

Crete City Council Regular Meeting
Tuesday, June 17, 2025 6:00 PM
Crete City Hall
243 E 13th Street
Crete, NE 68333

1. Open Meeting

- In accordance with Nebraska law, a copy of the Open Meetings Act can be found in the back of the Council Chambers.
- Items listed on the agenda may be considered in any order.
- Please stand for the Pledge of Allegiance.

2. Roll Call

- Attendance of members will be recorded to determine the presence of a quorum for official actions.

3. Consent Agenda

- All items listed on the consent agenda will be approved by one motion and vote. No separate discussion of these items will occur unless the Mayor, a Councilmember, or a citizen so requests. If such a request is made, the item will be moved out of the consent agenda and considered separately.

3.A. Approve Meeting Minutes

- 3.A.1. June 3rd, 2025 City Council Minutes
- 3.A.2. June 3rd, 2025 Finance Committee Minutes
- 3.A.3. June 3rd, 2025 Public Works Committee Minutes
- 3.A.4. June 3rd, 2025 Public Safety Committee Minutes
- 3.A.5. June 3rd, 2025 Legislative & Economic Development Committee Minutes

3.B. Accept the City Treasurer's Report

3.C. Approve the Payment of Claims Against the City

4. Items of Business

- Action may be taken to discuss/limit discussion, to hear testimony in favor of or in opposition to, and to approve or disapprove any matter presented under this title.

4.A. Consider the HRA renewal

4.B. Consider Assurity group application

4.C. Consider the Principal Dental and Vision renewal application

4.D. Consider the National Functional Classification (NFC) Urban Area Map

4.E. Consider approving the claims from Crete Ace Hardware in the amount of \$2,424.05

4.F. Consider the purchase of a new bucket truck

- 4.G. Consider the paramedic back up services agreement with CAMC
- 4.H. Consider the LB840 Application from Julieta Lozano for Majo Jewelry
- 4.I. Consider the LB840 Application from Shaylene Smith for the Blue River Arts Council.
- 4.J. Consider the LB840 Application from Samuel Nixon for Nixon Restaurant and Property, Inc.
- 4.K. Consider Ordinance 2247 Revoking Amusement Devices
- 4.L. Consider Ordinance 2248 Adding dwelling garage separation
- 4.M. Consider Ordinance 2249 prohibiting the alteration of vehicles to create excessive noise
- 4.N. Consider the Invoice from the Lincoln Partnership For Economic Development in the amount of \$2,500.00
- 4.O. Consider amending the master fee schedule

5. Petitions - Communications - Citizen Concerns

- Citizen testimony may be limited to 3 minutes per person.
- Please do not repeat testimony that has already be heard.
- No action can be taken on matters presented under this title except to answer any questions or to refer the matter for further action.

5.A. Municipal Energy Agency of Nebraska January and May Unapproved Minutes Board of Directors Annual Meeting

6. Officers' Reports

- Reports may be given by Officers, Departments, Committees, or Councilmembers concerning the current operations of the City.
- No action can be taken on matters presented under this title except to answer any questions or to refer the matter for further action.

6.A. May 8th, 2025 Airport Advisory Board Minutes

6.B. April 28th, 2025 Planning Commission Minutes

6.C. May 2025 permit log

7. Adjournment

Disclaimers & Notices

- The Council may enter into closed session to discuss any matter on this agenda when it is determined that a closed session is clearly necessary for the protection of the public interest or the prevention of needless injury to the reputation of an individual (if such individual has not requested a public meeting) or as otherwise allowed by law. Any closed session shall be limited to the subject matter for which the closed session was called. If the motion to close passes, then immediately prior to the closed session the Mayor shall restate on the record the limitation of the subject matter of the closed session.
- The City of Crete assures that no person shall on the grounds of race, color, national origin, age, disability, handicap or sex, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity of the City receiving Federal financial assistance. To report discrimination, contact the City Clerk's office.
- The complete agenda with attachments is available at www.crete.ne.gov.



CITY COUNCIL REGULAR MEETING

June 3rd, 2025 at 6:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Tom Crisman: Present
Anthony Fitzgerald: Present
Kyle Frans: Present
Ashley Newmyer: Present
Dan Papik: Present
Dale Strehle: Present
Present: 6.

3. Consent Agenda

Approved the Consent Agenda Carried with a motion by Dale Strehle and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

3.A. Approve Meeting Minutes

- 3.A.1. May 20th, 2025 City Council Minutes**
- 3.A.2. May 20th, 2025 Public Works Committee Minutes**
- 3.A.3. May 20th, 2025 Legislative & Economic Development Committee Minutes**
- 3.A.4. May 20th, 2025 Park and Rec Committee Minutes**
- 3.A.5. May 20th, 2025 Public Safety Committee Minutes**
- 3.B. Accept the City Treasurer's Report**
- 3.C. Approve the Payment of Claims Against the City**

4. Items of Business

4.A. Public Hearing on the proposed Zoning Change Request for CRETE PRCT PART SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES R-3 to C-2

The Public Hearing opened at 6:02 p.m. City Administrator Tom Ourada explained that the proposed change request went to the planning commission and a public hearing was also held. The Public Hearing Closed at 6:04 p.m.

Opened the Public Hearing on the proposed Zoning Change Request for CRETE PRCT PART SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES R-3 to C-2 Carried with a motion by Dale Strehle and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

Closed the Public Hearing on the proposed Zoning Change Request for CRETE PRCT PART SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES R-3 to C-2 Carried with a motion by Dale Strehle and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.B. Public Hearing on the proposed future land use Zoning Map Amendment for CRETE PRCT PART SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES R-3 to C-2

The Public Hearing opened at 6:05 p.m and City Administrator Tom Ourada explained that this is for the future land use Zoning Map Amendment that goes along with the comprehensive plan. The Public Hearing closed at 6:06 p.m.

Opened the Public Hearing on the proposed future land use Zoning Map Amendment for CRETE PRCT PART SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES R-3 to C-2 Carried with a motion by Dale Strehle and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

Closed the Public Hearing on the proposed future land use Zoning Map Amendment for CRETE PRCT PART SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES R-3 to C-2 Carried with a motion by Dale Strehle and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.C. Consider the proposed Zoning Change Request for CRETE PRCT PART SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES R-3 to C-2

Approved the proposed Zoning Change Request for CRETE PRCT PART SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES R-3 to C-2 Carried with a motion by Dale Strehle and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.D. Consider the proposed future land use Zoning Map Amendment for CRETE PRCT PART SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES R-3 to C-2

Approved the proposed future land use Zoning Map Amendment for CRETE PRCT PART SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES R-3 to C-2 Carried with a motion by Dale Strehle and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.E. Public Hearing on the proposed Zoning Change Request. CRETE CITY LOT 19 BLK.102, PT BLK. 105 &VAC. ALLEY & 15TH AVE, & PT BLK 106 & VAC. ALLEY & PINE AVE BETWEEN BLK. 105-106 Commonly Known AS 1530 Pine Ave from I-2 to I-1

The Public Hearing opened at 6:08 p.m. City Administrator Tom Ourada stated this is where EnerLux Windows is located. Ourada mentioned this also went to the Planning Commission.

The Public Hearing closed at 6:11 p.m.

Opened the on the proposed Zoning Change Request. CRETE CITY LOT 19 BLK.102, PT BLK. 105 &VAC. ALLEY & 15TH AVE, & PT BLK 106 & VAC. ALLEY & PINE AVE BETWEEN BLK. 105-106 Commonly Known AS 1530 Pine Ave from I-2 to I-1 Carried with a motion by Dale Strehle and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

Closed the Public Hearing on the proposed Zoning Change Request. CRETE CITY LOT 19 BLK.102, PT BLK. 105 &VAC. ALLEY & 15TH AVE, & PT BLK 106 & VAC. ALLEY & PINE AVE BETWEEN BLK. 105-106 Commonly Known AS 1530 Pine Ave from I-2 to I-1 Carried with a motion by Dale Strehle and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.F. Public Hearing on the proposed future land use Zoning Map Amendment. CRETE CITY LOT 19 BLK.102, PT BLK. 105 &VAC. ALLEY & 15TH AVE, & PT BLK 106 & VAC. ALLEY & PINE AVE BETWEEN BLK. 105-106 Commonly Known AS 1530 Pine Ave from I-2 to I-1

The Public Hearing opened at 6:11 p.m.

The Public Hearing closed at 6:12 p.m.

Opened the Public Hearing on the proposed future land use Zoning Map Amendment. CRETE CITY LOT 19 BLK.102, PT BLK. 105 &VAC. ALLEY & 15TH AVE, & PT BLK 106 & VAC. ALLEY & PINE AVE BETWEEN BLK. 105-106 Commonly Known AS 1530 Pine

Ave from I-2 to I-1 Carried with a motion by Dale Strehle and a second by Dan Papik.
Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

Closed Public Hearing on the proposed future land use Zoning Map Amendment. CRETE CITY LOT 19 BLK.102, PT BLK. 105 &VAC. ALLEY & 15TH AVE, & PT BLK 106 & VAC. ALLEY & PINE AVE BETWEEN BLK. 105-106 Commonly Known AS 1530 Pine Ave from I-2 to I-1 Carried with a motion by Dale Strehle and a second by Dan Papik.
Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.G. Consider the proposed Zoning Change Request. CRETE CITY LOT 19 BLK.102, PT BLK. 105 &VAC. ALLEY & 15TH AVE, & PT BLK 106 & VAC. ALLEY & PINE AVE BETWEEN BLK. 105-106 Commonly Known AS 1530 Pine Ave from I-2 to I-1

Approved the proposed Zoning Change Request. CRETE CITY LOT 19 BLK.102, PT BLK. 105 &VAC. ALLEY & 15TH AVE, & PT BLK 106 & VAC. ALLEY & PINE AVE BETWEEN BLK. 105-106 Commonly Known AS 1530 Pine Ave from I-2 to I-1 Carried with a motion by Dale Strehle and a second by Dan Papik.
Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.H. Consider the proposed future land use Zoning Map Amendment. CRETE CITY LOT 19 BLK.102, PT BLK. 105 &VAC. ALLEY & 15TH AVE, & PT BLK 106 & VAC. ALLEY & PINE AVE BETWEEN BLK. 105-106 Commonly Known AS 1530 Pine Ave from I-2 to I-1

Approved the proposed future land use Zoning Map Amendment. CRETE CITY LOT 19 BLK.102, PT BLK. 105 &VAC. ALLEY & 15TH AVE, & PT BLK 106 & VAC. ALLEY & PINE AVE BETWEEN BLK. 105-106 Commonly Known AS 1530 Pine Ave from I-2 to I-1 Carried with a motion by Dale Strehle and a second by Dan Papik.
Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.I. Consider Ordinance 2244 electrical rates

Enacted Ordinance 2244 electrical rates on its third reading. Carried with a motion by Dale Strehle and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.J. Consider the health insurance provider and premiums for 2025/2026 enrollment

City Administrator Tom Ourada explained this went to the Finance Committee
Approved the health insurance provider and premiums for 2025/2026 enrollment with Medica and provide notice to the League Insurance Government Health Team (LIGHT). Carried with a motion by Kyle Frans and a second by Ashley Newmyer.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye,

Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.K. Consider forwarding claim to the League Association of Risk Management (LARM) regarding a tree that fell on a vehicle on Redwood Ave

Approved to forward claim to the League Association of Risk Management (LARM) regarding a tree that fell on a vehicle on Redwood Ave Carried with a motion by Kyle Frans and a second by Ashley Newmyer.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.L. Consider the Crete Housing Study Proposed Scope of Services from JEO Consulting

City Administrator Tom Ourada explained that the City of Crete will be working with JEO Consulting Group, Inc. to complete a housing study and applying through the Nebraska Investment Finance Authority (NIFA) for assistance to pay for the study.

Approved the Crete Housing Study Proposed Scope of Services from JEO Consulting Carried with a motion by Kyle Frans and a second by Ashley Newmyer.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.M. Consider Resolution 2025-07 authorizing the mayor and city attorney to esign agreement for 2025 FAA grant for Crete Municipal Airport

City Administrator Tom Ourada explained this is for \$1.4 million grant and for Mayor Dave Bauer and City Attorney Anna Burge to Esign the agreement.

Adopted Resolution 2025-07 authorizing the mayor and city attorney to esign agreement for 2025 FAA grant for Crete Municipal Airport Carried with a motion by Dale Strehle and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.N. Consider Resolution 2025-08 authorizing the mayor to sign agreement waiving receipt of non-primary entitlement funds for Crete Municipal Airport

City Administrator Tom Ourada explained this is for the unused funds.

Adopt Resolution 2025-08 authorizing the mayor to sign agreement waiving receipt of non-primary entitlement funds for Crete Municipal Airport Carried with a motion by Dale Strehle and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.O. Consider Ordinance 2245 Amending irrigation service season and removing unused electric rate classifications

Introduce Ordinance 2245 and move that the statutory rule requiring three separate readings be suspended. Carried with a motion by Dale Strehle and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

Enact Ordinance 2245 Amending irrigation service season and removing unused electric rate classifications Carried with a motion by Dale Strehle and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.P. Consider amending the master fee schedule

Approved to amend the master fee schedule Carried with a motion by Kyle Frans and a second by Ashley Newmyer.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.Q. Consider Ordinance 2246 Deeding a minority share of the Isis Theater to BRAC

Introduced Ordinance 2246 and moved that the statutory rule requiring three separate readings be suspended. Carried with a motion by Ashley Newmyer and a second by Kyle Frans.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

Enact Ordinance 2246 Deeding a minority share of the Isis Theater to BRAC Carried with a motion by Ashley Newmyer and a second by Kyle Frans.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

4.R. . Consider forwarding claim to the League Association of Risk Management (LARM) regarding damaged asphalt lane on County Road 2400.

Approved to forward claim to the League Association of Risk Management (LARM) regarding damaged asphalt lane on County Road 2400. Carried with a motion by Dale Strehle and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

5. Petitions - Communications - Citizen Concerns

6. Officers' Reports

- Chief of Police Gary Young stated the following:
 - Out of 43 nuisance cases 38 have complied.
 - The Code Enforcement Officer position is currently open. The Crete Police department has been helping with the nuisance cases until the position is filled.
 - An inspection warrant was served downtown and there were numerous building code violations.

- It was great getting multiple departments working together.
- Parks and Recreation Director Liz Cody stated the following:
 - A total of 30 seasonal staff onboarded at the end of May.
 - Nestle-Purina volunteers and pool staff participated in a park cleanup day.
 - Registration is open for aquatics programs, including group lessons, infant/toddler lessons, and individualized swim lessons.
 - Due to rainy weather they completed lifeguard trainings at Beatrice YMCA. They were unable to open the pool on time and completed bathhouse improvements and upgraded sinks/fixtures, installed donated soap dispensers.
 - There was discussion on the pool boiler which can impact water temperatures and pool chemicals.
- Building Inspector Trent Griffin stated the following:
 - Thanked the Crete Police Department for their help with the downtown inspection warrant.
 - Working on updates to MyGov regarding code enforcement.
- Human Resources Coordinator Jody Fiehtner introduced Race Krasser as a new Street Operator.
- Council member Tom Crisman asked about the new street sweeper and City Administrator Tom Ourada stated that the City has made the first payment and it will be here in about a month. The City is also working on getting a new grader and it could cost a third of a million dollars.
- Council member Anthony Fitzgerald asked for a street project list update.
- City Administrator Tom Ourada stated the following:
 - There has been a wave of businesses doing more with less utilizing grants.
 - Last week received notice of City of Crete being awarded \$55,148.00 for the State and Local Cybersecurity Grant Program.
 - Received a release of \$50,000 out of the \$300,000 grant from the Thriving Communities Program. The City of Crete will be doing a pilot demonstration and get stakeholder support and find future funding solutions. Dr. McDowell and Dr. Frans have been very helpful with these efforts.
 - This week will be having a staff meeting and start discussion on the budget.
 - Sales tax is down \$53,000 from April.
 - Sand Hills Energy Solar Farm should be producing this month. The City of Crete is the sole beneficiary of the output of that. It is about 1.6 megawatts.
 - There were 5 to 6 nuisance properties for nuisance hearings and there will only be 1 property. People have been complying and removing the nuisances. Will be going through the motions to dismiss the cases during the hearings.
- Mayor Dave Bauer stated that City departments working together has always been one of his goals and it's great to see that happening. Thanked Chief Young and his crew for helping with nuisance properties until a Code Enforcement Officer is hired.

7. Adjournment

The meeting adjourned at 6:57 p.m.

Mayor

(SEAL)

City Clerk

I, Nancy Tellez, City Clerk for the City of Crete, hereby certify that the foregoing is a true and correct copy of the proceedings had and done by the Mayor and Council. I hereby certify that a copy of the Open Meetings Act was posted in the back of the Council Chambers. I certify that all of the subjects included in the foregoing proceedings were contained in the agenda for the meeting, kept continually current and available for public inspection at the office of the City Clerk. I certify that such subjects were contained in said agenda for at least twenty-four hours prior to said meeting and that at least one copy of all reproducible material discussed at the meeting was available at the meeting for examination and copying by members of the public. I certify that the minutes were in written form and available for public inspection within ten working days and prior to the next convened meeting of the City Council. I certify that all news media requesting notification concerning meetings of the City Council were provided with advance notification of the time and place of said meeting and the subjects to be discussed.

City Clerk

(S E A L)



CITY COUNCIL FINANCE COMMITTEE MEETING

June 3rd, 2025 at 5:00 PM

Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street

Post Office, 1242 Linden Avenue

City Bank and Trust, 1135 Main Avenue

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1. Open Meeting

2. Roll Call

Kyle Frans: Present

Ashley Newmyer: Present

Dale Strehle: Present

Present: 3.

3. Items of Business

3.A. Consider forwarding a claim to the League Association of Risk Management (LARM) regarding a tree that fell on a vehicle on Redwood Ave

City Administrator Tom Ourada stated that two years ago the risk of the tree falling had been reported and the City of Crete. The City can forward the claim to the League Association of Risk Management (LARM) and they will investigate the claim.

Recommend to the City Council to forward a claim to the League Association of Risk Management (LARM) regarding a tree that fell on a vehicle on Redwood Ave Carried with a motion by Dale Strehle and a second by Ashley Newmyer.

Kyle Frans: Aye, Ashley Newmyer: Aye, Dale Strehle: Aye

Aye: 3, No: 0

3.B. Consider Crete Housing Study Proposed Scope of Services from JEO Consulting

City Administrator Tom Ourada explained that the City of Crete will be working with JEO Consulting Group, Inc. to complete a housing study and applying through the Nebraska Investment Finance Authority (NIFA) for assistance to pay for the study.

Recommend to the City Council the Crete Housing Study Proposed Scope of Services from JEO Consulting Carried with a motion by Dale Strehle and a second by Ashley Newmyer.

Kyle Frans: Aye, Ashley Newmyer: Aye, Dale Strehle: Aye

Aye: 3, No: 0

3.C. Consider amending the master fee schedule

City Administrator Tom Ourada explained the updates on the master fee schedule such as removing the mercury vapor light. There were also updates to the fees and charges for service deposits.

Recommend to the City Council amending the master fee schedule Carried with a motion by Dale Strehle and a second by Ashley Newmyer.

Kyle Frans: Aye, Ashley Newmyer: Aye, Dale Strehle: Aye

Aye: 3, No: 0

3.D. Consider the health insurance provider and premiums for 2025/2026 enrollment

City Administrator Tom Ourada stated that there are two plans available with Medica. Dan Duran with Benefit Management, Inc. explained that there will be an employee benefit explanation meeting later on in the week pending council approval.

Recommend to the City Council the health insurance provider and premiums for 2025/2026 enrollment Carried with a motion by Dale Strehle and a second by Ashley Newmyer.

Kyle Frans: Aye, Ashley Newmyer: Aye, Dale Strehle: Aye

Aye: 3, No: 0

4. Officers' Reports

5. Adjournment



CITY COUNCIL PUBLIC WORKS COMMITTEE MEETING

June 3rd, 2025 at 5:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Anthony Fitzgerald: Present
Dan Papik: Present
Dale Strehle: Present

Present: 3.

3. Items of Business

3.A. Review and discuss Waste Connections proposal

Alex Shackleton with Waste Connection discussed more about the proposal. Discussion included bulk pickup, recycling, and the app that will be available. Alex was also able to answer questions regarding the proposal and garbage pick-up.

3.B. Consider Resolution 2025-08 authorizing the mayor to sign agreement waiving receipt of non-primary entitlement funds for Crete Municipal Airport

City Administrator, Tom Ourada, explained that we are giving back money from 2022 that wasn't obligated. Tom stated that the City would get it back in the future.

Recommendation was made to the City Council to approve 2025-08 authorizing the

mayor to sign agreement waiving receipt of non-primary entitlement funds for Crete Municipal Airport. Carried with a motion by Anthony Fitzgerald and a second by Dan Papik.

Anthony Fitzgerald: Aye, Dan Papik: Aye, Dale Strehle: Aye

Aye: 3, No: 0

3.C. Consider Ordinance 2245 Amending irrigation service season and removing unused electric rate classifications

City Administrator, Tom Ourada, explained that this is a change to take out October and just end in September for the irrigation rate. Other rates that will be taken out are Residential Heat, Residential Load Control, General Heat, and General Load Control. Rates taken out are no longer rate classes.

Recommendation was made to the City Council to approve Ordinance 2245 Amending irrigation service season and removing unused electric rate classifications. Carried with a motion by Anthony Fitzgerald and a second by Dan Papik.

Anthony Fitzgerald: Aye, Dan Papik: Aye, Dale Strehle: Aye

Aye: 3, No: 0

3.D. Consider Resolution 2025-07 authorizing the mayor and city attorney to esign agreement for 2025 FAA grant for Crete Municipal Airport

City Administrator, Tom Ourada, discussed how the City is getting funds for the big double box hanger. Authorization is needed to e-sign and authorize the grant acceptance.

Recommendation was made to the City Council to adopt Resolution 2025-07 authorizing the Mayor and City Attorney to e-sign agreement for 2025 FAA grant for the Municipal Airport. Carried with a motion by Anthony Fitzgerald and a second by Dan Papik.

Anthony Fitzgerald: Aye, Dan Papik: Aye, Dale Strehle: Aye

Aye: 3, No: 0

3.E. Consider forwarding a claim to the League Association of Risk Management (LARM) regarding damaged asphalt lane on County Road 2400.

City Administrator, Tom Ourada, discussed that the damage was public works related because the Electric Department caused the damage by responding to an electric trouble call. Tom stated that he believes there is some issue with this, and having LARM investigate will uncover possible responsibility on the owner's part. This should be recommended to Risk Management.

Recommendation was made to the City Council to approve forwarding a claim to the League Association of Risk Management (LARM) regarding damaged asphalt lane on County Road 2400. Carried with a motion by Anthony Fitzgerald and a second by Dan Papik.

Anthony Fitzgerald: Aye, Dan Papik: Aye, Dale Strehle: Aye

Aye: 3, No: 0

4. Officers' Reports

5. Adjournment



CITY COUNCIL PUBLIC SAFETY COMMITTEE MEETING

June 3rd, 2025 at 5:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Tom Crisman: Present
Kyle Frans: Present
Dan Papik: Present
Present: 3.

3. Items of Business

3.A. Discussion on paramedic back up services

City Administrator Tom Ourada explained that he met with Mayor Bauer and Crete Area Medical Center's Chief Executive officer, Julie Lacy to discuss the paramedic back up services. During their meeting it was brought up that there have not been many calls for the back up service. Ourada stated that there will be an agreement for the council to see at the second meeting in June.

4. Officers' Reports

5. Adjournment



CITY COUNCIL LEGISLATIVE & ECONOMIC DEVELOPMENT COMMITTEE MEETING

June 3rd, 2025 at 5:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Tom Crisman: Present

Ashley Newmyer: Present

Dale Strehle: Present

Present: 3.

3. Items of Business

3.A. Discussion on amending Food Truck Ordinance

City Attorney Anna Burge explained that there are communities such as Lincoln and Omaha who charge additional fees and limit the time food trucks can be parked.

City Administrator Tom Ourada explained that food trucks could be destructive to the downtown development.

3.B. Consider Ordinance 2246 deeding a minority share of the Isis Theater to BRAC

City Administrator Tom Ourada stated that it is the Blue River Arts Council's responsibility to apply for the loan guarantee. By deeding over a minority share of the Isis

Theater to BRAC they would have equity to be able to leverage other funding sources.

Recommend to the City Council Ordinance 2246 deeding a minority share of the Isis Theater to BRAC Carried with a motion by Dale Strehle and a second by Tom Crisman.

Tom Crisman: Aye, Ashley Newmyer: Aye, Dale Strehle: Aye

Aye: 3, No: 0

4. Officers' Reports

5. Adjournment

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

ELECTRIC

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
<u>REVENUES</u>					
001-4101 CONSUMERS DEPOSIT INV. INT.	.00	1,467.14	1,100.00	(367.14)	133.4
001-4102 GAS & DIESEL FUEL SALES	849.18	18,481.06	40,000.00	21,518.94	46.2
001-4103 SALES TO CITY	19,848.26	161,446.80	275,000.00	113,553.20	58.7
001-4104 FORFEITED DISCOUNTS	22,037.06	48,285.71	55,000.00	6,714.29	87.8
001-4105 CONNECTIONS & COLLECTIONS	2,688.00	13,844.00	20,000.00	6,156.00	69.2
001-4106 R SALES	221,780.89	2,155,914.35	2,700,000.00	544,085.65	79.9
001-4107 GS SALES	89,005.38	801,656.14	1,350,000.00	548,343.86	59.4
001-4108 GD, GDH, LP1 SALES	322,718.39	2,527,252.71	4,000,000.00	1,472,747.29	63.2
001-4111 FORFEITED DISCOUNT - GARBAGE	441.40	2,755.71	4,000.00	1,244.29	68.9
001-4200 RH SALES	.00	74.86	600,000.00	599,925.14	.0
001-4202 LP2 SALES	162,508.74	1,453,911.85	2,500,000.00	1,046,088.15	58.2
001-4203 IRRIGATION SALES	5,106.33	5,940.34	2,000.00	(3,940.34)	297.0
001-4205 RENTAL LIGHTS P2	468.50	3,748.00	5,000.00	1,252.00	75.0
001-4206 RENTAL LIGHTS P3	43.95	454.15	600.00	145.85	75.7
001-4207 RENTAL LIGHTS P4	58.60	468.80	600.00	131.20	78.1
001-4208 RENTAL LIGHTS M1	18.40	147.20	200.00	52.80	73.6
001-4209 RENTAL LIGHTS M2	26.10	200.10	250.00	49.90	80.0
001-4210 RENTAL LIGHTS M7	33.90	271.20	350.00	78.80	77.5
001-4211 POLE RENTALS - CABLEVISION	.00	.00	5,000.00	5,000.00	.0
001-4213 PLANT CAPACITY LEASE- MEAN	.00	94,131.23	142,900.00	48,768.77	65.9
001-4214 CURRENT USED PLANT/WAREHOUSE	.00	.00	20,000.00	20,000.00	.0
001-4215 NATURAL GAS SOLD TO MEAN	.00	350.63	10,000.00	9,649.37	3.5
001-4510 GARBAGE COLLECTION FEE	(121.90)	782.39	.00	(782.39)	.0
001-4903 INTEREST INCOME	1,024.11	32,486.53	25,000.00	(7,486.53)	130.0
001-4904 MISC. SALES	351.00	2,467.76	.00	(2,467.76)	.0
001-4911 SALE OF MATERIAL	4,844.25	33,355.65	5,000.00	(28,355.65)	667.1
TOTAL REVENUES	853,730.54	7,359,894.31	11,762,000.00	4,402,105.69	62.6
TOTAL FUND REVENUE	853,730.54	7,359,894.31	11,762,000.00	4,402,105.69	62.6

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

ELECTRIC

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>{EXPENDITURES}</u>					
001-6020 MISC. SUPPLIES	9.66	278.31	.00	(278.31)	.0
001-7020 OPERATION LABOR	21,503.98	143,776.46	215,000.00	71,223.54	66.9
001-7030 FUEL OIL USED	.00	.00	6,000.00	6,000.00	.0
001-7040 NATURAL GAS	135.45	2,728.84	5,000.00	2,271.16	54.6
001-7060 WATER, SALT, SEWER	694.21	4,722.33	5,000.00	277.67	94.5
001-7070 LUBRICANTS USED	.00	.00	2,000.00	2,000.00	.0
001-7080 MISC. PRODUCTION EXPENSES	151.85	698.64	1,000.00	301.36	69.9
001-7090 FUEL OIL RECOVERY EXPENSE	61.65	493.20	1,000.00	506.80	49.3
001-7170 MAINT. GENERATION UNIT #7	33.77	111.04	5,000.00	4,888.96	2.2
001-7180 MEETING & TRAINING EXPENSES	.00	.00	500.00	500.00	.0
001-7181 MEETING & TRAINING - LABOR	.00	412.21	3,000.00	2,587.79	13.7
001-7190 MAINTENANCE - SWITCHGEAR	.00	.00	1,000.00	1,000.00	.0
001-7200 MAINT. - AUX. EQUIPMENT	.00	210.15	1,000.00	789.85	21.0
001-7210 OUTSIDE LABOR & MATERIAL	.00	91.25	1,000.00	908.75	9.1
001-7220 BLDG & GRD MAINT.	10,288.57	11,618.89	1,000.00	(10,618.89)	1161.9
001-7221 BLDG & GRD MAINT. - LABOR	186.23	186.23	200.00	13.77	93.1
001-7230 JANITORIAL SUPPLIES	.00	844.95	500.00	(344.95)	169.0
001-7240 PURCHASED POWER - WAPA	27,254.09	227,716.96	335,000.00	107,283.04	68.0
001-7260 PURCHASED POWER - NMPP	590,162.30	4,916,382.96	7,900,000.00	2,983,617.04	62.2
001-7270 PURCHASED POWER - OTHER	6.33	50.64	.00	(50.64)	.0
001-7820 WHEELING EXPENSE	94,096.98	693,485.20	1,100,000.00	406,514.80	63.0
001-8000 BUILDING MAINT-MATERIAL	32.33	619.70	4,000.00	3,380.30	15.5
001-8001 BUILDING MAINT-LABOR	.00	976.23	5,000.00	4,023.77	19.5
001-8010 WATER LABOR	.00	.00	1,500.00	1,500.00	.0
001-8011 SUBSTATION MAINTENANCE	.00	14.06	2,000.00	1,985.94	.7
001-8020 MAINT. O. H. LINES-MATERIAL	1,295.95	3,267.70	5,000.00	1,732.30	65.4
001-8023 MAINT. O.H. LINES-LABOR	30,952.41	198,795.85	185,000.00	(13,795.85)	107.5
001-8024 NEW O.H. LINES - LABOR	1,001.95	3,805.79	10,000.00	6,194.21	38.1
001-8030 MAINT. O.H. SERV.-MATERIAL	24.08	284.42	4,000.00	3,715.58	7.1
001-8033 MAINT. O.H. SERV.-LABOR	584.65	2,572.39	20,000.00	17,427.61	12.9
001-8040 MAINT. U.G. LINES-MATERIALS	.00	6,236.85	5,000.00	(1,236.85)	124.7
001-8041 MAINT. U.G. LINES-LABOR	1,844.78	8,551.54	40,000.00	31,448.46	21.4
001-8044 NEW U.G. LINES - LABOR	.00	16,214.49	30,000.00	13,785.51	54.1
001-8050 MAINT. U.G. SERVICES-MATERIALS	18.07	511.78	5,000.00	4,488.22	10.2
001-8051 MAINT. U.G. SERVICES-LABOR	570.34	3,900.67	10,000.00	6,099.33	39.0
001-8055 NEW FIBER	.00	4,327.29	5,000.00	672.71	86.6
001-8056 NEW FIBER - LABOR	.00	3,017.70	5,000.00	1,982.30	60.4
001-8060 MAINT. TRANSFORMERS-MATERIAL	.00	5.00	2,000.00	1,995.00	.3
001-8063 MAINT. TRANSFORMERS-LABOR	77.82	1,056.69	4,000.00	2,943.31	26.4
001-8070 MAINT. STREET LIGHTS-LABOR	47.67	11,674.92	10,000.00	(1,674.92)	116.8
001-8071 MAINT. STREET LIGHT-MATERIALS	.00	6,539.27	5,000.00	(1,539.27)	130.8
001-8090 METER MAINT.- MATERIAL	450.00	2,906.04	5,000.00	2,093.96	58.1
001-8091 METER MAINT. - LABOR	.00	1,591.48	4,000.00	2,408.52	39.8
001-8100 MAINT OF EQUIP MATERIAL	.00	1,818.94	2,000.00	181.06	91.0
001-8130 RESOLD MATERIAL	.00	1,913.48	.00	(1,913.48)	.0
001-8131 RESOLD LABOR	.00	2,666.54	.00	(2,666.54)	.0
001-8140 BUILDING UTILITIES	.00	.00	15,000.00	15,000.00	.0
001-8150 MISC. MAPS & RECORDS	.00	.00	3,000.00	3,000.00	.0
001-8151 MAP EXPENSE - LABOR	.00	.00	3,000.00	3,000.00	.0
001-8230 JANITORIAL	44.08	144.60	600.00	455.40	24.1
001-8231 JANITORIAL LABOR	287.37	2,794.37	5,000.00	2,205.63	55.9
001-8460 VEHICLE EXPENSE	6,056.85	24,658.02	30,000.00	5,341.98	82.2

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

ELECTRIC

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
001-8461	VEHICLE EXPENSE - LABOR	444.01	4,316.48	7,000.00	2,683.52 61.7
001-8480	MEETING/TRAINING	.00	.00	2,000.00	2,000.00 .0
001-8481	MEETING & TRAINING - LABOR	138.96	3,945.76	5,000.00	1,054.24 78.9
001-8500	MISC. OPERATION	.00	104.73	2,000.00	1,895.27 5.2
001-8600	VACATION, SICK, HOLIDAY PAY	2,775.59	57,792.66	95,000.00	37,207.34 60.8
001-9401	SALARIES - MEDIA	2,248.30	19,110.55	28,000.00	8,889.45 68.3
001-9408	SALARIES - TECHNOLOGY	1,406.72	11,956.39	22,000.00	10,043.61 54.4
001-9410	SALARIES - ADMINISTRATIVE	7,596.10	64,566.85	105,000.00	40,433.15 61.5
001-9440	GENERAL OFFICE SALARIES	12,075.02	101,177.04	160,000.00	58,822.96 63.2
001-9460	MAYOR, COUNCIL, CLERK SALARIES	4,367.64	37,123.19	55,000.00	17,876.81 67.5
001-9492	SALARIES - PUB. REL./COM. DEV.	.00	.00	5,000.00	5,000.00 .0
001-9570	METER READING - LABOR	1,920.16	16,430.46	30,000.00	13,569.54 54.8
001-9581	CUSTOMER SERVICES - LABOR	1,708.04	16,607.34	30,000.00	13,392.66 55.4
001-9590	RETIREMENT CONTRIBUTIONS	4,663.55	42,370.17	61,000.00	18,629.83 69.5
001-9610	SOCIAL SECURITY TAX	6,768.04	54,858.75	73,000.00	18,141.25 75.2
001-9620	MEDICAL & LIFE INSURANCE	11,886.02	88,776.82	155,000.00	66,223.18 57.3
001-9623	HR CONSULTING FEES	93.81	1,291.56	500.00	(791.56) 258.3
001-9630	WORKMANS COMP	1,046.80	9,252.68	4,000.00	(5,252.68) 231.3
001-9640	UNIFORMS	78.32	1,072.08	3,000.00	1,927.92 35.7
001-9650	POSTAGE	1,271.75	5,640.84	9,000.00	3,359.16 62.7
001-9660	TELEPHONE	280.74	2,132.95	6,000.00	3,867.05 35.6
001-9670	MISC. GENERAL	55.19	514.20	2,000.00	1,485.80 25.7
001-9680	OFFICE RENTAL	548.00	4,384.00	7,000.00	2,616.00 62.6
001-9690	EASEMENTS, LICENSES	479.61	3,890.38	4,000.00	109.62 97.3
001-9720	INSURANCE	5,916.67	81,736.12	71,000.00	(10,736.12) 115.1
001-9730	CUSTOMER SERVICES - MATERIAL	43.89	291.77	1,000.00	708.23 29.2
001-9740	OFFICE EQUIP REPAIR & CONTRACT	77.51	682.22	1,200.00	517.78 56.9
001-9760	MEETING & TRAINING	297.24	3,052.64	6,000.00	2,947.36 50.9
001-9780	DUES & MEMBERSHIPS	.00	1,539.99	5,000.00	3,460.01 30.8
001-9820	AUDIT EXPENSE	.00	6,975.00	10,000.00	3,025.00 69.8
001-9840	ENG., ARCH., ABSTRACT, MEDICAL	468.75	5,766.25	12,000.00	6,233.75 48.1
001-9880	PUBLICATIONS, LEGAL	.00	32.50	1,000.00	967.50 3.3
001-9890	PUBLIC RELATIONS/COM. DEV.	.00	695.04	15,000.00	14,304.96 4.6
001-9891	CONSULTING FEES	.00	1,500.00	.00	(1,500.00) .0
001-9893	OTHER CITY FUNDS - LABOR	.00	.00	2,000.00	2,000.00 .0
001-9900	OFFICE SUPPLIES	126.88	3,366.51	5,000.00	1,633.49 67.3
001-9910	SOFTWARE & UPGRADES	8,119.54	37,505.09	50,000.00	12,494.91 75.0
001-9911	INTERNET ACCESS	152.00	1,266.59	.00	(1,266.59) .0
001-9915	COMPUTERS & EQUIPMENT	3,898.37	4,722.60	10,000.00	5,277.40 47.2
001-9920	MAPPING & RECORDS	1,093.26	5,006.40	12,000.00	6,993.60 41.7
001-9926	ONLINE PAYMENT FEES	589.39	9,583.17	12,000.00	2,416.83 79.9
001-9945	COST OF FUEL SOLD	4,966.51	37,712.43	60,000.00	22,287.57 62.9
001-9950	BAD DEBT EXPENSE	.00	635.44	5,000.00	4,364.56 12.7
001-9960	TRANSFER OUT	29,167.00	233,336.00	350,000.00	116,664.00 66.7
001-9965	FRANCHISE FEE	10,000.00	80,000.00	125,000.00	45,000.00 64.0
001-9970	DEBT EXPENSE AMORTIZATION	.00	130,000.00	125,000.00	(5,000.00) 104.0
001-9978	OUTSIDE SYSTEM CONT - LABOR	.00	14,854.53	3,000.00	(11,854.53) 495.2
001-9980	ANSWERING SERVICE	68.61	628.52	1,000.00	371.48 62.9
001-9990	RADIO & COMMUNICATIONS REPAIR	.00	.00	1,000.00	1,000.00 .0
	TOTAL EXPENDITURES	914,711.41	7,522,878.76	11,762,000.00	4,239,121.24 64.0

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

ELECTRIC

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
TOTAL FUND EXPENDITURES	914,711.41	7,522,878.76	11,762,000.00	4,239,121.24	64.0
NET REVENUE OVER EXPENDITURES	(60,980.87)	(162,984.45)	.00	162,984.45	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

WATER

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
002-4103 SALES TO CITY	3,197.48	15,199.93	20,000.00	4,800.07	76.0
002-4104 FORFEITED DISCOUNTS	860.69	5,123.70	7,500.00	2,376.30	68.3
002-4106 R SALES	70,174.92	525,160.82	800,000.00	274,839.18	65.7
002-4107 GS SALES	22,904.42	171,146.50	225,000.00	53,853.50	76.1
002-4108 GD, GDH, LP1 SALES	466.26	3,618.84	10,000.00	6,381.16	36.2
002-4109 WATER SALES (CASH)	.00	.00	500.00	500.00	.0
002-4110 WATER TAPS	.00	.00	1,000.00	1,000.00	.0
002-4510 GARBAGE COLLECTION FEE	.00	.00	3,000.00	3,000.00	.0
002-4903 INTEREST INCOME	688.48	2,100.00	1,000.00	(1,100.00)	210.0
002-4904 MISC. SALES	.00	16.00	.00	(16.00)	.0
002-4911 SALE OF MATERIAL	3,173.08	15,036.85	3,000.00	(12,036.85)	501.2
002-4913 LEASE - LAND, BLDG., TOWER	.00	.00	2,500.00	2,500.00	.0
TOTAL REVENUES	101,465.33	737,402.64	1,073,500.00	336,097.36	68.7
TOTAL FUND REVENUE	101,465.33	737,402.64	1,073,500.00	336,097.36	68.7

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

WATER

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>{EXPENDITURES}</u>					
002-6020 MISC. SUPPLIES	220.70	678.49	.00	(678.49)	.0
002-7022 TREATMENT LABOR	630.91	5,776.84	15,000.00	9,223.16	38.5
002-7041 TREATMENT SUPPLIES	761.75	7,782.30	12,000.00	4,217.70	64.9
002-7061 MAINT. OF RESERVOIR-MATERIAL	.00	.00	1,000.00	1,000.00	.0
002-7062 MAINT. OF RESERVOIR-LABOR	.00	968.38	3,000.00	2,031.62	32.3
002-7080 MISC. PRODUCTION EXPENSES	.00	2,169.36	1,000.00	(1,169.36)	216.9
002-7081 MAINT. OF PUMP EQUIP.-MATERIAL	.00	1,800.00	4,500.00	2,700.00	40.0
002-7083 MAINT. OF PUMP EQUIP.-LABOR	.00	134.39	4,500.00	4,365.61	3.0
002-7091 MAINT. OF TREAT PLANT-MATERIAL	8.31	61.31	5,000.00	4,938.69	1.2
002-7092 MAINT. OF TREAT PLANT- LABOR	.00	1,109.02	6,000.00	4,890.98	18.5
002-7100 POWER FOR PUMPING	9,115.04	68,402.66	110,000.00	41,597.34	62.2
002-7121 PUMPHOUSE & EQUIP MAINT-MTRL	.00	201.91	3,000.00	2,798.09	6.7
002-7122 PUMPHOUSE & EQUIP MAINT-LABOR	.00	.00	5,000.00	5,000.00	.0
002-7201 MAINT.-TREAT PLANT EQUIP. MTRL	1,290.00	2,877.53	2,000.00	(877.53)	143.9
002-7202 MAINT.-TREAT PLANT EQUIP-LABOR	446.21	3,065.57	6,000.00	2,934.43	51.1
002-7220 BLDG & GRD MAINT.	.00	47.51	1,500.00	1,452.49	3.2
002-7281 LABORATORY-ANALYTICAL SERVICES	1,136.00	3,795.98	5,000.00	1,204.02	75.9
002-8000 BUILDING MAINT-MATERIAL	32.33	1,641.72	25,000.00	23,358.28	6.6
002-8001 BUILDING MAINT-LABOR	.00	4,430.04	3,000.00	(1,430.04)	147.7
002-8010 WATER LABOR	14,866.63	60,368.54	130,000.00	69,631.46	46.4
002-8021 MAINT OF WATER MAINS	2,070.05	17,961.31	5,000.00	(12,961.31)	359.2
002-8031 MAINT OF SERVICES MATERIAL	55.85	3,251.03	4,000.00	748.97	81.3
002-8061 MAINT FIRE HYDNNTS MATERIAL	98.90	11,262.99	3,000.00	(8,262.99)	375.4
002-8090 METER MAINT.- MATERIAL	601.25	84,656.79	3,000.00	(81,656.79)	2821.9
002-8091 METER MAINT. - LABOR	.00	2,975.68	3,000.00	24.32	99.2
002-8100 MAINT OF EQUIP MATERIAL	1,471.50	4,835.32	1,500.00	(3,335.32)	322.4
002-8102 MAINT. MISC. EQUIP. - LABOR	111.73	2,327.66	5,000.00	2,672.34	46.6
002-8130 RESOLD MATERIAL	2,479.81	2,505.51	1,000.00	(1,505.51)	250.6
002-8131 RESOLD LABOR	.00	2,179.11	500.00	(1,679.11)	435.8
002-8150 MISC. MAPS & RECORDS	.00	.00	1,000.00	1,000.00	.0
002-8230 JANITORIAL	17.01	117.51	400.00	282.49	29.4
002-8231 JANITORIAL LABOR	287.37	2,602.38	5,500.00	2,897.62	47.3
002-8460 VEHICLE EXPENSE	860.00	9,261.43	10,000.00	738.57	92.6
002-8461 VEHICLE EXPENSE - LABOR	79.20	2,821.73	2,000.00	(821.73)	141.1
002-8480 MEETING/TRAINING	.00	.00	1,000.00	1,000.00	.0
002-8481 MEETING & TRAINING - LABOR	.00	.00	2,000.00	2,000.00	.0
002-8500 MISC. OPERATION	.00	81.45	2,000.00	1,918.55	4.1
002-8600 VACATION, SICK, HOLIDAY PAY	2,819.73	31,226.68	60,000.00	28,773.32	52.0
002-9401 SALARIES - MEDIA	359.74	3,057.79	6,000.00	2,942.21	51.0
002-9408 SALARIES - TECHNOLOGY	1,406.72	11,956.39	22,000.00	10,043.61	54.4
002-9410 SALARIES - ADMINISTRATIVE	2,278.84	19,370.14	55,000.00	35,629.86	35.2
002-9440 GENERAL OFFICE SALARIES	10,649.48	89,338.41	130,000.00	40,661.59	68.7
002-9460 MAYOR, COUNCIL, CLERK SALARIES	2,183.82	18,561.60	25,000.00	6,438.40	74.3
002-9570 METER READING - LABOR	1,619.05	14,651.63	22,000.00	7,348.37	66.6
002-9581 CUSTOMER SERVICES - LABOR	2,195.28	24,899.99	30,000.00	5,100.01	83.0
002-9590 RETIREMENT CONTRIBUTIONS	2,645.61	20,103.22	30,000.00	9,896.78	67.0
002-9610 SOCIAL SECURITY TAX	2,907.08	22,281.26	33,000.00	10,718.74	67.5
002-9620 MEDICAL & LIFE INSURANCE	7,392.09	58,148.26	98,000.00	39,851.74	59.3
002-9623 HR CONSULTING FEES	21.81	313.08	500.00	186.92	62.6
002-9630 WORKMANS COMP	947.39	6,875.43	6,000.00	(875.43)	114.6
002-9640 UNIFORMS	.00	643.62	1,500.00	856.38	42.9
002-9650 POSTAGE	1,089.40	4,782.57	8,000.00	3,217.43	59.8

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

WATER

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
002-9660 TELEPHONE	159.43	1,346.90	3,000.00	1,653.10	44.9
002-9680 OFFICE RENTAL	412.00	3,296.00	5,000.00	1,704.00	65.9
002-9690 EASEMENTS, LICENSES	.00	1,354.32	2,000.00	645.68	67.7
002-9720 INSURANCE	3,166.67	59,324.75	38,000.00	(21,324.75)	156.1
002-9730 CUSTOMER SERVICES - MATERIAL	43.89	291.77	1,200.00	908.23	24.3
002-9740 OFFICE EQUIP REPAIR & CONTRACT	77.50	682.18	1,400.00	717.82	48.7
002-9760 MEETING & TRAINING	(675.90)	9,369.65	10,000.00	630.35	93.7
002-9780 DUES & MEMBERSHIPS	.00	2,485.99	2,000.00	(485.99)	124.3
002-9820 AUDIT EXPENSE	.00	2,000.00	1,100.00	(900.00)	181.8
002-9840 ENG., ARCH., ABSTRACT, MEDICAL	.00	.00	4,000.00	4,000.00	.0
002-9860 LEGAL SERVICE	.00	.00	1,000.00	1,000.00	.0
002-9880 PUBLICATIONS, LEGAL	.00	.00	1,000.00	1,000.00	.0
002-9900 OFFICE SUPPLIES	126.86	3,394.36	5,000.00	1,605.64	67.9
002-9910 SOFTWARE & UPGRADES	6,759.58	29,657.95	20,000.00	(9,657.95)	148.3
002-9911 INTERNET ACCESS	134.25	1,135.00	100.00	(1,035.00)	1135.0
002-9915 COMPUTERS & EQUIPMENT	3,898.35	4,360.53	4,000.00	(360.53)	109.0
002-9920 MAPPING & RECORDS	53.25	3,966.38	6,000.00	2,033.62	66.1
002-9926 ONLINE PAYMENT FEES	589.39	9,064.13	10,000.00	935.87	90.6
002-9955 DEPRECIATION	.00	.00	39,100.00	39,100.00	.0
002-9980 ANSWERING SERVICE	17.16	157.16	200.00	42.84	78.6
TOTAL EXPENDITURES	89,919.02	770,248.59	1,073,500.00	303,251.41	71.8
TOTAL FUND EXPENDITURES	89,919.02	770,248.59	1,073,500.00	303,251.41	71.8
NET REVENUE OVER EXPENDITURES	11,546.31	(32,845.95)	.00	32,845.95	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

SEWER

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
003-4103 CITY SALES	826.84	3,897.57	4,000.00	102.43	97.4
003-4104 FORFEITED DISCOUNTS	1,304.62	8,181.70	9,000.00	818.30	90.9
003-4106 DOMESTIC BILLING	97,600.34	773,895.81	1,125,000.00	351,104.19	68.8
003-4107 COMMERCIAL BILLING	30,734.43	220,970.71	235,000.00	14,029.29	94.0
003-4108 INDUSTRIAL BILLING	34,214.50	231,114.53	360,000.00	128,885.47	64.2
003-4510 GARBAGE COLLECTION FEE	.00	.00	3,500.00	3,500.00	.0
003-4900 TRANSFERS IN	.00	.00	107,290.00	107,290.00	.0
003-4903 INTEREST INCOME	.00	27,759.81	20,000.00	(7,759.81)	138.8
TOTAL REVENUES	164,680.73	1,265,820.13	1,863,790.00	597,969.87	67.9
TOTAL FUND REVENUE	164,680.73	1,265,820.13	1,863,790.00	597,969.87	67.9

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

SEWER

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>{EXPENDITURES}</u>					
003-6020 MISC. SUPPLIES	.00	108.92	.00	(108.92)	.0
003-7020 OPERATION LABOR	13,862.59	119,896.25	185,000.00	65,103.75	64.8
003-7031 SLUDGE PROCESS	5,250.00	10,384.00	20,000.00	9,616.00	51.9
003-7082 MISC. TREATMENT PLANT EXPENSE	.00	616.00	2,500.00	1,884.00	24.6
003-7091 MAINT. OF TREAT PLANT-MATERIAL	.00	18.15	2,500.00	2,481.85	.7
003-7092 MAINT. OF TREAT PLANT- LABOR	.00	.00	1,000.00	1,000.00	.0
003-7201 MAINT.-TREAT PLANT EQUIP. MTRL	7.94	1,573.31	20,000.00	18,426.69	7.9
003-7202 MAINT.-TREAT PLANT EQUIP-LABOR	3,967.47	20,929.78	20,000.00	(929.78)	104.7
003-7220 BLDG & GRD MAINT.	309.99	4,856.34	8,000.00	3,143.66	60.7
003-7230 JANITORIAL SUPPLIES	55.05	244.28	500.00	255.72	48.9
003-7282 LAB	3,557.47	24,161.15	37,000.00	12,838.85	65.3
003-7283 LAB - LABOR	3,925.54	32,360.64	50,000.00	17,639.36	64.7
003-7460 VEHICLE	.00	.00	500.00	500.00	.0
003-7470 MEETING & TRAINING	.00	.00	500.00	500.00	.0
003-7530 UTILITIES	10,660.39	103,468.81	155,000.00	51,531.19	66.8
003-7600 VACATION, SICK, HOLIDAY PAY	1,664.58	28,187.52	40,000.00	11,812.48	70.5
003-7630 FARM EXPENSE	.00	2,005.28	8,000.00	5,994.72	25.1
003-8021 MAINTENANCE OF MAINS MATERIAL	.00	.00	3,000.00	3,000.00	.0
003-8022 MAINT. OF MAINS - LABOR	1,289.08	21,943.14	25,000.00	3,056.86	87.8
003-8032 MAINT. OF LATERALS - LABOR	.00	1,444.62	5,000.00	3,555.38	28.9
003-8062 MAINT. OF LIFT STATION - LABOR	91.47	8,641.03	.00	(8,641.03)	.0
003-8101 MAINT OF SEWER LINE EQUIP	76.71	4,976.71	2,000.00	(2,976.71)	248.8
003-8231 JANITORIAL LABOR	287.37	2,602.38	3,000.00	397.62	86.8
003-8460 VEHICLE EXPENSE	240.01	2,200.48	2,500.00	299.52	88.0
003-8461 VEHICLE EXPENSE - LABOR	118.81	118.81	500.00	381.19	23.8
003-8480 MEETING/TRAINING	.00	.00	1,000.00	1,000.00	.0
003-8500 MISC. OPERATION	.00	69.80	1,000.00	930.20	7.0
003-9401 SALARIES - MEDIA	359.74	3,057.79	4,500.00	1,442.21	68.0
003-9408 SALARIES - TECHNOLOGY	1,406.72	11,956.39	19,500.00	7,543.61	61.3
003-9410 SALARIES - ADMINISTRATIVE	2,278.84	19,370.14	45,000.00	25,629.86	43.0
003-9440 GENERAL OFFICE SALARIES	5,565.40	46,193.21	65,000.00	18,806.79	71.1
003-9460 MAYOR, COUNCIL, CLERK SALARIES	2,183.82	18,561.60	26,000.00	7,438.40	71.4
003-9570 METER READING - LABOR	.00	641.56	3,000.00	2,358.44	21.4
003-9590 RETIREMENT CONTRIBUTIONS	2,491.79	23,765.54	25,500.00	1,734.46	93.2
003-9610 SOCIAL SECURITY TAX	2,676.11	24,252.60	35,000.00	10,747.40	69.3
003-9620 MEDICAL & LIFE INSURANCE	6,943.90	61,817.13	92,000.00	30,182.87	67.2
003-9623 HR CONSULTING FEES	21.82	395.47	200.00	(195.47)	197.7
003-9630 WORKMANS COMP	709.91	6,944.38	6,500.00	(444.38)	106.8
003-9640 UNIFORMS	438.60	3,112.38	5,500.00	2,387.62	56.6
003-9650 POSTAGE	1,142.90	5,071.01	7,500.00	2,428.99	67.6
003-9660 TELEPHONE	90.65	829.29	3,600.00	2,770.71	23.0
003-9680 OFFICE RENTAL	265.00	2,120.00	3,500.00	1,380.00	60.6
003-9690 EASEMENTS, LICENSES	.00	1,800.00	3,000.00	1,200.00	60.0
003-9720 INSURANCE	4,583.33	90,556.21	55,000.00	(35,556.21)	164.7
003-9740 OFFICE EQUIP REPAIR & CONTRACT	50.46	646.05	1,200.00	553.95	53.8
003-9760 MEETING & TRAINING	193.31	2,874.41	8,000.00	5,125.59	35.9
003-9780 DUES & MEMBERSHIPS	.00	1,664.99	.00	(1,664.99)	.0
003-9820 AUDIT EXPENSE	.00	2,000.00	1,300.00	(700.00)	153.9
003-9840 ENG., ARCH., ABSTRACT, MEDICAL	2,500.00	5,028.31	12,000.00	6,971.69	41.9
003-9860 LEGAL SERVICE	.00	.00	1,000.00	1,000.00	.0
003-9880 PUBLICATIONS, LEGAL	.00	.00	100.00	100.00	.0
003-9900 OFFICE SUPPLIES	114.05	3,016.99	3,500.00	483.01	86.2

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

SEWER

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
003-9910 SOFTWARE & UPGRADES	6,574.64	35,504.43	20,000.00	(15,504.43)	177.5
003-9911 INTERNET ACCESS	124.88	1,109.23	100.00	(1,009.23)	1109.2
003-9915 COMPUTERS & EQUIPMENT	3,880.65	4,480.83	5,000.00	519.17	89.6
003-9920 MAPPING & RECORDS	573.25	4,231.33	7,000.00	2,768.67	60.5
003-9926 ONLINE PAYMENT FEES	547.36	8,925.48	9,000.00	74.52	99.2
003-9955 DEPRECIATION	.00	.00	121,590.00	121,590.00	.0
003-9970 DEBT EXPENSE AMORTIZATION	.00	585,793.00	560,000.00	(25,793.00)	104.6
003-9971 BOND INTEREST	.00	75,105.75	120,000.00	44,894.25	62.6
003-9980 ANSWERING SERVICE	13.93	148.06	200.00	51.94	74.0
TOTAL EXPENDITURES	91,095.53	1,441,780.96	1,863,790.00	422,009.04	77.4
TOTAL FUND EXPENDITURES	91,095.53	1,441,780.96	1,863,790.00	422,009.04	77.4
NET REVENUE OVER EXPENDITURES	73,585.20	(175,960.83)	.00	175,960.83	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

AIRPORT

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
050-4001 PROPERTY TAX - BONDS	.00	3.21	.00	(3.21)	.0
050-4051 CONTRACT INCOME	393.23	2,540.37	3,000.00	459.63	84.7
050-4107 GS SALES	.00	608.21	1,500.00	891.79	40.6
050-4215 PROPANE SALES	689.91	(1,155.04)	.00	1,155.04	.0
050-4900 TRANSFERS IN	.00	.00	20,000.00	20,000.00	.0
050-4904 MISCELANEOUS INCOME	37.94	(19.73)	1,351.43	1,371.16	(1.5)
050-4909 HANGAR RENT	3,075.00	61,685.13	115,000.00	53,314.87	53.6
050-4913 LEASE - LAND, BLDG., TOWER	.00	17,095.00	17,693.33	598.33	96.6
TOTAL REVENUES	4,196.08	80,757.15	158,544.76	77,787.61	50.9
TOTAL FUND REVENUE	4,196.08	80,757.15	158,544.76	77,787.61	50.9
<u>(EXPENDITURES)</u>					
050-5163 HR CONSULTING FEES	.00	.00	77.63	77.63	.0
050-5220 TELEPHONE	42.94	343.52	400.00	56.48	85.9
050-5320 INFRASTRUCTURE PROJECTS	.00	.00	10,000.00	10,000.00	.0
050-5330 BUILDING & GROUNDS MAINT.	329.18	12,237.94	25,000.00	12,762.06	49.0
050-5390 PRINTING, PUBLICATIONS, LEGALS	12.73	87.29	517.50	430.21	16.9
050-5400 DUES & MEMBERSHIP	.00	250.00	517.50	267.50	48.3
050-5791 VEHICLE/EQUIPMENT REPAIRS	130.01	4,128.09	5,175.00	1,046.91	79.8
050-5800 VEHICLE/EQUIPMENT FUEL	.00	2,098.71	2,070.00	(28.71)	101.4
050-6020 MISC. SUPPLIES	.00	242.77	517.50	274.73	46.9
050-6050 COMPUTER EXPENSES	16.22	547.30	795.63	248.33	68.8
050-6199 MANAGER CONTRACT	5,000.00	25,000.00	.00	(25,000.00)	.0
050-7530 UTILITIES	1,125.28	14,287.16	20,000.00	5,712.84	71.4
050-8500 MISC. OPERATING	.00	133.17	517.50	384.33	25.7
050-9405 SALARIES - OPERATIONAL	.00	1,632.58	50,000.00	48,367.42	3.3
050-9590 RETIREMENT CONTRIBUTIONS	.00	114.28	3,850.00	3,735.72	3.0
050-9610 SOCIAL SECURITY TAX	.00	124.89	3,519.00	3,394.11	3.6
050-9620 MEDICAL & LIFE INSURANCE	.00	4.00	10,000.00	9,996.00	.0
050-9630 WORKMANS COMP	.00	43.39	517.50	474.11	8.4
050-9720 INSURANCE	3,034.00	28,291.00	23,000.00	(5,291.00)	123.0
050-9760 MEETING AND TRAINING	.00	.00	1,035.00	1,035.00	.0
050-9820 AUDIT EXPENSE	.00	2,000.00	1,035.00	(965.00)	193.2
050-9860 PROFESSIONAL SERVICES	.00	5,224.50	.00	(5,224.50)	.0
TOTAL EXPENDITURES	9,690.36	96,790.59	158,544.76	61,754.17	61.1
TOTAL FUND EXPENDITURES	9,690.36	96,790.59	158,544.76	61,754.17	61.1
NET REVENUE OVER EXPENDITURES	(5,494.28)	(16,033.44)	.00	16,033.44	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

GENERAL FUNDS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
101-4001	PROPERTY TAX	453,396.29	738,727.57	1,300,000.00	561,272.43 56.8
101-4002	HOMESTEAD ALLOCATION	7,827.80	23,483.40	40,000.00	16,516.60 58.7
101-4003	STATE EQUALIZATION	.00	245,843.28	807,000.00	561,156.72 30.5
101-4004	SURPLUS CONTRIBUTION	29,167.00	204,169.00	350,000.00	145,831.00 58.3
101-4006	MOTOR VEHICLE TAX - OPR	12,030.23	84,372.11	120,000.00	35,627.89 70.3
101-4007	MOTOR VEHICLE PRO-RATE	.00	2,557.01	3,300.00	742.99 77.5
101-4008	AMUSEMENT REGISTRATION	.00	.00	250.00	250.00 .0
101-4010	OCCUPATION TAX	1,982.36	63,182.76	60,000.00	(3,182.76) 105.3
101-4011	OCCUPATION TAX - HOTEL	6,572.26	47,870.93	80,000.00	32,129.07 59.8
101-4012	FRANCHISE	10,000.00	104,089.78	250,000.00	145,910.22 41.6
101-4013	BUSINESS REGISTRATION	384.99	6,553.30	5,500.00	(1,053.30) 119.2
101-4014	VACANT PROPERTY REGISTRATION	.00	2,000.00	.00	(2,000.00) .0
101-4015	PERMITS	17,098.04	76,825.33	47,000.00	(29,825.33) 163.5
101-4018	PUBLICATION FEES	.00	135.00	.00	(135.00) .0
101-4019	TOBACCO & LIQUOR LICENSES	120.00	5,405.00	1,000.00	(4,405.00) 540.5
101-4074	COPIER SERVICES	(2.94)	60.66	.00	(60.66) .0
101-4900	TRANSFERS IN	4,333.33	34,666.64	54,000.00	19,333.36 64.2
101-4902	REAL ESTATE SALES	.00	2,640.00	.00	(2,640.00) .0
101-4903	INTEREST INCOME	12,755.84	94,671.93	20,000.00	(74,671.93) 473.4
101-4904	MISC. INCOME	2,871.41	15,042.05	4,000.00	(11,042.05) 376.1
101-4907	COMMUNITY ASSIST DONATIONS	.00	200.00	.00	(200.00) .0
101-4919	SALES TAX TRANSFER	94,184.48	793,940.53	1,406,000.00	612,059.47 56.5
101-4921	LB840 ADMIN FEES	470.92	3,969.69	6,000.00	2,030.31 66.2
	TOTAL REVENUES	653,192.01	2,550,405.97	4,554,050.00	2,003,644.03 56.0
	TOTAL FUND REVENUE	653,192.01	2,550,405.97	4,554,050.00	2,003,644.03 56.0

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

GENERAL FUNDS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>{EXPENDITURES}</u>					
101-5163 HR CONSULTING FEES	130.84	2,452.34	1,000.00	(1,452.34)	245.2
101-5220 TELEPHONE	.00	927.50	.00	(927.50)	.0
101-5330 BUILDING & GROUNDS MAINT.	.00	1,137.12	.00	(1,137.12)	.0
101-5381 CIVIL SERVICE COMMISSION	.00	34.56	1,000.00	965.44	3.5
101-5390 PRINTING, PUBLICATIONS, LEGALS	356.57	4,126.37	7,500.00	3,373.63	55.0
101-5400 DUES & MEMBERSHIPS	195.00	1,852.12	15,000.00	13,147.88	12.4
101-5420 COURT COSTS	22.00	164.00	500.00	336.00	32.8
101-5452 INSPECTION EXPENSE	114.97	821.42	2,000.00	1,178.58	41.1
101-5469 CITY COUNCIL TRAINING	.00	1,383.00	4,000.00	2,617.00	34.6
101-5473 NUISANCE PROPERTIES	(43.18)	36.82	10,000.00	9,963.18	.4
101-5480 PLANNING COMMISSION	1,091.37	3,998.72	10,000.00	6,001.28	40.0
101-5490 EMERGENCY MANAGEMENT	75.69	607.94	2,000.00	1,392.06	30.4
101-5750 SERVICE/CONTRACT AGREEMENTS	.00	6,410.00	6,000.00	(410.00)	106.8
101-5790 COMPUTER NETWORK EXPENSE	72.54	72.54	5,000.00	4,927.46	1.5
101-5791 VEHICLE/EQUIPMENT REPAIRS	.00	283.62	.00	(283.62)	.0
101-5792 INTERNET ACCESS	124.88	1,096.58	300.00	(796.58)	365.5
101-5969 ELECTION EXPENSE	.00	763.56	2,000.00	1,236.44	38.2
101-6020 MISC. SUPPLIES	.00	23.98	1,000.00	976.02	2.4
101-6050 COMPUTER EXPENSES	2,439.81	27,967.42	20,000.00	(7,967.42)	139.8
101-6140 RESERVE TRANSFER	.00	(123,202.15)	.00	123,202.15	.0
101-6200 TRANSFER OUT	329,958.32	2,639,665.27	3,789,500.00	1,149,834.73	69.7
101-6201 COMMUNITY DEVELOPMENT	144.53	14,356.59	10,000.00	(4,356.59)	143.6
101-6202 SALINE CO. AREA TRANSIT	.00	29,190.00	30,000.00	810.00	97.3
101-6206 SENIOR CITIZEN PROGRAMS	.00	.00	8,000.00	8,000.00	.0
101-6208 COMMUNITY ASSISTANCE PROGRAMS	.00	.00	5,000.00	5,000.00	.0
101-6484 SECURITY	.00	.00	3,000.00	3,000.00	.0
101-7530 UTILITIES	195.78	1,608.03	5,000.00	3,391.97	32.2
101-8500 MISC. OPERATING	.00	258.82	5,000.00	4,741.18	5.2
101-9401 SALARIES - MEDIA	449.66	4,026.48	5,700.00	1,673.52	70.6
101-9405 SALARIES - OPERATIONAL	15,212.61	133,998.00	200,000.00	66,002.00	67.0
101-9408 SALARIES - TECHNOLOGY	7,161.44	64,689.57	96,000.00	31,310.43	67.4
101-9450 SALARIES - BUILDING INSPECTOR	6,205.86	55,703.97	83,500.00	27,796.03	66.7
101-9590 RETIREMENT CONTRIBUTIONS	1,795.09	16,625.04	26,000.00	9,374.96	63.9
101-9610 SOCIAL SECURITY TAX	2,169.72	19,311.42	28,500.00	9,188.58	67.8
101-9620 MEDICAL & LIFE INSURANCE	3,178.48	27,758.88	55,000.00	27,241.12	50.5
101-9630 WORKMANS COMP	238.04	2,187.88	3,500.00	1,312.12	62.5
101-9640 UNIFORMS	.00	276.87	750.00	473.13	36.9
101-9650 POSTAGE	250.00	1,818.69	3,000.00	1,181.31	60.6
101-9680 OFFICE RENTAL	187.50	1,500.00	2,300.00	800.00	65.2
101-9720 INSURANCE	.00	46,047.56	44,000.00	(2,047.56)	104.7
101-9725 EMPLOYEE BOND	.00	60.00	500.00	440.00	12.0
101-9740 COPIER EXPENSE	354.11	2,938.49	3,400.00	461.51	86.4
101-9760 MEETING & TRAINING	229.92	8,164.84	12,000.00	3,835.16	68.0
101-9820 AUDIT EXPENSE	.00	10,000.00	14,000.00	4,000.00	71.4
101-9860 PROFESSIONAL SERVICES	.00	532.74	5,000.00	4,467.26	10.7
101-9900 OFFICE SUPPLIES	337.47	4,097.91	5,000.00	902.09	82.0
101-9920 MAPPING & RECORDS	520.00	4,010.42	7,500.00	3,489.58	53.5
101-9926 ONLINE PAYMENT FEES	11.25	54.25	500.00	445.75	10.9
101-9998 COUNTY COLLECTION FEE	.00	.00	14,850.00	14,850.00	.0
TOTAL EXPENDITURES	373,180.27	3,019,839.18	4,553,800.00	1,533,960.82	66.3

CITY OF CRETE
 EXPENDITURES WITH COMPARISON TO BUDGET
 FOR THE 8 MONTHS ENDING MAY 31, 2025

GENERAL FUNDS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
TOTAL FUND EXPENDITURES	373,180.27	3,019,839.18	4,553,800.00	1,533,960.82	66.3
NET REVENUE OVER EXPENDITURES	280,011.74	(469,433.21)	250.00	469,683.21	(18777

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

SALES TAX

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>						
102-4005	CITY SALES TAX	188,368.96	1,587,881.06	2,500,000.00	912,118.94	63.5
102-4903	INTEREST INCOME	.00	140.20	.00	(140.20)	.0
	TOTAL REVENUES	188,368.96	1,588,021.26	2,500,000.00	911,978.74	63.5
	TOTAL FUND REVENUE	188,368.96	1,588,021.26	2,500,000.00	911,978.74	63.5
<u>{EXPENDITURES}</u>						
102-6200	TRANSFER OUT	188,368.96	1,587,881.06	2,500,000.00	912,118.94	63.5
	TOTAL EXPENDITURES	188,368.96	1,587,881.06	2,500,000.00	912,118.94	63.5
	TOTAL FUND EXPENDITURES	188,368.96	1,587,881.06	2,500,000.00	912,118.94	63.5
	NET REVENUE OVER EXPENDITURES	.00	140.20	.00	(140.20)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

KENO

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
103-4017 KENO INCOME	6,314.64	63,353.38	115,000.00	51,646.62	55.1
103-4903 INTEREST INCOME	.00	32.41	.00	(32.41)	.0
TOTAL REVENUES	6,314.64	63,385.79	115,000.00	51,614.21	55.1
TOTAL FUND REVENUE	6,314.64	63,385.79	115,000.00	51,614.21	55.1
 <u>{EXPENDITURES}</u>					
103-5251 TAX, AUDIT, LICENSE	7,661.00	30,523.00	51,000.00	20,477.00	59.9
103-6201 COMMUNITY DEVELOPMENT	.00	.00	64,000.00	64,000.00	.0
TOTAL EXPENDITURES	7,661.00	30,523.00	115,000.00	84,477.00	26.5
TOTAL FUND EXPENDITURES	7,661.00	30,523.00	115,000.00	84,477.00	26.5
NET REVENUE OVER EXPENDITURES	(1,346.36)	32,862.79	.00	(32,862.79)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

BONDS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
150-4001 PROPERTY TAX	83,771.67	136,974.78	241,000.00	104,025.22	56.8
150-4002 HOMESTEAD ALLOCATION	1,446.35	4,339.05	8,000.00	3,660.95	54.2
150-4007 MOTOR VEHICLE PRO-RATE	.00	480.06	600.00	119.94	80.0
150-4903 INTEREST INCOME	.00	.00	500.00	500.00	.0
150-4915 SPECIAL ASSESSMENTS	815.24	458,380.17	89,900.00	(368,480.17)	509.9
150-4919 SALES TAX TRANSFER	36,592.24	312,970.26	252,000.00	(60,970.26)	124.2
TOTAL REVENUES	122,625.50	913,144.32	592,000.00	(321,144.32)	154.3
TOTAL FUND REVENUE	122,625.50	913,144.32	592,000.00	(321,144.32)	154.3
<u>{EXPENDITURES}</u>					
150-9860 PROFESSIONAL SERVICES	.00	9,972.00	2,000.00	(7,972.00)	498.6
150-9970 DEBT EXPENSE AMORTIZATION	.00	310,000.00	390,000.00	80,000.00	79.5
150-9971 BOND INTEREST	.00	152,723.75	200,000.00	47,276.25	76.4
TOTAL EXPENDITURES	.00	472,695.75	592,000.00	119,304.25	79.9
TOTAL FUND EXPENDITURES	.00	472,695.75	592,000.00	119,304.25	79.9
NET REVENUE OVER EXPENDITURES	122,625.50	440,448.57	.00	(440,448.57)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

INSURANCE CONTINGENCY

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>						
171-4900	TRANSFERS IN	.00	.00	100,000.00	100,000.00	.0
	TOTAL REVENUES	.00	.00	100,000.00	100,000.00	.0
	TOTAL FUND REVENUE	.00	.00	100,000.00	100,000.00	.0
<u>{EXPENDITURES}</u>						
171-6141	RESERVE & PAYOUTS	.00	.00	100,000.00	100,000.00	.0
	TOTAL EXPENDITURES	.00	.00	100,000.00	100,000.00	.0
	TOTAL FUND EXPENDITURES	.00	.00	100,000.00	100,000.00	.0
	NET REVENUE OVER EXPENDITURES	.00	.00	.00	.00	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

CAPITAL RESERVE

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
173-4067 STREET RESERVE	2,033.33	16,266.64	.00	(16,266.64)	.0
173-4903 INTEREST INCOME	.00	228.03	.00	(228.03)	.0
173-4913 LEASE - LAND, BLDG., TOWER	825.00	6,600.00	.00	(6,600.00)	.0
TOTAL REVENUES	2,858.33	23,094.67	.00	(23,094.67)	.0
TOTAL FUND REVENUE	2,858.33	23,094.67	.00	(23,094.67)	.0
<u>{EXPENDITURES}</u>					
173-6009 POLICE TRANSFER	9,974.92	79,799.36	.00	(79,799.36)	.0
TOTAL EXPENDITURES	9,974.92	79,799.36	.00	(79,799.36)	.0
TOTAL FUND EXPENDITURES	9,974.92	79,799.36	.00	(79,799.36)	.0
NET REVENUE OVER EXPENDITURES	(7,116.59)	(56,704.69)	.00	56,704.69	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

POLICE

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
201-4000 GENERAL FUND TRANSFER	149,846.11	1,198,768.88	1,798,215.35	599,446.47	66.7
201-4021 SCHOOL SHARE OF COPS	.00	44,514.91	92,610.00	48,095.09	48.1
201-4022 PARKING FINES	245.00	2,300.00	2,500.00	200.00	92.0
201-4023 VEHICLE IMPOUND	488.00	5,690.00	6,000.00	310.00	94.8
201-4074 COPIER SERVICES	156.05	1,446.19	600.00	(846.19)	241.0
201-4800 GRANT PROCEEDS	7,501.99	64,941.11	89,000.00	24,058.89	73.0
201-4901 ABANDONED VEHICLE DISPOSAL	.00	611.00	5,000.00	4,389.00	12.2
201-4904 MISC. INCOME	.00	1,206.00	900.00	(306.00)	134.0
201-4905 RESERVE TRANSFER	9,788.84	78,310.72	.00	(78,310.72)	.0
201-4919 SALES TAX TRANSFER	10,500.00	84,000.00	126,000.00	42,000.00	66.7
TOTAL REVENUES	178,525.99	1,481,788.81	2,120,825.35	639,036.54	69.9
TOTAL FUND REVENUE	178,525.99	1,481,788.81	2,120,825.35	639,036.54	69.9

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

POLICE

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>{EXPENDITURES}</u>					
201-5120 RECRUITMENT	.00	227.35	1,000.00	772.65	22.7
201-5163 HR CONSULTING FEES	1,335.00	3,347.44	700.00	(2,647.44)	478.2
201-5215 GAS & ELECTRICITY	876.19	7,760.43	11,500.00	3,739.57	67.5
201-5220 TELEPHONE	411.82	3,980.97	14,500.00	10,519.03	27.5
201-5329 GENERAL MAINT. & REPAIR	1,603.37	9,355.87	10,000.00	644.13	93.6
201-5370 COMMUNITY POLICING	.00	1,175.92	1,100.00	(75.92)	106.9
201-5382 TRANSLATOR SERVICES	.00	.00	200.00	200.00	.0
201-5383 ARRESTEE MEDICAL	.00	.00	1,000.00	1,000.00	.0
201-5390 PRINTING, PUBLICATIONS, LEGALS	.00	735.74	1,500.00	764.26	49.1
201-5400 DUES & MEMBERSHIPS	.00	724.99	500.00	(224.99)	145.0
201-5540 COMPUTER SUPPLIES	.00	58.07	.00	(58.07)	.0
201-5610 FIRING RANGE EXPENSE	33.00	264.00	2,500.00	2,236.00	10.6
201-5620 AMMUNITION	.00	.00	4,500.00	4,500.00	.0
201-5630 UNIFORMS & ACCESSORIES	20.00	144.50	.00	(144.50)	.0
201-5660 SPECIAL INVESTIGATIONS	303.78	3,192.38	18,250.00	15,057.62	17.5
201-5690 BOOKS, MAGAZINES, PERIODICALS	.00	247.63	300.00	52.37	82.5
201-5790 COMPUTER NETWORK EXPENSE	2,260.66	16,843.97	25,000.00	8,156.03	67.4
201-5791 VEHICLE/EQUIPMENT REPAIRS	3,340.60	10,139.30	11,500.00	1,360.70	88.2
201-5792 INTERNET ACCESS	170.10	1,187.02	150.00	(1,037.02)	791.4
201-5800 VEHICLE/EQUIPMENT FUEL	1,535.65	13,898.25	19,000.00	5,101.75	73.2
201-5801 VEHICLE/EQUIP. OIL & GREASE	484.08	1,330.84	750.00	(580.84)	177.5
201-5810 TIRES & TIRE REPAIR	750.00	2,188.03	4,000.00	1,811.97	54.7
201-5812 VEHICLE TOWING & IMPOUNDMENT	507.00	5,802.00	7,500.00	1,698.00	77.4
201-6026 CAPITAL OUTLAY	9,975.00	138,920.37	119,700.00	(19,220.37)	116.1
201-6050 COMPUTER EXPENSES	2,023.42	8,803.41	17,600.00	8,796.59	50.0
201-6484 SECURITY	.00	443.84	650.00	206.16	68.3
201-6999 OPERATING RESERVE	.00	.00	18,000.00	18,000.00	.0
201-8500 MISC. OPERATING	.00	204.50	500.00	295.50	40.9
201-9400 SALARIES - CUSTODIAL	574.73	5,504.02	7,904.00	2,399.98	69.6
201-9401 SALARIES - MEDIA	359.74	3,221.29	4,310.00	1,088.71	74.7
201-9405 SALARIES - OPERATIONAL	88,568.45	803,554.20	1,136,294.10	332,739.90	70.7
201-9418 SALARIES - INTERPRET	.00	1,053.93	800.00	(253.93)	131.7
201-9419 SALARIES - UNANTICIPATED OT	366.64	2,860.18	30,000.00	27,139.82	9.5
201-9423 SALARIES - HOLIDAY OT	.00	22,968.03	38,450.00	15,481.97	59.7
201-9424 SALARIES - TRAFFIC GRANT OT	5,800.59	57,290.52	89,000.00	31,709.48	64.4
201-9425 COURT OT	109.07	2,457.87	5,643.00	3,185.13	43.6
201-9426 TRAINING OT	105.07	1,341.30	3,000.00	1,658.70	44.7
201-9590 RETIREMENT CONTRIBUTIONS	6,328.44	61,330.74	92,624.25	31,293.51	66.2
201-9610 SOCIAL SECURITY TAX	7,071.20	66,296.59	88,500.00	22,203.41	74.9
201-9620 MEDICAL & LIFE INSURANCE	13,169.68	130,354.89	213,000.00	82,645.11	61.2
201-9630 WORKMANS COMP	4,980.01	48,504.87	64,500.00	15,995.13	75.2
201-9650 POSTAGE	.00	1,161.75	2,400.00	1,238.25	48.4
201-9720 INSURANCE	.00	44,051.38	28,500.00	(15,551.38)	154.6
201-9740 COPIER EXPENSE	161.37	1,356.02	2,300.00	943.98	59.0
201-9760 MEETING & TRAINING	.00	6,574.69	6,000.00	(574.69)	109.6
201-9765 MILEAGE	.00	.00	200.00	200.00	.0
201-9860 PROFESSIONAL SERVICES	465.00	465.00	10,000.00	9,535.00	4.7
201-9900 OFFICE SUPPLIES	234.61	2,349.43	2,000.00	(349.43)	117.5
201-9990 RADIO & COMMUNICATION REPAIR	.00	.00	3,500.00	3,500.00	.0
TOTAL EXPENDITURES	153,924.27	1,493,673.52	2,120,825.35	627,151.83	70.4

CITY OF CRETE
 EXPENDITURES WITH COMPARISON TO BUDGET
 FOR THE 8 MONTHS ENDING MAY 31, 2025

POLICE

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
TOTAL FUND EXPENDITURES	153,924.27	1,493,673.52	2,120,825.35	627,151.83	70.4
NET REVENUE OVER EXPENDITURES	24,601.72	(11,884.71)	.00	11,884.71	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

DISPATCH

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
202-4000 GENERAL FUND TRANSFER	37,725.00	301,798.68	452,700.00	150,901.32	66.7
202-4365 911 LINE SURCHARGE	6,406.07	12,470.57	16,000.00	3,529.43	77.9
TOTAL REVENUES	44,131.07	314,269.25	468,700.00	154,430.75	67.1
TOTAL FUND REVENUE	44,131.07	314,269.25	468,700.00	154,430.75	67.1
 <u>{EXPENDITURES}</u>					
202-5367 NRIN	.00	.00	1,000.00	1,000.00	.0
202-6050 COMPUTER EXPENSES	10,264.08	45,862.33	69,000.00	23,137.67	66.5
202-6999 OPERATING RESERVE	.00	.00	3,700.00	3,700.00	.0
202-9750 CONTRACTUAL	.00	227,915.52	395,000.00	167,084.48	57.7
TOTAL EXPENDITURES	10,264.08	273,777.85	468,700.00	194,922.15	58.4
TOTAL FUND EXPENDITURES	10,264.08	273,777.85	468,700.00	194,922.15	58.4
NET REVENUE OVER EXPENDITURES	33,866.99	40,491.40	.00 (40,491.40)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

CODE ENFORCEMENT

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
203-4000 GENERAL FUND TRANSFER	7,458.53	59,668.24	89,502.35	29,834.11	66.7
203-4032 ANIMAL FINES & LICENSES	190.00	913.13	1,000.00	86.87	91.3
203-4035 IMPOUND FEES	140.00	585.00	500.00	(85.00)	117.0
203-4036 VETERINARY FEES REFUNDED	.00	385.75	.00	(385.75)	.0
203-4904 MISC. INCOME	186.54	1,066.42	500.00	(566.42)	213.3
TOTAL REVENUES	7,975.07	62,618.54	91,502.35	28,883.81	68.4
TOTAL FUND REVENUE	7,975.07	62,618.54	91,502.35	28,883.81	68.4
 <u>{EXPENDITURES}</u>					
203-5345 BOARDING & DISPOSAL	596.39	5,431.03	5,000.00	(431.03)	108.6
203-5791 VEHICLE/EQUIPMENT REPAIRS	.00	.00	750.00	750.00	.0
203-5792 INTERNET ACCESS	124.88	1,096.60	120.00	(976.60)	913.8
203-5800 VEHICLE/EQUIPMENT FUEL	114.71	912.19	1,500.00	587.81	60.8
203-5810 TIRES & TIRE REPAIR	.00	.00	1,000.00	1,000.00	.0
203-6050 COMPUTER EXPENSE	.00	4,788.00	1,000.00	(3,788.00)	478.8
203-6999 OPERATING RESERVE	.00	.00	800.00	800.00	.0
203-8500 MISC. OPERATING	.00	11.64	.00	(11.64)	.0
203-9405 SALARIES - OPERATIONAL	2,792.30	25,035.72	55,873.60	30,837.88	44.8
203-9590 RETIREMENT CONTRIBUTIONS	192.27	1,723.80	4,247.00	2,523.20	40.6
203-9610 SOCIAL SECURITY TAX	199.46	1,787.72	3,761.75	1,974.03	47.5
203-9620 MEDICAL & LIFE INSURANCE	831.34	7,445.43	14,000.00	6,554.57	53.2
203-9630 WORKMANS COMP	79.00	708.33	1,300.00	591.67	54.5
203-9720 INSURANCE	.00	2,000.00	2,000.00	.00	100.0
203-9980 ANSWERING SERVICE	11.14	118.45	150.00	31.55	79.0
TOTAL EXPENDITURES	4,941.49	51,058.91	91,502.35	40,443.44	55.8
TOTAL FUND EXPENDITURES	4,941.49	51,058.91	91,502.35	40,443.44	55.8
NET REVENUE OVER EXPENDITURES	3,033.58	11,559.63	.00	(11,559.63)	.0

CITY OF CRETE
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 8 MONTHS ENDING MAY 31, 2025

STOP FUNDS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
204-4900 TRANSFERS IN	.00	.00	2,810.28	2,810.28	.0
204-4904 MISC. INCOME	25.00	475.00	200.00	(275.00)	237.5
TOTAL REVENUES	25.00	475.00	3,010.28	2,535.28	15.8
TOTAL FUND REVENUE	25.00	475.00	3,010.28	2,535.28	15.8
 <u>{EXPENDITURES}</u>					
204-5974 STOP DISBURSEMENTS	.00	.00	3,010.28	3,010.28	.0
TOTAL EXPENDITURES	.00	.00	3,010.28	3,010.28	.0
TOTAL FUND EXPENDITURES	.00	.00	3,010.28	3,010.28	.0
NET REVENUE OVER EXPENDITURES	25.00	475.00	.00	(475.00)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

POLICE K9 UNIT

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
205-4000 GENERAL FUND TRANSFER	353.50	2,828.00	4,242.00	1,414.00	66.7
205-4096 DONATIONS	.00	500.00	.00	(500.00)	.0
205-4900 TRANSFERS IN	186.08	1,488.64	2,233.00	744.36	66.7
TOTAL REVENUES	539.58	4,816.64	6,475.00	1,658.36	74.4
TOTAL FUND REVENUE	539.58	4,816.64	6,475.00	1,658.36	74.4
 <u>{EXPENDITURES}</u>					
205-5370 COMMUNITY ENGAGEMENT	.00	.00	1,000.00	1,000.00	.0
205-6026 CAPITAL OUTLAY	1,862.56	3,607.49	2,275.00	(1,332.49)	158.6
205-6999 OPERATING RESERVE	.00	.00	800.00	800.00	.0
205-8500 MISC EXPENSE	.00	.00	400.00	400.00	.0
205-9625 VETERINARY CARE	.00	.00	1,000.00	1,000.00	.0
205-9760 MEETING & TRAINING	.00	.00	1,000.00	1,000.00	.0
TOTAL EXPENDITURES	1,862.56	3,607.49	6,475.00	2,867.51	55.7
TOTAL FUND EXPENDITURES	1,862.56	3,607.49	6,475.00	2,867.51	55.7
NET REVENUE OVER EXPENDITURES	(1,322.98)	1,209.15	.00	(1,209.15)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

FIRE OPERATIONS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
301-4000 GENERAL FUND TRANSFER	3,333.33	26,666.64	40,000.00	13,333.36	66.7
301-4051 RURAL FIRE CONTRACTS	.00	22,500.00	30,000.00	7,500.00	75.0
301-4900 TRANSFERS IN	8,725.00	69,800.00	111,300.00	41,500.00	62.7
301-4904 MISC. INCOME	.00	1,350.00	.00	(1,350.00)	.0
TOTAL REVENUES	12,058.33	120,316.64	181,300.00	60,983.36	66.4
TOTAL FUND REVENUE	12,058.33	120,316.64	181,300.00	60,983.36	66.4
<u>{EXPENDITURES}</u>					
301-5163 HR CONSULTING FEES	.00	22.00	500.00	478.00	4.4
301-5330 BUILDING & GROUNDS MAINT.	203.41	3,545.78	6,000.00	2,454.22	59.1
301-5340 OUTSIDE SERVICES	106.95	686.45	800.00	113.55	85.8
301-5390 PRINTING, PUBLICATIONS, LEGALS	21.82	432.73	200.00	(232.73)	216.4
301-5400 DUES & MEMBERSHIPS	.00	.00	1,500.00	1,500.00	.0
301-5495 FIRE PREVENTION	.00	.00	500.00	500.00	.0
301-5500 RETENTION	.00	.00	1,000.00	1,000.00	.0
301-5541 JANITORIAL SUPPLIES	.00	49.15	500.00	450.85	9.8
301-5690 BOOKS, MAGAZINES, PERIODICALS	.00	.00	500.00	500.00	.0
301-5790 COMPUTER NETWORK EXPENSE	655.87	4,739.18	8,000.00	3,260.82	59.2
301-5791 VEHICLE/EQUIPMENT REPAIRS	.00	4,264.38	15,000.00	10,735.62	28.4
301-5792 INTERNET ACCESS	124.88	1,096.60	.00	(1,096.60)	.0
301-5800 VEHICLE/EQUIPMENT FUEL	318.02	5,640.99	10,000.00	4,359.01	56.4
301-5810 TIRES & TIRE REPAIR	.00	554.74	5,000.00	4,445.26	11.1
301-6020 MISC. SUPPLIES	.00	84.13	500.00	415.87	16.8
301-6050 COMPUTER EXPENSES	632.72	2,650.32	4,000.00	1,349.68	66.3
301-6484 SECURITY	.00	107.43	.00	(107.43)	.0
301-6999 OPERATING RESERVE	.00	.00	1,500.00	1,500.00	.0
301-7530 UTILITIES	1,195.45	16,708.83	30,000.00	13,291.17	55.7
301-8500 MISC. OPERATING	.00	38.77	1,000.00	961.23	3.9
301-9400 SALARIES - CUSTODIAL	223.43	1,783.65	2,000.00	216.35	89.2
301-9405 SALARIES - OPERATIONAL	1,517.62	15,897.32	25,000.00	9,102.68	63.6
301-9610 SOCIAL SECURITY TAX	133.20	1,352.63	2,000.00	647.37	67.6
301-9620 MEDICAL & LIFE INSURANCE	.00	.00	700.00	700.00	.0
301-9630 WORKMANS COMP	350.53	3,655.98	13,700.00	10,044.02	26.7
301-9650 POSTAGE	.00	84.00	200.00	116.00	42.0
301-9720 INSURANCE	.00	37,808.98	25,700.00	(12,108.98)	147.1
301-9740 COPIER EXPENSE	216.68	605.01	1,000.00	394.99	60.5
301-9760 MEETING & TRAINING	.00	.00	3,000.00	3,000.00	.0
301-9860 PROFESSIONAL SERVICES	.00	8,400.00	20,000.00	11,600.00	42.0
301-9900 OFFICE SUPPLIES	.00	57.99	500.00	442.01	11.6
301-9990 RADIO & COMMUNICATION REPAIR	45.00	90.00	1,000.00	910.00	9.0
TOTAL EXPENDITURES	5,745.58	110,357.04	181,300.00	70,942.96	60.9

CITY OF CRETE
 EXPENDITURES WITH COMPARISON TO BUDGET
 FOR THE 8 MONTHS ENDING MAY 31, 2025

FIRE OPERATIONS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
TOTAL FUND EXPENDITURES	5,745.58	110,357.04	181,300.00	70,942.96	60.9
NET REVENUE OVER EXPENDITURES	6,312.75	9,959.60	.00	(9,959.60)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

RESCUE & TRANSFER

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
302-4052 RESCUE CALLS	37,880.75	293,837.80	406,700.00	112,862.20	72.3
TOTAL REVENUES	37,880.75	293,837.80	406,700.00	112,862.20	72.3
TOTAL FUND REVENUE	37,880.75	293,837.80	406,700.00	112,862.20	72.3
<u>{EXPENDITURES}</u>					
302-5265 OXYGEN	208.35	2,867.17	3,000.00	132.83	95.6
302-5331 EQUIPMENT	.00	897.18	2,000.00	1,102.82	44.9
302-5340 OUTSIDE SERVICES	4,326.58	42,144.06	60,000.00	17,855.94	70.2
302-5341 MEDICAL SUPPLIES	5,232.02	11,016.72	15,000.00	3,983.28	73.4
302-5342 ALS SERVICE FEES	(6,100.00)	(3,100.00)	12,000.00	15,100.00	(25.8)
302-5343 ALS PARAMEDIC FEES	.00	3,468.40	5,000.00	1,531.60	69.4
302-5791 VEHICLE/EQUIPMENT REPAIRS	2,334.20	4,020.19	10,000.00	5,979.81	40.2
302-5800 VEHICLE/EQUIPMENT FUEL	137.22	1,642.57	10,000.00	8,357.43	16.4
302-5810 TIRES & TIRE REPAIR	.00	.00	2,000.00	2,000.00	.0
302-6140 RESERVE TRANSFER	8,725.00	69,800.00	110,300.00	40,500.00	63.3
302-6999 OPERATING RESERVE	.00	.00	2,900.00	2,900.00	.0
302-7530 UTILITIES	143.82	987.76	1,000.00	12.24	98.8
302-8500 MISC. OPERATING	35.00	280.00	1,000.00	720.00	28.0
302-9405 SALARIES - OPERATIONAL	1,358.08	10,760.22	20,000.00	9,239.78	53.8
302-9496 SALARIES - RESCUE RESPONSE	6,338.14	68,223.76	100,000.00	31,776.24	68.2
302-9590 RETIREMENT CONTRIBUTIONS	.00	96.04	200.00	103.96	48.0
302-9610 SOCIAL SECURITY TAX	588.78	6,042.25	9,200.00	3,157.75	65.7
302-9620 MEDICAL & LIFE INSURANCE	.00	55.85	200.00	144.15	27.9
302-9630 WORKMANS COMP	1,678.91	16,941.26	13,700.00	(3,241.26)	123.7
302-9720 INSURANCE	.00	20,230.16	21,600.00	1,369.84	93.7
302-9760 MEETING & TRAINING	.00	3,957.98	6,000.00	2,042.02	66.0
302-9860 PROFESSIONAL SERVICES	.00	1,375.00	1,500.00	125.00	91.7
302-9926 ONLINE FEES	.00	.00	100.00	100.00	.0
TOTAL EXPENDITURES	25,006.10	261,706.57	406,700.00	144,993.43	64.4
TOTAL FUND EXPENDITURES	25,006.10	261,706.57	406,700.00	144,993.43	64.4
NET REVENUE OVER EXPENDITURES	12,874.65	32,131.23	.00	(32,131.23)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

FIRE EQUIPMENT

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
303-4000 GENERAL FUND TRANSFER	2,500.00	20,000.00	30,000.00	10,000.00	66.7
303-4800 GRANT PROCEEDS	.00	.00	50,000.00	50,000.00	.0
303-4804 MUTUAL FINANCE ORGANIZATION	.00	8,638.75	22,000.00	13,361.25	39.3
TOTAL REVENUES	2,500.00	28,638.75	102,000.00	73,361.25	28.1
TOTAL FUND REVENUE	2,500.00	28,638.75	102,000.00	73,361.25	28.1
<u>{EXPENDITURES}</u>					
303-5260 EQUIPMENT - MISC.	.00	1,657.36	10,000.00	8,342.64	16.6
303-5261 COATS, BOOTS, HELMETS, GLOVES	.00	27,817.70	30,000.00	2,182.30	92.7
303-5262 FOAM	.00	1,986.24	7,500.00	5,513.76	26.5
303-5263 HOSE & NOZZLES	.00	406.09	11,000.00	10,593.91	3.7
303-5264 BREATHING APPARATUS	.00	525.64	15,000.00	14,474.36	3.5
303-5270 RADIO REPLACEMENT	.00	6,957.49	13,000.00	6,042.51	53.5
303-5271 RESCUE UNIT EQUIP.	.00	.00	10,000.00	10,000.00	.0
303-6999 OPERATING RESERVE	.00	.00	5,500.00	5,500.00	.0
TOTAL EXPENDITURES	.00	39,350.52	102,000.00	62,649.48	38.6
TOTAL FUND EXPENDITURES	.00	39,350.52	102,000.00	62,649.48	38.6
NET REVENUE OVER EXPENDITURES	2,500.00	(10,711.77)	.00	10,711.77	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

FIRE EQUIPMENT II

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
304-4000 GENERAL FUND TRANSFER	8,333.33	66,666.67	.00	(66,666.67)	.0
304-4800 GRANT PROCEEDS	.00	49,999.99	50,000.00	.01	100.0
304-4903 INTEREST INCOME	.00	50,285.27	.00	(50,285.27)	.0
304-4907 NOTE/LOAN PROCEEDS	.00	.00	4,000,000.00	4,000,000.00	.0
304-4909 RENTAL	.00	.00	6,000.00	6,000.00	.0
TOTAL REVENUES	8,333.33	166,951.93	4,056,000.00	3,889,048.07	4.1
TOTAL FUND REVENUE	8,333.33	166,951.93	4,056,000.00	3,889,048.07	4.1
 <u>{EXPENDITURES}</u>					
304-5321 LAND, STRUCTURES	.00	1,911.84	4,011,000.00	4,009,088.16	.1
304-6135 EQUIPMENT	.00	204,981.35	145,000.00	(59,981.35)	141.4
TOTAL EXPENDITURES	.00	206,893.19	4,156,000.00	3,949,106.81	5.0
TOTAL FUND EXPENDITURES	.00	206,893.19	4,156,000.00	3,949,106.81	5.0
NET REVENUE OVER EXPENDITURES	8,333.33	(39,941.26)	(100,000.00)	(60,058.74)	(39.9)

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

STREETS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
401-4000 GENERAL FUND TRANSFER	8,666.67	69,333.36	104,000.00	34,666.64	66.7
401-4041 STATE ALLOC. & INCENTIVE PYMT.	72,002.90	651,466.39	985,300.00	333,833.61	66.1
401-4043 MOTOR VEHICLE FEES	.00	33,574.37	60,000.00	26,425.63	56.0
401-4044 STATE MAINT. AGREEMENT	.00	.00	22,000.00	22,000.00	.0
401-4420 WEED MOWING	.00	.00	300.00	300.00	.0
401-4901 SALE OF PROPERTY	4,148.00	4,148.00	.00	(4,148.00)	.0
401-4903 INTEREST	320.05	1,748.14	250.00	(1,498.14)	699.3
401-4904 MISC. INCOME	.00	.00	100.00	100.00	.0
401-4909 RENTAL	115.00	890.00	1,000.00	110.00	89.0
401-4911 SALE OF MATERIAL	1,784.40	3,519.56	5,000.00	1,480.44	70.4
401-4916 RENTALS(UNIFORM/EQUIP/LABOR)	488.89	3,266.55	2,000.00	(1,266.55)	163.3
TOTAL REVENUES	87,525.91	767,946.37	1,179,950.00	412,003.63	65.1
TOTAL FUND REVENUE	87,525.91	767,946.37	1,179,950.00	412,003.63	65.1

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

STREETS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET		UNEXPENDED	PCNT
(EXPENDITURES)						
401-5163	207.36	850.00	400.00	(450.00)	212.5
401-5330	.00	3,428.71	4,000.00		571.29	85.7
401-5351	.00	106.40	.00	(106.40)	.0
401-5390	.00	131.90	300.00		168.10	44.0
401-5541	26.67	210.95	250.00		39.05	84.4
401-5590	.00	9,643.22	20,000.00		10,356.78	48.2
401-5770	.00	54.00	500.00		446.00	10.8
401-5771	272.96	5,677.86	10,000.00		4,322.14	56.8
401-5790	389.75	2,723.06	4,000.00		1,276.94	68.1
401-5792	124.88	1,096.60	100.00	(996.60)	1096.6
401-5800	987.45	12,410.06	25,000.00		12,589.94	49.6
401-5801	165.94	708.43	2,500.00		1,791.57	28.3
401-5810	88.77	3,627.15	4,000.00		372.85	90.7
401-5880	.00	.00	3,000.00		3,000.00	.0
401-5890	158.59	1,274.46	2,500.00		1,225.54	51.0
401-5905	17.19	51.56	.00	(51.56)	.0
401-5968	144.44	11,697.62	32,000.00		20,302.38	36.6
401-5980	7,294.03	26,759.87	55,000.00		28,240.13	48.7
401-5985	.00	.00	15,000.00		15,000.00	.0
401-5990	.00	.00	2,500.00		2,500.00	.0
401-6000	.00	1,617.74	10,000.00		8,382.26	16.2
401-6001	.00	2,991.36	10,000.00		7,008.64	29.9
401-6008	2,033.33	16,266.64	24,400.00		8,133.36	66.7
401-6010	24.81	2,797.61	6,000.00		3,202.39	46.6
401-6020	58.29	671.79	1,000.00		328.21	67.2
401-6025	.00	41.37	2,000.00		1,958.63	2.1
401-6026	4,166.67	33,333.36	50,000.00		16,666.64	66.7
401-6050	538.98	4,240.96	5,000.00		759.04	84.8
401-6463	.00	.00	2,000.00		2,000.00	.0
401-6484	.00	.00	5,000.00		5,000.00	.0
401-6999	.00	.00	10,000.00		10,000.00	.0
401-7080	.00	452.21	.00	(452.21)	.0
401-7530	2,907.99	29,324.36	60,000.00		30,675.64	48.9
401-8461	537.51	1,576.54	5,000.00		3,423.46	31.5
401-8481	145.81	1,181.34	4,000.00		2,818.66	29.5
401-8500	.00	202.77	2,500.00		2,297.23	8.1
401-9401	359.74	3,221.29	5,300.00		2,078.71	60.8
401-9405	29,276.29	305,266.08	486,500.00		181,233.92	62.8
401-9406	.00	371.08	5,000.00		4,628.92	7.4
401-9410	.00	.00	23,000.00		23,000.00	.0
401-9422	.00	6,174.12	10,000.00		3,825.88	61.7
401-9429	130.41	1,585.85	5,200.00		3,614.15	30.5
401-9431	.00	6,591.38	12,000.00		5,408.62	54.9
401-9451	.00	3,391.81	10,000.00		6,608.19	33.9
401-9452	1,482.84	2,144.81	8,000.00		5,855.19	26.8
401-9453	.00	.00	8,000.00		8,000.00	.0
401-9590	1,775.93	17,936.33	39,000.00		21,063.67	46.0
401-9610	2,364.81	24,435.84	44,000.00		19,564.16	55.5
401-9620	4,187.89	39,694.07	85,000.00		45,305.93	46.7
401-9630	922.08	11,465.58	14,000.00		2,534.42	81.9
401-9640	139.96	822.63	2,500.00		1,677.37	32.9
401-9650	100.00	620.28	1,500.00		879.72	41.4

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

STREETS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
401-9680 OFFICE RENTAL	150.00	1,200.00	1,800.00	600.00	66.7
401-9720 INSURANCE	.00	17,122.58	21,000.00	3,877.42	81.5
401-9740 COPIER EXPENSE	101.45	723.27	1,300.00	576.73	55.6
401-9760 MEETING & TRAINING	.00	328.00	2,500.00	2,172.00	13.1
401-9820 AUDIT EXPENSE	.00	2,000.00	1,500.00	(500.00)	133.3
401-9860 PROFESSIONAL SERVICES	.00	950.00	3,500.00	2,550.00	27.1
401-9900 OFFICE SUPPLIES	.00	122.15	1,200.00	1,077.85	10.2
401-9920 MAPPING & RECORDS	540.73	4,198.77	10,000.00	5,801.23	42.0
401-9980 ANSWERING SERVICE	13.93	148.08	200.00	51.92	74.0
TOTAL EXPENDITURES	61,837.48	625,663.90	1,179,950.00	554,286.10	53.0
TOTAL FUND EXPENDITURES	61,837.48	625,663.90	1,179,950.00	554,286.10	53.0
NET REVENUE OVER EXPENDITURES	25,688.43	142,282.47	.00	(142,282.47)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

CITY HALL

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
501-4000 GENERAL FUND TRANSFER	3,547.50	28,380.00	42,570.00	14,190.00	66.7
501-4909 RENTAL	1,600.00	12,800.00	19,200.00	6,400.00	66.7
TOTAL REVENUES	5,147.50	41,180.00	61,770.00	20,590.00	66.7
TOTAL FUND REVENUE	5,147.50	41,180.00	61,770.00	20,590.00	66.7
<u>{EXPENDITURES}</u>					
501-5163 HR CONSULTING FEES	.00	.00	20.00	20.00	.0
501-5330 BUILDING & GROUNDS MAINT.	753.37	3,643.67	6,000.00	2,356.33	60.7
501-5541 JANITORIAL SUPPLIES	.00	662.31	2,000.00	1,337.69	33.1
501-5750 SERVICE/CONTRACT AGREEMENTS	.00	294.00	550.00	256.00	53.5
501-6020 MISC. SUPPLIES	201.92	659.11	300.00	(359.11)	219.7
501-6050 COMPUTER EXPENSES	16.22	547.30	750.00	202.70	73.0
501-6484 SECURITY	.00	731.34	.00	(731.34)	.0
501-6999 OPERATING RESERVE	.00	.00	1,000.00	1,000.00	.0
501-7530 UTILITIES	1,721.49	14,046.09	18,000.00	3,953.91	78.0
501-8500 MISC. OPERATING	.00	.00	500.00	500.00	.0
501-9400 SALARIES - CUSTODIAL	574.73	5,504.02	7,500.00	1,995.98	73.4
501-9405 SALARIES - OPERATIONAL	376.53	2,007.44	4,000.00	1,992.56	50.2
501-9590 RETIREMENT CONTRIBUTIONS	39.56	188.44	700.00	511.56	26.9
501-9610 SOCIAL SECURITY TAX	72.07	568.14	850.00	281.86	66.8
501-9620 MEDICAL & LIFE INSURANCE	138.18	1,243.62	4,500.00	3,256.38	27.6
501-9630 WORKMANS COMP	25.15	209.39	400.00	190.61	52.4
501-9720 INSURANCE	.00	14,700.00	14,700.00	.00	100.0
TOTAL EXPENDITURES	3,919.22	45,004.87	61,770.00	16,765.13	72.9
TOTAL FUND EXPENDITURES	3,919.22	45,004.87	61,770.00	16,765.13	72.9
NET REVENUE OVER EXPENDITURES	1,228.28	(3,824.87)	.00	3,824.87	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

COMMUNITY CENTER

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
502-4000 GENERAL FUND TRANSFER	904.17	7,233.36	10,850.00	3,616.64	66.7
502-4909 RENTAL	200.00	800.00	2,000.00	1,200.00	40.0
TOTAL REVENUES	1,104.17	8,033.36	12,850.00	4,816.64	62.5
TOTAL FUND REVENUE	1,104.17	8,033.36	12,850.00	4,816.64	62.5
<u>{EXPENDITURES}</u>					
502-5330 BUILDING & GROUNDS MAINT.	137.51	5,447.62	1,000.00	(4,447.62)	544.8
502-5541 JANITORIAL SUPPLIES	.00	.00	200.00	200.00	.0
502-5750 SERVICE/CONTRACT AGREEMENTS	.00	263.12	300.00	36.88	87.7
502-6020 MISC. SUPPLIES	.00	.00	50.00	50.00	.0
502-6050 COMPUTER EXPENSES	.00	113.30	.00	(113.30)	.0
502-6999 OPERATING RESERVE	.00	.00	1,000.00	1,000.00	.0
502-7530 UTILITIES	104.68	849.08	2,000.00	1,150.92	42.5
502-9405 SALARIES - OPERATIONAL	376.51	2,007.36	4,500.00	2,492.64	44.6
502-9610 SOCIAL SECURITY TAX	28.77	153.45	300.00	146.55	51.2
502-9630 WORKMANS COMP	8.88	49.75	.00	(49.75)	.0
502-9720 INSURANCE	.00	3,500.00	3,500.00	.00	100.0
TOTAL EXPENDITURES	656.35	12,383.68	12,850.00	466.32	96.4
TOTAL FUND EXPENDITURES	656.35	12,383.68	12,850.00	466.32	96.4
NET REVENUE OVER EXPENDITURES	447.82	(4,350.32)	.00	4,350.32	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

COMMUNITY ROOM

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
503-4000 GENERAL FUND TRANSFER	1,425.00	11,400.00	17,100.00	5,700.00	66.7
503-4909 RENTAL	100.00	1,000.00	2,000.00	1,000.00	50.0
TOTAL REVENUES	1,525.00	12,400.00	19,100.00	6,700.00	64.9
TOTAL FUND REVENUE	1,525.00	12,400.00	19,100.00	6,700.00	64.9
 <u>{EXPENDITURES}</u>					
503-5330 BUILDING & GROUNDS MAINT.	.00	3,603.16	1,000.00	(2,603.16)	360.3
503-5541 JANITORIAL SUPPLIES	.00	12.87	50.00	37.13	25.7
503-5750 SERVICE/CONTRACT AGREEMENTS	.00	.00	250.00	250.00	.0
503-7530 UTILITIES	350.97	3,184.60	5,000.00	1,815.40	63.7
503-9405 SALARIES - OPERATIONAL	.00	.00	4,000.00	4,000.00	.0
503-9590 RETIREMENT CONTRIBUTIONS	.00	.00	400.00	400.00	.0
503-9610 SOCIAL SECURITY TAX	.00	.00	400.00	400.00	.0
503-9720 INSURANCE	.00	8,000.00	8,000.00	.00	100.0
TOTAL EXPENDITURES	350.97	14,800.63	19,100.00	4,299.37	77.5
TOTAL FUND EXPENDITURES	350.97	14,800.63	19,100.00	4,299.37	77.5
NET REVENUE OVER EXPENDITURES	1,174.03	(2,400.63)	.00	2,400.63	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

TRANSFER STATION

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
511-4012 FRANCHISE	4,710.00	37,630.00	37,000.00	(630.00)	101.7
511-4911 SALE OF MATERIAL	8,741.00	8,741.00	3,000.00	(5,741.00)	291.4
TOTAL REVENUES	13,451.00	46,371.00	40,000.00	(6,371.00)	115.9
TOTAL FUND REVENUE	13,451.00	46,371.00	40,000.00	(6,371.00)	115.9
<u>{EXPENDITURES}</u>					
511-5330 BUILDING & GROUNDS MAINT.	.00	.00	1,000.00	1,000.00	.0
511-5340 OUTSIDE SERVICES	75.00	275.00	.00	(275.00)	.0
511-5390 PRINTING, PUBLICATIONS, LEGALS	238.50	238.50	1,200.00	961.50	19.9
511-6020 MISC. SUPPLIES	.00	123.05	.00	(123.05)	.0
511-6140 RESERVE TRANSFER	1,331.25	10,650.00	15,975.00	5,325.00	66.7
511-6484 SECURITY	.00	.00	2,500.00	2,500.00	.0
511-7530 UTILITIES	55.92	443.91	1,000.00	556.09	44.4
511-9405 SALARIES - OPERATIONAL	713.46	5,897.43	14,000.00	8,102.57	42.1
511-9590 RETIREMENT CONTRIBUTIONS	.00	.00	1,000.00	1,000.00	.0
511-9610 SOCIAL SECURITY TAX	54.57	451.10	1,000.00	548.90	45.1
511-9620 MEDICAL & LIFE INSURANCE	.00	.00	1,000.00	1,000.00	.0
511-9630 WORKMANS COMP	20.59	170.20	300.00	129.80	56.7
511-9720 INSURANCE	.00	1,000.00	1,000.00	.00	100.0
511-9980 ANSWERING SERVICE	.55	5.91	25.00	19.09	23.6
TOTAL EXPENDITURES	2,489.84	19,255.10	40,000.00	20,744.90	48.1
TOTAL FUND EXPENDITURES	2,489.84	19,255.10	40,000.00	20,744.90	48.1
NET REVENUE OVER EXPENDITURES	10,961.16	27,115.90	.00	(27,115.90)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

LANDFILL RESERVE

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>						
512-4900	TRANSFERS IN	1,331.25	10,650.00	15,975.00	5,325.00	66.7
	TOTAL REVENUES	1,331.25	10,650.00	15,975.00	5,325.00	66.7
	TOTAL FUND REVENUE	1,331.25	10,650.00	15,975.00	5,325.00	66.7
<u>{EXPENDITURES}</u>						
512-6200	TRANSFER OUT	.00	.00	15,975.00	15,975.00	.0
	TOTAL EXPENDITURES	.00	.00	15,975.00	15,975.00	.0
	TOTAL FUND EXPENDITURES	.00	.00	15,975.00	15,975.00	.0
	NET REVENUE OVER EXPENDITURES	1,331.25	10,650.00	.00	(10,650.00)	.0
<u>{EXPENDITURES}</u>						
520-7530	UTILITIES	.00	68.01	.00	(68.01)	.0
	TOTAL EXPENDITURES	.00	68.01	.00	(68.01)	.0
	TOTAL FUND EXPENDITURES	.00	68.01	.00	(68.01)	.0
	NET REVENUE OVER EXPENDITURES	.00	(68.01)	.00	68.01	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

PARKS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
521-4000 GENERAL FUND TRANSFER	24,766.67	198,133.36	297,200.00	99,066.64	66.7
521-4080 CAMPING FEES	705.00	1,723.75	5,200.00	3,476.25	33.2
521-4081 TOURNAMENT & FIELD USAGE FEES	.00	2,814.26	2,600.00	(214.26)	108.2
521-4801 GRANT - FEDERAL	.00	.00	15,600.00	15,600.00	.0
521-4802 GRANTS - STATE	3,820.20	3,820.20	.00	(3,820.20)	.0
521-4904 MISC. INCOME	1.00	1.00	.00	(1.00)	.0
521-4913 LEASE - LAND, BLDG., TOWER	.00	23,336.80	300.00	(23,036.80)	7778.9
TOTAL REVENUES	29,292.87	229,829.37	320,900.00	91,070.63	71.6
TOTAL FUND REVENUE	29,292.87	229,829.37	320,900.00	91,070.63	71.6

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

PARKS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>{EXPENDITURES}</u>					
521-5163 HR CONSULTING FEES	16.36	193.97	2,000.00	1,806.03	9.7
521-5211 OUTDOOR UTILITIES	.00	(10.00)	.00	10.00	.0
521-5310 SMALL TOOLS & EQUIPMENT	66.22	138.20	575.00	436.80	24.0
521-5332 BLDG./GROUND MAINT, & VANDAL	796.65	3,066.16	7,000.00	3,933.84	43.8
521-5333 TABLES & GRILLS	.00	303.11	500.00	196.89	60.6
521-5334 GRASS SEED & SOD	.00	690.00	850.00	160.00	81.2
521-5335 VANDALISM & GRAFFITTI	.00	.00	100.00	100.00	.0
521-5390 PRINTING, PUBLICATIONS, LEGALS	334.00	402.50	500.00	97.50	80.5
521-5570 CHEMICALS	.00	.00	1,200.00	1,200.00	.0
521-5582 SOFTBALL MATERIALS	.00	.00	400.00	400.00	.0
521-5589 FIELD MATERIALS	.00	3,082.00	3,000.00	(82.00)	102.7
521-5791 VEHICLE/EQUIPMENT REPAIRS	1,671.79	2,839.60	2,750.00	(89.60)	103.3
521-5792 INTERNET ACCESS	124.88	1,096.59	1,200.00	103.41	91.4
521-5800 VEHICLE/EQUIPMENT FUEL	296.21	1,770.45	4,500.00	2,729.55	39.3
521-5801 VEHICLE/EQUIP. OIL & GREASE	.00	236.72	550.00	313.28	43.0
521-5810 TIRES & TIRE REPAIR	.00	.00	1,200.00	1,200.00	.0
521-6020 MISC. SUPPLIES	.00	.00	500.00	500.00	.0
521-6026 CAPITAL OUTLAY	416.67	3,333.36	5,000.00	1,666.64	66.7
521-6050 COMPUTER EXPENSES	129.92	765.12	860.00	94.88	89.0
521-6220 LODGING TAX	.00	.00	500.00	500.00	.0
521-6463 TREE PLANTING/REMOVAL	.00	16.17	500.00	483.83	3.2
521-6484 SECURITY	.00	.00	3,000.00	3,000.00	.0
521-6999 OPERATING RESERVE	.00	110.00	3,400.00	3,290.00	3.2
521-7530 UTILITIES	1,766.03	14,697.77	31,000.00	16,302.23	47.4
521-8460 VEHICLE EXPENSE	.00	.00	300.00	300.00	.0
521-8461 VEHICLE REPAIR - LABOR	121.59	1,054.59	725.00	(329.59)	145.5
521-8481 MEETING & TRAINING - LABOR	.00	.00	350.00	350.00	.0
521-8500 MISC. OPERATING	.00	23.27	300.00	276.73	7.8
521-9405 SALARIES - OPERATIONAL	13,423.25	102,907.21	158,000.00	55,092.79	65.1
521-9421 SALARIES - PARTTIME	2,151.14	2,523.90	16,725.00	14,201.10	15.1
521-9590 RETIREMENT CONTRIBUTIONS	581.85	4,659.99	9,500.00	4,840.01	49.1
521-9610 SOCIAL SECURITY TAX	1,162.33	7,831.25	13,800.00	5,968.75	56.8
521-9620 MEDICAL & LIFE INSURANCE	2,660.74	21,864.06	37,500.00	15,635.94	58.3
521-9630 WORKMANS COMP	339.22	2,590.46	4,870.00	2,279.54	53.2
521-9720 INSURANCE	.00	7,697.21	7,140.00	(557.21)	107.8
521-9760 MEETING & TRAINING	.00	873.50	555.00	(318.50)	157.4
521-9980 ANSWERING SERVICE	1.67	17.75	50.00	32.25	35.5
TOTAL EXPENDITURES	26,060.52	184,774.91	320,900.00	136,125.09	57.6
TOTAL FUND EXPENDITURES	26,060.52	184,774.91	320,900.00	136,125.09	57.6
NET REVENUE OVER EXPENDITURES	3,232.35	45,054.46	.00	(45,054.46)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

SWIMMING POOL

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
522-4000 GENERAL FUND TRANSFER	4,274.17	34,193.36	51,290.00	17,096.64	66.7
TOTAL REVENUES	4,274.17	34,193.36	51,290.00	17,096.64	66.7
TOTAL FUND REVENUE	4,274.17	34,193.36	51,290.00	17,096.64	66.7
<u>{EXPENDITURES}</u>					
522-5330 BUILDING & GROUNDS MAINT.	310.47	426.53	5,000.00	4,573.47	8.5
522-5560 CONCESSION SUPPLIES	.00	.00	10.00	10.00	.0
522-5570 CHEMICALS	.00	.00	13,500.00	13,500.00	.0
522-6020 MISC. SUPPLIES	.00	.00	100.00	100.00	.0
522-6050 COMPUTER EXPENSES	.00	.00	50.00	50.00	.0
522-6999 OPERATING RESERVE	.00	.00	500.00	500.00	.0
522-7530 UTILITIES	57.35	2,898.31	12,999.00	10,100.69	22.3
522-8500 MISC. OPERATING	.00	.00	500.00	500.00	.0
522-9405 SALARIES - OPERATIONAL	.00	.00	8,600.00	8,600.00	.0
522-9590 RETIREMENT CONTRIBUTIONS	.00	.00	515.00	515.00	.0
522-9610 SOCIAL SECURITY TAX	.00	.00	515.00	515.00	.0
522-9620 MEDICAL & LIFE INSURANCE	.00	.00	840.00	840.00	.0
522-9630 WORKMANS COMP	.00	.00	111.00	111.00	.0
522-9720 INSURANCE	.00	8,050.00	8,050.00	.00	100.0
522-9760 MEETING & TRAINING	.00	40.00	.00	(40.00)	.0
TOTAL EXPENDITURES	367.82	11,414.84	51,290.00	39,875.16	22.3
TOTAL FUND EXPENDITURES	367.82	11,414.84	51,290.00	39,875.16	22.3
NET REVENUE OVER EXPENDITURES	3,906.35	22,778.52	.00	(22,778.52)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

CAPITAL OUTLAY

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
531-4034 PD TRANSFER	10,164.58	81,316.64	.00 (81,316.64)	.0
531-4040 STREET TRANSFER	4,166.67	33,333.36	.00 (33,333.36)	.0
531-4065 PARKS TRANSFER	416.67	3,333.36	.00 (3,333.36)	.0
531-4910 VETERANS MEMORIAL CITY PARK	.00	75.00	.00 (75.00)	.0
TOTAL REVENUES	14,747.92	118,058.36	.00 (118,058.36)	.0
TOTAL FUND REVENUE	14,747.92	118,058.36	.00 (118,058.36)	.0
<u>{EXPENDITURES}</u>					
531-6420 POLICE CRUISERS	870.00	3,718.10	.00 (3,718.10)	.0
531-6461 PARK EXPANSION/EQUIPMENT	.00	12,000.00	.00 (12,000.00)	.0
531-6477 POLICE GENERAL EQUIPMENT	2,357.30	11,900.35	.00 (11,900.35)	.0
531-6480 POLICE FACILITY	.00	610.71	.00 (610.71)	.0
TOTAL EXPENDITURES	3,227.30	28,229.16	.00 (28,229.16)	.0
TOTAL FUND EXPENDITURES	3,227.30	28,229.16	.00 (28,229.16)	.0
NET REVENUE OVER EXPENDITURES	11,520.62	89,829.20	.00 (89,829.20)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

CAPITAL IMPROVEMENT

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
532-4000 GENERAL FUND TRANSFER	1,150.00	9,200.00	(13,800.00)	(23,000.00)	66.7
532-4045 FFP HIGHWAY FUNDS	.00	165,805.01	.00	(165,805.01)	.0
532-4903 INTEREST INCOME	.00	191.19	.00	(191.19)	.0
TOTAL REVENUES	1,150.00	175,196.20	(13,800.00)	(188,996.20)	1269.5
TOTAL FUND REVENUE	1,150.00	175,196.20	(13,800.00)	(188,996.20)	1269.5
 <u>{EXPENDITURES}</u>					
532-6381 CONST. COSTS - STREETS	11,246.00	85,584.25	(13,800.00)	(99,384.25)	620.2
532-9860 PROFESSIONAL SERVICES	624.00	624.00	.00	(624.00)	.0
TOTAL EXPENDITURES	11,870.00	86,208.25	(13,800.00)	(100,008.25)	624.7
TOTAL FUND EXPENDITURES	11,870.00	86,208.25	(13,800.00)	(100,008.25)	624.7
NET REVENUE OVER EXPENDITURES	(10,720.00)	88,987.95	.00	(88,987.95)	.0
 <u>{EXPENDITURES}</u>					
561-6031 SEWER MAIN CONSTRUCTION	184,130.50	232,915.92	.00	(232,915.92)	.0
TOTAL EXPENDITURES	184,130.50	232,915.92	.00	(232,915.92)	.0
TOTAL FUND EXPENDITURES	184,130.50	232,915.92	.00	(232,915.92)	.0
NET REVENUE OVER EXPENDITURES	(184,130.50)	(232,915.92)	.00	232,915.92	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

CEMETERY

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
601-4000 GENERAL FUND TRANSFER	6,956.67	55,653.36	83,480.00	27,826.64	66.7
601-4060 SALE OF SPACES	900.00	4,950.00	8,000.00	3,050.00	61.9
601-4062 INTERMENTS	1,150.00	6,800.00	5,000.00	(1,800.00)	136.0
601-4903 INTEREST INCOME	.00	720.46	350.00	(370.46)	205.9
601-4904 MISC. INCOME	1,365.75	1,365.75	.00	(1,365.75)	.0
TOTAL REVENUES	10,372.42	69,489.57	96,830.00	27,340.43	71.8
TOTAL FUND REVENUE	10,372.42	69,489.57	96,830.00	27,340.43	71.8
 <u>{EXPENDITURES}</u>					
601-5163 HR CONSULTING FEES	.00	181.79	120.00	(61.79)	151.5
601-5330 BUILDING & GROUNDS MAINT.	50.40	331.89	2,500.00	2,168.11	13.3
601-5340 OUTSIDE SERVICES	.00	.00	250.00	250.00	.0
601-5390 PRINTING, PUBLICATIONS, LEGALS	184.70	196.52	350.00	153.48	56.2
601-5791 VEHICLE/EQUIPMENT REPAIRS	318.19	1,202.40	1,000.00	(202.40)	120.2
601-5800 VEHICLE/EQUIPMENT FUEL	93.49	929.41	1,500.00	570.59	62.0
601-5801 VEHICLE/EQUIP. OIL & GREASE	.00	57.95	100.00	42.05	58.0
601-5810 TIRES & TIRE REPAIR	.00	.00	400.00	400.00	.0
601-6020 MISC. SUPPLIES	.00	65.97	.00	(65.97)	.0
601-6050 COMPUTER EXPENSES	169.34	1,030.76	500.00	(530.76)	206.2
601-6484 SECURITY	.00	.00	2,000.00	2,000.00	.0
601-7530 UTILITIES	122.17	1,015.07	2,500.00	1,484.93	40.6
601-8461 VEHICLE REPAIR - LABOR	.00	.00	500.00	500.00	.0
601-8500 MISC. OPERATING	.00	11.64	200.00	188.36	5.8
601-9405 SALARIES - OPERATIONAL	6,724.94	37,424.61	59,000.00	21,575.39	63.4
601-9590 RETIREMENT CONTRIBUTIONS	369.26	2,484.86	3,600.00	1,115.14	69.0
601-9610 SOCIAL SECURITY TAX	495.29	2,733.14	4,000.00	1,266.86	68.3
601-9620 MEDICAL & LIFE INSURANCE	1,131.26	7,769.33	13,000.00	5,230.67	59.8
601-9630 WORKMANS COMP	224.94	1,466.60	1,800.00	333.40	81.5
601-9720 INSURANCE	.00	3,746.32	3,500.00	(246.32)	107.0
601-9980 ANSWERING SERVICE	.55	5.92	10.00	4.08	59.2
TOTAL EXPENDITURES	9,884.53	60,654.18	96,830.00	36,175.82	62.6
TOTAL FUND EXPENDITURES	9,884.53	60,654.18	96,830.00	36,175.82	62.6
NET REVENUE OVER EXPENDITURES	487.89	8,835.39	.00	(8,835.39)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

CEMETERY PERPETUAL CARE

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
602-4060 SALE OF SPACES	200.00	1,100.00	1,500.00	400.00	73.3
602-4903 INTEREST INCOME	51.21	1,355.89	1,000.00	(355.89)	135.6
TOTAL REVENUES	251.21	2,455.89	2,500.00	44.11	98.2
TOTAL FUND REVENUE	251.21	2,455.89	2,500.00	44.11	98.2
 <u>{EXPENDITURES}</u>					
602-6185 PERPETUAL DECORATIONS	.00	3.93	250.00	246.07	1.6
602-6999 OPERATING RESERVE	.00	.00	2,250.00	2,250.00	.0
TOTAL EXPENDITURES	.00	3.93	2,500.00	2,496.07	.2
TOTAL FUND EXPENDITURES	.00	3.93	2,500.00	2,496.07	.2
NET REVENUE OVER EXPENDITURES	251.21	2,451.96	.00	(2,451.96)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

LIBRARY

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
701-4000 GENERAL FUND TRANSFER	52,642.67	421,141.36	631,712.00	210,570.64	66.7
701-4072 BOOK SALES	159.23	1,377.64	.00 (1,377.64)	.0
701-4073 FINES	71.74	309.44	.00 (309.44)	.0
701-4074 COPIER SERVICES	757.65	3,329.92	3,000.00 (329.92)	111.0
701-4075 INTER LIBRARY LOAN	18.60	90.88	150.00	59.12	60.6
701-4077 STATE LENDER COMP	1,982.04	2,152.40	1,000.00 (1,152.40)	215.2
701-4078 EVENT/PROGRAM INCOME	105.00	980.00	1,000.00	20.00	98.0
701-4800 GRANT PROCEEDS	.00	800.00	3,000.00	2,200.00	26.7
701-4906 DONATIONS	525.00	3,057.95	8,500.00	5,442.05	36.0
TOTAL REVENUES	56,261.93	433,239.59	648,362.00	215,122.41	66.8
TOTAL FUND REVENUE	56,261.93	433,239.59	648,362.00	215,122.41	66.8
<u>{EXPENDITURES}</u>					
701-5163 HR CONSULTING FEES	.00	716.53	.00 (716.53)	.0
701-5330 BUILDING & GROUNDS MAINT.	156.54	14,984.64	11,000.00 (3,984.64)	136.2
701-5390 PRINTING, PUBLICATIONS, LEGALS	12.27	243.53	500.00	256.47	48.7
701-5400 DUES & MEMBERSHIPS	.00	479.05	1,100.00	620.95	43.6
701-5541 JANITORIAL SUPPLIES	80.54	946.41	1,550.00	603.59	61.1
701-5691 BOOKS, MAGAZINES	2,531.88	27,642.27	38,000.00	10,357.73	72.7
701-5692 DONATIONS	244.95	848.98	.00 (848.98)	.0
701-5693 REPLACEMENTS	.00	.00	300.00	300.00	.0
701-5790 COMPUTER NETWORK EXPENSE	1,344.00	10,262.60	14,000.00	3,737.40	73.3
701-5792 INTERNET ACCESS	124.88	1,110.68	.00 (1,110.68)	.0
701-6050 COMPUTER EXPENSES	2,066.69	9,173.25	12,000.00	2,826.75	76.4
701-6210 PROGRAM EXPENSE	752.96	3,664.81	4,000.00	335.19	91.6
701-6484 SECURITY	.00	410.37	100.00 (310.37)	410.4
701-6999 OPERATING RESERVE	.00	.00	5,770.00	5,770.00	.0
701-7530 UTILITIES	1,551.78	17,689.50	32,000.00	14,310.50	55.3
701-8500 MISC. OPERATING	.00	144.52	200.00	55.48	72.3
701-9400 SALARIES - CUSTODIAL	862.08	8,255.94	11,025.00	2,769.06	74.9
701-9405 SALARIES - OPERATIONAL	22,958.31	219,147.62	352,982.00	133,834.38	62.1
701-9590 RETIREMENT CONTRIBUTIONS	1,077.48	10,333.55	25,200.00	14,866.45	41.0
701-9610 SOCIAL SECURITY TAX	1,675.13	16,154.61	27,510.00	11,355.39	58.7
701-9620 MEDICAL & LIFE INSURANCE	7,940.18	66,828.81	67,725.00	896.19	98.7
701-9630 WORKMANS COMP	24.40	233.57	100.00 (133.57)	233.6
701-9650 POSTAGE	26.50	2,306.59	3,700.00	1,393.41	62.3
701-9720 INSURANCE	.00	20,000.00	20,000.00	.00	100.0
701-9740 OFFICE EQUIP REPAIR & CONTRACT	634.74	3,985.95	6,000.00	2,014.05	66.4
701-9760 MEETING & TRAINING	.00	849.63	4,000.00	3,150.37	21.2
701-9790 CARRYOVER DEBT EXPENSE	.00	.00	3,500.00	3,500.00	.0
701-9820 AUDIT EXPENSE	.00	2,000.00	1,500.00 (500.00)	133.3
701-9900 OFFICE SUPPLIES	498.39	4,019.23	4,600.00	580.77	87.4
TOTAL EXPENDITURES	44,563.70	442,432.64	648,362.00	205,929.36	68.2

CITY OF CRETE
 EXPENDITURES WITH COMPARISON TO BUDGET
 FOR THE 8 MONTHS ENDING MAY 31, 2025

LIBRARY

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
TOTAL FUND EXPENDITURES	44,563.70	442,432.64	648,362.00	205,929.36	68.2
NET REVENUE OVER EXPENDITURES	11,698.23	(9,193.05)	.00	9,193.05	.0

CITY OF CRETE
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 8 MONTHS ENDING MAY 31, 2025

LIBRARY FRIENDS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
702-4906 DONATIONS	.00	.00	34,139.00	34,139.00	.0
TOTAL REVENUES	.00	.00	34,139.00	34,139.00	.0
TOTAL FUND REVENUE	.00	.00	34,139.00	34,139.00	.0
<u>{EXPENDITURES}</u>					
702-5692 EXPENSE PAID BY DONATIONS	1,010.91	31,139.43	34,139.00	2,999.57	91.2
702-6210 PROGRAM EXPENSE	.00	22.84	.00	(22.84)	.0
TOTAL EXPENDITURES	1,010.91	31,162.27	34,139.00	2,976.73	91.3
TOTAL FUND EXPENDITURES	1,010.91	31,162.27	34,139.00	2,976.73	91.3
NET REVENUE OVER EXPENDITURES	(1,010.91)	(31,162.27)	.00	31,162.27	.0

CITY OF CRETE
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 8 MONTHS ENDING MAY 31, 2025

RECREATION PROGRAMS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
721-4000 GENERAL FUND TRANSFER	9,000.00	72,000.00	108,000.00	36,000.00	66.7
721-4083 MARTIAL ARTS REGISTRATIONS	.00	572.20	.00	(572.20)	.0
721-4084 FLAG FOOTBALL INCOME	.00	.00	3,000.00	3,000.00	.0
721-4086 SOCCER YOUTH	.00	9,711.57	8,500.00	(1,211.57)	114.3
721-4089 T-BALL REGISTRATION	483.78	1,669.47	1,800.00	130.53	92.8
721-4091 SOFTBALL ADULT	.00	.00	2,400.00	2,400.00	.0
TOTAL REVENUES	9,483.78	83,953.24	123,700.00	39,746.76	67.9
TOTAL FUND REVENUE	9,483.78	83,953.24	123,700.00	39,746.76	67.9

CITY OF CRETE
EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

RECREATION PROGRAMS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>{EXPENDITURES}</u>					
721-5163 HR CONSULTING FEES	.00	91.62	600.00	508.38	15.3
721-5340 OUTSIDE SERVICES	.00	789.00	3,000.00	2,211.00	26.3
721-5350 EQUIP. RENTAL	.00	75.04	500.00	424.96	15.0
721-5390 PRINTING, PUBLICATIONS, LEGALS	.00	41.50	250.00	208.50	16.6
721-5578 SOFTBALL SUPPLIES ADULT	.00	78.00	600.00	522.00	13.0
721-5580 RECREATION SUPPLIES	.00	.00	100.00	100.00	.0
721-5583 LITTLE LEAGUE SUPPLIES	.00	.00	1,100.00	1,100.00	.0
721-5584 FLAG FOOTBALL SUPPLIES	.00	.00	549.00	549.00	.0
721-5586 SOCCER YOUTH	.00	2,477.11	2,600.00	122.89	95.3
721-5790 COMPUTER NETWORK EXPENSE	206.97	1,373.66	2,000.00	626.34	68.7
721-5792 INTERNET ACCESS	124.88	1,096.59	1,200.00	103.41	91.4
721-5901 REFUNDS	165.00	1,035.00	1,000.00	(35.00)	103.5
721-6020 MISC. SUPPLIES	.00	.00	100.00	100.00	.0
721-6049 SOFTWARE & UPGRADES	2,300.00	2,300.00	2,300.00	.00	100.0
721-6050 COMPUTER EXPENSES	374.94	2,266.60	2,900.00	633.40	78.2
721-6501 SPECIAL PROGRAMS & EVENTS	.00	.00	100.00	100.00	.0
721-6999 OPERATING RESERVE	.00	.00	1,600.00	1,600.00	.0
721-7530 UTILITIES	24.00	1,187.65	2,100.00	912.35	56.6
721-8500 MISC. OPERATING	121.26	981.74	1,500.00	518.26	65.5
721-9401 SALARIES - MEDIA	359.76	3,221.47	4,400.00	1,178.53	73.2
721-9405 SALARIES - OPERATIONAL	4,060.89	41,901.26	66,000.00	24,098.74	63.5
721-9411 SALARIES - UMPIRES & COACHES	310.50	1,949.64	1,800.00	(149.64)	108.3
721-9590 RETIREMENT CONTRIBUTIONS	304.43	2,960.57	3,605.00	644.43	82.1
721-9610 SOCIAL SECURITY TAX	347.03	3,436.00	3,605.00	169.00	95.3
721-9620 MEDICAL & LIFE INSURANCE	750.76	8,845.16	13,238.00	4,392.84	66.8
721-9630 WORKMANS COMP	114.14	1,177.34	1,423.00	245.66	82.7
721-9640 UNIFORMS	.00	388.98	400.00	11.02	97.3
721-9650 POSTAGE	100.00	620.28	1,080.00	459.72	57.4
721-9680 OFFICE RENTAL	37.50	300.00	450.00	150.00	66.7
721-9720 INSURANCE	.00	1,000.00	1,000.00	.00	100.0
721-9740 COPIER EXPENSE	78.40	1,145.76	1,900.00	754.24	60.3
721-9760 MEETING & TRAINING	.00	150.00	200.00	50.00	75.0
721-9900 OFFICE SUPPLIES	.00	160.81	200.00	39.19	80.4
721-9926 ONLINE PAYMENT FEES	.00	.00	300.00	300.00	.0
TOTAL EXPENDITURES	9,780.46	81,050.78	123,700.00	42,649.22	65.5
TOTAL FUND EXPENDITURES	9,780.46	81,050.78	123,700.00	42,649.22	65.5
NET REVENUE OVER EXPENDITURES	(296.68)	2,902.46	.00	(2,902.46)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

SWIMMING POOL PROGRAMS

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
722-4000 GENERAL FUND TRANSFER	7,075.00	56,600.00	84,900.00	28,300.00	66.7
722-4094 SWIM TEAM DONATIONS	.00	.00	700.00	700.00	.0
722-4095 SWIM TEAM INCOME	961.34	2,904.79	3,000.00	95.21	96.8
722-4096 SWIMMING LESSON INCOME	2,408.55	2,786.04	8,000.00	5,213.96	34.8
722-4960 SUMMER POOL ADMISSIONS	5,229.75	5,522.20	49,000.00	43,477.80	11.3
722-4962 VENDING MACHINE	.00	.00	6,650.00	6,650.00	.0
TOTAL REVENUES	15,674.64	67,813.03	152,250.00	84,436.97	44.5
TOTAL FUND REVENUE	15,674.64	67,813.03	152,250.00	84,436.97	44.5
<u>{EXPENDITURES}</u>					
722-5163 HR CONSULTING FEES	.00	.00	600.00	600.00	.0
722-5331 EQUIPMENT	.00	.00	1,000.00	1,000.00	.0
722-5390 PRINTING, PUBLICATIONS, LEGAL	334.00	334.00	1,000.00	666.00	33.4
722-5400 DUES & MEMBERSHIPS	.00	115.00	50.00	(65.00)	230.0
722-5541 JANITORIAL SUPPLIES	.00	.00	450.00	450.00	.0
722-5560 CONCESSION SUPPLIES	.00	.00	4,000.00	4,000.00	.0
722-5585 SWIM TEAM EXPENSE	.00	.00	300.00	300.00	.0
722-5586 SWIM TEAM DONATIONS EXPENSE	.00	.00	300.00	300.00	.0
722-5901 REFUNDS	.00	.00	500.00	500.00	.0
722-6049 SOFTWARE & UPGRADES	1,051.00	1,051.00	1,200.00	149.00	87.6
722-6999 OPERATING RESERVE	.00	.00	3,000.00	3,000.00	.0
722-8500 MISC. OPERATING	115.00	115.00	200.00	85.00	57.5
722-9405 SALARIES - OPERATIONAL	1,481.30	13,290.42	20,050.00	6,759.58	66.3
722-9411 SALARIES - COACHES	287.98	406.28	4,000.00	3,593.72	10.2
722-9414 SALARIES - POOL STAFF	4,794.72	4,794.72	93,920.00	89,125.28	5.1
722-9590 RETIREMENT CONTRIBUTIONS	101.90	914.43	800.00	(114.43)	114.3
722-9610 SOCIAL SECURITY TAX	498.26	1,379.91	9,250.00	7,870.09	14.9
722-9620 MEDICAL & LIFE INSURANCE	138.20	1,234.02	2,250.00	1,015.98	54.9
722-9630 WORKMANS COMP	95.14	385.33	3,175.00	2,789.67	12.1
722-9720 INSURANCE	.00	5,986.64	2,205.00	(3,781.64)	271.5
722-9760 MEETING & TRAINING	.00	.00	2,600.00	2,600.00	.0
722-9860 PROFESSIONAL SERVICES	.00	.00	300.00	300.00	.0
722-9900 OFFICE SUPPLIES	.00	.00	100.00	100.00	.0
722-9926 ONLINE PAYMENT FEES	.00	.00	1,000.00	1,000.00	.0
TOTAL EXPENDITURES	8,897.50	30,006.75	152,250.00	122,243.25	19.7
TOTAL FUND EXPENDITURES	8,897.50	30,006.75	152,250.00	122,243.25	19.7
NET REVENUE OVER EXPENDITURES	6,777.14	37,806.28	.00	(37,806.28)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

LB840

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
801-4074 PROGRAM INCOME	44,040.00	44,040.00	.00 (44,040.00)	.0
801-4900 TRANSFERS IN	.00	.00	1,501,000.00	1,501,000.00	.0
801-4901 SALE OF PROPERTY	150,000.00	150,000.00	.00 (150,000.00)	.0
801-4903 INTEREST INCOME	.00	4,296.45	5,000.00	703.55	85.9
801-4919 SALES TAX TRANSFER	47,092.24	396,970.27	625,000.00	228,029.73	63.5
TOTAL REVENUES	241,132.24	595,306.72	2,131,000.00	1,535,693.28	27.9
TOTAL FUND REVENUE	241,132.24	595,306.72	2,131,000.00	1,535,693.28	27.9
 <u>{EXPENDITURES}</u>					
801-5390 PRINTING, PUBLICATIONS, LEGALS	921.00	1,700.88	.00 (1,700.88)	.0
801-5400 DUES & MEMBERSHIPS	.00	150.00	10,000.00	9,850.00	1.5
801-5752 RECRUITMENT	.00	.00	40,000.00	40,000.00	.0
801-5753 PROMOTION/TOURISM	.00	.00	50,000.00	50,000.00	.0
801-5754 INFRASTRUCTURE	.00	28,450.00	850,000.00	821,550.00	3.4
801-5755 DEVELOPMENT	18,360.24	96,593.89	1,100,000.00	1,003,406.11	8.8
801-6191 TRANSFER-LOAN GUARANTEE	.00	.00	60,000.00	60,000.00	.0
801-9525 ADMINISTRATIVE FEES	470.92	3,969.69	6,000.00	2,030.31	66.2
801-9760 MEETING & TRAINING	.00	.00	5,000.00	5,000.00	.0
801-9860 PROFESSIONAL SERVICES	.00	.00	10,000.00	10,000.00	.0
TOTAL EXPENDITURES	19,752.16	130,864.46	2,131,000.00	2,000,135.54	6.1
TOTAL FUND EXPENDITURES	19,752.16	130,864.46	2,131,000.00	2,000,135.54	6.1
NET REVENUE OVER EXPENDITURES	221,380.08	464,442.26	.00 (464,442.26)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

TAX INCREMENT FINANCING

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
802-4001 PROPERTY TAX	77,731.53	109,669.62	180,000.00	70,330.38	60.9
802-4009 CDA FEES	.00	25,610.00	.00	(25,610.00)	.0
TOTAL REVENUES	77,731.53	135,279.62	180,000.00	44,720.38	75.2
TOTAL FUND REVENUE	77,731.53	135,279.62	180,000.00	44,720.38	75.2
 <u>{EXPENDITURES}</u>					
802-5386 TIF LEGAL EXPENSES	268.00	2,786.75	10,000.00	7,213.25	27.9
802-9860 PROFESSIONAL SERVICES	.00	.00	5,000.00	5,000.00	.0
802-9880 PUBLICATIONS, LEGAL	.00	.00	500.00	500.00	.0
802-9970 TIF PAYMENTS	.00	100,903.38	164,500.00	63,596.62	61.3
TOTAL EXPENDITURES	268.00	103,690.13	180,000.00	76,309.87	57.6
TOTAL FUND EXPENDITURES	268.00	103,690.13	180,000.00	76,309.87	57.6
NET REVENUE OVER EXPENDITURES	77,463.53	31,589.49	.00	(31,589.49)	.0
 <u>{EXPENDITURES}</u>					
810-5210 UTILITIES	.00	392.05	.00	(392.05)	.0
TOTAL EXPENDITURES	.00	392.05	.00	(392.05)	.0
TOTAL FUND EXPENDITURES	.00	392.05	.00	(392.05)	.0
NET REVENUE OVER EXPENDITURES	.00	(392.05)	.00	392.05	.0

CITY OF CRETE
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 8 MONTHS ENDING MAY 31, 2025

BUSINESS IMPROVEMENT DISTRICT

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
811-4074 ASSESSMENT INCOME	504.00	2,783.02	.00	(2,783.02)	.0
TOTAL REVENUES	504.00	2,783.02	.00	(2,783.02)	.0
TOTAL FUND REVENUE	504.00	2,783.02	.00	(2,783.02)	.0
NET REVENUE OVER EXPENDITURES	504.00	2,783.02	.00	(2,783.02)	.0

CITY OF CRETE
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 8 MONTHS ENDING MAY 31, 2025

CDBG HOUSING

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
851-4903 INTEREST INCOME	.00	28.17	.00	(28.17)	.0
TOTAL REVENUES	.00	28.17	.00	(28.17)	.0
TOTAL FUND REVENUE	.00	28.17	.00	(28.17)	.0
NET REVENUE OVER EXPENDITURES	.00	28.17	.00	(28.17)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

CDBG DTR

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>						
852-4800	GRANT PROCEEDS	.00	38,118.66	580,000.00	541,881.34	6.6
	TOTAL REVENUES	.00	38,118.66	580,000.00	541,881.34	6.6
	TOTAL FUND REVENUE	.00	38,118.66	580,000.00	541,881.34	6.6
<u>{EXPENDITURES}</u>						
852-6901	BUILDINGS & INFRASTRUCTURE	.00	74,636.30	560,000.00	485,363.70	13.3
852-9525	ADMINISTRATIVE FEES	4,270.00	6,230.00	10,000.00	3,770.00	62.3
852-9860	PROFESSIONAL SERVICES	.00	.00	10,000.00	10,000.00	.0
	TOTAL EXPENDITURES	4,270.00	80,866.30	580,000.00	499,133.70	13.9
	TOTAL FUND EXPENDITURES	4,270.00	80,866.30	580,000.00	499,133.70	13.9
	NET REVENUE OVER EXPENDITURES	(4,270.00)	(42,747.64)	.00	42,747.64	.0

CITY OF CRETE
 REVENUES WITH COMPARISON TO BUDGET
 FOR THE 8 MONTHS ENDING MAY 31, 2025

PAYROLL

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
951-4903 INTEREST INCOME	58.04	372.69	.00	(372.69)	.0
TOTAL REVENUES	58.04	372.69	.00	(372.69)	.0
TOTAL FUND REVENUE	58.04	372.69	.00	(372.69)	.0
NET REVENUE OVER EXPENDITURES	58.04	372.69	.00	(372.69)	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

HEALTH SAVINGS ACCOUNT

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>					
952-4903 INTEREST INCOME	.00	6.75	.00	(6.75)	.0
952-4912 TAX FUNDS	.00	7,980.00	.00	(7,980.00)	.0
952-4917 REVENUE FUNDS	.00	6,020.00	.00	(6,020.00)	.0
TOTAL REVENUES	.00	14,006.75	.00	(14,006.75)	.0
TOTAL FUND REVENUE	.00	14,006.75	.00	(14,006.75)	.0
<u>{EXPENDITURES}</u>					
952-5250 DISBURSEMENTS	.00	13,468.92	.00	(13,468.92)	.0
952-9525 ADMINISTRATIVE FEES	.00	1,707.75	.00	(1,707.75)	.0
TOTAL EXPENDITURES	.00	15,176.67	.00	(15,176.67)	.0
TOTAL FUND EXPENDITURES	.00	15,176.67	.00	(15,176.67)	.0
NET REVENUE OVER EXPENDITURES	.00	(1,169.92)	.00	1,169.92	.0

CITY OF CRETE
REVENUES WITH COMPARISON TO BUDGET
FOR THE 8 MONTHS ENDING MAY 31, 2025

CAFETERIA FUND

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
<u>REVENUES</u>						
953-4903	INTEREST INCOME	.00	4.00	.00	(4.00)	.0
953-4920	EMPLOYEE CONTRIBUTION	.00	11,308.57	.00	(11,308.57)	.0
	TOTAL REVENUES	.00	11,312.57	.00	(11,312.57)	.0
	TOTAL FUND REVENUE	.00	11,312.57	.00	(11,312.57)	.0
<u>{EXPENDITURES}</u>						
953-5250	DISBURSEMENTS	.00	10,062.81	.00	(10,062.81)	.0
953-9525	ADMINISTRATIVE FEES	.00	(30.00)	.00	30.00	.0
	TOTAL EXPENDITURES	.00	10,032.81	.00	(10,032.81)	.0
	TOTAL FUND EXPENDITURES	.00	10,032.81	.00	(10,032.81)	.0
	NET REVENUE OVER EXPENDITURES	.00	1,279.76	.00	(1,279.76)	.0

**City of Crete
Treasurer's Report**

	fy 2025	5/31/2025	Cash	Budget	Year to date	Percent	Budget	Year to date	Percent
	66.67%		Balance	Revenue	Revenue	Revenue	Expense	Expense	Expense
UTILITIES	001-1000	Electric Fund CBT	\$1,187,049.62	\$11,762,000.00	\$7,359,894.31	63%	\$11,762,000.00	\$7,519,833.86	64%
	001-1005	Consumer Deposits PINN	\$156,344.41						
	001-1008	NE Class	\$1,088,182.99						
	001-1006	Consumer Deposit CDs PINN	\$348,000.00						
	001-1009	Revenue ACH PINN	\$8,724.22						
	001-1015	Electric CDs CBT WF	\$3,472,739.68						
	002-1000	Water Fund CBT	-\$56,204.72	\$1,073,000.00	\$737,402.64	69%	\$1,073,400.00	\$768,435.10	72%
	002-1015	Water CDs CBT	\$400,000.00						
	003-1000	Sewer Fund CBT	\$1,422,867.63	\$1,863,790.00	\$1,265,820.13	68%	\$1,863,690.00	\$1,440,562.81	77%
	003-1002	Sewer USDA Equipment CE	\$219,274.74						
	003-1003	Sewer USDA Reserve CBT	\$230,206.96						
	003-1008	NE Class	\$1,088,182.99						
AIRPORT	050-1010	Airport Purposes PINN	\$175,813.31	\$158,544.76	\$80,757.15	51%	\$156,636.50	\$96,243.29	61%
GENERAL	101-1000	General Fund PINN	\$1,007,248.61	\$4,554,050.00	\$2,545,370.31	56%	\$4,553,500.00	\$3,017,815.10	66%
	101-1042	Brick Fund PINN	\$625.35						
	102-1015	City Sales Tax PINN	\$111,971.11	\$2,500,000.00	\$1,588,021.26	64%	\$2,500,000.00	\$1,587,881.06	64%
	103-1000	Keno Fund PINN	\$145,844.66	\$115,000.00	\$63,385.79	55%	\$115,000.00	\$30,523.00	27%
	103-1007	Keno Prize Reserve	\$0.00						
	103-1015	Keno Savings PINN	\$43,341.09						
	150-1000	General Obligation Bonds PI	\$1,016,095.78	\$592,000.00	\$913,144.32	154%	\$592,000.00	\$472,695.75	80%
	150-1015	LB357 Bond Savings (UBT)	\$269,887.88						
	171-1000	Insurance Contingency PINN	\$98,794.70	\$100,000.00	\$0.00	0%	\$100,000.00	\$0.00	0%
	173-1000	Capital Reserve Checking P	\$963,977.87	\$0.00	\$23,094.67	#DIV/0!	\$0.00	\$79,799.36	#DIV/0!
173-1043	Capital Reserve Savings PINN	\$253,799.19							
POLICE	201-1000	Police Department PINN	\$457,729.61	\$2,120,825.35	\$1,481,788.81	70%	\$2,120,675.35	\$1,492,486.50	70%
	202-1000	Communications Center PINN	\$244,088.96	\$468,700.00	\$314,269.25	67%	\$468,700.00	\$273,777.85	58%
	203-1000	Community Service PINN	\$146,671.58	\$91,502.35	\$62,618.54	68%	\$91,382.35	\$49,950.67	55%
	204-1000	Stop Fund PINN	\$3,060.28	\$3,010.28	\$475.00	16%	\$3,010.28	\$0.00	0%
	205-1000	K9 Fund PINN	\$5,158.45	\$6,475.00	\$4,816.64	74%	\$6,475.00	\$3,607.49	56%

**City of Crete
Treasurer's Report**

	fy 2025	5/31/2025	Cash		Budget	Year to date	Percent		Budget	Year to date	Percent
	66.67%	Fund	Balance		Revenue	Revenue	Revenue		Expense	Expense	Expense
FIRE & RESCUE	301-1000 Fire Dept. Operations PINN		\$101,468.45		\$181,300.00	\$120,316.64	66%		\$180,800.00	\$109,238.44	60%
	302-1000 Rescue PINN		-\$77.67		\$406,700.00	\$293,837.80	72%		\$406,700.00	\$261,706.57	64%
	303-1000 Fire Equipment PINN		\$39,560.20		\$102,000.00	\$28,638.75	28%		\$102,000.00	\$39,350.52	39%
	304-1000 Fire Equipment II PINN		-\$135,060.56		\$4,156,000.00	\$166,951.93	4%		\$4,156,000.00	\$206,893.19	5%
	304-1043 Fire Equipment II Savings PI		\$152,888.04								
	304-1014 Fire Equipment II Invest NP/		\$58,591.34								
	304-1015 Fire Equipment II CDs PINN		\$50,000.00								
STREETS	401-1000 Street & Grade PINN		\$1,619,411.97		\$1,179,950.00	\$767,946.37	65%		\$1,179,850.00	\$624,567.30	53%
	401-1015 Street & Grade PINN		\$236,000.00								
PUBLIC WORKS	501-1000 City Hall PINN		\$68,717.44		\$61,770.00	\$41,180.00	67%		\$61,750.00	\$45,004.87	73%
	502-1000 Community Center PINN		-\$116,286.38		\$12,850.00	\$8,033.36	63%		\$12,850.00	\$12,383.68	96%
	503-1000 Community Room/Shelter PI		\$48,891.86		\$19,100.00	\$12,400.00	65%		\$19,100.00	\$14,800.63	77%
	511-1000 Transfer Station PINN		\$147,904.09		\$40,000.00	\$46,371.00	116%		\$40,000.00	\$19,255.10	48%
	512-1000 Landfill Reserve PINN		\$317,951.36		\$15,975.00	\$10,650.00	67%		\$15,975.00	\$0.00	0%
	521-1000 Parks Maintenance PINN		\$168,775.18		\$320,900.00	\$229,829.37	72%		\$319,050.00	\$183,678.32	58%
	522-1000 Swimming Pool Maintenance		\$166,829.31		\$51,290.00	\$34,193.36	67%		\$51,290.00	\$11,374.84	22%
	531-1000 Capitol Outlay PINN		\$385,383.37		\$0.00	\$118,058.36	#DIV/0!		\$0.00	\$28,229.16	#DIV/0!
	531-1015 Capitol Outlay CDs PINN		\$90,000.00								
	532-1000 Capitol Improvements PINN		-\$1,472,798.88		\$0.00	\$175,196.20	#DIV/0!		\$0.00	\$86,208.25	#DIV/0!
	532-1043 Capitol Improvements BANs		\$94,156.52								
551-1000 FEMA Disaster PINN		-\$1,983.86		\$0.00	\$0.00	0%		\$0.00	\$0.00	0%	
561-1000 ARPA PINN		\$35,681.12		\$0.00	\$0.00	0%		\$0.00	\$232,915.92	0%	
CEMETERY	601-1000 Cemetery Maintenance PINN		\$68,195.36		\$96,830.00	\$69,489.57	72%		\$96,830.00	\$60,588.21	63%
	601-1010 Kunc Memorial Fund CBT		\$5,381.44								
	601-1014 Maintenance Perpetual CD (\$22,000.00								
	601-1015 Maintenance CDs CBT		\$10,000.00								
	602-1000 Cemetery Perpetual Care PI		\$26,542.10		\$2,500.00	\$2,455.89	98%		\$2,500.00	\$3.93	0%
	602-1010 Moser/Chrastil Memorial Fund CBT		\$1,293.82								
	602-1015 Perpetual Care CDs PINN		\$107,000.00								

**City of Crete
Treasurer's Report**

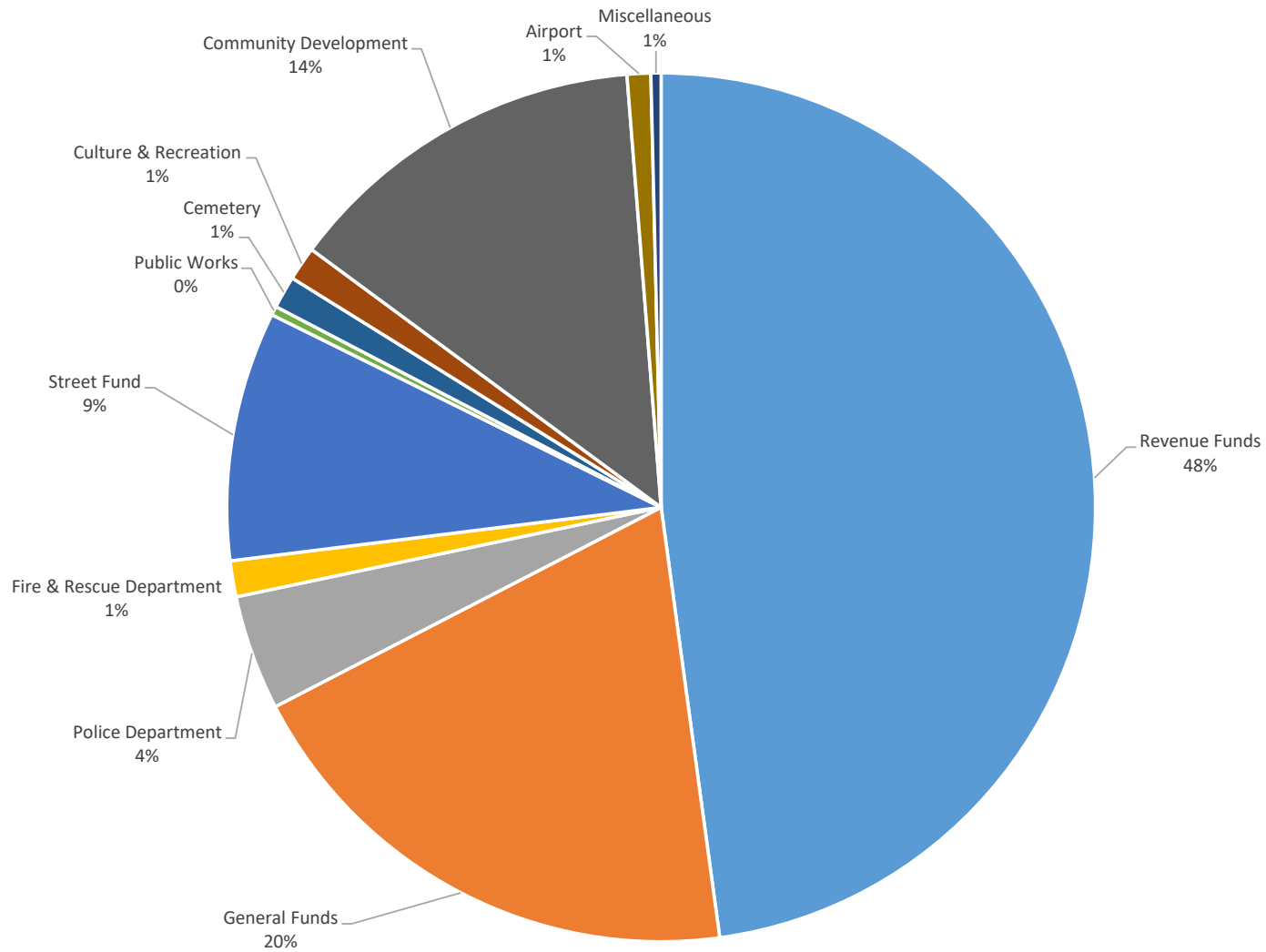
	fy 2025	5/31/2025	Cash		Budget	Year to date	Percent		Budget	Year to date	Percent
	66.67%	Fund	Balance		Revenue	Revenue	Revenue		Expense	Expense	Expense
CULTURE & RECREATION	701-1000	Library Operations PINN	\$65,765.21		\$648,362.00	\$433,239.59	67%		\$644,862.00	\$441,321.96	68%
	702-1000	Library Reserve PINN	-\$40,477.40		\$34,139.00	\$0.00	0%		\$34,139.00	\$31,162.27	91%
	702-1014	Daughterty Library Reserve CDs PII	\$0.00								
	702-1015	Library Reserve CDs PINN	\$0.00								
	721-1000	Recreation Programs PINN	\$161,349.58		\$123,700.00	\$83,953.24	68%		\$122,500.00	\$79,954.19	65%
	722-1000	Swimming Pool Programs P	\$66,576.48		\$152,250.00	\$67,813.03	45%		\$152,250.00	\$30,006.75	20%
COMMUNITY DEVELOPMENT	801-1000	Economic Development PIN	\$357,578.29		\$2,131,000.00	\$445,306.72	21%		\$2,131,000.00	\$130,864.46	6%
	801-1014	ED Loan Guarantee Fund PI	\$612,374.43								
	801-1043	LB840 Savings PINN	\$1,524,010.78								
	802-1000	Tax Increment Financing PI	\$340,067.98		\$180,000.00	\$135,279.62	75%		\$0.00	\$103,690.13	#DIV/0!
	810-1000	CCCCFF Theater PINN	-\$143,309.27		\$0.00	\$0.00	#DIV/0!		\$0.00	\$392.05	#DIV/0!
	851-1000	CDBG Housing PINN	-\$3,175.22		\$0.00	\$28.17	#DIV/0!		\$0.00	\$0.00	0%
	851-1043	Housing Savings PINN	\$37,673.58								
	852-1000	CDBG DTR PINN	-\$574.02		\$580,000.00	\$38,118.66	7%		\$580,000.00	\$80,866.30	14%
853-1000	CDBG Streets PINN	\$0.00		\$0.00	\$0.00	0%		\$0.00	\$0.00	0%	
MISC.	951-1000	Payroll PINN	\$61,825.12								
	952-1010	Health Insurance CBT	\$8,701.04		\$0.00	\$14,006.75	0%		\$0.00	\$15,176.67	0%
	953-1010	Cafeteria Fund CBT	\$4,905.15								
	Totals		\$19,859,184.30		\$35,905,513.74	\$19,784,153.20	55%		\$35,715,915.48	\$19,683,245.55	55%

**City of Crete
Treasurer's Report**

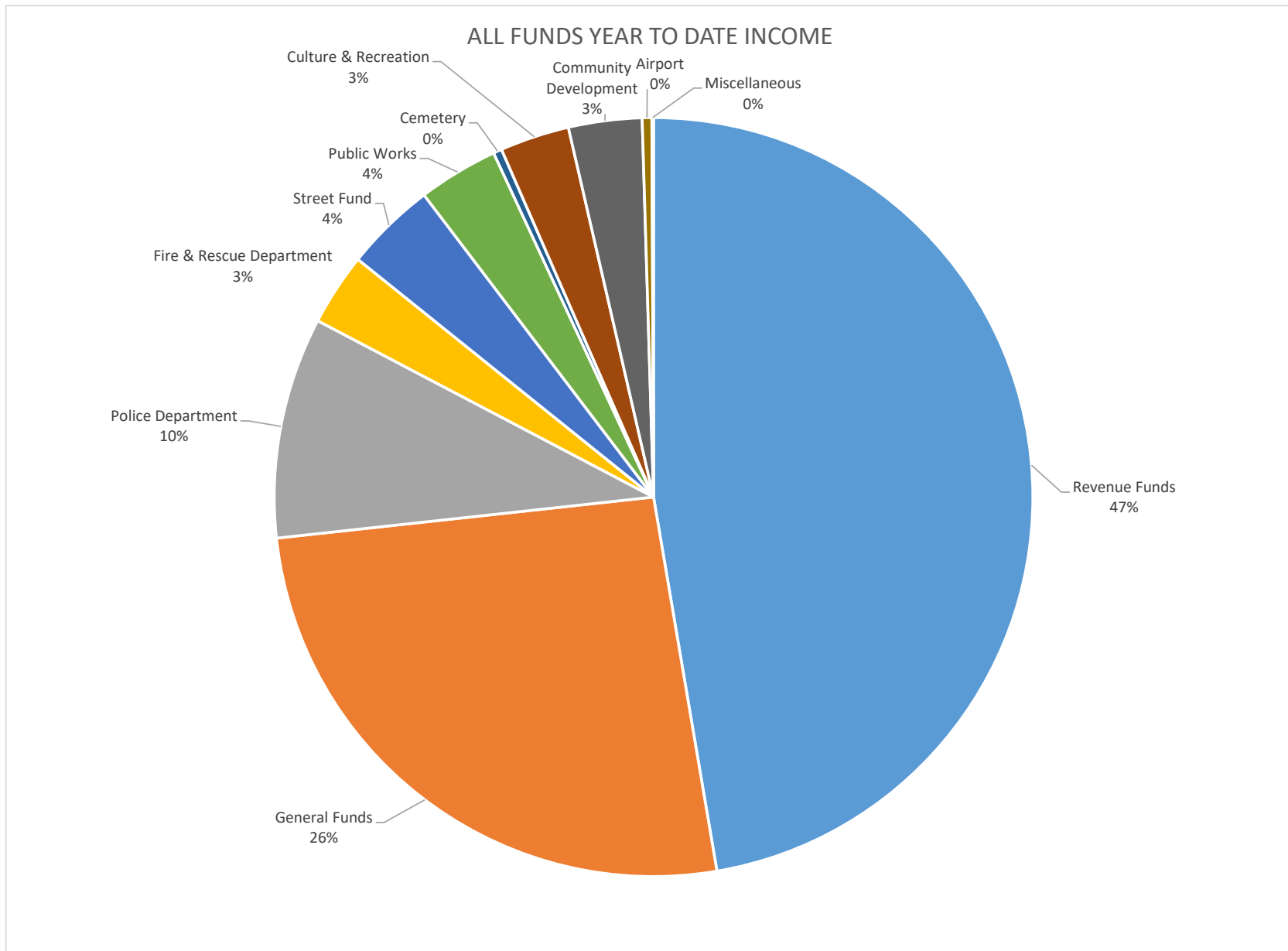
fy 2025	5/31/2025	Cash	Budget	Year to date	Percent	Budget	Year to date	Percent
66.67%	Fund	Balance	Revenue	Revenue	Revenue	Expense	Expense	Expense
	Revenue Funds	\$9,565,368.52	\$14,698,790.00	\$9,363,117.08	64%	\$14,699,090.00	\$9,728,831.77	66%
	General Funds	\$3,911,586.24	\$7,861,050.00	\$5,133,016.35	65%	\$7,860,500.00	\$5,188,714.27	66%
	Police Department	\$856,708.88	\$2,690,512.98	\$1,863,968.24	68%	\$2,690,242.98	\$1,819,822.51	65%
	Fire & Rescue Department	\$267,369.80	\$4,846,000.00	\$609,745.12	13%	\$4,845,500.00	\$617,188.72	13%
	Street Fund	\$1,855,411.97	\$1,179,950.00	\$767,946.37	65%	\$1,179,850.00	\$624,567.30	53%
	Public Works	-\$66,778.87	\$521,885.00	\$675,911.65	130%	\$520,015.00	\$633,850.77	122%
	Cemetery	\$240,412.72	\$99,330.00	\$71,945.46	72%	\$99,330.00	\$60,592.14	61%
	Culture & Recreation	\$253,213.87	\$958,451.00	\$585,005.86	61%	\$953,751.00	\$582,445.17	61%
	Community Development	\$2,724,646.55	\$2,891,000.00	\$618,733.17	21%	\$2,711,000.00	\$315,812.94	12%
	Airport	\$175,813.31	\$158,544.76	\$80,757.15	51%	\$156,636.50	\$96,243.29	61%
	Miscellaneous	\$75,431.31	\$0.00	\$14,006.75	0%	\$0.00	\$15,176.67	0%
	Total All Funds	\$19,859,184.30	\$35,905,513.74	\$19,784,153.20	55%	\$35,715,915.48	\$19,683,245.55	55%
			DEBT	Principal	Interest	Total		Annual
			General Obligation	\$4,345,000.00	\$341,811.25	\$4,686,811.25		\$1,305,333.75
			Other Tax Funds	\$4,105,000.00	\$1,250,060.01	\$5,355,060.01		\$80,722.50
			Revenue Funds	\$8,232,548.18	\$820,332.25	\$9,052,880.43		\$219,737.50
			Total	\$16,682,548.18	\$2,412,203.51	\$19,094,751.69		\$1,605,793.75

City of Crete
Treasurer's Report

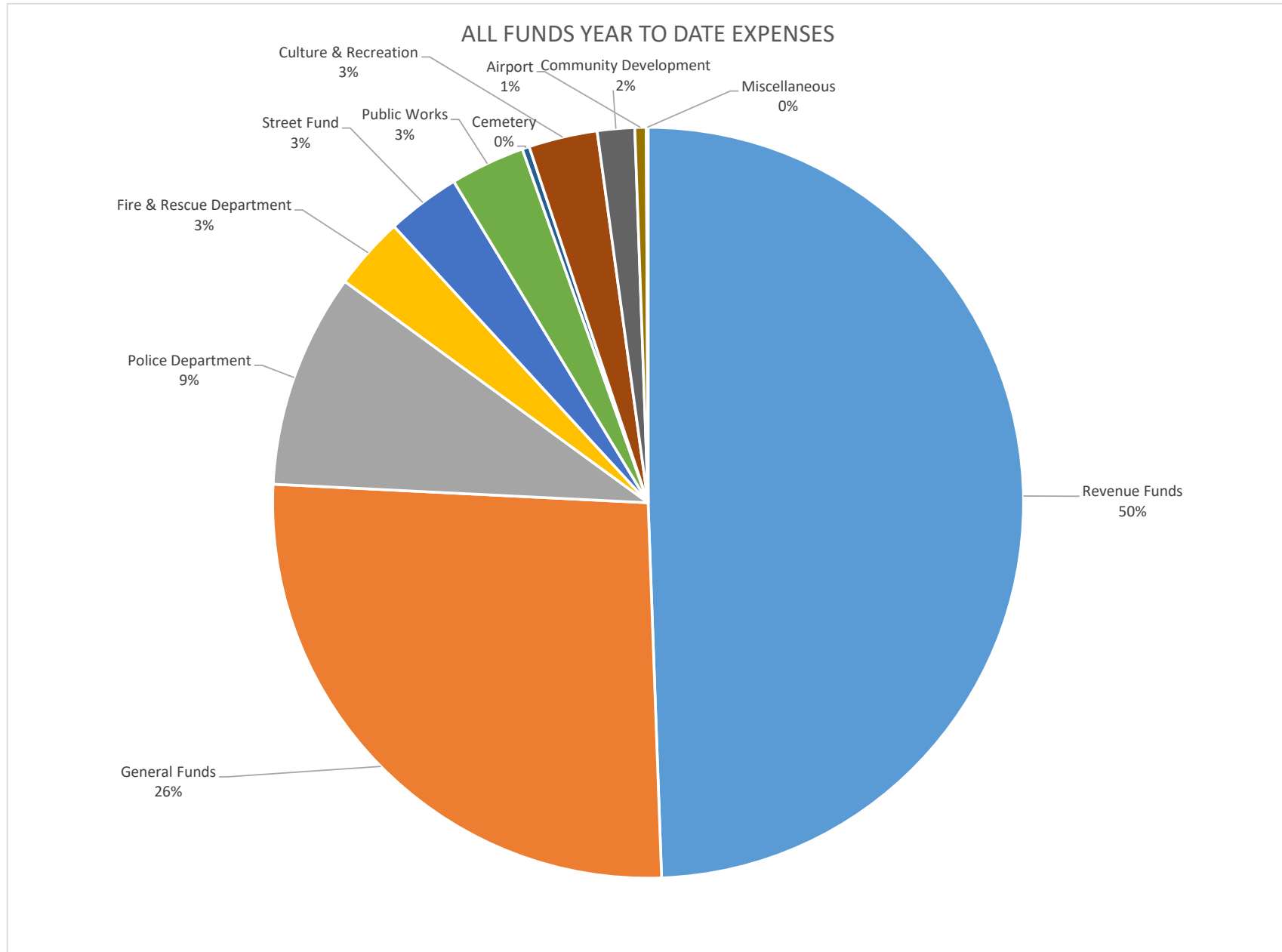
ALL FUNDS CASH



City of Crete
Treasurer's Report

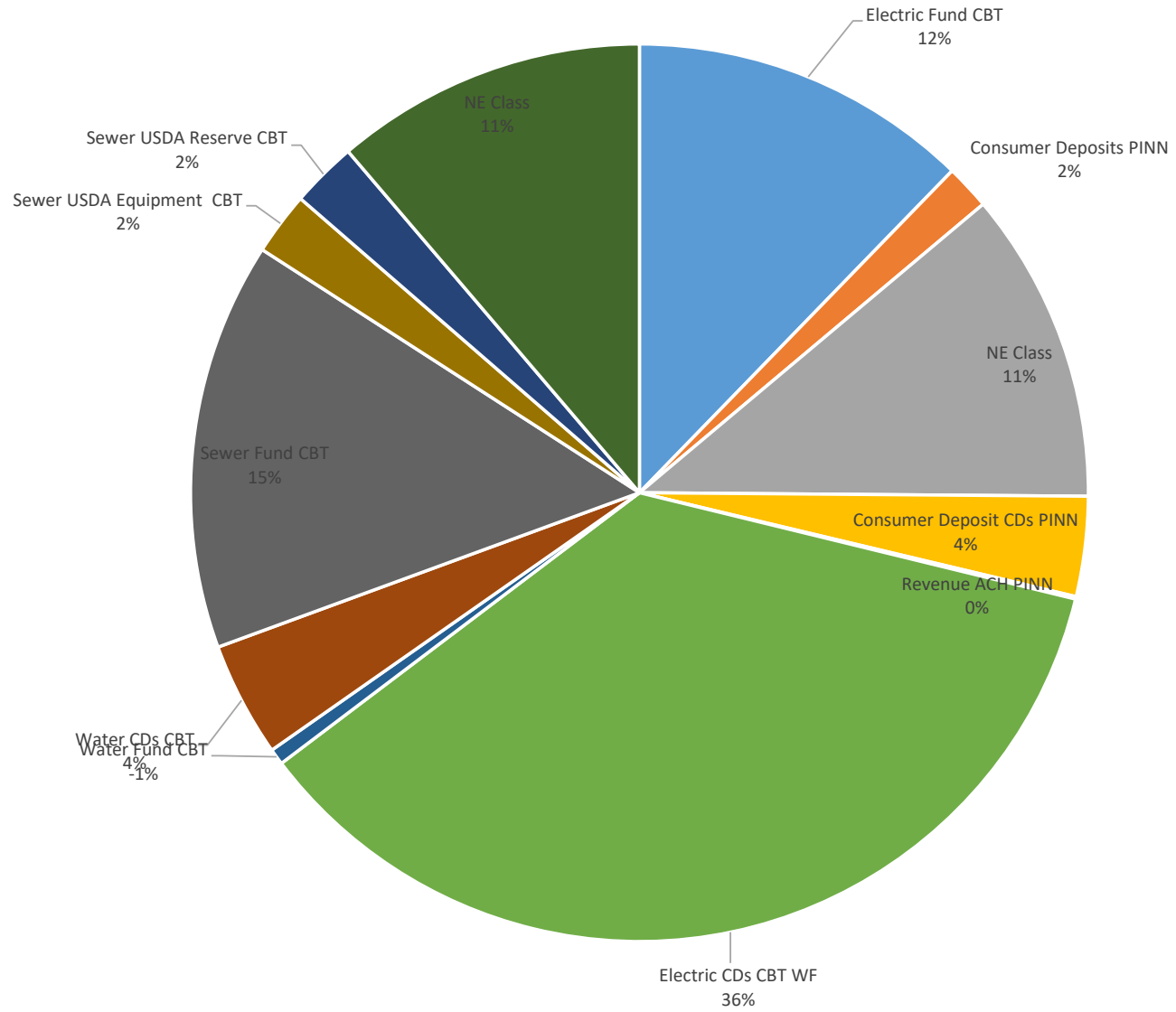


City of Crete
Treasurer's Report



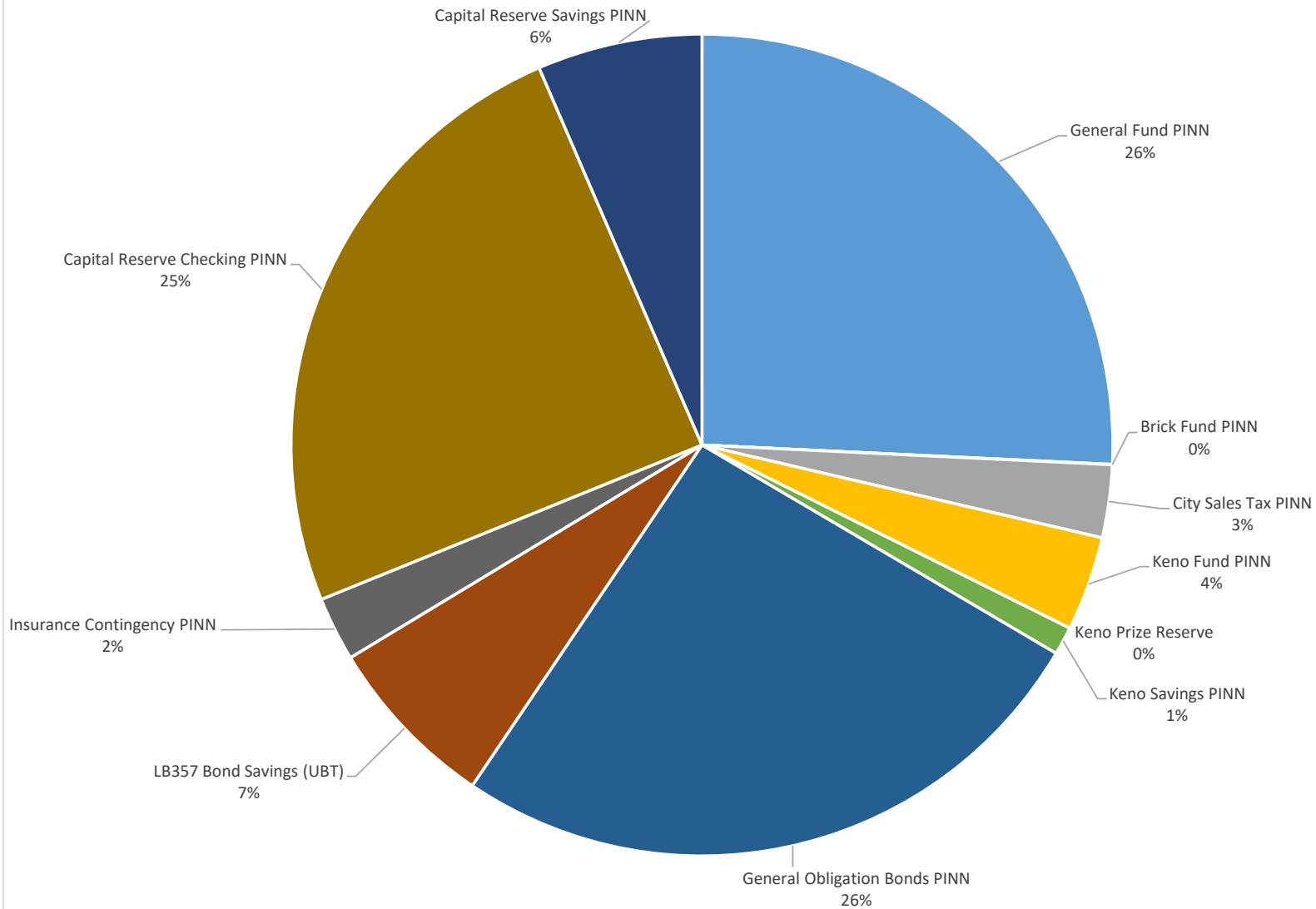
City of Crete
Treasurer's Report

UTILITY FUNDS CASH

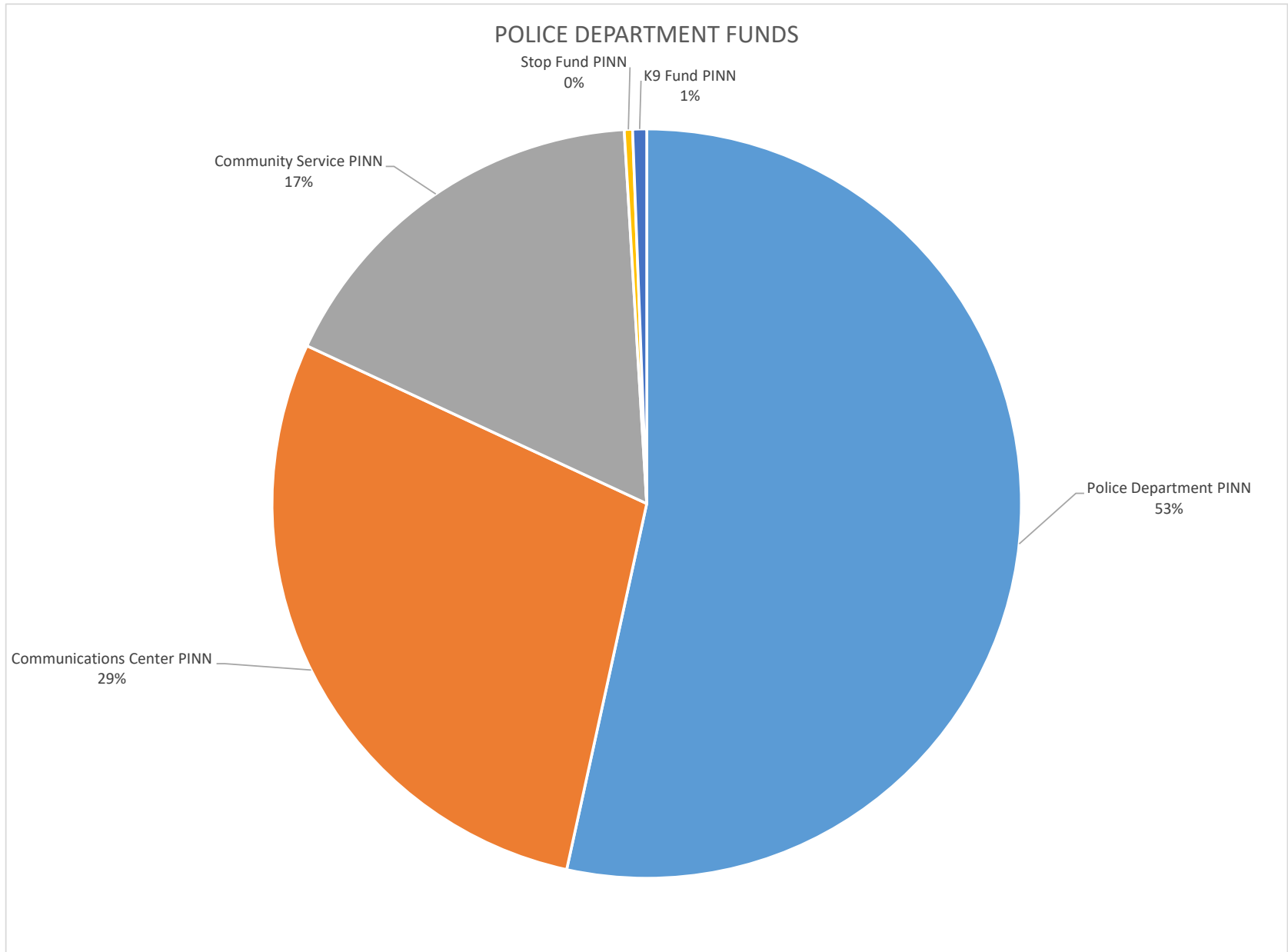


City of Crete
Treasurer's Report

GENERAL FUND CASH

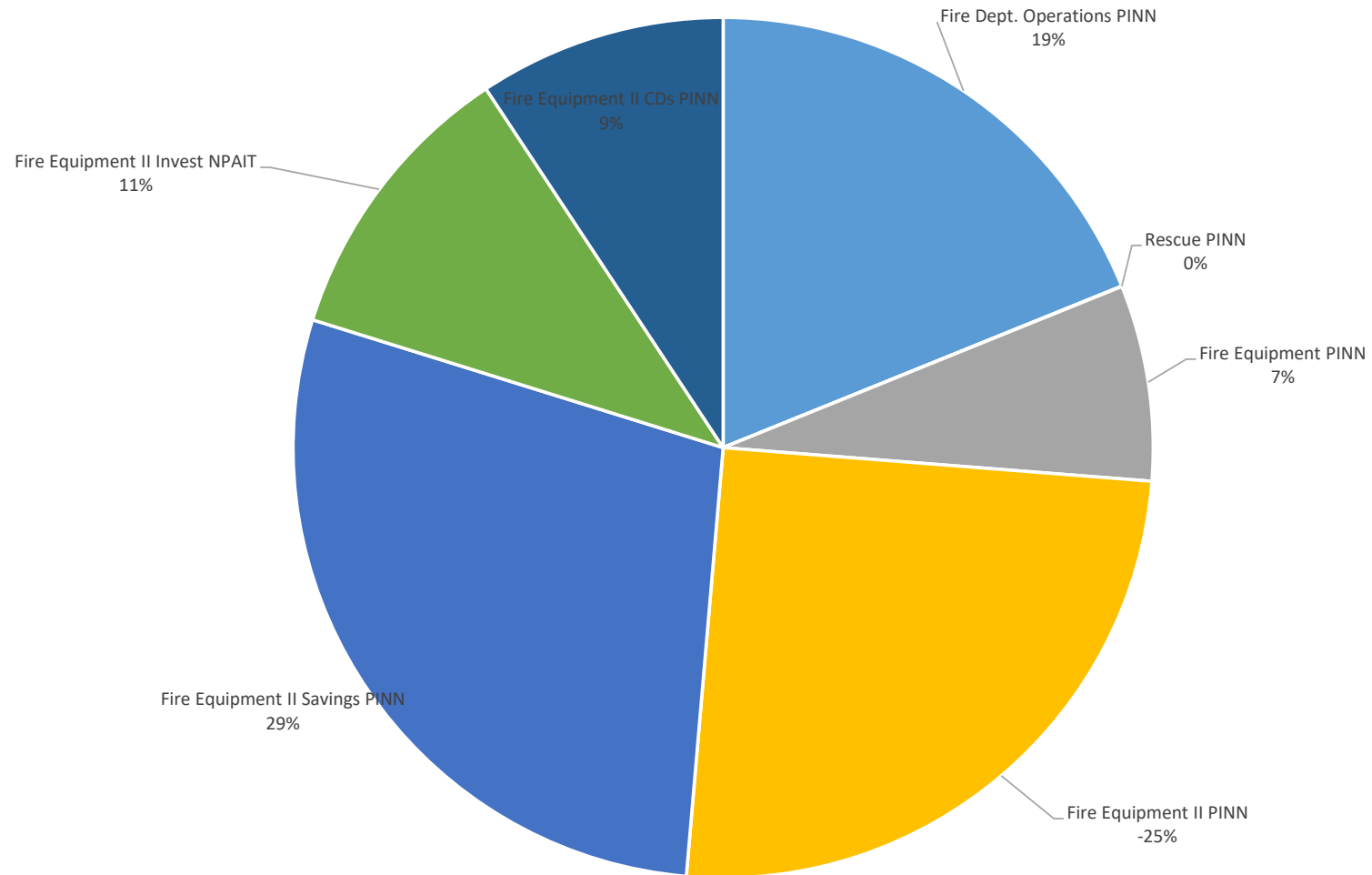


City of Crete
Treasurer's Report



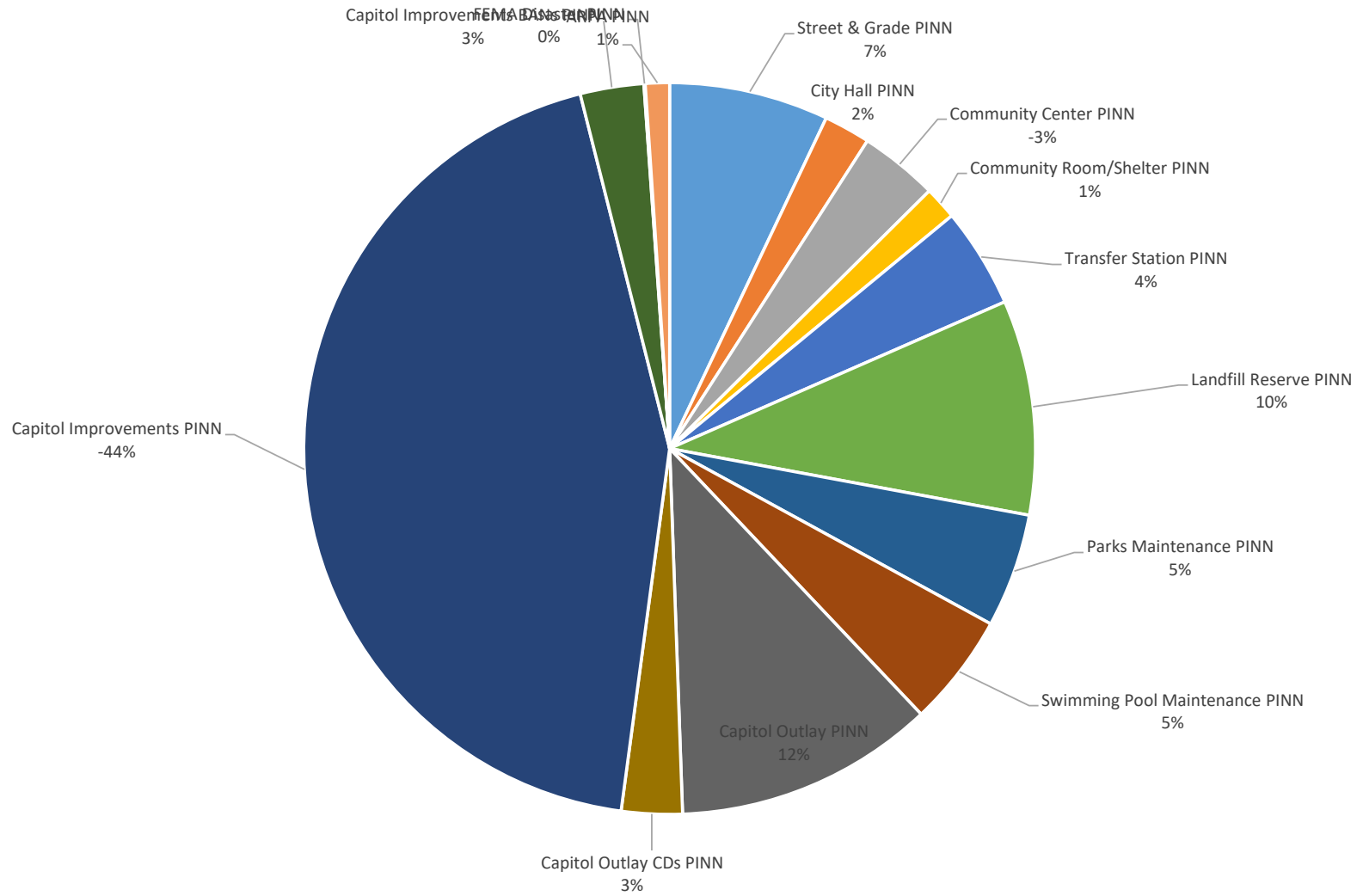
City of Crete
Treasurer's Report

FIRE & RESCUE FUNDS



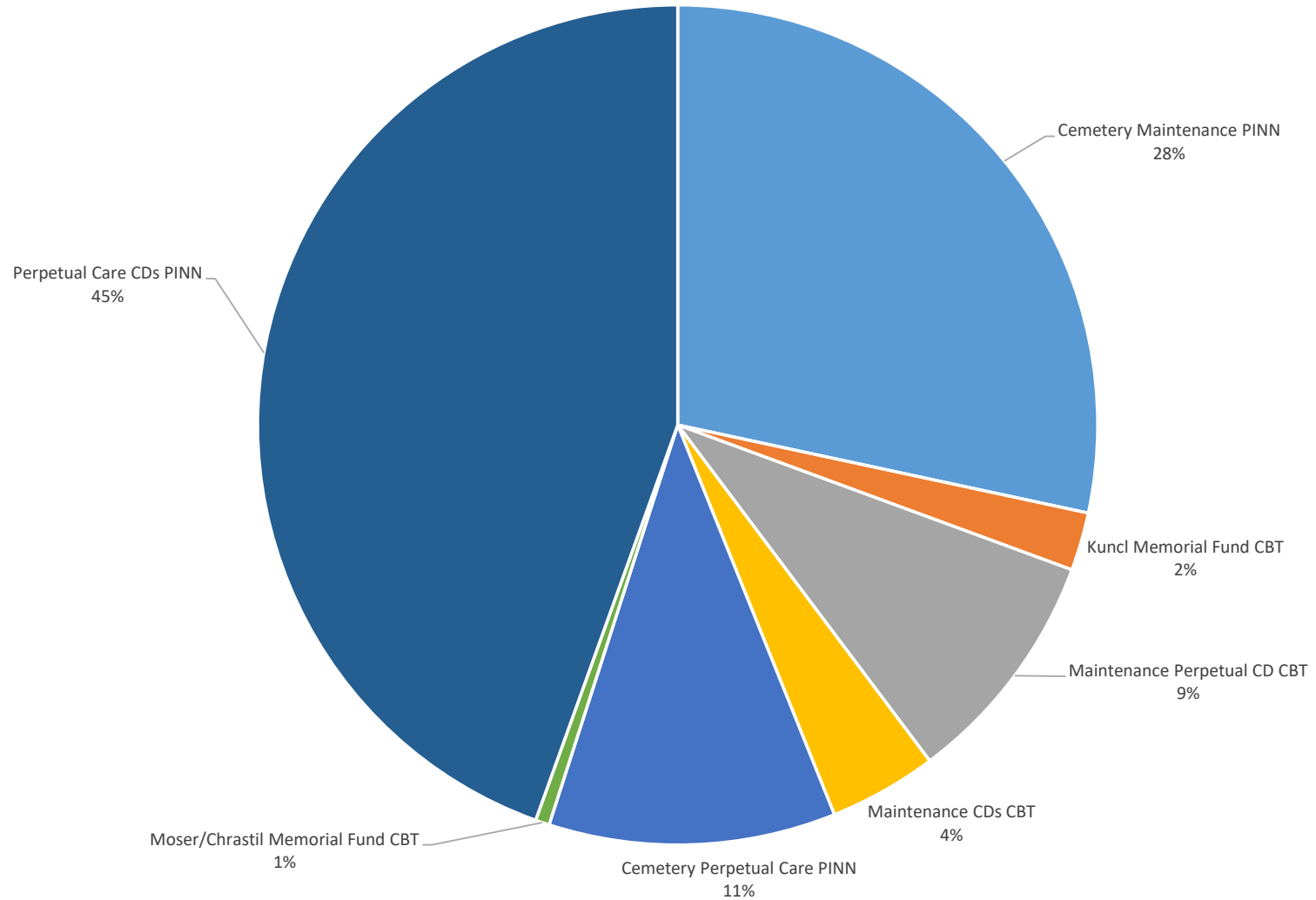
City of Crete
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PUBLIC WORKS FUNDS



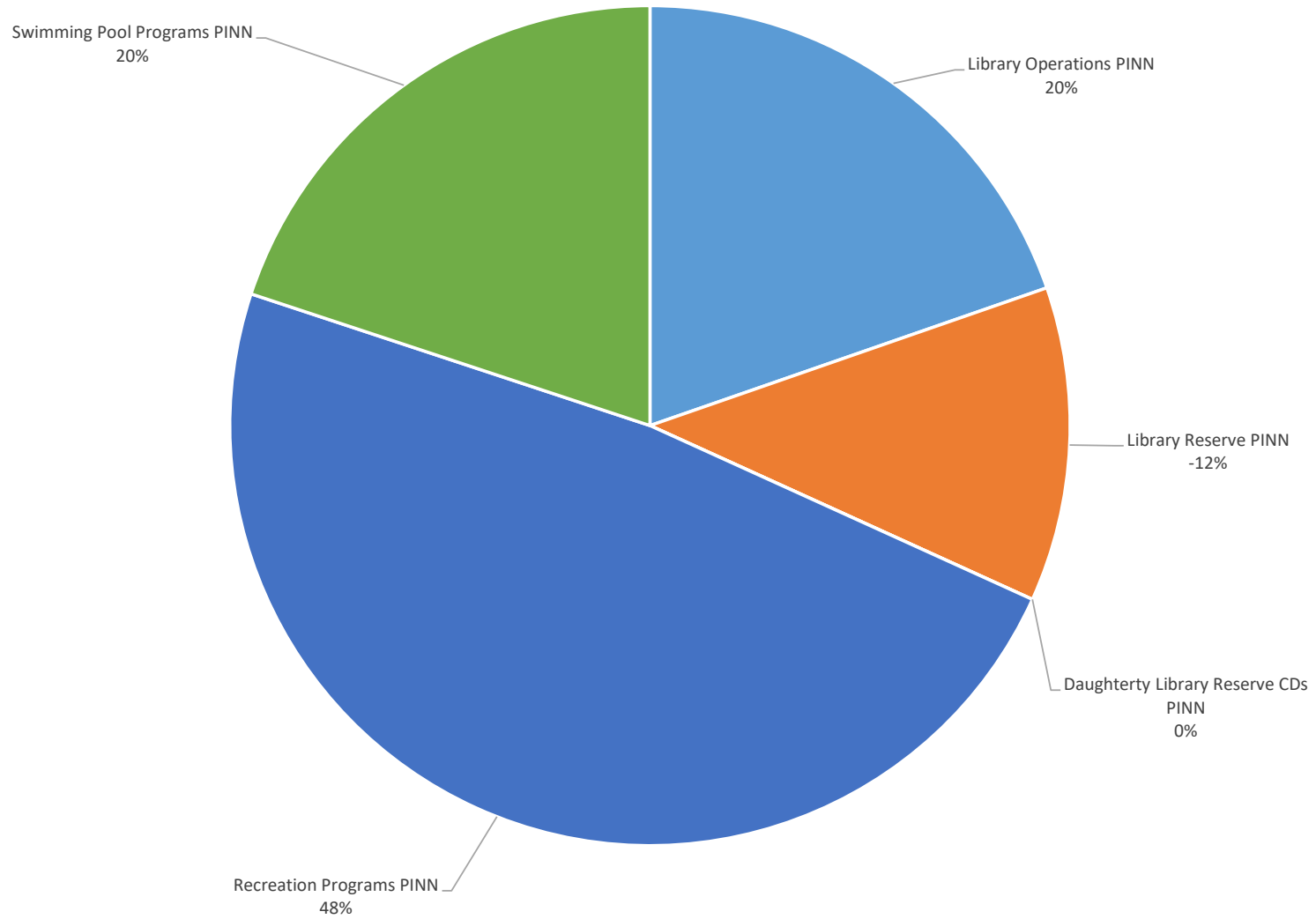
City of Crete
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CEMETERY FUNDS

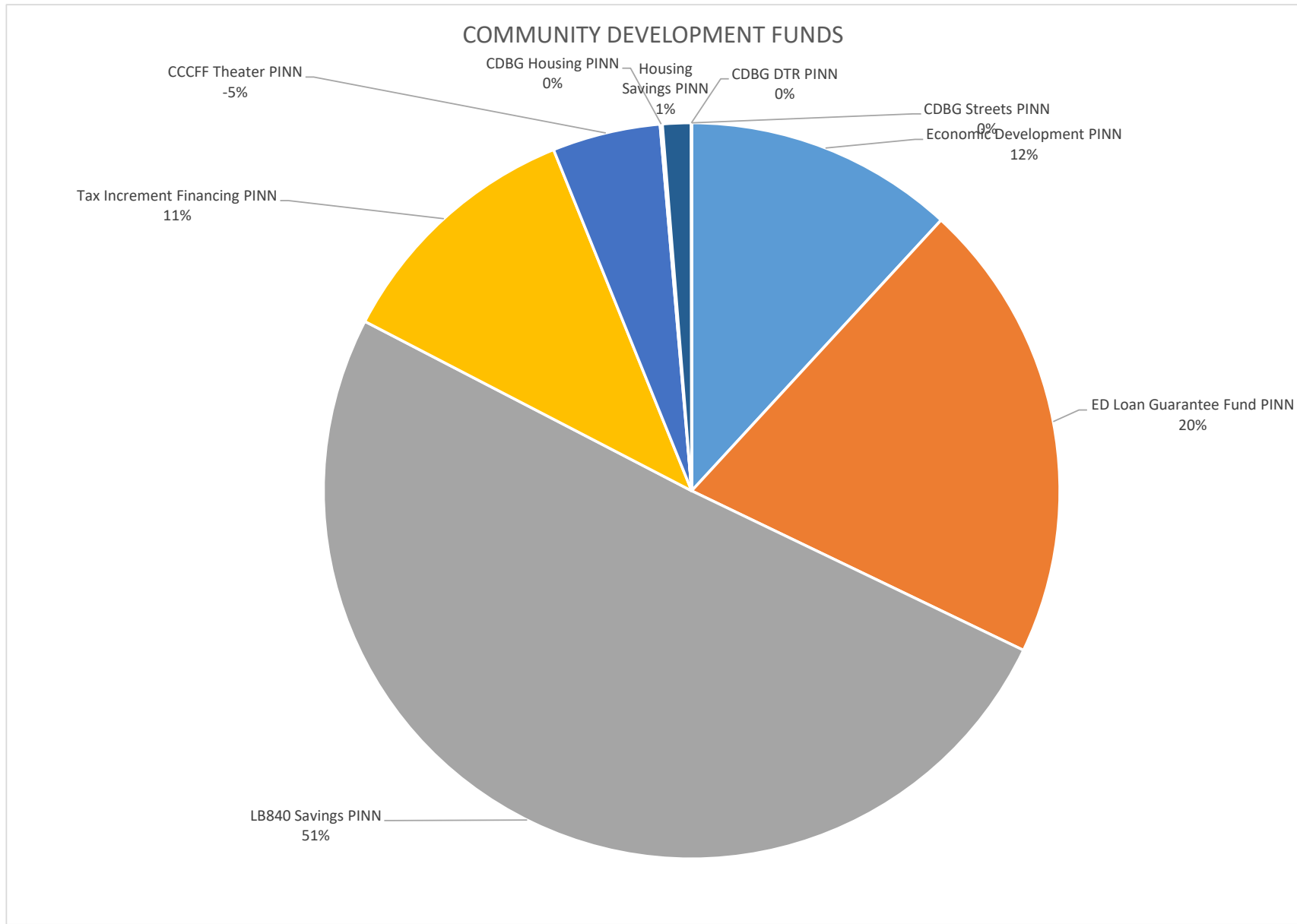


City of Crete
Treasurer's Report

CULTURAL AND RECREATION FUNDS

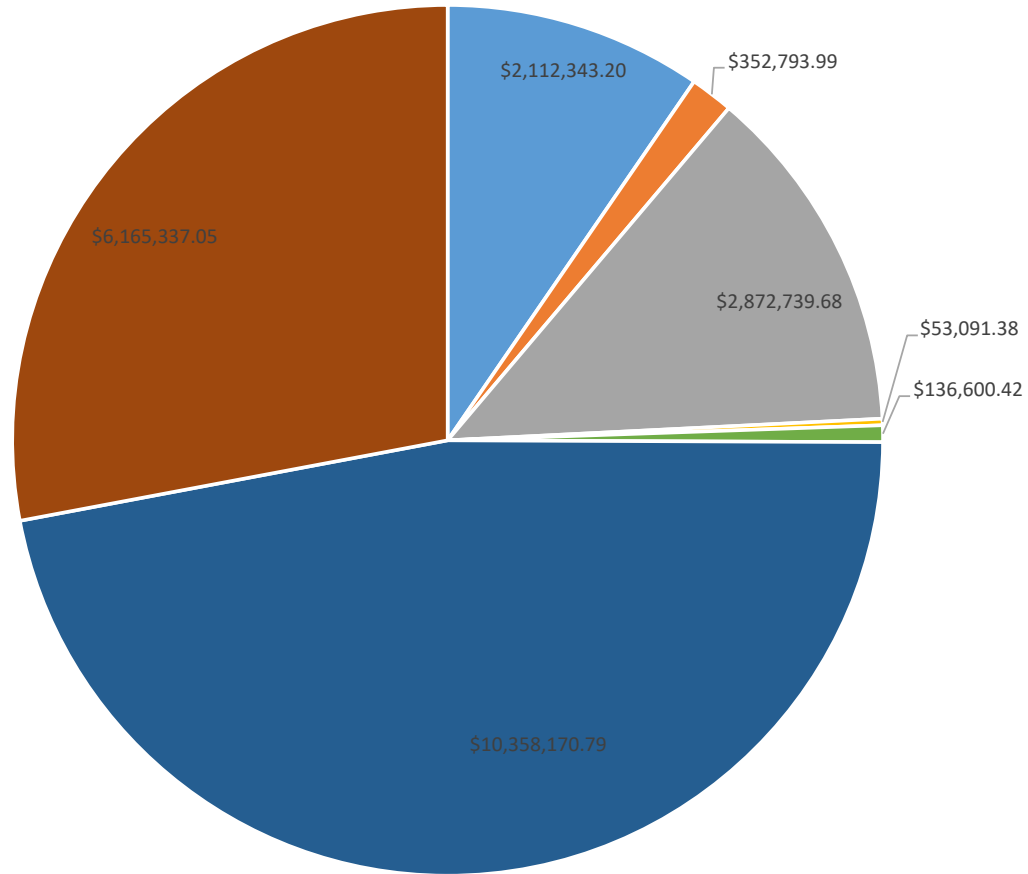


City of Crete
Treasurer's Report



**City of Crete
Treasurer's Report**

Financial Institution Distribution



■ Nebraska Class 38.21% ■ XBP Utah 6.38% ■ WELLS FARGO Lincoln 51.97% ■ NPAIT 0.27% ■ NPAIT ■ UBT Crete 2.47% ■ PINNACLE Crete 187.39% ■ CITY BANK Crete 111.54%

LOCAL	301.40%
NON-LOCAL	96.84%

Report Criteria:

Vendor.Vendor number = 0-1059,1061-99999999

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
911 CUSTOM (5)								
911 CUSTOM	1	Invoice	RIGHT HAND HOLSTER-	06/09/2025	159.00		06/25	531-6477
Total 911 CUSTOM (5):					159.00			
AKRS EQUIPMENT (80)								
AKRS EQUIPMENT	1	Invoice	GROOMER IGNITION RE	05/15/2025	23.49		06/25	521-5791
AKRS EQUIPMENT	1	Invoice	MOWER REPAIR	06/05/2025	263.86		06/25	521-5791
AKRS EQUIPMENT	1	Invoice	MOWER BLADES	06/05/2025	88.38		06/25	521-5791
Total AKRS EQUIPMENT (80):					375.73			
AMAZON BUSINESS (6116)								
AMAZON BUSINESS	1	Invoice	PROGRAM EXPENSE	05/29/2025	19.99		06/25	701-6210
AMAZON BUSINESS	1	Invoice	CREDIT MEMO	05/31/2025	28.00-		06/25	701-9900
AMAZON BUSINESS	1	Invoice	BOOKS/MAGAZINES	06/05/2025	216.69		06/25	701-5691
AMAZON BUSINESS	1	Invoice	TRUNK OR TREAT	09/25/2024	139.93		06/25	201-5370
AMAZON BUSINESS	1	Invoice	PROGRAM EXPENSE	06/10/2025	64.23		06/25	701-6210
AMAZON BUSINESS	1	Invoice	LIGHT BULBS	06/11/2025	97.41		06/25	201-5329
AMAZON BUSINESS	1	Invoice	COMPUTER EXPENSE	06/11/2025	21.86		06/25	701-6050
AMAZON BUSINESS	1	Invoice	COMPUTER EXPENSE	06/12/2025	152.44		06/25	701-6050
AMAZON BUSINESS	1	Invoice	PROGRAM EXPENSE	06/12/2025	24.06		06/25	701-6210
AMAZON BUSINESS	1	Invoice	OFFICE SUPPLIES	06/12/2025	72.10		06/25	701-9900
Total AMAZON BUSINESS (6116):					780.71			
BAKER & TAYLOR (370)								
BAKER & TAYLOR	1	Invoice	BOOKS	05/19/2025	270.33		06/25	701-5691
BAKER & TAYLOR	1	Invoice	BOOKS	05/19/2025	8.44		06/25	701-5691
BAKER & TAYLOR	1	Invoice	BOOKS	05/22/2025	198.93		06/25	701-5691
Total BAKER & TAYLOR (370):					477.70			
BEATRICE CONCRETE CO (440)								
BEATRICE CONCRETE CO	1	Invoice	ROAD GRAVEL-TUXEDO	06/04/2025	583.02		06/25	002-2580
BEATRICE CONCRETE CO	1	Invoice	ROAD GRAVEL-TUXEDO	06/04/2025	519.88		06/25	002-2580
BEATRICE CONCRETE CO	1	Invoice	47B ROCK	06/04/2025	132.96		06/25	401-5980
BEATRICE CONCRETE CO	1	Invoice	ROAD GRAVEL-TUXEDO	06/04/2025	583.11		06/25	002-2580

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
BEATRICE CONCRETE CO	1	Invoice	1-1/2 SCRN WEEPING W	06/04/2025	116.84		06/25	401-5980
BEATRICE CONCRETE CO	1	Invoice	2-3 SEITZ CLEAN ROCK-	06/04/2025	59.83		06/25	002-2580
BEATRICE CONCRETE CO	1	Invoice	1-1/2 SCRN WEEPING W	06/09/2025	572.24		06/25	401-5980
BEATRICE CONCRETE CO	1	Invoice	1-1/2 SCRN WEEPING W	06/09/2025	140.76		06/25	401-5980
BEATRICE CONCRETE CO	1	Invoice	GRIP RITE 14" COMBO P	06/12/2025	155.00		06/25	401-7080
BEATRICE CONCRETE CO	1	Invoice	CONCRETE	06/10/2025	1,005.38		06/25	401-5980
Total BEATRICE CONCRETE CO (440):					3,869.02			
BENNETT, HUNTER (6885)								
BENNETT, HUNTER	1	Invoice	CONSUMER DEPOSIT RE	06/17/2025	24.09		06/25	001-3500
Total BENNETT, HUNTER (6885):					24.09			
BOUCHER, BOSTON (6883)								
BOUCHER, BOSTON	1	Invoice	CONSUMER DEPOSIT RE	06/17/2025	79.38		06/25	001-3500
Total BOUCHER, BOSTON (6883):					79.38			
BOUND TREE MEDICAL LLC (5598)								
BOUND TREE MEDICAL LLC	1	Invoice	MEDICAL SUPPLIES	05/28/2025	129.99		06/25	302-5341
Total BOUND TREE MEDICAL LLC (5598):					129.99			
CAPITAL BUSINESS SYSTEMS INC (705)								
CAPITAL BUSINESS SYSTEMS INC	1	Invoice	SERVICE CONTRACT	06/01/2025	358.92		06/25	101-9740
CAPITAL BUSINESS SYSTEMS INC	2	Invoice	SERVICE CONTRACT	06/01/2025	153.09		06/25	201-9740
CAPITAL BUSINESS SYSTEMS INC	3	Invoice	SERVICE CONTRACT	06/01/2025	37.40		06/25	401-9740
CAPITAL BUSINESS SYSTEMS INC	5	Invoice	SERVICE CONTRACT	06/01/2025	151.12		06/25	701-9740
CAPITAL BUSINESS SYSTEMS INC	6	Invoice	SERVICE CONTRACT	06/01/2025	518.30		06/25	721-9740
CAPITAL BUSINESS SYSTEMS INC	7	Invoice	SERVICE CONTRACT	06/01/2025	37.40		06/25	001-9740
CAPITAL BUSINESS SYSTEMS INC	8	Invoice	SERVICE CONTRACT	06/01/2025	37.40		06/25	002-9740
CAPITAL BUSINESS SYSTEMS INC	9	Invoice	SERVICE CONTRACT	06/01/2025	37.40		06/25	003-9740
Total CAPITAL BUSINESS SYSTEMS INC (705):					1,331.03			
CARDINAL HOLDINGS INC (6887)								
CARDINAL HOLDINGS INC	1	Invoice	CONSUMER DEPOSIT RE	06/17/2025	90.00		06/25	001-3500
Total CARDINAL HOLDINGS INC (6887):					90.00			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CASELLE, INC (5609)								
CASELLE, INC	1	Invoice	CONTRACT SUPPORT &	06/01/2025	1,203.65		06/25	001-9910
CASELLE, INC	2	Invoice	CONTRACT SUPPORT &	06/01/2025	505.06		06/25	002-9910
CASELLE, INC	3	Invoice	CONTRACT SUPPORT &	06/01/2025	393.91		06/25	003-9910
CASELLE, INC	4	Invoice	CONTRACT SUPPORT &	06/01/2025	1,166.38		06/25	101-6050
Total CASELLE, INC (5609):					3,269.00			
CDW GOVERNMENT INC (750)								
CDW GOVERNMENT INC	1	Invoice	LOGITECH SPEAKER SY	05/20/2025	76.23		06/25	101-6050
CDW GOVERNMENT INC	1	Invoice	APC SMART-UPS 2200VA	06/05/2025	145.76		06/25	101-6050
CDW GOVERNMENT INC	2	Invoice	APC SMART-UPS 2200VA	06/05/2025	356.29		06/25	201-6050
CDW GOVERNMENT INC	3	Invoice	APC SMART-UPS 2200VA	06/05/2025	113.36		06/25	401-6050
CDW GOVERNMENT INC	4	Invoice	APC SMART-UPS 2200VA	06/05/2025	32.39		06/25	601-6050
CDW GOVERNMENT INC	5	Invoice	APC SMART-UPS 2200VA	06/05/2025	145.75		06/25	301-6050
CDW GOVERNMENT INC	6	Invoice	APC SMART-UPS 2200VA	06/05/2025	356.29		06/25	701-6050
CDW GOVERNMENT INC	7	Invoice	APC SMART-UPS 2200VA	06/05/2025	80.97		06/25	721-6050
CDW GOVERNMENT INC	8	Invoice	APC SMART-UPS 2200VA	06/05/2025	226.73		06/25	001-9915
CDW GOVERNMENT INC	9	Invoice	APC SMART-UPS 2200VA	06/05/2025	80.97		06/25	002-9915
CDW GOVERNMENT INC	10	Invoice	APC SMART-UPS 2200VA	06/05/2025	80.97		06/25	003-9915
Total CDW GOVERNMENT INC (750):					1,695.71			
CENGAGE LEARNING INC (1890)								
CENGAGE LEARNING INC	1	Invoice	BOOKS/MAGAZINES	05/22/2025	288.70		06/25	701-5691
CENGAGE LEARNING INC	1	Invoice	BOOKS/MAGAZINES	05/23/2025	132.75		06/25	701-5691
Total CENGAGE LEARNING INC (1890):					421.45			
CENTER POINT LARGE PRINT (765)								
CENTER POINT LARGE PRINT	1	Invoice	BOOKS/MAGAZINES	06/03/2025	317.61		06/25	701-5691
Total CENTER POINT LARGE PRINT (765):					317.61			
CENTRALSQUARE TECHNOLOGIES LLC (6564)								
CENTRALSQUARE TECHNOLOGIES LLC	1	Invoice	ON SITE TRAINING-REC	04/28/2025	1,861.69		06/25	202-6050
CENTRALSQUARE TECHNOLOGIES LLC	1	Invoice	ADDN TO RECORDS MG	03/14/2025	193.90		06/25	202-6050
Total CENTRALSQUARE TECHNOLOGIES LLC (6564):					2,055.59			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CITY REVENUE FUND (860)								
CITY REVENUE FUND	1	Invoice	FUEL OIL RECOVERY	06/01/2025	61.65		06/25	001-7090
CITY REVENUE FUND	2	Invoice	GAS PUMPS	06/01/2025	52.84		06/25	001-9670
CITY REVENUE FUND	3	Invoice	WATER (4)	06/01/2025	9,605.43		06/25	002-7100
CITY REVENUE FUND	4	Invoice	SEWER	06/01/2025	1,387.90		06/25	003-7530
CITY REVENUE FUND	5	Invoice	CHARGING STATION	06/01/2025	14.56		06/25	001-9890
CITY REVENUE FUND	6	Invoice	GENERAL (POLICE 1)	06/01/2025	684.25		06/25	201-5215
CITY REVENUE FUND	7	Invoice	GENERAL (POLICE 8)	06/01/2025	33.00		06/25	201-5610
CITY REVENUE FUND	8	Invoice	CITY HALL	06/01/2025	1,063.77		06/25	501-7530
CITY REVENUE FUND	9	Invoice	STREET & GRADE (6)	06/01/2025	3,433.94		06/25	401-7530
CITY REVENUE FUND	10	Invoice	STREET & GRADE (7)	06/01/2025	155.16		06/25	401-5890
CITY REVENUE FUND	11	Invoice	FIRE MAINT.	06/01/2025	566.96		06/25	301-7530
CITY REVENUE FUND	12	Invoice	CEMETERY	06/01/2025	53.63		06/25	601-7530
CITY REVENUE FUND	13	Invoice	SAN. LANDFILL	06/01/2025	.00		00/00	511-7530
CITY REVENUE FUND	14	Invoice	LIBRARY	06/01/2025	1,030.92		06/25	701-7530
CITY REVENUE FUND	15	Invoice	PARK & REC	06/01/2025	1,278.47		06/25	521-7530
CITY REVENUE FUND	16	Invoice	THEATRE	06/01/2025	.00		00/00	810-5210
CITY REVENUE FUND	17	Invoice	SWIMMING POOL	06/01/2025	103.19		06/25	522-7530
CITY REVENUE FUND	18	Invoice	COMM. DEVELOP.	06/01/2025	102.71		06/25	101-6201
CITY REVENUE FUND	19	Invoice	COMMUNITY ROOM	06/01/2025	343.64		06/25	503-7530
CITY REVENUE FUND	1	Invoice	ELECTRIC	06/01/2025	551.64		06/25	001-7060
CITY REVENUE FUND	2	Invoice	POLICE	06/01/2025	48.18		06/25	201-5215
CITY REVENUE FUND	3	Invoice	CITY HALL	06/01/2025	358.52		06/25	501-7530
CITY REVENUE FUND	4	Invoice	STREET & GRADE	06/01/2025	38.54		06/25	401-7530
CITY REVENUE FUND	5	Invoice	FIRE MAINT.	06/01/2025	35.91		06/25	301-7530
CITY REVENUE FUND	6	Invoice	LIBRARY	06/01/2025	27.00		06/25	701-7530
CITY REVENUE FUND	10	Invoice	PARK & REC	06/01/2025	243.57		06/25	521-7530
CITY REVENUE FUND	11	Invoice	THEATRE	06/01/2025	.00		00/00	810-5210
CITY REVENUE FUND	12	Invoice	SWIMMING POOL	06/01/2025	68.51		06/25	522-7530
CITY REVENUE FUND	13	Invoice	PARK BLDG	06/01/2025	.00		00/00	721-7530
CITY REVENUE FUND	14	Invoice	COMMUNITY ROOM	06/01/2025	9.00		06/25	503-7530
CITY REVENUE FUND	1	Invoice	ELECTRIC	06/01/2025	125.34		06/25	001-7060
CITY REVENUE FUND	2	Invoice	SEWER REV	06/01/2025	475.27		06/25	003-7530
CITY REVENUE FUND	3	Invoice	POLICE	06/01/2025	128.39		06/25	201-5215
CITY REVENUE FUND	4	Invoice	CITY HALL	06/01/2025	696.11		06/25	501-7530
CITY REVENUE FUND	5	Invoice	STREET & GRADE	06/01/2025	262.35		06/25	401-7530
CITY REVENUE FUND	6	Invoice	FIRE MAINT.	06/01/2025	76.73		06/25	301-7530
CITY REVENUE FUND	7	Invoice	CEMETERY	06/01/2025	29.67		06/25	601-7530
CITY REVENUE FUND	8	Invoice	LANDFILL	06/01/2025	51.34		06/25	511-7530
CITY REVENUE FUND	9	Invoice	LIBRARY	06/01/2025	194.97		06/25	701-7530
CITY REVENUE FUND	10	Invoice	PARKS & REC	06/01/2025	319.97		06/25	521-7530

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CITY REVENUE FUND	11	Invoice	THEATRE	06/01/2025	.00		00/00	810-5210
CITY REVENUE FUND	12	Invoice	SWIMMING POOL	06/01/2025	724.83		06/25	522-7530
CITY REVENUE FUND	13	Invoice	PARK BLDG	06/01/2025	.00		00/00	721-7530
CITY REVENUE FUND	14	Invoice	AIRPORT	06/01/2025	30.57		06/25	050-7530
CITY REVENUE FUND	15	Invoice	COMMUNITY ROOM	06/01/2025	64.99		06/25	503-7530
CITY REVENUE FUND	16	Invoice	COMMUNITY GARDEN	06/01/2025	22.57		06/25	520-7530
CITY REVENUE FUND	1	Invoice	POLICE	06/01/2025	1,489.75		06/25	201-5800
CITY REVENUE FUND	2	Invoice	POLICE	06/01/2025	127.42		06/25	203-5800
CITY REVENUE FUND	3	Invoice	AIRPORT	06/01/2025	.00		00/00	050-5800
CITY REVENUE FUND	4	Invoice	STREET	06/01/2025	1,286.59		06/25	401-5800
CITY REVENUE FUND	5	Invoice	FIRE	06/01/2025	293.65		06/25	301-5800
CITY REVENUE FUND	6	Invoice	CEMETERY	06/01/2025	314.13		06/25	601-5800
CITY REVENUE FUND	7	Invoice	PARK&REC	06/01/2025	605.79		06/25	521-5800
CITY REVENUE FUND	1	Invoice	CASE OF TOILET PAPER	06/05/2025	94.77		06/25	501-5541
CITY REVENUE FUND	1	Invoice	SALES TAX	06/14/2025	129.18		06/25	401-4911
CITY REVENUE FUND	2	Invoice	SALES TAX	06/14/2025	14.65		06/25	201-4074
CITY REVENUE FUND	3	Invoice	SALES TAX	06/14/2025	59.15		06/25	701-4074
CITY REVENUE FUND	4	Invoice	SALES TAX	06/14/2025	382.02		06/25	722-4960
CITY REVENUE FUND	5	Invoice	SALES TAX	06/14/2025	12.06		06/25	701-4072
CITY REVENUE FUND	1	Invoice	CONSUMER DEPOSIT AP	06/17/2025	3,657.30		06/25	001-3500
Total CITY REVENUE FUND (860):					33,022.45			
COLLECTION ASSOCIATES (6050)								
COLLECTION ASSOCIATES	1	Invoice	PROFESSIONAL SERVIC	04/30/2025	185.54		06/25	401-4911
Total COLLECTION ASSOCIATES (6050):					185.54			
COMPUTER MANAGEMENT INTERNATIONAL (935)								
COMPUTER MANAGEMENT INTERNATIONAL	1	Invoice	DELL PRECISIONS 3340	05/14/2025	4,073.30		06/25	101-6050
COMPUTER MANAGEMENT INTERNATIONAL	2	Invoice	DELL PRECISIONS 3340	05/14/2025	5,091.70		06/25	201-6050
COMPUTER MANAGEMENT INTERNATIONAL	3	Invoice	DELL PRECISIONS 3340	05/14/2025	509.17		06/25	203-6050
COMPUTER MANAGEMENT INTERNATIONAL	4	Invoice	DELL PRECISIONS 3340	05/14/2025	2,036.65		06/25	301-6050
COMPUTER MANAGEMENT INTERNATIONAL	5	Invoice	DELL PRECISIONS 3340	05/14/2025	509.17		06/25	521-6050
COMPUTER MANAGEMENT INTERNATIONAL	6	Invoice	DELL PRECISIONS 3340	05/14/2025	509.17		06/25	522-6050
COMPUTER MANAGEMENT INTERNATIONAL	7	Invoice	DELL PRECISIONS 3340	05/14/2025	509.17		06/25	001-9915
COMPUTER MANAGEMENT INTERNATIONAL	8	Invoice	DELL PRECISIONS 3340	05/14/2025	509.17		06/25	002-9915
COMPUTER MANAGEMENT INTERNATIONAL	9	Invoice	DELL PRECISIONS 3340	05/14/2025	1,018.33		06/25	003-9915
COMPUTER MANAGEMENT INTERNATIONAL	10	Invoice	DELL PRECISIONS 3340	05/14/2025	509.17		06/25	401-6050

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total COMPUTER MANAGEMENT INTERNATIONAL (935):					15,275.00			
COUNTY ROAD TIRE LLC (6167)								
COUNTY ROAD TIRE LLC	1	Invoice	TIRE REPAIR CAT LOAD	06/02/2025	333.80		06/25	401-5810
Total COUNTY ROAD TIRE LLC (6167):					333.80			
CREATIVE SITES LLC (1050)								
CREATIVE SITES LLC	1	Invoice	BCI BURKE INCLUSIVE O	06/09/2025	34,805.00		06/25	521-6026
Total CREATIVE SITES LLC (1050):					34,805.00			
CRETE AUTO SUPPLY INC (3345)								
CRETE AUTO SUPPLY INC	1	Invoice	TOOLS	06/04/2025	12.87		06/25	002-6020
CRETE AUTO SUPPLY INC	1	Invoice	TOOLS & SUPPLIES	06/06/2025	42.17		06/25	001-7080
CRETE AUTO SUPPLY INC	1	Invoice	GEN # 7 REPAIR	06/10/2025	17.19		06/25	001-7170
CRETE AUTO SUPPLY INC	1	Invoice	MISC SUPPLIES	06/03/2025	33.98		06/25	301-6020
Total CRETE AUTO SUPPLY INC (3345):					106.21			
CRETE LODGING LLC (1107)								
CRETE LODGING LLC	1	Invoice	SEMI ANNUAL PMT	06/17/2025	50,696.91		06/25	802-9970
Total CRETE LODGING LLC (1107):					50,696.91			
CRETE VETERINARY CLINIC (1140)								
CRETE VETERINARY CLINIC	1	Invoice	CAT - BOARD/EUTHANAS	05/02/2025	128.50		06/25	203-5345
CRETE VETERINARY CLINIC	1	Invoice	DOG-BOARD/RABIES VA	05/05/2025	48.23		06/25	203-5345
CRETE VETERINARY CLINIC	1	Invoice	CAT - BOARD/EUTHANAS	05/07/2025	67.00		06/25	203-5345
CRETE VETERINARY CLINIC	1	Invoice	BOARD - DOG	05/07/2025	21.50		06/25	203-5345
CRETE VETERINARY CLINIC	1	Invoice	BOARD - CATS	05/08/2025	129.50		06/25	203-5345
CRETE VETERINARY CLINIC	1	Invoice	BOARD - DOG	05/09/2025	21.50		06/25	203-5345
CRETE VETERINARY CLINIC	1	Invoice	BOARD - DOG	05/09/2025	24.73		06/25	203-5345
CRETE VETERINARY CLINIC	1	Invoice	BOARD - CAT	05/14/2025	129.50		06/25	203-5345
CRETE VETERINARY CLINIC	1	Invoice	CAT - BOARD/EUTHANAS	05/19/2025	122.50		06/25	203-5345
CRETE VETERINARY CLINIC	1	Invoice	BOARD - CAT	05/21/2025	148.00		06/25	203-5345
Total CRETE VETERINARY CLINIC (1140):					840.96			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CRIST TOWING SERVICE (5635)								
CRIST TOWING SERVICE	1	Invoice	CPD-251374 TOWING	06/08/2025	172.00		06/25	201-5812
Total CRIST TOWING SERVICE (5635):					172.00			
CRYSTAL'S BAKERY (1155)								
CRYSTAL'S BAKERY	1	Invoice	LB840 CRYSTALS BAKER	06/11/2025	4,500.00		06/25	801-5755
Total CRYSTAL'S BAKERY (1155):					4,500.00			
CULLIGAN OF CRETE (1160)								
CULLIGAN OF CRETE	1	Invoice	WATER COOLER RENTAL	05/31/2025	60.25		06/25	701-9900
Total CULLIGAN OF CRETE (1160):					60.25			
DANA POINT DEVELOPMENT CORPORATION (6286)								
DANA POINT DEVELOPMENT CORPORATION	1	Invoice	SEMI ANNUAL PAYMENT	06/17/2025	9,896.63		06/25	802-9970
Total DANA POINT DEVELOPMENT CORPORATION (6286):					9,896.63			
DEPOSITORY TRUST COMPANY (5607)								
DEPOSITORY TRUST COMPANY	1	Invoice	BOND INTEREST	06/09/2025	32,428.75		06/25	003-9971
DEPOSITORY TRUST COMPANY	2	Invoice	WIRE FEE	06/09/2025	15.00		06/25	003-9926
Total DEPOSITORY TRUST COMPANY (5607):					32,443.75			
DEPT. OF ENERGY W.A.P.A. (1250)								
DEPT. OF ENERGY W.A.P.A.	1	Invoice	PURCHASED POWER WA	06/11/2025	35,098.00		06/25	001-7240
Total DEPT. OF ENERGY W.A.P.A. (1250):					35,098.00			
DIAMOND VOGEL INC (1260)								
DIAMOND VOGEL INC	1	Invoice	POOL PAINT & SUPPLIES	05/01/2025	300.00		06/25	522-5330
DIAMOND VOGEL INC	1	Invoice	POOL PAINT & SUPPLIES	05/10/2025	352.18		06/25	522-5330
DIAMOND VOGEL INC	1	Invoice	RETURNED POOL PAINT	05/10/2025	52.96-		06/25	522-5330
DIAMOND VOGEL INC	1	Invoice	POOL PAINT & SUPPLIES	05/02/2025	2,467.98		06/25	522-5330
DIAMOND VOGEL INC	1	Invoice	POOL PAINT & SUPPLIES	05/02/2025	201.95		06/25	522-5330
DIAMOND VOGEL INC	1	Invoice	POOL PAINT & SUPPLIES	05/08/2025	2,450.00		06/25	522-5330
DIAMOND VOGEL INC	1	Invoice	POOL PAINT & SUPPLIES	05/08/2025	22.27		06/25	522-5330
DIAMOND VOGEL INC	1	Invoice	RETURNED POOL PAINT	05/13/2025	497.26-		06/25	522-5330

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total DIAMOND VOGEL INC (1260):					5,244.16			
DITCH WITCH UNDERCON (1320)								
DITCH WITCH UNDERCON	1	Invoice	LEVER VALVE	06/05/2025	704.91	1766	06/25	001-8100
Total DITCH WITCH UNDERCON (1320):					704.91			
EAKES OFFICE SOLUTIONS (1475)								
EAKES OFFICE SOLUTIONS	1	Invoice	CANON INK	06/06/2025	174.25		06/25	101-9900
Total EAKES OFFICE SOLUTIONS (1475):					174.25			
ESRI INC (1665)								
ESRI INC	1	Invoice	ANNUAL MAINTENANCE	06/01/2025	162.00		06/25	001-9920
ESRI INC	2	Invoice	ANNUAL MAINTENANCE	06/01/2025	162.00		06/25	002-9920
ESRI INC	3	Invoice	ANNUAL MAINTENANCE	06/01/2025	162.00		06/25	003-9920
ESRI INC	4	Invoice	ANNUAL MAINTENANCE	06/01/2025	162.00		06/25	101-9920
ESRI INC	5	Invoice	ANNUAL MAINTENANCE	06/01/2025	162.00		06/25	401-9920
Total ESRI INC (1665):					810.00			
FIRST NATIONAL BANK OF OMAHA (1770)								
FIRST NATIONAL BANK OF OMAHA	1	Invoice	JONAS CC, SAFEKIDS W	05/28/2025	95.00		06/25	201-9760
FIRST NATIONAL BANK OF OMAHA	1	Invoice	PUCKET CC, GALLS 2925	05/28/2025	40.94		06/25	531-6477
FIRST NATIONAL BANK OF OMAHA	2	Invoice	PUCKET CC, ZERO9 HOL	05/28/2025	44.99		06/25	205-6026
FIRST NATIONAL BANK OF OMAHA	3	Invoice	PUCKET CC, WALMART 0	05/28/2025	29.84		06/25	531-6477
FIRST NATIONAL BANK OF OMAHA	4	Invoice	PUCKET CC, WALMART 0	05/28/2025	4.47		06/25	201-9900
FIRST NATIONAL BANK OF OMAHA	5	Invoice	PUCKET CC, GALLS RET	05/28/2025	79.56-		06/25	531-6477
FIRST NATIONAL BANK OF OMAHA	6	Invoice	PUCKET CC, CREDIT ON	05/28/2025	3.95-		06/25	531-6477
FIRST NATIONAL BANK OF OMAHA	1	Invoice	YOUNG CC, FINANCE CH	04/28/2025	9.97-		06/25	201-9760
FIRST NATIONAL BANK OF OMAHA	1	Invoice	YOUNG CC, WALMART 0	05/28/2025	12.96		06/25	201-5329
Total FIRST NATIONAL BANK OF OMAHA (1770):					134.72			
GRABOUSKI, ELLIE (6888)								
GRABOUSKI, ELLIE	1	Invoice	CONSUMER DEPOSIT RE	06/17/2025	19.06		06/25	001-3500
Total GRABOUSKI, ELLIE (6888):					19.06			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
GRAINGER (2005)								
GRAINGER	1	Invoice	O-RING VITON, BLACK P	06/03/2025	17.58		06/25	001-7170
Total GRAINGER (2005):					17.58			
HAWKINS INC (5634)								
HAWKINS INC	1	Invoice	300 SERIES VRH-100 HY	06/09/2025	488.65	1767	06/25	002-7201
Total HAWKINS INC (5634):					488.65			
HAWKS PLUMBING AND HEATING LLC (5997)								
HAWKS PLUMBING AND HEATING LLC	1	Invoice	HEAT PUMP - CITY HALL-	05/30/2025	10,700.00		06/25	001-2820
Total HAWKS PLUMBING AND HEATING LLC (5997):					10,700.00			
HEATH SPORTS (2180)								
HEATH SPORTS	1	Invoice	BALL CAP-OFC WIEDEM	06/16/2025	55.76		06/25	531-6477
HEATH SPORTS	1	Invoice	SEW VELCRO FOR PATC	06/16/2025	25.00		06/25	201-5630
Total HEATH SPORTS (2180):					80.76			
HEATH, AMANDA (6879)								
HEATH, AMANDA	1	Invoice	HENNA SUMMER READI	06/17/2025	240.00		06/25	701-5692
Total HEATH, AMANDA (6879):					240.00			
JAY'S OIL CO (2405)								
JAY'S OIL CO	1	Invoice	TIRE REPAIR	06/03/2025	35.00		06/25	002-8460
Total JAY'S OIL CO (2405):					35.00			
JEO CONSULTING GROUP INC. (2425)								
JEO CONSULTING GROUP INC.	1	Invoice	R240578.00 2024 STREET	06/12/2025	5,905.50		06/25	532-6381
JEO CONSULTING GROUP INC.	1	Invoice	R180253.02 CRETE 2025	06/16/2025	3,000.00		06/25	003-9840
JEO CONSULTING GROUP INC.	1	Invoice	R180253.03 CRETE 2025	06/16/2025	1,100.00		06/25	002-9840
JEO CONSULTING GROUP INC.	1	Invoice	R210597.00 CRETE WELL	06/16/2025	28,187.50		06/25	002-2000
JEO CONSULTING GROUP INC.	1	Invoice	R240578.00 2024 STREET	04/10/2025	2,431.75		06/25	532-6381
Total JEO CONSULTING GROUP INC. (2425):					40,624.75			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
JONES AUTOMOTIVE (2475)								
JONES AUTOMOTIVE	1	Invoice	UNIT 6 NEW PARTS & INS	05/27/2025	10,291.75		06/25	531-6420
Total JONES AUTOMOTIVE (2475):					10,291.75			
KAMAKE INC (2537)								
KAMAKE INC	1	Invoice	SEMI ANNUAL PMT	06/17/2025	2,783.68		06/25	802-9970
Total KAMAKE INC (2537):					2,783.68			
KEN'S USAVE PHARMACY (2570)								
KEN'S USAVE PHARMACY	1	Invoice	RX1285060N MEDICAL S	06/02/2025	1.50		06/25	302-5341
Total KEN'S USAVE PHARMACY (2570):					1.50			
KIDWELL (2580)								
KIDWELL	1	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	24.09		06/25	101-6050
KIDWELL	2	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	24.09		06/25	201-6050
KIDWELL	3	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	24.09		06/25	401-6050
KIDWELL	4	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	6.57		06/25	601-6050
KIDWELL	5	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	6.57		06/25	301-6050
KIDWELL	6	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	24.09		06/25	701-6050
KIDWELL	7	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	13.14		06/25	721-6050
KIDWELL	8	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	6.57		06/25	521-6050
KIDWELL	9	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	6.57		06/25	501-6050
KIDWELL	10	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	6.57		06/25	050-6050
KIDWELL	11	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	28.47		06/25	001-9910
KIDWELL	12	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	24.09		06/25	002-9910
KIDWELL	13	Invoice	DUO ESSENTIAL SOFTW	06/01/2025	24.09		06/25	003-9910
KIDWELL	1	Invoice	SERVICE AGREEMENT	06/01/2025	22.50		06/25	101-6050
KIDWELL	2	Invoice	SERVICE AGREEMENT	06/01/2025	55.00		06/25	201-6050
KIDWELL	3	Invoice	SERVICE AGREEMENT	06/01/2025	17.50		06/25	401-6050
KIDWELL	4	Invoice	SERVICE AGREEMENT	06/01/2025	5.00		06/25	601-6050
KIDWELL	5	Invoice	SERVICE AGREEMENT	06/01/2025	22.50		06/25	301-6050
KIDWELL	6	Invoice	SERVICE AGREEMENT	06/01/2025	55.00		06/25	701-6050
KIDWELL	7	Invoice	SERVICE AGREEMENT	06/01/2025	12.50		06/25	721-6050
KIDWELL	8	Invoice	SERVICE AGREEMENT	06/01/2025	35.00		06/25	001-9910
KIDWELL	9	Invoice	SERVICE AGREEMENT	06/01/2025	12.50		06/25	002-9910
KIDWELL	10	Invoice	SERVICE AGREEMENT	06/01/2025	12.50		06/25	003-9910

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total KIDWELL (2580):					469.00			
LEAGUE ASSOC OF RISK MANAGEMENT (2705)								
LEAGUE ASSOC OF RISK MANAGEMENT	1	Invoice	STREET SWEEPER	06/10/2025	890.69		06/25	401-9720
Total LEAGUE ASSOC OF RISK MANAGEMENT (2705):					890.69			
LEAGUE OF NEBR. MUNICIPALITIES (2710)								
LEAGUE OF NEBR. MUNICIPALITIES	1	Invoice	ELECTRIC LINeworkER	06/05/2025	4,830.00		06/25	001-9760
Total LEAGUE OF NEBR. MUNICIPALITIES (2710):					4,830.00			
LIFE-ASSIST INC (2745)								
LIFE-ASSIST INC	1	Invoice	MEDICAL SUPPLIES	05/27/2025	1,883.23		06/25	302-5341
LIFE-ASSIST INC	1	Invoice	MEDICAL SUPPLIES	05/28/2025	3.56		06/25	302-5341
Total LIFE-ASSIST INC (2745):					1,886.79			
LINCOLN CHAMBER ECONOMIC DEV. CORP. (5722)								
LINCOLN CHAMBER ECONOMIC DEV. CORP.	1	Invoice	DUES 6-1-25 TO 5-31-26	05/09/2025	2,500.00		06/25	101-6201
Total LINCOLN CHAMBER ECONOMIC DEV. CORP. (5722):					2,500.00			
LINCOLN WINWATER WORKS COMPANY (2810)								
LINCOLN WINWATER WORKS COMPANY	1	Invoice	4TEE RUBBER SEWER S	06/02/2025	330.51		06/25	002-8021
Total LINCOLN WINWATER WORKS COMPANY (2810):					330.51			
MAX I WALKER UNIFORM & APPAREL (3035)								
MAX I WALKER UNIFORM & APPAREL	1	Invoice	UNIFORMS	06/11/2025	91.92		06/25	003-9640
Total MAX I WALKER UNIFORM & APPAREL (3035):					91.92			
MCI VERIZON (3055)								
MCI VERIZON	2	Invoice	TOLL FREE LINE	06/07/2025	12.00		06/25	101-7530
MCI VERIZON	3	Invoice	TOLL FREE LINE	06/07/2025	12.00		06/25	201-5220
MCI VERIZON	4	Invoice	TOLL FREE LINE	06/07/2025	12.00		06/25	301-7530
MCI VERIZON	5	Invoice	TOLL FREE LINE	06/07/2025	12.00		06/25	721-7530
MCI VERIZON	6	Invoice	TOLL FREE LINE	06/07/2025	22.20		06/25	001-9660

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total MCI VERIZON (3055):					70.20			
MCMaster-CARR SUPPLY COMPANY (3075)								
MCMaster-CARR SUPPLY COMPANY	1	Invoice	GENERATOR #7 REPAIR	06/04/2025	61.26		06/25	001-7170
Total MCMaster-CARR SUPPLY COMPANY (3075):					61.26			
MIDLAND SCIENTIFIC INC (3165)								
MIDLAND SCIENTIFIC INC	1	Invoice	THERMO RYX34	06/09/2025	189.46	1759	06/25	003-7220
Total MIDLAND SCIENTIFIC INC (3165):					189.46			
MIDWEST LABORATORIES INC (3195)								
MIDWEST LABORATORIES INC	1	Invoice	SUPPLIES	06/03/2025	45.61		06/25	001-9670
MIDWEST LABORATORIES INC	1	Invoice	LABS	06/03/2025	2,241.77		06/25	003-7282
Total MIDWEST LABORATORIES INC (3195):					2,287.38			
MIRATECH CORP (6878)								
MIRATECH CORP	1	Invoice	.170" THICK GASKET - \$/F	06/05/2025	140.00	1764	06/25	001-7170
Total MIRATECH CORP (6878):					140.00			
MORENO ESPINOZA, JOSE (6889)								
MORENO ESPINOZA, JOSE	1	Invoice	CONSUMER DEPOSIT RE	06/17/2025	60.88		06/25	001-3500
Total MORENO ESPINOZA, JOSE (6889):					60.88			
NE DEPT OF REVENUE (3415)								
NE DEPT OF REVENUE	1	Invoice	SALES TAX	06/14/2025	36,616.86		06/25	001-3150
NE DEPT OF REVENUE	2	Invoice	SALES TAX (TAX FUND)	06/14/2025	597.06		06/25	001-1280
NE DEPT OF REVENUE	3	Invoice	SALES TAX	06/14/2025	150.00-		06/25	001-4904
NE DEPT OF REVENUE	4	Invoice	SALES TAX	06/14/2025	765.77		06/25	001-7220
NE DEPT OF REVENUE	5	Invoice	SALES TAX	06/14/2025	12.35		06/25	001-9650
NE DEPT OF REVENUE	6	Invoice	SALES TAX	06/14/2025	5.87		06/25	001-9640
NE DEPT OF REVENUE	7	Invoice	SALES TAX	06/14/2025	2.26		06/25	001-8000
NE DEPT OF REVENUE	8	Invoice	SALES TAX	06/14/2025	33.75		06/25	001-8090
NE DEPT OF REVENUE	9	Invoice	SALES TAX	06/14/2025	441.91		06/25	001-8460
NE DEPT OF REVENUE	10	Invoice	SALES TAX	06/14/2025	3.78		06/25	001-9740
NE DEPT OF REVENUE	11	Invoice	SALES TAX	06/14/2025	3.09		06/25	001-9730

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
NE DEPT OF REVENUE	12	Invoice	SALES TAX	06/14/2025	31.28		06/25	001-9690
NE DEPT OF REVENUE	13	Invoice	SALES TAX	06/14/2025	39.00		06/25	001-9920
NE DEPT OF REVENUE	14	Invoice	SALES TAX	06/14/2025	3.33		06/25	001-9660
NE DEPT OF REVENUE	15	Invoice	SALES TAX	06/14/2025	291.05		06/25	001-9915
NE DEPT OF REVENUE	16	Invoice	SALES TAX	06/14/2025	10.60		06/25	001-9911
NE DEPT OF REVENUE	17	Invoice	SALES TAX	06/14/2025	178.74		06/25	001-9910
NE DEPT OF REVENUE	18	Invoice	SALES TAX	06/14/2025	41.05		06/25	001-9926
NE DEPT OF REVENUE	19	Invoice	SALES TAX	06/14/2025	33.75		06/25	002-8090
NE DEPT OF REVENUE	20	Invoice	SALES TAX	06/14/2025	2.26		06/25	002-8000
NE DEPT OF REVENUE	21	Invoice	SALES TAX	06/14/2025	56.77		06/25	002-8460
NE DEPT OF REVENUE	22	Invoice	SALES TAX	06/14/2025	6.18		06/25	002-9650
NE DEPT OF REVENUE	23	Invoice	SALES TAX	06/14/2025	291.05		06/25	002-9915
NE DEPT OF REVENUE	24	Invoice	SALES TAX	06/14/2025	3.09		06/25	002-9730
NE DEPT OF REVENUE	25	Invoice	SALES TAX	06/14/2025	3.78		06/25	002-9740
NE DEPT OF REVENUE	26	Invoice	SALES TAX	06/14/2025	79.12		06/25	002-9910
NE DEPT OF REVENUE	27	Invoice	SALES TAX	06/14/2025	9.37		06/25	002-9911
NE DEPT OF REVENUE	28	Invoice	SALES TAX	06/14/2025	39.00		06/25	002-9920
NE DEPT OF REVENUE	29	Invoice	SALES TAX	06/14/2025	41.05		06/25	002-9926
Total NE DEPT OF REVENUE (3415):					39,493.17			
NE PUBLIC HEALTH ENVIRONMENTAL LAB (3480)								
NE PUBLIC HEALTH ENVIRONMENTAL LAB	1	Invoice	LABS	06/09/2025	17.00		06/25	003-7282
Total NE PUBLIC HEALTH ENVIRONMENTAL LAB (3480):					17.00			
NE STATE FIRE MARSHAL (3505)								
NE STATE FIRE MARSHAL	1	Invoice	ANNUAL INSPECTION-24	04/08/2025	120.00		06/25	501-5330
Total NE STATE FIRE MARSHAL (3505):					120.00			
NICKELL, TONIA (6880)								
NICKELL, TONIA	1	Invoice	SUMMER READING PRIZ	03/17/2025	106.65		06/25	701-5692
Total NICKELL, TONIA (6880):					106.65			
NORRIS PUBLIC POWER DISTRICT (3685)								
NORRIS PUBLIC POWER DISTRICT	1	Invoice	UTILITIES	06/05/2025	10.09		06/25	521-7530
NORRIS PUBLIC POWER DISTRICT	1	Invoice	AIRPORT ELECTRICITY	06/05/2025	835.46		06/25	050-7530
NORRIS PUBLIC POWER DISTRICT	1	Invoice	UTILITY	06/05/2025	8,062.18		06/25	003-7530

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total NORRIS PUBLIC POWER DISTRICT (3685):					8,907.73			
OLSSON (3775)								
OLSSON	1	Invoice	#024-03141 CRETE 2-BAY	05/16/2025	7,483.45		06/25	050-2125
Total OLSSON (3775):					7,483.45			
ONE BILLING SOLUTIONS LLC (ACH) (6073)								
ONE BILLING SOLUTIONS LLC (ACH)	1	Invoice	CRETE AMB SERV	05/31/2025	6,064.80		06/25	302-5340
Total ONE BILLING SOLUTIONS LLC (ACH) (6073):					6,064.80			
ONE CALL CONCEPTS INC (3810)								
ONE CALL CONCEPTS INC	1	Invoice	LOCATING SERVICE FEE	05/31/2025	30.29		06/25	001-9730
ONE CALL CONCEPTS INC	2	Invoice	LOCATING SERVICE FEE	05/31/2025	30.28		06/25	002-9730
Total ONE CALL CONCEPTS INC (3810):					60.57			
ORSCHELN FARM & HOME LLC (6113)								
ORSCHELN FARM & HOME LLC	1	Invoice	SEMI ANNUAL PMT	06/17/2025	38,077.73		06/25	802-9970
Total ORSCHELN FARM & HOME LLC (6113):					38,077.73			
OURADA, TOM (3860)								
OURADA, TOM	1	Invoice	JOC MEETING/NMPP BO	06/02/2025	38.50		06/25	001-9760
Total OURADA, TOM (3860):					38.50			
PINNACLE BANK (3985)								
PINNACLE BANK	1	Invoice	TOM CC, UPS 05-02-25	05/31/2025	33.29		06/25	001-9650
PINNACLE BANK	2	Invoice	TOM CC, TURBO WASH 0	05/31/2025	14.00		06/25	001-9760
PINNACLE BANK	3	Invoice	WENDY CC, REIMERS KA	05/31/2025	51.25		06/25	522-5330
PINNACLE BANK	4	Invoice	WENDY CC, NE STATE B	05/31/2025	250.00		06/25	101-9760
PINNACLE BANK	5	Invoice	WENDY CC, WELCOMIN	05/31/2025	1,000.00		06/25	101-6208
PINNACLE BANK	6	Invoice	WENDY CC, CANVA 0451	05/31/2025	14.99		06/25	101-6050
PINNACLE BANK	7	Invoice	WENDY CC, SUPPLYHOU	05/31/2025	386.42		06/25	701-5330
PINNACLE BANK	8	Invoice	WENDY CC, NDEQ 14996	05/31/2025	40.00		06/25	722-9760
PINNACLE BANK	9	Invoice	WENDY CC, LINCOLN WI	05/31/2025	193.05		06/25	522-5330

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total PINNACLE BANK (3985):					1,983.00			
PRESTO-X (4050)								
PRESTO-X	1	Invoice	PEST CONTROL-1945 FO	06/04/2025	92.19		06/25	201-5329
Total PRESTO-X (4050):					92.19			
QUADIENT FINANCE USA INC (5591)								
QUADIENT FINANCE USA INC	1	Invoice	POSTAGE	06/01/2025	259.75		06/25	101-9650
QUADIENT FINANCE USA INC	2	Invoice	POSTAGE	06/01/2025	103.90		06/25	401-9650
QUADIENT FINANCE USA INC	4	Invoice	POSTAGE	06/01/2025	103.90		06/25	721-9650
QUADIENT FINANCE USA INC	5	Invoice	POSTAGE	06/01/2025	259.75		06/25	001-9650
QUADIENT FINANCE USA INC	6	Invoice	POSTAGE	06/01/2025	155.85		06/25	002-9650
QUADIENT FINANCE USA INC	7	Invoice	POSTAGE	06/01/2025	155.85		06/25	003-9650
Total QUADIENT FINANCE USA INC (5591):					1,039.00			
RAIDYN STEELE & NATHAN TASTAD (6886)								
RAIDYN STEELE & NATHAN TASTAD	1	Invoice	CONSUMER DEPOSIT RE	06/17/2025	16.56		06/25	001-3500
Total RAIDYN STEELE & NATHAN TASTAD (6886):					16.56			
RUIZ COMPANIONI, YULIESKA (6882)								
RUIZ COMPANIONI, YULIESKA	1	Invoice	CONSUMER DEPOSIT RE	06/17/2025	117.28		06/25	001-3500
Total RUIZ COMPANIONI, YULIESKA (6882):					117.28			
SACK LUMBER CO (4385)								
SACK LUMBER CO	1	Invoice	2X8-20 2 & BTR LUMBER	06/09/2025	14.98		06/25	401-5980
SACK LUMBER CO	1	Invoice	2X6-16 2 & BTR LUMBER	06/13/2025	16.99		06/25	401-5980
Total SACK LUMBER CO (4385):					31.97			
SALAZAR, CRISTOBAL (6884)								
SALAZAR, CRISTOBAL	1	Invoice	CONSUMER DEPOSIT RE	06/17/2025	135.45		06/25	001-3500
Total SALAZAR, CRISTOBAL (6884):					135.45			
SALINE COUNTY REGISTER OF DEEDS (4445)								
SALINE COUNTY REGISTER OF DEEDS	1	Invoice	FILING FEES	06/02/2025	26.00		06/25	101-5390

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total SALINE COUNTY REGISTER OF DEEDS (4445):					26.00			
SAPP BROS PETROLEUM (4505)								
SAPP BROS PETROLEUM	1	Invoice	AMERIGUARD 15W-40 H	05/29/2025	812.50	1768	06/25	001-8460
SAPP BROS PETROLEUM	1	Invoice	FUEL-ACCT #742498	05/31/2025	278.65		06/25	302-5800
SAPP BROS PETROLEUM	2	Invoice	FUEL - ACCT #742498	05/31/2025	142.58		06/25	301-5800
Total SAPP BROS PETROLEUM (4505):					1,233.73			
SCHUERMAN WELDING INC (5812)								
SCHUERMAN WELDING INC	1	Invoice	REPAIR SWIMMING POO	06/06/2025	460.00		06/25	522-5330
Total SCHUERMAN WELDING INC (5812):					460.00			
SECURITY EQUIPMENT INC (5787)								
SECURITY EQUIPMENT INC	1	Invoice	LIBRARY - SERVICE LAB	06/11/2025	198.00		06/25	701-5330
SECURITY EQUIPMENT INC	1	Invoice	ACCESS HOSTING-1515	06/13/2025	108.78		06/25	701-6484
SECURITY EQUIPMENT INC	2	Invoice	ACCESS HOSTING-1945	06/13/2025	131.04		06/25	201-6484
SECURITY EQUIPMENT INC	3	Invoice	ACCESS HOSTING-210 E	06/13/2025	55.02		06/25	301-6484
SECURITY EQUIPMENT INC	4	Invoice	ACCESS HOSTING-243 E	06/13/2025	26.22		06/25	501-6484
Total SECURITY EQUIPMENT INC (5787):					519.06			
SEWARD COUNTY INDEPENDENT (4590)								
SEWARD COUNTY INDEPENDENT	1	Invoice	GRADUATION	05/31/2025	45.00		06/25	001-9880
SEWARD COUNTY INDEPENDENT	2	Invoice	GRADUATION	05/31/2025	45.00		06/25	002-9880
SEWARD COUNTY INDEPENDENT	3	Invoice	GRADUATION	05/31/2025	45.00		06/25	003-9880
SEWARD COUNTY INDEPENDENT	4	Invoice	LB840 ECONOMIC DEVE	05/31/2025	318.00		06/25	801-5390
SEWARD COUNTY INDEPENDENT	5	Invoice	MOSQUITO SPRAYING	05/31/2025	126.00		06/25	401-5390
SEWARD COUNTY INDEPENDENT	6	Invoice	DOWNTOWN REVITALIZA	05/31/2025	556.50		06/25	852-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	LIBRARY	06/04/2025	12.27		06/25	701-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	AIRPORT	06/04/2025	12.73		06/25	050-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	LIBRARY MONTHLY AD	05/31/2025	157.50		06/25	702-5692
SEWARD COUNTY INDEPENDENT	1	Invoice	FIRE	06/04/2025	11.82		06/25	301-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	PROCEEDINGS	06/11/2025	138.75		06/25	101-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	ORD 2245	06/11/2025	8.64		06/25	101-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	ORD 2244	06/11/2025	10.91		06/25	101-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	CITY COUNCIL	06/11/2025	11.36		06/25	101-5390

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total SEWARD COUNTY INDEPENDENT (4590):					1,499.48			
SID DILLON FORD (4635)								
SID DILLON FORD	1	Invoice	OIL & FILTER 2022 F-150	06/06/2025	62.56		06/25	401-5801
SID DILLON FORD	1	Invoice	VEHICLE REPAIR	06/03/2025	649.37		06/25	302-5791
Total SID DILLON FORD (4635):					711.93			
SPECTRUM (4730)								
SPECTRUM	1	Invoice	DIGITAL CABLE BOX-194	06/01/2025	11.20		06/25	201-5220
SPECTRUM	1	Invoice	INTERNET LINE DIU OFFI	06/01/2025	129.98		06/25	201-5660
Total SPECTRUM (4730):					141.18			
STRYKER SALES LLC (4870)								
STRYKER SALES LLC	1	Invoice	PROCARE SERVICE CON	05/16/2024	7,900.20		06/25	304-6135
STRYKER SALES LLC	2	Invoice	STRYKER WAIVED AMOU	05/16/2024	139.58-		06/25	304-6135
STRYKER SALES LLC	1	Invoice	REFUND	04/03/2025	7,760.62-		06/25	304-6135
Total STRYKER SALES LLC (4870):					.00			
SUMMIT FIRE PROTECTION (6202)								
SUMMIT FIRE PROTECTION	1	Invoice	FIRE ALARM SEMI-ANNU	06/03/2025	261.00		06/25	501-5330
Total SUMMIT FIRE PROTECTION (6202):					261.00			
TRANSUNION RISK & ALTERNATIVE (6152)								
TRANSUNION RISK & ALTERNATIVE	1	Invoice	TLO MONTHLY CHARGE	06/01/2025	177.40		06/25	201-5660
Total TRANSUNION RISK & ALTERNATIVE (6152):					177.40			
TYMCO (6810)								
TYMCO	1	Invoice	MODEL 435 REGENERATI	06/10/2025	58,941.88		06/25	531-6436
Total TYMCO (6810):					58,941.88			
UNION BANK & TRUST CO (5205)								
UNION BANK & TRUST CO	1	Invoice	FSA & HSA FEES	06/01/2025	18.00		06/25	101-9620
UNION BANK & TRUST CO	2	Invoice	FSA & HSA FEES	06/01/2025	40.00		06/25	201-9620
UNION BANK & TRUST CO	3	Invoice	HSA FEES	06/01/2025	2.00		06/25	203-9620

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
UNION BANK & TRUST CO	4	Invoice	HSA FEES	06/01/2025	6.00		06/25	401-9620
UNION BANK & TRUST CO	5	Invoice	HSA FEES	06/01/2025	2.00		06/25	601-9620
UNION BANK & TRUST CO	6	Invoice	HSA FEES	06/01/2025	4.00		06/25	701-9620
UNION BANK & TRUST CO	7	Invoice	HSA FEES	06/01/2025	.00		00/00	050-9620
UNION BANK & TRUST CO	8	Invoice	HSA FEES	06/01/2025	2.00		06/25	521-9620
UNION BANK & TRUST CO	9	Invoice	HSA FEES	06/01/2025	2.00		06/25	721-9620
UNION BANK & TRUST CO	10	Invoice	HSA FEES	06/01/2025	24.00		06/25	001-9620
UNION BANK & TRUST CO	11	Invoice	HSA FEES	06/01/2025	10.00		06/25	002-9620
UNION BANK & TRUST CO	12	Invoice	HSA FEES	06/01/2025	8.00		06/25	003-9620
Total UNION BANK & TRUST CO (5205):					118.00			
UPS (5240)								
UPS	1	Invoice	POSTAGE	06/07/2025	10.77		06/25	003-9650
UPS	1	Invoice	POSTAGE	06/14/2025	10.34		06/25	003-9650
Total UPS (5240):					21.11			
VERIZON WIRELESS (5295)								
VERIZON WIRELESS	1	Invoice	TABLET	06/01/2025	20.74		06/25	001-9920
VERIZON WIRELESS	2	Invoice	TABLET	06/01/2025	20.74		06/25	002-9920
VERIZON WIRELESS	3	Invoice	TABLET	06/01/2025	20.74		06/25	003-9920
VERIZON WIRELESS	4	Invoice	TABLET	06/01/2025	20.73		06/25	401-9920
VERIZON WIRELESS	5	Invoice	CELL PHONE	06/01/2025	47.71		06/25	101-5452
VERIZON WIRELESS	6	Invoice	CELL PHONE	06/01/2025	42.94		06/25	101-6201
VERIZON WIRELESS	7	Invoice	CELL PHONE	06/01/2025	47.72		06/25	201-5220
VERIZON WIRELESS	8	Invoice	CELL PHONE	06/01/2025	142.33		06/25	001-9660
VERIZON WIRELESS	9	Invoice	CELL PHONE	06/01/2025	159.43		06/25	002-9660
VERIZON WIRELESS	10	Invoice	CELL PHONE	06/01/2025	90.65		06/25	003-9660
VERIZON WIRELESS	11	Invoice	CELL PHONE	06/01/2025	73.55		06/25	401-7530
VERIZON WIRELESS	12	Invoice	CELL PHONE	06/01/2025	44.78		06/25	301-7530
VERIZON WIRELESS	13	Invoice	CELL PHONE	06/01/2025	121.26		06/25	721-8500
VERIZON WIRELESS	14	Invoice	CELL PHONE	06/01/2025	171.76		06/25	101-7530
VERIZON WIRELESS	15	Invoice	CELL PHONE	06/01/2025	143.82		06/25	302-7530
VERIZON WIRELESS	16	Invoice	CELL PHONE	06/01/2025	42.94		06/25	050-5220
VERIZON WIRELESS	1	Invoice	WIRELESS MODEMS	06/01/2025	328.70		06/25	201-5220
Total VERIZON WIRELESS (5295):					1,540.54			
WASTE CONNECTIONS OF NEBRASKA (5360)								
WASTE CONNECTIONS OF NEBRASKA	1	Invoice	PUBLIC WORKS	06/01/2025	43,522.92		06/25	001-4510

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total WASTE CONNECTIONS OF NEBRASKA (5360):					43,522.92			
WINDSTREAM (5465)								
WINDSTREAM	1	Invoice	090500417 NMPP	06/04/2025	93.99		06/25	001-9660
Total WINDSTREAM (5465):					93.99			
YUSLEIMY OLIVEROS CARMONA (6881)								
YUSLEIMY OLIVEROS CARMONA	1	Invoice	PD VEHICLE IMPOUND O	06/17/2025	100.00		06/25	201-4023
Total YUSLEIMY OLIVEROS CARMONA (6881):					100.00			
Grand Totals:					531,824.64			

Report GL Period Summary

GL Period	Amount
06/25	531,824.64
00/00	.00
Grand Totals:	531,824.64

Vendor number hash: 577216
 Vendor number hash - split: 1092871
 Total number of invoices: 171
 Total number of transactions: 365

Terms Description	Invoice Amount	Discount Amount	Net Invoice Amount
Open Terms	531,824.64	.00	531,824.64
Grand Totals:	531,824.64	.00	531,824.64

<u>Terms Description</u>	<u>Invoice Amount</u>	<u>Discount Amount</u>	<u>Net Invoice Amount</u>
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Report Criteria:

Vendor.Vendor number = 0-1059,1061-99999999

ADMINISTRATIVE SERVICES AGREEMENT

This agreement (“agreement”) for administrative services is made and entered into effective **July 1, 2025**, by and between **Point C**, hereinafter referred to as the Claims Administrator and **City of Crete**, hereinafter referred to as the Plan Sponsor of the City of Crete Employee Benefit Plan (the “Plan”).

IN WITNESS WHEREOF:

WHEREAS, the Plan Sponsor has established a self-funded health care plan for certain of its employees and/or their dependents (the “participants”);

WHEREAS, the Plan Sponsor of the Plan has the authority, power and duty to administer the Plan according to its terms;

WHEREAS, the Plan Sponsor is authorized to engage the Claims Administrator to provide certain administrative services for the Plan; and

WHEREAS, the Claims Administrator is willing to provide such administrative services.

NOW, THEREFORE, in consideration of the mutual promises and duties set forth in this agreement, the parties, thereto, intending to be legally bound, do agree as follows:

SECTION A: DUTIES & RESPONSIBILITIES OF CLAIMS ADMINISTRATOR

1. The Claims Administrator shall maintain adequate and necessary records from information provided by the Plan Sponsor under Section B1 herein on each Plan Participant to properly administer the Plan. These participant records shall include, but are not limited to, the following information for each Participant: Full name, date of birth, effective date of coverage and benefit elections.
2. The Claims Administrator will bond all Point C employees who handle Plan assets and will, within 30 days of a written request by the Plan Sponsor, present evidence of such bonds to the Plan Sponsor.
3. Subject to Section A4 of this agreement, the Claims Administrator agrees that Plan Participant records, and the information contained therein, shall not be disclosed, or made available to persons other than the Plan Sponsor, or its designated agents, without prior written approval of the Plan Sponsor; provided, however, the Claims Administrator may disclose such information to its subcontractors if necessary to perform its obligations under this agreement. The Claims Administrator shall comply with applicable laws and regulations regarding confidentiality or privacy of medical records and other Plan records and cooperate with the Plan Sponsor to ensure such compliance.

4. The Claims Administrator shall not disclose or use Plan records for a purpose unrelated to administration of the Plan. Absent prior written approval pursuant to Section A3 of this agreement the Claims Administrator will disclose such information only:
 - (a) In response to a court order
 - (b) For an examination conducted by an authorized state or federal government authority
 - (c) To an issuer of a stop loss policy purchased by the Plan Sponsor
 - (d) With written consent of the Plan Participant or his or her legal representative
5. The participant records maintained by the Claims Administrator shall be the property of the Plan Sponsor and shall be available for inspection by the Plan Sponsor or its designated agents, during normal business hours.
6. The Claims Administrator shall provide, subject to the Plan Sponsor's final approval, the initial Plan document, summary plan description for the Plan, and any other documents as agreed to by the Claims Administrator and the Plan Sponsor. In addition, the Claims Administrator will make available all necessary forms, ID cards, and any materials necessary for the performance of the Plan.
7. The Claims Administrator may contract with other vendors to perform services under its agreement for the benefit of the Plan. The Claims Administrator will be responsible for those services to the same extent that it would have been responsible had it performed those services directly hereunder, provided, however, professional services shall be governed by item 14 herein.
8. The Claims Administrator shall process and adjudicate all claims presented for payment according to the Plan Document.
9. The Claims Administrator shall abide by industry standards, to correctly process and pay claims for benefits in accordance with the terms of the Plan and information provided to the Claims Administrator by the Plan Sponsor.
10. The Claims Administrator shall assume no liability and shall be held harmless by the Plan and the Plan Sponsor in complying with instructions communicated by the Plan Sponsor to the Claims Administrator. Should the Claims Administrator have a question of whether a particular claim of benefits should be paid under the Plan, the Claims Administrator shall contact the Plan Sponsor for a determination of whether said claims should be paid. Thereafter, the Plan Sponsor shall provide written instructions to the Claims Administrator as to whether to pay the claim, and if said claim should be paid, the amount of the payment. The Plan Sponsor retains all final authority and responsibility for the Plan.
11. The Claims Administrator shall maintain current, accurate, and complete records and files of all claim submissions and payments to each participant for a period of at least seven years after the filings of any information relating to such submissions and payments.
12. The Claims Administrator shall provide the Plan Sponsor with any reports agreed to by the parties. These reports include, but are not limited to, the following:
 - (a) The "Check Register" report will be provided to the Plan Sponsor at the Plan Sponsor's requests.
13. To protect Plan Sponsor assets the Claims Administrator is hereby authorized to contract for the services of accountants, attorneys, or other professionals of the Claims Administrator's choosing to provide such services as the Claims Administrator may deem necessary. The Plan will be responsible for any reasonable costs incurred in the retaining of such professional services.

14. The Claims Administrator will, within thirty days written notice from the Plan Sponsor, allow the Plan Sponsor or its authorized agent to inspect or audit all Plan records and files maintained by the Claims Administrator at the offices of Point C during normal business hours. The Plan Sponsor will be responsible for all costs associated with the inspection or audit.

SECTION B: DUTIES & RESPONSIBILITIES OF THE PLAN SPONSOR

1. The Plan Sponsor shall provide the Claims Administrator with the necessary records of the Plan Participants as of the effective date of this agreement. Thereafter, the Plan Sponsor shall provide the Claims Administrator with the necessary records of the Plan Participants eligible to participate in the Plan after the effective date of this agreement. The Plan Sponsor shall further provide the Claims Administrator with records relating to any change that affects any Plan Participant's benefits under the Plan, including, but not limited to changes related to continuation coverage under the Consolidated Omnibus Budget Reconciliation Act of 1985 (COBRA), health plan coverage changes, and elections to conform with the Health Insurance Portability and Accountability Act.
2. The Plan Sponsor shall provide the Claims Administrator with true and accurate information including, but not limited to, an accounting of all Plan Participants and changes set forth in Section B1 of this agreement. The Claims Administrator shall not be liable for any loss incurred as a result of any inaccurate information furnished to it by the Plan Sponsor. The Plan Sponsor must report all changes to the Claims Administrator within two weeks of the change. Notice of Plan Participant termination must be given within 30 days of the termination. Credit for premiums, administrative, or vendor fees will not be retroactive beyond two months.
3. The Plan Sponsor shall be solely responsible for funding, collecting, and administering all contributions to the Plan and granting the Claims Administrator drafting authority with respect to such account. The Claims Administrator shall notify the Plan Sponsor of the amount necessary to pay claims adjudicated and the Plan Sponsor shall deposit funds on a regular basis to the claim account and shall fund amounts requested within ten business days of the request to ensure prompt payment of claims as required by the United States Department of Labor or any other regulatory authority. The claim account shall be selected by and set up by the Plan Sponsor who shall execute and deliver to the Claims Administrator all documents necessary to empower the Claims Administrator or its vendor to act as signatory on such account or provide the Claims Administrator with the authorized electronic signatures to populate on the checks.
4. The Plan Sponsor shall be solely responsible for communicating to, and distributing to, Plan Participants any and all information regarding the Plan, including the summary plan description for the Plan.
5. The Plan Sponsor shall be responsible for complying with all legal requirements applicable to the Plan and shall be solely responsible for satisfying any and all reporting, notice, disclosure, and filing requirements imposed under applicable federal or state law, and all withholding, deposit and reporting requirements of federal, state and local tax laws applicable to the payment of Plan benefits.
6. The Plan Sponsor shall be responsible for any delay in the performance of the administrative and claims service caused by the failure of the Plan Sponsor to furnish any required information or funds for the payment of Plan benefits.
7. The Plan Sponsor shall be solely responsible for complying with and remitting amounts due under applicable escheat laws of any jurisdiction as such laws may be applied with respect to benefit payments under the Plan.

8. Except as provided in Section B, #9, of this agreement or as otherwise agreed to by the Plan Sponsor and Claims Administrator pursuant to a separate agreement, the Plan Sponsor will be solely responsible for complying with the requirements of COBRA and the Health Insurance Portability and Accountability Act (“HIPAA”) which may apply to the Plan. The Plan Sponsor will be liable for any and all claims resulting from the failure of the Plan Sponsor to administer COBRA and/or HIPAA in accordance with this agreement and applicable laws and regulations.
9. The Plan Sponsor may elect to have the Claims Administrator provide the following COBRA nondiscretionary, ministerial recordkeeping and notification services on behalf of the Plan Sponsor. Fees for this service will be shown on Exhibit A. If no fees are indicated, the Plan Sponsor will remain solely responsible for complying with the requirements of COBRA unless otherwise agreed to by the Plan Sponsor and Claims Administrator pursuant to a separate agreement.
 - (a) Generate and send initial COBRA notification to newly enrolled employees, spouses, and dependents upon notification by employer when they first become eligible for the plan(s).
 - (b) Generate and send COBRA notice and election form to Qualified Beneficiaries (QB’s) upon notification by the employer following a COBRA Qualifying Event.
 - (c) Communicate COBRA elections made by QB’s to the employer.
 - (d) Collect QB COBRA premiums and remit appropriate balance to employer.
 - (e) Generate and send employer a monthly bill for COBRA services.

SECTION C: FEES

1. In consideration of the services to be provided pursuant to this agreement, the Plan Sponsor shall pay to the Claims Administrator the fees set forth in the fee schedule attached hereto as Exhibit “A”, which shall not be subject to change during the first twelve months that this agreement is in effect. The Claims Administrator guarantees to pay all applicable fees received by the Claims Administrator from the Plan Sponsor to appropriate vendors.
2. The Plan Sponsor may elect to have the Claims Administrator assume responsibility for administering claims applicable to the period prior to the effective date of this agreement. If elected, there will be an additional fee for this service, and all terms of this agreement will apply to such claims.
3. The Claims Administrator may adjust its monthly and annual fees upon each anniversary date of this agreement with delivery of such adjustment to the Plan Sponsor at the renewal presentation for the coming contract year.
4. The Claims Administrator may charge the Plan Sponsor reasonable fees for the reproduction or return of Plan records requested by the Plan Sponsor or government agencies. The Plan Sponsor shall reimburse the Claims Administrator reasonable fees charged by medical providers and others for information reasonably required by the Claims Administrator to perform its duties under this agreement.
5. If, during the term of this agreement, any tax other than taxes based solely on the income of the Claims Administrator or other similar income or franchise taxes that are assessed with respect to the earnings or revenue of the Claims Administrator, or any other assessment, shall be imposed against the Claims Administrator as a result of the Claims Administrator performing its duties under this agreement, the Claims Administrator will report the payment of such tax or assessment to the Plan Sponsor and the Plan Sponsor will reimburse the Claims Administrator for the same. The Claims Administrator will be solely responsible for all withholding, deposit and reporting requirements of federal, state, and local authorities applicable to payments of benefit payments under the Plan.

6. Nothing in Section C will prohibit the Claims Administrator from performing any service not set forth in this agreement for a reasonable fee provided, however, any such service may be provided, and any such corresponding fee may be paid, only if agreed to by the parties in advance of performing such service.
7. The Claims Administrator will bill the Plan Sponsor on the first day of each month (the “Billing Date”) for the current month the (“Monthly Fee”) as set forth in Exhibit “A” and any other fees agreed to by the parties, regardless of the actual vendor charge, based on the number of employees enrolled in the Plan as of the billing date. The Monthly Fee, if not paid by the 15th day following the billing date, shall be subject to interest on the amount of all past due fees at a rate of ten percent per annum, or if lower, the maximum allowable rate under Nebraska state law.
8. If the Plan Sponsor, for any reason whatsoever, fails to make a required payment on a timely basis, the Claims Administrator will provide the Plan Sponsor with timely written notice of its intent to suspend the performance of services.
9. The Claims Administrator may also receive compensation from insurance carriers and vendor partners in the form of trips or other cash awards based on production, profitability, or other criteria considering all groups collectively utilizing those insurance carrier and vendor partner services and administered by the Claims Administrator. This compensation is not directly attributable as a fee or expense to the Plan and is estimated to average less than one half percent of the total Plan costs on an annual basis.
10. Some of the contracts the Claims Administrator holds with prescription benefit management companies (PBMs) may include contract incentives such as, but not limited to, discounts, allowances, incentives, rebates, adjustments, and settlements. Any contract incentives, if available, will be retained by the Claims Administrator. Any prescription claims submitted to the Plan may be processed without regard to any potential contract incentives provided to the Claims Administrator. These contract incentives are estimated to average less than one and one half percent of the total health plan costs on an annual basis. Certain PBMs may also offer the Claims Administrator member participation in their company, which may provide the Claims Administrator educational advantages and industry insights that might prove beneficial to the overall direction of the Health Plan.

SECTION D: DURATION OF AGREEMENT

1. The agreement will have an initial term of one year and will automatically be renewed for subsequent one-year terms unless terminated pursuant to Section E of this agreement. If the parties cannot agree as to the fee structure for such subsequent term, this agreement will terminate as of its anniversary date unless the parties agree otherwise.

SECTION E: TERMINATION OF THIS AGREEMENT

1. This agreement may be terminated by either party by written notice to the other party, to be effective as of the date set forth in said notice; provided, however, such notice must be provided no less than sixty days prior to the end of the initial term of this agreement, or any extension thereof.
2. This agreement shall, at the option of the Claims Administrator, terminate or otherwise be suspended, effective five days after providing written notice to the Plan Sponsor, if:
 - (a) The Plan Sponsor fails to pay the fees provided in Section C within thirty days of their due date;
 - (b) The Plan Sponsor becomes insolvent or files for bankruptcy protection;

- (c) There is a merger, sale or consolidation of the Plan Sponsor, unless the Claims Administrator consents in writing to continue services under this agreement with successor Plan Sponsor in advance of such event;
 - (d) Any law or regulation is enacted that makes this agreement illegal or impossible to perform.
3. This agreement will, at the option of the Plan Sponsor, terminate, or otherwise be suspended, effective five days after the Plan Sponsor provides written notice to the Claims Administrator if the Claims Administrator fails to comply with the terms of this agreement. If the Plan Sponsor terminates this agreement at any time other than the anniversary date of this agreement for any reason other than the Claims Administrator failing to comply with the terms of this agreement, the Plan Sponsor will pay to the Claims Administrator the Monthly Fee as of the billing date immediately preceding the date of termination for the remaining months left in the one-year term. Within ten days of the date of termination, the Plan Sponsor will pay to the Claims Administrator all amounts owed plus any interest charges calculated.
 4. Upon termination of this agreement, the Claims Administrator will process all requests for claim payments under the Plan which were received by it and which become due and payable pursuant to the terms of the Plan prior to terminating this agreement; provided, however, the Claims Administrator will have no obligation:
 - (a) To process any such claim if the Plan Sponsor has failed to provide funds for payment; or
 - (b) To process requests for claim payments presented after the termination date unless the parties agree otherwise.
 5. Upon termination of this agreement, the Plan Sponsor will remain responsible for payment of all other claims under the Plan.
 6. Upon termination of this agreement or any applicable vendor agreements, the Plan Sponsor will immediately forfeit all outstanding program incentives. These may include, but are not limited to, Administrative Performance Arrangements, Prescription Drug Rebates, Captive Distributions, and vendor partner incentives.
 7. The Claims Administrator will, within sixty days of the last transaction required under this Section, deliver to the Plan Sponsor a complete and final accounting and report of the financial status of the Plan, together with all books and records in its possession with respect to the Plan, all claims files, and all reports and other papers pertaining to the Plan. The Plan Sponsor will reimburse the Claims Administrator for reasonable expenses associated with complying with this Section.
 8. Upon termination of this agreement, the Claims Administrator will provide reasonable assistance in transferring Plan records and related information to any successor designated by the Plan Sponsor. The Plan Sponsor will be responsible for all costs associated with such transfer including, but not limited to, non-standard reporting, ad-hoc reporting, accumulation and delivery services.
 9. Upon termination of this agreement, the Plan Sponsor may agree that the Claims Administrator will retain Plan records and process claims for benefits incurred, but not processed, before the date of such termination. The fees for such run-out claims service will be as follows:
 - (a) For the first month after termination, such fee will not be greater than the Monthly Fee as set forth in Exhibit "A".
 - (b) For the second month after termination, such fee will not be greater than seventy-five percent of the Monthly Fee as set for in Exhibit "A".

- (c) For the third month after termination, such fee will not be greater than fifty percent of the Monthly Fee as set forth in Exhibit "A".
- (d) Any claims processed more than ninety days after the date of termination will be handled on a per claim basis at \$25.00 per claim.

10. Any vendor fees for run-out processing will be passed through to the Plan Sponsor based on applicable vendor terms and conditions.

SECTION F: INDEMNIFICATION AND LIABILITY LIMITATIONS

1. The Claims Administrator will not be liable to the Plan Sponsor, its agents, Plan Participants, or any other person whatsoever for any acts or omissions, with the exception of gross negligence, breach of contract or willful or illegal misconduct on the part of the Claims Administrator relating to services provided pursuant to this agreement.
2. The Plan Sponsor agrees to indemnify and hold harmless the Claims Administrator, its agents, and employees, from and against any and all claims, damages, losses, liabilities, penalties, fines and expenses, including court costs and reasonable attorneys' fees, arising out of or in any way connected with the performance by the Claims Administrator relating to services provided pursuant to this agreement. Such indemnification by the Plan Sponsor will include, but will not be limited to, any and all actual or threatened claims, suits, proceedings, or causes of action against the Claims Administrator by any Plan Participant or beneficiary, or any other person.

SECTION G: AMENDMENTS

1. This agreement may be amended by the Plan Sponsor and the Claims Administrator at any time by written agreement by both parties.

SECTION H: DISPUTE RESOLUTION

1. It is expected that any disputes or differences that may arise under this agreement will be resolved by the parties in the usual course of business. If, however, any dispute that does arise between the Claims Administrator and the Plan Sponsor which relates to or arises from this agreement, whatever its nature, the parties agree to forego litigation and proceed as follows: Either party may notify the other regarding the matter in dispute and that it wishes to begin the dispute resolution procedure. Within thirty days after such notification, a designated executive of the Claims Administrator and a designated executive of the Plan Sponsor will meet and confer in an effort to resolve the problem. The parties may agree to mediation or other voluntary form of dispute resolution. If the matter is not resolved within thirty days thereafter (or such further time as the parties may agree) either party may elect to have the dispute arbitrated in the manner provided in Section H2.
2. Any dispute or claim relating to this agreement not resolved in the manner provided under Section H1 will be resolved by final and binding arbitration before the American Arbitration Association using an independent panel of three arbitrators provided that the arbitrators selected have at least five years' experience in the health care industry. In no event may the arbitration be initiated more than one year after the date one party first gave written notice of the dispute to the other party. The arbitration will be held in Omaha, Nebraska. The arbitrators will have no power to ignore or vary the terms of this agreement and will be governed by the United States Arbitration Act. Results of the arbitration are binding and final on both parties.

SECTION I: MISCELLANEOUS

1. Any funds deposited in the claim account received by the Claims Administrator from the Plan Sponsor will be held on the Plan Sponsor's behalf in a fiduciary capacity. The Plan Sponsor will have the final responsibility and liability for payment of claims under the Plan.
2. This agreement will be construed and enforced according to the laws of the State of Nebraska except to the extent that the agreement may be preempted by ERISA.
3. The Claims Administrator will assist the Plan Sponsor to ensure compliance with all applicable laws and regulations.
4. Failure by either party at any time to enforce or require the strict performance of any of the terms or conditions of this agreement will not constitute a waiver of such terms or conditions, modify such provisions, or in any manner a waiver of such terms or conditions or in any manner render it unenforceable as to any other time or as to any other occurrence.

Any specific waiver by either party of any of the terms and conditions of this agreement will be considered as a one-time event and will not constitute a continuing waiver. Neither a waiver nor any failure to enforce shall in any way affect or impair the terms or conditions of the agreement or the right of either party to avail itself of its remedies.

5. If any of this agreement is deemed to be, or shall in fact be illegal, inoperative, or unenforceable, the same will not affect any other provision or provision herein to any extent whatsoever.
6. Except as provided in Section E, this agreement will be binding upon all the parties hereto, their heirs, successors, assigns, and legal representatives forever.
7. This agreement may be executed in any number of counterparts with the same effect as if all of the parties had signed the same document. All counterparts will be construed together and will constitute one agreement.
8. This agreement is the entire agreement of the parties and supersedes all prior contracts, proposals, responsibilities, and other communications between the parties.

THIS CONTRACT CONTAINS AN ARBITRATION PROVISION WHICH MAY BE ENFORCED BY THE PARTIES.

IN WITNESS WHEREOF, the Plan Sponsor and the Claims Administrator have caused this agreement to be effective July 1, 2025.

City of Crete


Signature

Printed Name

Title

Date

Point C



Signature

Matt Wullenwaber

Printed Name

President

Title

June 4, 2025

Date

ADMINISTRATIVE SERVICES AGREEMENT FEE SCHEDULE

EFFECTIVE: July 1, 2025

EXHIBIT A

The administrative services agreement entered into by **City of Crete** and **Point C** lists below the fees as required by The Employee Retirement Income Security Act of 1974 (ERISA). The Claims Administrator will receive and pay, in accordance with the following schedule, fees, and commissions as reasonable compensation for services conducted in the ordinary course of business.


For:	<u>Claims Administration</u>	<u>Rates</u>	<u>Paid To:</u>
	HRA Administration	Greater of the following: \$8.50/EE/MO or \$75.00 per month	Claims Administrator
	Annual Renewal Fee	\$250.00	Claims Administrator
	High Dollar Rx Validation Program	10% of Audited Claim Savings	Claims Administrator
	Subrogation Recovery Fee	30% of Recovery	Subrogation Vendor
	Over Payment Recovery Fee	30% of Recovery	Claims Administrator

I certify that the above represents a true and accurate disclosure of the distribution of fees for the Plan Year beginning July 1, 2025.

City of Crete

Point C

Signature



Signature

Printed Name

Matt Wullenwaber

Printed Name

Title

President

Title

Date

June 4, 2025

Date

City of Crete
Health Reimbursement Arrangement Plan Document and Summary Plan Description
Amendment #3
Effective: July 1, 2025

The following changes, clarifications, revisions, and/or updates will become part of the City of Crete Employee Health Reimbursement Arrangement Plan Document and Summary Plan Description.

HEALTH REIMBURSEMENT ARRANGEMENT (HRA) BENEFIT SUMMARY
CITY OF CRETE

INTEGRATED GROUP HEALTH PLAN: Embedded Out-of-Pocket
 In-Network Out-of-Pocket: \$6,500.00 (Single) - \$13,000.00 (Family)

HEALTH REIMBURSEMENT ARRANGEMENT (HRA) ADMINISTERED AS: Embedded Benefit
 Single Coverage: Employee Liability \$3,000.00 / Employer Liability \$3,500.00
 Individual Coverage Within A Family: Employee Liability \$3,300.00 / Employer Liability \$3,200.00 Embedded Benefit
 Family Coverage: Employee Liability \$6,000.00 / Employer Liability \$7,000.00 Embedded Benefit
 HRA benefits do not apply to out-of-network services.

Illustration for Single Coverage

\$6,500.00 Out-of-Pocket			
\$3,500.00 Deductible			\$3,000.00 Coinsurance
Employee	Employer		Employer
\$3,000.00	\$500.00		\$3,000.00

- For single coverage, once the employee satisfies the first \$3,000.00 in deductible, the next \$500.00 of claims is processed at 100% being paid by the employer. At that point, the deductible that must be met before the Integrated Group Health Plan will pay claims has been fulfilled by a combination of the employee and the employer. For the coinsurance, the employer pays 20%, up to a maximum of \$3,000.00. After the out-of-pocket limit has been met, the Integrated Group Health Plan pays 100%.

Illustration for Individual Coverage within a Family

\$6,500.00 Out-of-Pocket			
\$3,500.00 Deductible			\$3,000.00 Coinsurance
Individual	Employer		Employer
\$3,300.00	\$200.00		\$3,000.00

- For individual coverage within a family, once the individual satisfies the first \$3,300.00 in deductible, the next \$200.00 of claims is processed at 100% being paid by the employer. At that point, the deductible that must be met before the Integrated Group Health Plan will pay claims has been fulfilled by a combination of the employee and the employer. For the coinsurance, the employer pays 20%, up to a maximum of \$3,000.00. After the out-of-pocket limit has been met, the Integrated Group Health Plan pays 100%.

Illustration for Family Coverage

\$13,000.00 Out-of-Pocket			
\$7,000.00 Deductible			\$6,000.00 Coinsurance
Family	Employer		Employer
\$6,000.00	\$1,000.00		\$6,000.00

- For family coverage, once the family satisfies the first \$6,000.00 in deductible, the next \$1,000.00 of claims is processed at 100% being paid by the employer. At that point, the deductible that must be met before the Integrated Group Health Plan will pay claims has been fulfilled by a combination of the family and the employer. For the coinsurance, the employer pays 20%, up to a maximum of \$6,000.00. After the out-of-pocket limit has been met, the Integrated Group Health Plan pays 100%.

The Health Reimbursement Arrangement Document will be amended to reflect this change. All other terms and conditions of the Plan which are not affected by this Amendment are unchanged.

Accepted: City of Crete

Signature: _____

Printed Name: _____

Title: _____

Date: _____




The Summary of Benefits and Coverage (SBC) document will help you choose a health plan. The SBC shows you how you and the plan would share the cost for covered health care services. NOTE: Information about the cost of this plan (called the premium) will be provided separately. This is only a summary.

For more information about your coverage, or to get a copy of the complete terms of coverage, contact your employer or Point C at 402-571-6224 or 800-364-9505. For general definitions of common terms, such as allowed amount, balance billing, coinsurance, copayment, deductible, provider, or other underlined terms, see the Glossary. You can view the Glossary at www.healthcare.gov/sbc-glossary or call 402-571-6224 or 800-364-9505 to request a copy.

This document contains only a partial description of the benefits, limitations, exclusions, and other provisions of this health care plan. It is not a Plan document. It is a general overview only. It does not provide all the details of this coverage, including benefits, exclusions, and Plan limitations. In the event there are discrepancies between this document and the Plan document, the terms and conditions of the Plan document will govern.

Important Questions	Answers	Why This Matters:
What is the overall <u>deductible</u> ?	In- <u>Network</u> \$3,000.00 individual \$3,300.00 individual within a family \$6,000.00 family	Generally, you must pay all of the costs from <u>providers</u> up to the <u>deductible</u> amount before this <u>plan</u> begins to pay. If you have other family members on the <u>plan</u> , each family member must meet their own individual <u>deductible</u> until the total amount of <u>deductible</u> expenses paid by all family members meets the overall family <u>deductible</u> .
Are there services covered before you meet your <u>deductible</u> ?	Refer to the SBC of the Integrated Group Health Plan	Refer to the SBC of the Integrated Group Health Plan
Are there other <u>deductibles</u> for specific services?	Refer to the SBC of the Integrated Group Health Plan	Refer to the SBC of the Integrated Group Health Plan
What is the <u>out-of-pocket limit</u> for this <u>plan</u> ?	In- <u>Network</u> \$3,000.00 individual \$3,300.00 individual within a family \$6,000.00 family	The <u>out-of-pocket limit</u> is the most you could pay in a year for covered services. If you have other family members in this <u>plan</u> , they have to meet their own <u>out-of-pocket limits</u> until the overall family <u>out-of-pocket limit</u> has been met. After the HRA Out-of-Pocket limit is met, the employee is responsible for charges subject to the terms of the Integrated Group Health Plan. Refer to the SBC of the Group Health Plan.
What is not included in the <u>out-of-pocket limit</u> ?	<u>Premiums</u> , <u>balance-billing</u> charges, health care this <u>plan</u> doesn't cover, penalties	Even though you pay these expenses, they don't count toward the <u>out-of-pocket limit</u> .
Will you pay less if you use a <u>network provider</u> ?	Refer to the SBC of the Integrated Group Health Plan	Refer to the SBC of the Integrated Group Health Plan
Do you need a <u>referral</u> to see a <u>specialist</u> ?	Refer to the SBC of the Integrated Group Health Plan	Refer to the SBC of the Integrated Group Health Plan

 All **copayment** and **coinsurance** costs shown in this chart are after your **deductible** has been met, if a **deductible** applies.

Common Medical Event	Services You May Need	What You Will Pay		Limitations, Exceptions, & Other Important Information
		In-Network Provider (You will pay the least)	Out-of-Network Provider (You will pay the most)	
If you visit a health care provider's office or clinic	Primary care visit to treat an injury or illness	Refer to the SBC of the Integrated Group Health Plan		Refer to the SBC of the Integrated Group Health Plan
	<u>Specialist</u> visit	Refer to the SBC of the Integrated Group Health Plan		
	<u>Preventive care/screening/immunization</u>	Refer to the SBC of the Integrated Group Health Plan		
If you have a test	<u>Diagnostic test</u> (x-ray, blood work)	Refer to the SBC of the Integrated Group Health Plan		Refer to the SBC of the Integrated Group Health Plan
	Imaging (CT/PET scans, MRIs)	Refer to the SBC of the Integrated Group Health Plan		
If you need drugs to treat your illness or condition	Generic drugs	Refer to the SBC of the Integrated Group Health Plan		Refer to the SBC of the Integrated Group Health Plan
	Preferred brand drugs	Refer to the SBC of the Integrated Group Health Plan		
	Non-preferred brand drugs	Refer to the SBC of the Integrated Group Health Plan		
	<u>Specialty drugs</u>	Refer to the SBC of the Integrated Group Health Plan		
If you have outpatient surgery	Facility fee (e.g., ambulatory surgery center)	Refer to the SBC of the Integrated Group Health Plan		Refer to the SBC of the Integrated Group Health Plan
	Physician/surgeon fees	Refer to the SBC of the Integrated Group Health Plan		
If you need immediate medical attention	<u>Emergency room care</u>	Refer to the SBC of the Integrated Group Health Plan		Refer to the SBC of the Integrated Group Health Plan
	<u>Emergency medical transportation</u>	Refer to the SBC of the Integrated Group Health Plan		
	<u>Urgent care</u>	Refer to the SBC of the Integrated Group Health Plan		
If you have a hospital stay	Facility fee (e.g., hospital room)	Refer to the SBC of the Integrated Group Health Plan		Refer to the SBC of the Integrated Group Health Plan
	Physician/surgeon fees	Refer to the SBC of the Integrated Group Health Plan		
If you need mental health, behavioral health, or substance abuse services	Outpatient services	Refer to the SBC of the Integrated Group Health Plan		Refer to the SBC of the Integrated Group Health Plan
	Inpatient services	Refer to the SBC of the Integrated Group Health Plan		

Common Medical Event	Services You May Need	What You Will Pay		Limitations, Exceptions, & Other Important Information
		In-Network Provider (You will pay the least)	Out-of-Network Provider (You will pay the most)	
If you are pregnant	Office visits	Refer to the SBC of the Integrated Group Health Plan		Refer to the SBC of the Integrated Group Health Plan
	Childbirth/delivery professional services	Refer to the SBC of the Integrated Group Health Plan		
	Childbirth/delivery facility services	Refer to the SBC of the Integrated Group Health Plan		
If you need help recovering or have other special health needs	<u>Home health care</u>	Refer to the SBC of the Integrated Group Health Plan		Refer to the SBC of the Integrated Group Health Plan
	<u>Rehabilitation services</u>	Refer to the SBC of the Integrated Group Health Plan		
	<u>Habilitation services</u>	Refer to the SBC of the Integrated Group Health Plan		
	<u>Skilled nursing care</u>	Refer to the SBC of the Integrated Group Health Plan		
	<u>Durable medical equipment</u>	Refer to the SBC of the Integrated Group Health Plan		
<u>Hospice services</u>	Refer to the SBC of the Integrated Group Health Plan			
If your child needs dental or eye care	Children's eye exam	Refer to the SBC of the Integrated Group Health Plan		Refer to the SBC of the Integrated Group Health Plan
	Children's glasses	Refer to the SBC of the Integrated Group Health Plan		
	Children's dental check-up	Refer to the SBC of the Integrated Group Health Plan		

Excluded Services & Other Covered Services:

Services Your Plan Generally Does NOT Cover (Check your policy or plan document for more information and a list of any other excluded services.)

- Please check the terms of the Summary Plan Description of the Integrated Group Health Plan

Other Covered Services (Limitations may apply to these services. This isn't a complete list. Please see your plan document.)

- Please check the terms of the Summary Plan Description of the Integrated Group Health Plan

Your Rights to Continue Coverage: There are agencies that can help if you want to continue your coverage after it ends. The contact information for those agencies is: Department of Health and Human Services, Center for Consumer Information and Insurance Oversight at 1-877-267-2323 x-61565 or www.cciio.cms.gov. Other coverage options may be available to you, too, including buying individual insurance coverage through the [Health Insurance Marketplace](#). For more information about the [Marketplace](#), visit www.HealthCare.gov or call 1-800-318-2596.

Your Grievance and Appeals Rights: There are agencies that can help if you have a complaint against your [plan](#) for a denial of a [claim](#). This complaint is called a [grievance](#) or [appeal](#). For more information about your rights, look at the explanation of benefits you will receive for that medical [claim](#). Your [plan](#) documents also provide complete information on how to submit a [claim](#), [appeal](#), or a [grievance](#) for any reason to your [plan](#). For more information about your rights, this notice, or assistance, contact your employer or Point C at 402-571-6224 or 1-800-364-9505 or visit us at www.pointchealth.com/tpaM1.

Does this plan provide Minimum Essential Coverage? No

This HRA plan, by itself, does not provide minimum essential coverage. These requirements may be satisfied in coordination with the major medical plan of which this HRA is a component piece. Please refer to the SBC of the Integrated Group Health Plan.

Minimum Essential Coverage generally includes plans, health insurance available through the [Marketplace](#) or other individual market policies, Medicare, Medicaid, CHIP, TRICARE, and certain other coverage. If you are eligible for certain types of Minimum Essential Coverage, you may not be eligible for the premium tax credit.

Does this plan meet the Minimum Value Standards? No

This HRA plan, by itself, does not meet minimum value standards. These requirements may be satisfied in coordination with the major medical plan of which this HRA is a component piece. Please refer to the SBC of the Integrated Group Health Plan.

If your [plan](#) doesn't meet the Minimum Value Standards, you may be eligible for a premium tax credit to help you pay for a [plan](#) through the [Marketplace](#).

To see examples of how this [plan](#) might cover costs for a sample medical situation, see the next section.

About these Coverage Examples:



This is not a cost estimator. Treatments shown are just examples of how this plan might cover medical care. Your actual costs will be different depending on the actual care you receive, the prices your providers charge, and many other factors. Focus on the cost-sharing amounts (deductibles, copayments and coinsurance) and excluded services under the plan. Use this information to compare the portion of costs you might pay under different health plans. Please note these coverage examples are based on self-only coverage.

Peg is Having a Baby

(9 months of in-network pre-natal care and a hospital delivery)

Refer to the Integrated Group Health Plan for Specialist, Hospital (facility) and Other information.

- The plan's overall deductible \$3,000
- Specialist [cost sharing] \$
- Hospital (facility) [cost sharing] \$
- Other [cost sharing] \$

This EXAMPLE event includes services like:

- Specialist office visits (*prenatal care*)
- Childbirth/Delivery Professional Services
- Childbirth/Delivery Facility Services
- Diagnostic tests (*ultrasounds and blood work*)
- Specialist visit (*anesthesia*)

Total Example Cost	\$12,700
---------------------------	-----------------

In this example, Peg would pay:

<i>Cost Sharing</i>	
<u>Deductibles</u>	\$3,000
<u>Copayments</u>	\$0
<u>Coinsurance</u>	\$0
<i>What isn't covered</i>	
Limits or exclusions	\$60
The total Peg would pay is	\$3,060

Managing Joe's Type 2 Diabetes

(a year of routine in-network care of a well-controlled condition)

Refer to the Integrated Group Health Plan for Specialist, Hospital (facility) and Other information.

- The plan's overall deductible \$3,000
- Specialist [cost sharing] \$
- Hospital (facility) [cost sharing] \$
- Other [cost sharing] \$

This EXAMPLE event includes services like:

- Primary care physician office visits (*including disease education*)
- Diagnostic tests (*blood work*)
- Prescription drugs
- Durable medical equipment (*glucose meter*)

Total Example Cost	\$5,600
---------------------------	----------------

In this example, Joe would pay:

<i>Cost Sharing</i>	
<u>Deductibles</u>	\$2,200
<u>Copayments</u>	\$0
<u>Coinsurance</u>	\$0
<i>What isn't covered</i>	
Limits or exclusions	\$0
The total Joe would pay is	\$2,200

Mia's Simple Fracture

(in-network emergency room visit and follow up care)

Refer to the Integrated Group Health Plan for Specialist, Hospital (facility) and Other information.

- The plan's overall deductible \$3,000
- Specialist [cost sharing] \$
- Hospital (facility) [cost sharing] \$
- Other [cost sharing] \$

This EXAMPLE event includes services like:

- Emergency room care (*including medical supplies*)
- Diagnostic test (*x-ray*)
- Durable medical equipment (*crutches*)
- Rehabilitation services (*physical therapy*)

Total Example Cost	\$2,800
---------------------------	----------------

In this example, Mia would pay:

<i>Cost Sharing</i>	
<u>Deductibles</u>	\$2,800
<u>Copayments</u>	\$0
<u>Coinsurance</u>	\$0
<i>What isn't covered</i>	
Limits or exclusions	\$0
The total Mia would pay is	\$2,800

The plan and/or the Integrated Group Health plan would be responsible for the other costs of these EXAMPLE covered services.



POLICYHOLDER INFORMATION

Group Name		Group's Tax I.D. No.
Address <i>Street Address City State ZIP+4</i>		Type of Group <input checked="" type="checkbox"/> Employer <input type="checkbox"/> Association/Union
Contact Name		Contact Title
Contact Phone No. ()	Contact Fax No. ()	Contact Email

1. Details of any subsidiaries or affiliates to be insured _____

2. What is the group's industry? _____

3. Waiting period for current participants: _____ Waiting period for new participants: _____

4. Total number of actively-at-work benefit-eligible employees? (do not include those on leave of absence) _____

5. How many hours are required for benefit eligibility? _____

6. Do you allow benefit changes or cancellations throughout the year? Yes No
 If YES, what type of changes/cancellations: Any Only life-changing events Only cancellations Other (Specify) _____

7. Does this insurance replace existing insurance with any company? If YES, provide details below.

Company Name	Group/Policy Number	Termination Date (MM/DD/YYYY)
		/ /
		/ /

8. Requested effective date of insurance / / (MMDDYYYY)

9. Mail policies to: Insured Other (Specify) _____

NOTE: There is an "actively employed" requirement for coverage to be in force. Any employee unable to perform the material and substantial duties of their regular occupation will not be insured until this requirement is satisfied.

ENROLLMENT INFORMATION

Open enrollment period _____ What is the enrollment timeframe for new hires? Continuously Quarterly Annually

BILLING INFORMATION

1. Refund money to? Policyholder Participant

2. What is the billing method? Payroll deduction Other (Specify) _____
 How would you like to be billed? Ahead Arrears
 What is the payroll deduction frequency?
 Weekly (52) Bi-weekly (26) Semi-Monthly (24) Monthly (12) 9thly 10thly 13thly Other _____
 Do you want your monthly bill to reflect your premiums based on your payroll deduction frequency? Yes No
 If NO, how would you like them to appear? _____

3. Do you need the billing split up by location or employee class? Yes No
 if YES, please provide details _____

4. Where are the billings sent? Group TPA Other (Specify) _____

5. If billing information is different from what is listed in Group Address, please provide _____

BILLING INFORMATION – Continued

Third party administration (TPA) must be approved by and under contract with Assurity. If a TPA is involved, please provide the information below

Name _____

Address _____
Street Address City State Zip Code

Additional information or details _____

PRODUCT INFORMATION – Policy and rider availability, features and rates may vary by state**CRITICAL ILLNESS**

Policy Type	Benefit Packages	Benefit Amount Options	Optional Riders	Paid By
<input checked="" type="checkbox"/> Critical Illness	See worksite proposal ID #256077 for benefit and rider details.			Participant Paid Group Paid Other (Specify)

ACCIDENT EXPENSE

Policy Type	Benefit Packages	Optional Riders	Paid By
<input checked="" type="checkbox"/> 24-hour Accident Expense <input type="checkbox"/> Off-the-job Accident Expense Premium paid by: pre-tax deduction after-tax deduction	See worksite proposal ID #256077 for benefit and rider details.		Participant Paid Group Paid Other (Specify)

SHORT-TERM DISABILITY INCOME

Policy Type	Benefit Packages	Industry Class	Optional Riders	Paid By
<input type="checkbox"/> Off-the-job Accident and Sickness Disability Income <input type="checkbox"/> 24-Hour Accident and Sickness Disability Income <input type="checkbox"/> Off-the-job Accident-only Disability Income <input type="checkbox"/> 24-Hour Accident-only Disability Income				Participant Paid Group Paid Other (Specify)

HOSPITAL INDEMNITY

Benefit Packages	Policy Type	Benefit Options	Optional Riders	Paid By
<input type="checkbox"/> Tier 1 <input type="checkbox"/> Tier 2 <input type="checkbox"/> Tier 3 <input type="checkbox"/> Basic Care <input type="checkbox"/> Prime <input type="checkbox"/> Flexible				Participant Paid Group Paid Other (Specify)

TERM LIFE

Policy Type	Optional Riders	Paid By
<input type="checkbox"/> 10-Year <input type="checkbox"/> 20-Year <input type="checkbox"/> To Age 70		Participant Paid Group Paid Other (Specify)

WHOLE LIFE

Policy Type	Optional Riders	Paid By
<input type="checkbox"/> Whole Life Employee/Member <input type="checkbox"/> Whole Life Spouse <input type="checkbox"/> Whole Life Child		Participant Paid Group Paid Other (Specify)

SERVICING AGENT INFORMATION

Agent Name _____ Agent No. _____
First Middle Last
 Phone No. _(____) _____ Fax No. _(____) _____ Email Address _____

BROKER OF RECORD

Agent or Agency Name _____ Agent or Agency ID No. _____

ENROLLMENT FIRM

Enrollment Firm being used (if applicable) _____

AUTHORIZATION AND AGREEMENT

The undersigned policyholder and/or authorized representative: 1) understands and represents to the best of their knowledge and belief that the statements made in this application, are true and complete; and 2) further agrees by payment of the required premium, if approved for coverage to the following:

1. The policyholder will: a) make the insurance coverage available to all eligible employees/members and their eligible dependents and to distribute information and documents to employees/members as needed to facilitate such coverage and b) provide notice of applicable continuation rights, if any, to eligible employees/members and dependents.
2. The policyholder will deduct premiums as necessary from the wages of participating employees/members and remit them to Assurity Life Insurance Company.
3. All employees/members applying for coverage are: a) employees of the employer; b) receive salary or wages documented on state and/or federal payroll reports; and c) meet any other eligibility requirements for coverage.

The undersigned policyholder and/or authorized representative acknowledges that the plan for which they are applying includes minimum participation requirements. If a sufficient number or percentage of eligible employees/members fails to enroll and the minimum participation requirements for the plan are not met, the insurance may not become effective. The undersigned policyholder and/or authorized representative acknowledges that compliance with federal and state employment laws is solely the responsibility of the policyholder.

Any person who knowingly, and with intent to defraud any insurance company or other person, files an application for insurance or statement of claim containing any materially false information, or conceals for the purpose of misleading, information concerning any fact material thereto, commits a fraudulent insurance act, which is a crime and shall also be subject to a substantial civil penalty where and to the extent allowed by state law.

Signed at _____ on _____/_____/_____
City State Date (MM/DD/YYYY)

Group Representative Signature Title

Signature of Licensed Agent Print Agent Name Agent No.

ELECTRONIC DELIVERY OF GROUP MASTER POLICY AND CERTIFICATES OF INSURANCE

The certificate of insurance and its accompanying notices (the "Certificate") provides important information to employees or members about their coverage under the Assurity Group Master Policy. Because of its responsibility for delivering the Certificate(s) to the employees or members, the Group Policyholder has the right to receive a paper copy of the Certificate(s) and the Group Master Policy. However, as a service to the Group Policyholder, Assurity will provide the following electronic delivery service in place of such paper copies:

- Assurity will provide the Group Master Policy to the Group Policyholder by email address provided by the Group Policyholder and/or to a secure group policyholder web portal designated by Assurity.
- On behalf of the Group Policyholder, Assurity will deliver the Certificate(s) electronically to the employees or members on its customer portal, MyAssurity.com (or other website address, as Assurity may designate). To access their individual Certificate, the employees or members will be required to create a MyAssurity account. The employees or members will receive instructions from Assurity via the email address provided at enrollment on how to access their Certificate, and will need a personal computer with internet access, appropriate browser software, and Adobe Acrobat, to do so. If no email address for an employee or member is provided, or if Assurity receives notice the email to the employee or member was undeliverable, Assurity will mail the Certificate to the address of the employee or member on file.

Electronic delivery may be limited in some states and/or by product.

By checking 'No' and signing below, you do not consent to electronic delivery, and Assurity will mail the Group Master Policy to you and the Certificate(s) to the employees or members on your behalf.

By checking 'Yes' and signing below, you are authorizing and affirmatively consenting to electronic delivery as described above in place of receiving paper versions of the Certificate(s) and Group Master Policy.

Yes, I consent to electronic delivery.

No, I do not consent to electronic delivery.

If you do not check either box, your signature below serves as your consent to electronic delivery as described above and in place of receiving paper versions of the Certificate(s) and Group Master Policy.

Employer Signature

Date (MM/DD/YYYY)

Account Number: 1047409

Anniversary Date: July 1, 2025



May 20, 2025

CITY OF CRETE
ATTN: WENDY THOMAS
243 E 13TH STREET
PO BOX 86
CRETE, NE 68333

OCI INSURANCE AND FINANCIAL SERVICES, INC.
4221 N 203RD ST STE 200
ELKHORN, NE 68022-3474

As you approach your upcoming renewal with Principal Life Insurance Company®, we would like to thank you for your continued business over the past year. Our goal is to offer competitive benefit solutions supported with exceptional service. Your business is very important to us and we look forward to supporting your business needs in the coming years!

Your renewal

Your renewal rates are on the following pages. Your coverage will renew on your policy anniversary date (July 1, 2025).

Help your renewal go smoothly by reviewing this checklist: principal.com/groupinsurancerenewal

How to renew your coverage

To renew coverage, please notify your agent and your payment of the premium due is your acceptance of the rates. We look forward to continuing our relationship with you.

Available discounts

You may be able to take advantage of the Principal Life **Multiple Product Discount** when you're paying for at least three qualifying coverages. A strong and competitive benefit offering will help you retain excellent employees.

Contact Us

If you have questions about this renewal or exploring alternate benefit designs, contact your broker or local Principal Life Insurance Company® sales office at 515-223-4931.

Sincerely,

Group Benefits Underwriting
Specialty Benefits Division

Renewal rates
Effective July 1, 2025

Dental

MEMBERS ELECTING HIGH PLAN					
	Lives	Current rates	Renewal rates	Current monthly premium	Renewal monthly premium
Employee	2	\$34.12	\$36.44	\$68.24	\$72.88
Employee & spouse	2	\$66.79	\$71.33	\$133.58	\$142.66
Employee & child(ren)	3	\$83.39	\$89.06	\$250.17	\$267.18
Family	3	\$121.94	\$130.23	\$365.82	\$390.69
Total				\$817.81	\$873.41

Renewal rates are guaranteed through June 30, 2026.

MEMBERS ELECTING LOW PLAN					
	Lives	Current rates	Renewal rates	Current monthly premium	Renewal monthly premium
Employee	21	\$27.53	\$29.40	\$578.13	\$617.40
Employee & spouse	9	\$53.89	\$57.55	\$485.01	\$517.95
Employee & child(ren)	5	\$59.05	\$63.06	\$295.25	\$315.30
Family	9	\$89.17	\$95.23	\$802.53	\$857.07
Total				\$2,160.92	\$2,307.72

Renewal rates are guaranteed through June 30, 2026.

Vision

ALL MEMBERS					
	Lives	Current rates	Renewal rates	Current monthly premium	Renewal monthly premium
Employee	17	\$9.54	\$9.54	\$162.18	\$162.18
Employee & spouse	7	\$14.19	\$14.19	\$99.33	\$99.33
Employee & child(ren)	8	\$14.19	\$14.19	\$113.52	\$113.52
Family	10	\$23.97	\$23.97	\$239.70	\$239.70
Total				\$614.73	\$614.73

Renewal rates are guaranteed through June 30, 2026.

Your rates aren't changing.

Account Number: 1047409

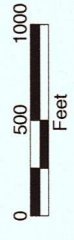
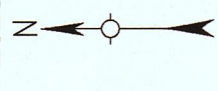
Anniversary Date: July 1, 2025



Principal Life Insurance Company
Des Moines, Iowa 50392
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CRETE

SALINE COUNTY
NEBRASKA
POPULATION 7,123
2023



- STATE HIGHWAYS**
- Interstate Highway
 - Divided Highway
 - Multiple Lane Undivided Highway
 - Concrete/Brick Surface
 - Asphalt/Bituminous Surface
 - Gravel or Crushed Rock
- CITY STREETS AND COUNTY ROADS**
- Gravel or Crushed Rock
 - Asphalt/Bituminous Surface
 - Concrete/Brick Surface
 - Asphalt/Bituminous Surface
 - Gravel or Crushed Rock
 - Unimproved
 - Primitive
 - Interstate Numbered Route
 - U.S. Numbered Route
 - State Numbered Route
 - State Numbered Spur
 - State Numbered Link
 - Main St
 - Street Name
 - County Seat
 - City Center
 - Corporate Limits

URBAN AREA MAP CRETE NEBRASKA

PREPARED BY
NEBRASKA DEPT. OF TRANSPORTATION
BUSINESS TECHNOLOGY SUPPORT DIVISION
IN COOPERATION WITH
US DEPARTMENT OF TRANSPORTATION
FEDERAL HIGHWAY ADMINISTRATION

ALL BORDER LINE STREETS ARE CONSIDERED
WITHIN THE URBAN AREA EXCEPT WHERE NOTED

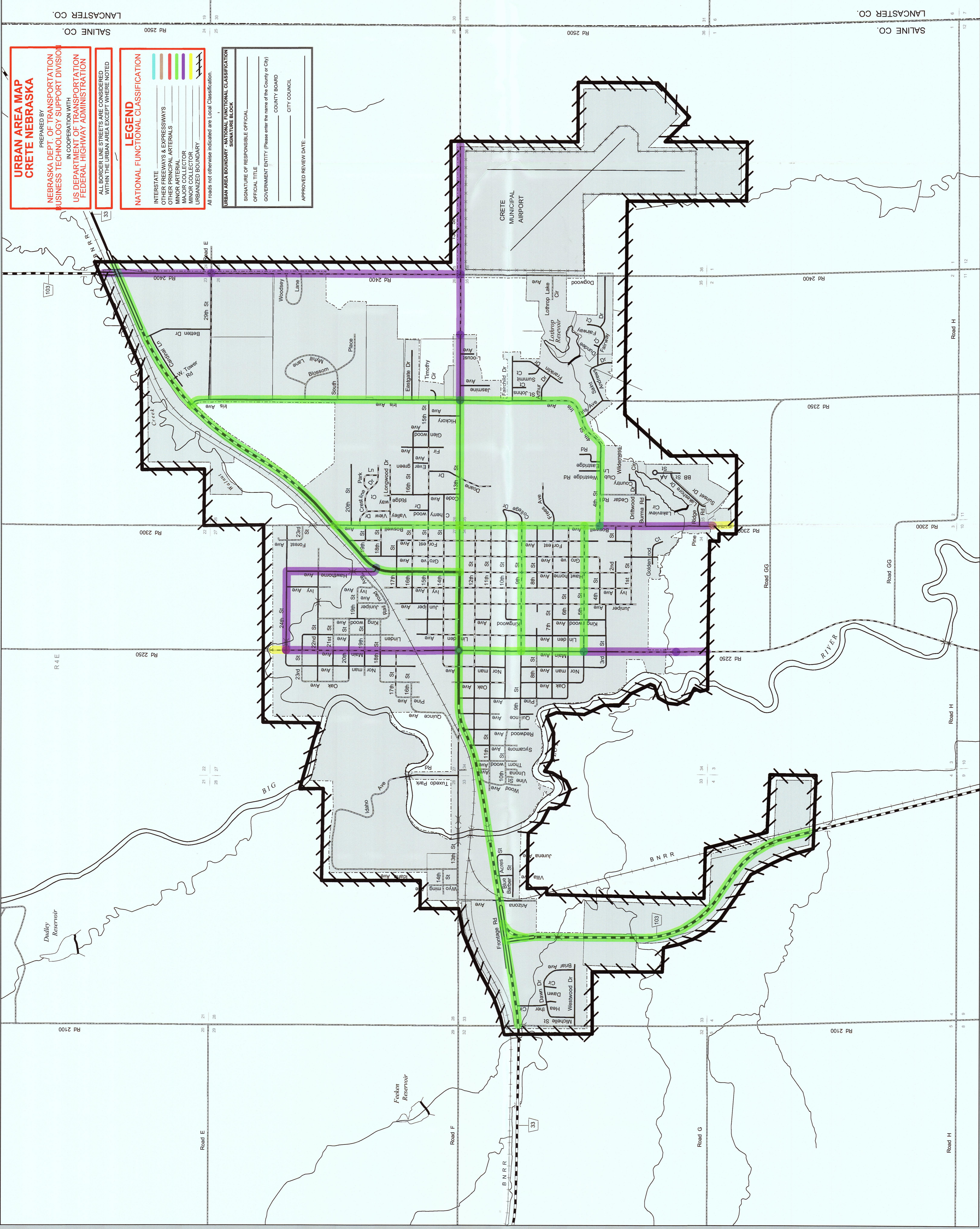
NATIONAL FUNCTIONAL CLASSIFICATION

- INTERSTATE
- OTHER FREIGHTWAYS & EXPRESSWAYS
- OTHER PRINCIPAL ARTERIALS
- MINOR ARTERIAL
- MAJOR COLLECTOR
- MINOR COLLECTOR
- URBANIZED BOUNDARY

All roads not otherwise indicated are Local Classification.

URBAN AREA BOUNDARY - NATIONAL FUNCTIONAL CLASSIFICATION

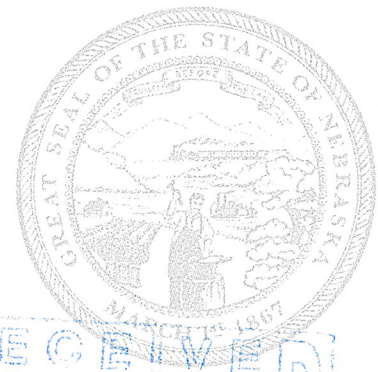
SIGNATURE OF RESPONSIBLE OFFICIAL: _____
 OFFICIAL TITLE: _____
 GOVERNMENT ENTITY (Please enter the name of the County or City): _____ COUNTY BOARD
 CITY COUNCIL
 APPROVED REVIEW DATE: _____



NEBRASKA

Good Life. Great Journey.

DEPARTMENT OF TRANSPORTATION



May 29, 2025

Nancy Tellez, City Clerk
City of Crete
City Hall – 243 East 13th Street
Crete, NE 68333-0086

Re: National Functional Classification System Review

Dear Ms. Tellez;

The Adjusted Urban Area Boundary (UAB) for the City of Crete has been approved by the Federal Highway Administration (FHWA), Nebraska Division. Nebraska Department of Transportation (NDOT) is now able to review the National Functional Classification (NFC) System that follows the release of the 2020 United States Census information and the establishment of the UAB.

We are asking for your assistance in the task of updating the NFC Routes within the Crete UAB as well as Saline County, Nebraska. Please coordinate your review of the NFC System with County Officials, in agreement with the current 2020 Census data.

I have enclosed a copy of the latest Crete NFC Urban Area Map for review by the Crete City Council. If the City Council concurs that the NFC System is correct, please have a designated representative sign the signature block and return the map in the enclosed envelope.

However, if there are any changes, please do the following:

1. Describe what the change is and where it is located.
2. If applicable, submit supporting documentation that supports your perspective.
3. Sign the signature block and return the map in the enclosed envelope.

Once NDOT concurs with any revisions to the NFC System, the revisions will be forwarded to FHWA for their review and approval.

In order to accomplish the review in a timely manner, please return the signed map by August 29, 2025.

If you need any further assistance, please contact me at (402) 479-3889 or dana.hartung@nebraska.gov.

Sincerely,

Dana Hartung
Classifications & Cartography Unit Supervisor
GIS Section, Business Technology Support Division

Enclosures

Vicki Kramer, Director
Department of Transportation

MAILING ADDRESS PHYSICAL ADDRESS PHONE 402-471-4567
PO Box 94759 1500 Nebraska Parkway EMAIL NDOT.ContactUs@nebraska.gov
Lincoln, NE 68509-4759 Lincoln, NE 68502

dot.nebraska.gov

Report Criteria:
 Vendor.Vendor number = 1060

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CRETE ACE HARDWARE (1060)								
CRETE ACE HARDWARE	1	Invoice	BLDG & GRND MAINT	05/14/2025	88.25		00/00	050-5330
CRETE ACE HARDWARE	1	Invoice	BLDG & GRND MAINT	05/14/2025	41.90		00/00	050-5330
CRETE ACE HARDWARE	1	Invoice	NUTS & BOLTS	05/16/2025	3.40		00/00	050-5330
CRETE ACE HARDWARE	1	Invoice	CREDIT INVOICES	05/29/2025	8.99-		00/00	050-5330
CRETE ACE HARDWARE	1	Invoice	OFFICE SUPPLIES	05/07/2025	26.77		00/00	701-9900
CRETE ACE HARDWARE	1	Invoice	JANITORIAL SUPPLIES	05/14/2025	25.70		00/00	701-5541
CRETE ACE HARDWARE	1	Invoice	TEST PLUGS	05/02/2025	22.22		00/00	002-8021
CRETE ACE HARDWARE	1	Invoice	METER MAINT	05/06/2025	57.76		00/00	001-8090
CRETE ACE HARDWARE	1	Invoice	GENERATOR #7 MAINT	05/08/2025	38.68		00/00	001-7170
CRETE ACE HARDWARE	1	Invoice	LOCATOR BATTERIES	05/14/2025	19.34		00/00	001-6020
CRETE ACE HARDWARE	1	Invoice	TEST PLUGS	05/16/2025	9.66		00/00	511-5330
CRETE ACE HARDWARE	1	Invoice	SHOP KEYS	05/16/2025	7.71		00/00	002-6020
CRETE ACE HARDWARE	1	Invoice	METER MAINT	05/19/2025	15.47		00/00	001-8090
CRETE ACE HARDWARE	1	Invoice	LUGS OF OLD MAIN	05/19/2025	3.86		00/00	001-8090
CRETE ACE HARDWARE	1	Invoice	SHOP TOOLS	05/21/2025	11.60		00/00	002-6020
CRETE ACE HARDWARE	1	Invoice	DRILL BIT	05/22/2025	20.41		00/00	001-7080
CRETE ACE HARDWARE	1	Invoice	WATER MAIN-TUXEDO	05/23/2025	36.12		00/00	002-2580
CRETE ACE HARDWARE	1	Invoice	POOL REPAIR	05/28/2025	37.65		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	POOL REPAIR	05/28/2025	8.88-		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	POOL REPAIR	05/28/2025	6.95		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	BALL VALVE/BUSHING	05/29/2025	19.33		00/00	002-2580
CRETE ACE HARDWARE	1	Invoice	CABLE / WIRE ROPE	05/30/2025	73.16		00/00	002-8031
CRETE ACE HARDWARE	1	Invoice	BATHHOUSE MAINT	05/01/2025	9.19		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	WEEDEATER & ATTACHM	05/02/2025	769.97		00/00	601-5330
CRETE ACE HARDWARE	1	Invoice	POOL REPAIR	05/06/2025	25.58		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	TILLER RENTAL	05/06/2025	84.00		00/00	521-5332
CRETE ACE HARDWARE	1	Invoice	PAINT SUPPLIES	05/08/2025	6.43		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	PAINT SUPPLIES	05/08/2025	54.23		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	WEED SPRAYER	05/08/2025	19.99		00/00	401-7080
CRETE ACE HARDWARE	1	Invoice	PRESSURE WASHER RE	05/09/2025	117.60		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	POOL PAINT	05/12/2025	3.66		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	POOL PAINT	05/12/2025	69.12		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	POOL PAINT	05/13/2025	5.51		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	POOL REPAIR	05/13/2025	32.36		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	CEMETERY REPAIR	05/14/2025	13.79		00/00	601-5330
CRETE ACE HARDWARE	1	Invoice	POOL REPAIR	05/15/2025	24.81		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	POOL REPAIR	05/15/2025	17.64		00/00	522-5330

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CRETE ACE HARDWARE	1	Invoice	POOL REPAIR	05/15/2025	7.35		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	CREDIT INVOICE	05/16/2025	8.82-		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	CREDIT INVOICE	05/16/2025	8.27-		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	PUMP RENTAL	05/19/2025	35.84		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	PUMP RENTAL	05/20/2025	53.76		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	CLEANING SUPPLIES	05/21/2025	147.67		00/00	722-5541
CRETE ACE HARDWARE	1	Invoice	TOILET FLAPPER & THE	05/22/2025	22.98		00/00	502-5330
CRETE ACE HARDWARE	1	Invoice	POOL REPAIR	05/29/2025	5.99		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	BLDG & GRND MAINT	05/30/2025	107.88		00/00	003-7220
CRETE ACE HARDWARE	1	Invoice	FILTER & OIL -EXMARK M	05/30/2025	87.97		00/00	401-5801
CRETE ACE HARDWARE	1	Invoice	SINK FAUCET	05/30/2025	59.79		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	BATHHOUSE PLUMBING	05/30/2025	48.71		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	SLIDE & FILTER HOUSE	05/30/2025	42.10		00/00	522-5330
CRETE ACE HARDWARE	1	Invoice	LIGHTS FIXTURES CHAN	05/30/2025	2.80		00/00	501-5330
CRETE ACE HARDWARE	1	Invoice	BLDG & GRND MAINT	05/23/2025	16.35		00/00	301-5330

Total CRETE ACE HARDWARE (1060): 2,424.05

Grand Totals: 2,424.05

Report GL Period Summary

GL Period	Amount
00/00	<u>2,424.05</u>
Grand Totals:	<u><u>2,424.05</u></u>

Vendor number hash: 55120
 Vendor number hash - split: 55120
 Total number of invoices: 52
 Total number of transactions: 52

Terms Description	Invoice Amount	Discount Amount	Net Invoice Amount
Open Terms	2,424.05	.00	2,424.05

<u>Terms Description</u>	<u>Invoice Amount</u>	<u>Discount Amount</u>	<u>Net Invoice Amount</u>
Grand Totals:	2,424.05	.00	2,424.05

Report Criteria:
Vendor.Vendor number = 1060



Customer Order Acknowledgement

Terex USA, LLC dba Terex Utilities - 3140 15th Avenue SE - Watertown, SD 57201 - Phone: 605-882-4000

Date: 06/03/2025

All Stock Trucks Are Subject To Prior Sale

Company: City of Crete

Address: 320 West 9th Street

Phone: 402-418-2801

City, State: Crete, NE 68333

Contact: Brian Schmidt

Email: brian.schmidt@crete.ne.gov

TEREX Quote #: QU34522

Stock Truck or Slot #: _____

Unit Model: Optima HR55

Baseline Price: \$ 279,250.00

FET Tax Estimate: If Applicable _____

Service Center Upfit: _____

Grand Total: \$ 279,250.00

This written description and attached specifications have been produced by Terex USA, LLC dba Terex Utilities and shall not be released, disclosed, nor duplicated without the written permission of Terex USA, LLC dba Terex Utilities.

Prices are subject to change until shipment. Applicable taxes and any applicable surcharges to be added. Taxes, shipping, handling and lead times are estimates and subject to change. Quoted prices are based on total package and subject to change if all items not purchased. All prices quoted are in U.S. dollars unless otherwise specified. Payment by cash or certified check only. **Chassis price based off current pricing available at time of quote. Pricing is subject to change based on vehicle sourcing; final price to be confirmed prior to time of invoice.** Chassis payment is due within 30 days of chassis receipt at our facility. Quote withdrawn after 60 days.

Please ensure the accuracy of the specifications and drawings you provide. Changes made after receipt of order may incur additional charges. If you are trading equipment in, you warrant that: You have good title to the trade-in; it is free of all liens and encumbrances; all information you have provided related to the trade-in is true and correct.

Terex purchased chassis through Terex preferred International Dealer will include at no additional cost a special tow package for 12 months/unlimited mileage to nearest International Dealership for a warrantable failure. Coverage limited to \$550 per incident. For roadside assistance call 1-800-448-7825.

Terex-purchased chassis through Terex preferred Freightliner Dealer will include at no additional cost a special tow package for 12 months/unlimited mileage/KM extended towing coverage \$550 cap FEX applies. For roadside assistance call 1-800-FTL-HELP.

Notes: 1) Delivery Terms are CPT - 2020 .
- Delivery to customer included.

2) Payment Terms are INV 30 .

3) Delivery days from receipt of order shall be 30 Days .

Buyer hereby agrees to purchase the products in this quotation, subject to acceptance by Seller. Buyer has read and agrees to Seller's Terms and Conditions of Sale.

Buyer agrees that it shall not export or re-export Terex equipment or parts, technology, information or warranty related services directly or with its knowledge indirectly into: (a) Russia, Belarus or the following regions of Ukraine: Crimea, Sevastopol, Donetsk People's Republic (DNR), Luhansk People's Republic (LNR), Kherson and Zaporizhzhia; or (b) Iran, Cuba, Syria or North Korea without first obtaining written approval from Seller.

Terex USA, LLC dba Terex Utilities

Terex Utilities Inc. _____

Accepted By: _____

Account Manager: _____

PO Number: _____

Ryan Kloos

Grand Total: _____

Date: _____



**TEREX USA, LLC dba TEREX UTILITIES (“Seller”)
TERMS AND CONDITIONS OF SALE
U.S. and CANADA (except Quebec)**

1. Terms and Conditions. The provision by Seller to Buyer of any Equipment or Parts (collectively referred to as “Products”) shall be exclusively governed by these Terms and Conditions of Sale (“Terms and Conditions”) and Seller’s sales order acknowledgement (collectively referred to as “Agreement”). This Agreement cancels and supersedes any and all terms and conditions previously issued by Seller and shall remain in effect unless and until superseded in writing by Seller. Acceptance of an order for Products by Seller shall be deemed to constitute a binding agreement between the parties pursuant to these Terms and Conditions and Buyer agrees that the order may not thereafter be countermanded or otherwise changed without the explicit prior written consent of Seller. No other terms and conditions shall apply, including the terms of any purchase order submitted to Seller by Buyer, whether or not objected to by Seller or whether or not such terms are inconsistent or conflict with or are in addition to these Terms and Conditions. These Terms and Conditions shall be deemed accepted by Buyer if any of the following occurs: (i) if confirmed by Buyer, (ii) if undisputed by Buyer within ten (10) days after receipt, or (iii) if Seller delivers Products to Buyer. Any communication construed as an offer by Seller and acceptance thereof is expressly limited to these Terms and Conditions. The Products are intended for industrial/commercial use by professional contractors and their trained employees and are not intended for use by consumers.

2. Terms of Payments. Payment for Products purchased by Buyer shall be made in accordance with any of the following terms, provided they have been previously arranged with and expressly approved by Seller in writing: (1) cash in advance; (2) confirmed, irrevocable letter of credit established in such amount and form and at such time and at such bank as shall be approved by Seller in respect of each order; (3) credit account purchases for which payment will be due and payable on net thirty (30) day terms, plus service and other charges applicable to past due amounts in accordance with Seller's written notices; or (4) other payment arrangements expressly approved by Seller in writing prior to or at the time the order is placed. If any Buyer credit account purchase is not paid in accordance with Seller's credit payment terms, in addition to any other remedies allowed in equity or by law, Seller may refuse to make further shipments without advance payment by Buyer. Nothing contained herein shall be construed as requiring Seller to sell any Products to Buyer on credit terms at any time, or prohibiting Seller from making any and all credit decisions which it, in its sole discretion, deems appropriate for Seller. Seller shall have the right, at its option, to charge interest on all amounts not paid when due and Buyer agrees to pay such interest calculated on a daily basis, from the date that payment was due until the Seller receives payment in full, at the rate of 1.5% per month or the maximum rate permitted by applicable law. Unless otherwise agreed in writing between Seller and Buyer, Seller may, in its sole discretion, increase or decrease the price of any Product, as Seller deems reasonably necessary, at any time prior to shipment and invoice Buyer for the same. If Buyer orders the chassis through Seller, the chassis payment is due upon receipt of chassis by Seller and the balance owed for the completed unit is due in accordance with agreed upon payment terms. When supplied by Buyer, Seller will inspect the chassis upon receipt and will notify Buyer of any chassis mounted components (including but not limited to fuel tanks, air tanks, battery boxes and exhaust systems) that require relocation. Buyer will be invoiced for such work upon completion of the finished Equipment.

3. Taxes and Duties. Unless otherwise noted, prices quoted do not include taxes or duties of any kind or nature. Buyer agrees that it will be responsible for filing all tax returns and paying applicable tax, duty, export preparation charge and export documentation charge resulting from the purchase of the Products. In addition, in the event any other similar tax is determined to apply to Buyer's purchase of the Products from Seller, Buyer agrees to indemnify and hold Seller harmless from and against any and all such other similar taxes, duties and fees. All prices quoted are U.S. dollars unless otherwise specified. The amount of any present or future taxes applicable to the sale, transfer, lease or use of the Products shall be paid by Buyer; or in lieu thereof, Buyer shall provide Seller with a tax exemption certificate satisfactory to the applicable taxing authority proving that no such tax is due and payable upon such sale, transfer, lease or use.

4. Title, Property, Risk and Delivery. Unless otherwise stated in writing, for all intra-continental United States shipments, all prices and delivery are FCA, point of manufacture (Incoterms 2020); for all other shipments, all prices and delivery are FAS, named port of shipment (Incoterms 2020). Title and all risk of loss or damage to Products shall pass to Buyer upon delivery, as per Incoterms 2020. Any claims for loss, damage or delay in transit must be entered and prosecuted by the Buyer directly with the carrier, who is hereby declared to be the agent of the Buyer. Seller shall not be liable for any delay in performance of this agreement or delivery of the Products, or for any damages suffered by Buyer by reason of delay, when the delay is caused, directly or indirectly, by a force majeure event described in Section 20 herein or any other cause beyond Seller's control. Claims for shortages in shipments shall be deemed waived and released by Buyer unless made in writing within five (5) days after Buyer's receipt of shipment. Seller's responsibility for shipment shall cease upon delivery of the Products to the place of shipment, and all claims occurring thereafter shall be made to or against the carrier by Buyer. Delivery shall generally be 240 to 270 days after receipt by Seller of a signed Order, provided that, where applicable: (1) Seller receives the chassis a minimum of 90 days prior to scheduled delivery, (2) drawings are timely sent by Buyer and the approved drawings are returned to Seller by Buyer by the requested date, (3) all vendor-supplied components and Buyer-supplied accessories are received by Seller by the date necessary to comply with scheduled delivery. Seller shall not be liable for any delay in performance of this agreement or delivery of the Products, or for any damages suffered by Buyer by reason of delay, when the delay is caused, directly or indirectly, by a force majeure event described in Section 20 herein or any other cause beyond Seller's control. Claims for shortages in shipments shall be deemed waived and released by Buyer unless made in writing within fifteen (15) days after Buyer's receipt of shipment. Seller's responsibility for shipment shall cease upon delivery of the Parts and or Equipment to the place of shipment, and all claims occurring thereafter shall be made to or against the carrier by Buyer.

5. Delays Caused By Buyer. In the event of a delay in shipment or delivery due to delay by Buyer in furnishing delivery instructions, arranging a method of payment satisfactory to Seller, submitting valid import permits or licenses, or any other delay caused by Buyer or at Buyer's request, if the Products are not shipped or delivered within five (5) days from the first date they are ready to be shipped or



delivered, then Seller shall be entitled to charge, as compensation, any additional costs incurred related to such delay. If the Products are not shipped or delivered by the date which is ten (10) days from the first date they are ready to be shipped or delivered, then Buyer's order shall be deemed cancelled and Seller may, in its sole discretion, sell such Products to another buyer without any liability or responsibility to Buyer whatsoever. Seller shall have the right to keep payments on account already received from Buyer, and the difference between the sales price (increased by any other and all further costs, including but not limited to attorney's fees and expenses, storage and other costs, and interest accrued thereon) and the price received from another buyer shall constitute a debt of Buyer and bear interest at the same rate set forth in Section 2 herein. Seller shall be entitled to claim for any further damages suffered as a consequence of Buyer's breach of its obligations hereunder.

6. Cancellation. Prior to delivery to place of shipment, a Product order may be cancelled only with Seller's prior consent and upon terms indemnifying Seller from all resulting losses and damages. Seller shall have the right to cancel and refuse to complete a Product order if any term and/or condition governing this agreement is not complied with by Buyer. In the event of cancellation by Seller, or in the event Seller consents to a request by Buyer to stop work or to cancel the whole or any part of any order, Buyer shall, in the event that Seller asks Buyer to do so, make reimbursement to Seller, as follows: (i) any and all work that can be completed within thirty (30) days from date of notification to stop work on account of cancellation shall be completed, shipped and paid in full; and (ii) for work in progress and any materials and supplies procured or for which definite commitments have been made by Seller in connection with the order, Buyer shall pay such sums as may be required to fully compensate Seller for actual costs incurred, plus fifteen percent (15%). Buyer may not cancel any order after Seller's delivery to place of shipment. Orders for "Special" Equipment may not be cancelled after acceptance, except by Seller. Items of "Special" Equipment are those that differ from standard Seller specifications, have a limited market, or incorporate specifications that have been determined for a specific application. Determination of whether an item of Equipment is "Special" shall be made by Seller in its sole discretion.

7. Inspection and Acceptance. Buyer agrees that it shall inspect the Products immediately after receipt and promptly (in no event later than fifteen (15) days after receipt) notify Seller in writing of any non-conformity or defect. Buyer further agrees that failure to give such prompt notice or the commercial use of the Products shall constitute acceptance. Acceptance shall be final and Buyer waives the right to revoke acceptance for any reason, whether or not known by Buyer at the time of such acceptance. The giving of any such notice by Buyer shall automatically cause the provisions of Seller's warranty to apply and govern the rights, obligations and liabilities of the parties with respect to such nonconformity or defect, provided under no circumstances shall rejection give rise to any liability of Seller for incidental or consequential damages or losses of any kind. Seller shall not be bound by any agent's, employee's or any other representation, promise or inducement not set forth herein. Seller's catalogues, technical circulars, price lists, illustrations, drawings and any other similar literature are for Buyer's general guidance only and the particulars contained in them shall not constitute representations by Seller and Seller shall not be bound by them.

8. Warranty for New Products. Seller warrants its new Equipment and Parts manufactured and sold worldwide, to be free, under normal use and service, of any defects in material or workmanship for a period of twelve (12) months from the date of delivery (as limited by Seller's Limited Product Warranty); provided that Buyer sends Seller written notice of the defect within thirty (30) days of its discovery and establishes that: (i) the Equipment has been operated and maintained in strict compliance with Seller's operating and maintenance manuals; and (ii) the defect did not result in any manner from the intentional or negligent action or inaction of Buyer, its agents or employees and (2) a new machine registration certificate has been completed, signed and delivered to the Seller within thirty (30) days of the Equipment's "in-service" date. If requested by Seller, Buyer must return any defective Product to Seller's manufacturing facility, or other location designated by Seller, for inspection, and if Buyer cannot establish that conditions (i) and (ii) above have been met, then this warranty shall not cover the alleged defect. Failure to give written notice of defect within such period shall be a waiver of this warranty and any assistance rendered thereafter shall not extend or revive it. Accessories, assemblies and components included in the Products of Seller, which are not manufactured by Seller, are subject to the warranty of their respective manufacturers. This warranty shall not cover any item on which serial numbers have been altered, defaced or removed. Maintenance and wear parts are not covered by this warranty and are the sole maintenance responsibility of Buyer. This warranty is limited to the original purchaser or end-user if sold to a distributor, and is not assignable or otherwise transferable without written agreement of Seller. **THIS WARRANTY IS EXPRESSLY IN LIEU OF AND EXCLUDES ALL OTHER WARRANTIES, EXPRESS OR IMPLIED (INCLUDING THE WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE) AND ALL OTHER OBLIGATIONS OR LIABILITY ON SELLER'S PART. THERE ARE NO WARRANTIES THAT EXTEND BEYOND THE LIMITED WARRANTY CONTAINED HEREIN.** Seller neither assumes nor authorizes any other person to assume for Seller any other liability in connection with the sale of Seller's Products. This warranty shall not apply to any of Seller's Products or any part thereof which has been subject to misuse, alteration, abuse, negligence, accident, acts of God or sabotage. No action by either party shall operate to extend or revive this limited warranty without prior written consent of Seller

9. Warranty for Used Equipment. **Used Equipment sold hereunder is sold on an "AS IS, WHERE IS, WITH ALL FAULTS" BASIS WITH NO WARRANTIES WHATSOEVER, EXCEPT AS TO TITLE, UNLESS OTHERWISE SPECIFICALLY AGREED IN WRITING BY BUYER AND SELLER. SELLER ASSUMES NO RESPONSIBILITY FOR THE CONDITION, SAFETY, LEGAL COMPLIANCE, OR USABILITY OF THE USED EQUIPMENT AND MAKES NO REPRESENTATION OR WARRANTY, EXPRESS OR IMPLIED, WITH RESPECT TO THE USED EQUIPMENT INCLUDING, WITHOUT LIMITATION, ANY IMPLIED WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. SELLER MAKES NO REPRESENTATION OR WARRANTY REGARDING THE CONDITION OF THE USED EQUIPMENT, NOR THE SUFFICIENCY OF ANY WARNINGS, INSTRUCTIONS OR MANUALS PROVIDED WITH THE USED EQUIPMENT.** Seller recommends and Buyer acknowledges that Buyer should contact the original manufacturer to obtain all available information for the used Equipment, including but not limited to product manuals, warnings, safety bulletins, recall notices, and instructional placards before using the used Equipment. Seller shall not be responsible for providing such information. Buyer agrees not to assert any claims against Seller with respect to the used Equipment or its use. Buyer agrees that it shall inspect the used Equipment prior to issuance of a purchase order for such Equipment and acknowledges that it is not relying upon



any photographs, images, videos, representations, statements or other assertions made by Seller with respect to the used Equipment's condition, but is relying upon its own knowledge and/or inspection of the used Equipment.

10. Remedies for Breach. IN THE EVENT OF ANY BREACH OF THE WARRANTY BY SELLER, THE PARTIES AGREE THAT SELLER'S LIABILITY SHALL BE LIMITED EXCLUSIVELY TO THE REMEDIES OF REPAIR OR REPLACEMENT (AT SELLER'S SOLE DISCRETION) OF ANY DEFECTIVE EQUIPMENT COVERED BY THE WARRANTY. In no event shall any repair or replacement of any defective equipment covered by the Seller's warranty extend the length of the warranty beyond the period specified in Section 8 herein.

11. Limitation of Liability. NOTWITHSTANDING ANYTHING CONTAINED IN THIS AGREEMENT TO THE CONTRARY, Seller and its affiliates shall not be liable for, and specifically disclaim, any liability for any: (a) LOST PROFITS and/or business interruption (WHETHER DIRECT OR INDIRECT); and (b) indirect, incidental, consequential (whether direct or indirect) or other damages or losses of any kind whatsoever, including, without limitation, labor costs, lost profits, loss of use of other equipment, third party repairs, personal injury, emotional or mental distress, improper performance or work, penalties of any kind, loss of service of personnel, or failure of Products to comply with any federal, state, provincial or local laws, regardless of whether arising from a breach of contract, or warranty, legal claims or otherwise. Nothing in this Section shall operate to exclude Seller's liability for death or personal injury when directly related to Seller's negligent act or omission.

12. Limitation of Actions. Any action for breach of this agreement must be commenced within one (1) year after the cause of action has accrued.

13. Specification Changes. In the event Seller incurs additional expense because of changes in specifications or drawings previously approved by Buyer, or in the event Seller is required to modify the ordered Equipment, perform any additional work or supply any additional Products, the additional expense shall be added to the purchase price. Buyer must submit to Seller a revised purchase order specifying any and all requested changes. Upon receipt of Buyer's revised purchase order, Seller shall have the right, in its sole discretion, to accept or reject any changes in specifications requested by Buyer.

14. Trade-in Offers. Trade-in offers are subject to Seller's inspection and acceptance of the equipment, which must have been maintained to U.S. Department of Transportation operating and safety standards. All accessories on the equipment, including without limitation jibs, winches, pintle hooks and trailer connectors, must remain with the equipment unless otherwise agreed by Seller and Buyer in writing. Seller reserves the right to cancel any trade-in offers or agreements if these conditions are not met, or if Buyer has misrepresented any information about the trade-in unit.

15. Insurance. Until the purchase price of any Products is paid in full, the Buyer shall provide and maintain insurance equal to the total value of the Equipment delivered hereunder against customary casualties and risks; including, but not limited to fire and explosion, and shall also insure against liability for accidents and injuries to the public or to employees, in the names of Seller and Buyer as their interest may appear, and in an amount satisfactory to Seller. If the Buyer fails to provide such insurance, it then becomes the Buyer's responsibility to notify the Seller so that the Seller may provide same; and the cost thereof shall be added to the contract price. All loss resulting from the failure to affect such insurance shall be assumed by the Buyer.

16. Patents, Copyrights, Trademarks, Confidentiality. No license or other rights under any patents, copyrights or trademarks owned or controlled by Seller or under which Seller is licensed are granted to Buyer or implied by the sale of Products hereunder. Buyer shall not identify as genuine products of Seller products purchased hereunder which Buyer has treated, modified or altered in any way, nor shall Buyer use Seller's trademarks to identify such products; provided, however, that Buyer may identify such products as utilizing, containing or having been manufactured from genuine products of Seller as treated, modified or altered by Buyer or Buyer's representative, upon prior written approval of Seller. All plans, photographs, designs, drawings, blueprints, manuals, specifications and other documents relating to the business of Seller ("Information") shall be and remain the exclusive property of Seller and shall be treated by Buyer as confidential information and not disclosed, given, loaned, exhibited, sold or transferred to any third party without Seller's prior written approval; provided, however, that these restrictions shall not apply to Information that Buyer can demonstrate: (a) at the time of disclosure, is generally known to the public other than as a result of a breach of this Agreement by Buyer; or (b) is already in Buyer's possession at the time of disclosure by from a third party having a right to impart such Information.

17. Default and Seller's Remedies. In the event of default by Buyer, all unpaid sums and installments owed to Seller, shall, at Seller's sole option, become immediately due and payable without notice of any kind to Buyer. In addition to its right of acceleration, Seller may pursue any and all remedies allowed by law or in equity, including but not limited to any and all remedies available to it under the Delaware Uniform Commercial Code. In addition to the foregoing, and not in limitation thereof, Seller shall have the right to set off any credits or amounts owed to Buyer against any amounts owed by Buyer to Seller.

18. Indemnification by Buyer. Buyer hereby agrees to indemnify, release, defend and hold harmless Seller, its directors, officers, employees, agents, representatives, successors, and assigns against any and all suits, actions or proceedings at law or in equity (including the costs, expenses and reasonable attorney's fees incurred in connection with the defense of any such matter) and from any and all claims demands, losses, judgments, damages, costs, expenses or liabilities, to any person whatsoever (including Buyer's and Seller's employees or any third party), or damage to any property (including Buyer's property) arising out of or in any way connected with the performance or the furnishing of Products under this agreement, regardless of whether any act, omission, negligence (including any act, omission or negligence, relating to the manufacture, design, repair, erection, service or installation of or warnings made or lack thereof with respect to any Products furnished hereunder) of Seller, its directors, officers, employees, agents, representatives,



successors or assigns caused or contributed thereto. If Buyer fails to fulfill any of its obligations under this paragraph or this agreement, Buyer agrees to pay Seller all costs, expenses and attorney's fees incurred by Seller to establish or enforce Seller's rights. The provisions of this paragraph are in addition to any other rights or obligations set forth in this agreement.

19. Installation. Unless otherwise expressly agreed in writing, Buyer shall be solely responsible for the installation and erection of the Products purchased. Although Seller may in some cases provide a serviceman, data and drawings to aid Buyer with installation or start-up, Seller assumes no responsibility for proper installation or support of any Products when installed and disclaims any express or implied warranties with respect to such installation and support. Notwithstanding whether data and drawings are provided or a serviceman aids in the installation, Buyer shall indemnify and hold Seller harmless and at Seller's request, defend Seller from all claims, demands or legal proceedings (including the costs, expenses and reasonable attorney's fees incurred in connection with the defense of any such matter) which may be made or brought against Seller in connection with damage or personal injury arising out of said installation or start-up.

20. Force Majeure. Seller shall not be liable to Buyer or be deemed to be in breach of this agreement by reason of any delay in performing, or any failure to perform, any of Seller's obligations in relation to the Products if the delay or failure was due to any cause beyond the reasonable control of Seller including (without limitation) strike, lockout, riot, civil commotion, fire, accident, explosion, tempest, act of God, war, epidemic, stoppage of transport, terrorist activity, supply shortage or changes in government, governmental agency, laws, regulations or administrative practices.

21. Anti-Corruption; Export Controls; No Boycotts. Buyer agrees that it shall, and that any party retained or paid by the Buyer ("Retained Party") shall, comply with all applicable laws including, but not limited to, laws prohibiting public corruption and commercial bribery. Buyer further agrees that it shall, and that any Retained Party shall, comply with all applicable export controls, economic sanctions, embargoes and regulations regarding the export, re-export, shipment, distribution and/or sale of Products, technology, information or warranty related services. Buyer further agrees that it shall not, and any Retained Party shall not, export or re-export Products, technology, information or warranty related services directly or with its knowledge indirectly into Iran, Sudan, Cuba, Syria, North Korea, the Crimea Region of the Ukraine or Russia without Buyer first obtaining written approval from Seller. Failure to comply strictly with this section and all applicable laws, regulations and licensing/approval requirements shall be grounds for immediate termination of this agreement by Seller. Notwithstanding anything to the contrary contained in any agreement between the Buyer and Seller or in any other document or agreement relating to the Products sold hereunder, Seller will not comply with requests related to the boycott of any country or other jurisdiction, except to the extent such boycott is required by or otherwise not inconsistent with United States law.

22. Telematics. If a telematics system is included with the Equipment, the telematics system is administered by a third party ("Teleservice Provider") and collects a range of operational data about the Equipment including, but not limited to, usage, performance and reliability. Buyer consents to Seller's obtaining such data from the Teleservice Provider for warranty, product improvement, marketing and customer support purposes and to Seller's management and reporting of data (personal and non-personal) about the Equipment including, but not limited to, fuel consumption, up/down times, operation, defects, parts replacement, movement and location. Buyer shall, to the extent required by applicable law, obtain consent from its customers and/or any third party for Seller and/or third parties to provide teleservices and data to Buyer. Buyer shall comply with all applicable laws relating to the provision of teleservices. Buyer agrees to be bound by the current version of the Terex Telematics Terms of Use at <https://www.terex.com/en/products/telematics-tou>.

23. Construction and Severability. These Terms and Conditions of Sale constitute the entire agreement between the parties regarding the subject matter hereof and shall be construed and enforced in accordance with the laws of Delaware. The United Nations Convention on Contracts for the International Sale of Goods (1980) (CISG) shall not apply. The invalidity or unenforceability of any provisions of this agreement shall not affect any other provision and this agreement shall be construed in all respects as if such invalid or unenforceable provision were omitted.

24. Jurisdiction. The parties agree that the proper and exclusive forum and venue in all legal actions brought to enforce or construe any provisions herein shall be in United States District Court, District of Delaware or, if federal jurisdiction is lacking in such action, in New Castle County Superior Court in Delaware.

25. No Assignment. No rights arising under this agreement may be assigned by the Buyer unless expressly agreed to in writing by the Seller.

26. No Set-off. Buyer shall have no right to set-off any amounts it may owe Seller against amounts Seller may owe Buyer under this or any other agreement between Buyer and Seller.

27. Miscellaneous. Buyer represents that: (i) it is solvent and has the financial ability to pay for the Equipment and Parts purchased hereunder and (ii) it has all requisite right, power and authority to perform its obligations under this agreement.

Buyer's Initials: _____



LIMITED PRODUCT WARRANTY

TEREX USA, LLC dba TEREX UTILITIES ("Seller"), as to the equipment manufactured by each respective company, warrants its new equipment and parts manufactured and sold worldwide to be free, under normal use and service, of any defects in manufacture or materials for a period of **12 months from date of delivery to the first end user, but in no event longer than 18 months from date of shipment from the factory**; provided that (1) Seller receives written notice of the defect within thirty (30) days of its discovery and Buyer establishes that (i) the equipment has been maintained and operated within the limits of rated and normal usage; and (ii) the defect did not result in any manner from the intentional or negligent action or inaction by Buyer, its agents or employees, and (2) a new machine registration certificate has been completed and received by Seller within thirty (30) days of the equipment's "in-service" date. If requested by Seller, Buyer must return the defective equipment to Seller's manufacturing facility, or other location designated by Seller, for inspection, and if Buyer cannot establish that conditions (1) (i) and (1) (ii) above have been met, then this warranty shall not cover the alleged defect.

Seller's obligation and liability under this warranty is expressly limited to, at Seller's sole option, repairing or replacing, with new or remanufactured parts or components, any part which appears to Seller upon inspection to have been defective in material or workmanship. Such parts shall be provided at no cost to the owner, FOB Seller's parts facility (Incoterms 2010). If requested by Seller, components or parts for which a warranty claim is made shall be returned to Seller at a location designated by Seller. All components and parts replaced under this warranty become the property of Seller. This warranty shall be null and void if parts (including wear parts) or attachments other than genuine OEM Seller parts or approved attachments are used in or attached to the equipment.

Accessories, assemblies and components included in Seller's equipment, which are not manufactured by Seller, are subject to the warranty of their respective manufacturers. Normal maintenance, adjustments, or maintenance/wear parts, are not covered by this warranty and are the sole maintenance responsibility of Buyer.

The following structural members have a lifetime parts only warranty for the original Buyer after date of shipment from Seller: sub frame, pedestal, turntable, and boom. Replacement of fiberglass jibs, seals, gaskets, hoses, and exterior coating is not covered under the lifetime warranty. The lifetime warranty requires an annual service inspection of the equipment by an authorized distributor of Seller. The sub frame, pedestal, turntable, and boom shall have a 5 year parts only warranty if the annual service inspection is performed by an approved entity other than an authorized distributor of Seller. All replacement parts must be genuine OEM Seller parts.

SELLER MAKES NO OTHER WARRANTY, EXPRESS OR IMPLIED, AND MAKES NO WARRANTY OF MERCHANTABILITY OR FITNESS FOR ANY PARTICULAR PURPOSE, AS TO THE EQUIPMENT AND PARTS IT SUPPLIES.

No employee or representative of Seller is authorized to modify this warranty unless such modification is made in writing and signed by an authorized officer of Seller. Seller's warranty is continuous for the stated period, and "stopping and restarting" such period is not permitted.

Seller's obligation under this warranty shall not include duty, taxes, environmental fees, including without limitation, disposal or handling of tires, batteries, petrochemical items, or any other charges whatsoever. Seller shall not be liable for indirect, incidental, or consequential damages, even if advised of the possibility of such damages.

Improper maintenance, improper use, abuse, improper storage, operation beyond rated capacity, operation after discovery of defective or worn parts, accident, sabotage or alteration or repair of the equipment by persons not authorized by Seller shall render this warranty null and void. Seller reserves the right to inspect the installation of the product and review maintenance procedures to determine if the failure is covered under this warranty.

Parts Warranty: Seller warrants the parts ordered from the Seller to be free of defects in materials or workmanship for either (1) a period of 12 months after date of shipment from the factory, or (2) the balance of the remaining new equipment warranty, whichever occurs first. With respect to parts ordered from Seller for equipment for which the warranty has expired, Seller warrants such parts to be free of defects in materials or workmanship for a period of 12 months after date of shipment from the factory.

NO TRANSFERABILITY OF WARRANTY: This warranty is limited to the original purchaser or original end-user if sold to a distributor, and is not assignable or otherwise transferable without the written agreement of Seller.

ITEMS NOT COVERED BY WARRANTY

The following listed items, which are not exhaustive, are **NOT** covered under this warranty:

1. Items sold by any individual, corporation, partnership or any other organization or legal entity that is not authorized by Seller to distribute its equipment.



LIMITED PRODUCT WARRANTY

2. Inbound freight, duty and taxes for replacement components or outbound freight, duty, and taxes for any part requested as a warranty return.
3. Components which are not manufactured by Seller or its affiliates. Such components may include, but are not limited to, chassis, engines, batteries, tires, customer-supplied products, transmissions, air compressors, and axles.
4. Replacement of a complete assembly that is field repairable by the replacement or repair of defective part(s) within the assembly. Seller has the option to repair or replace any defective part or assembly.
5. Wear parts and maintenance services including, but not limited to: lamps, lenses, seals, gaskets, hoses, filters, breathers, belts, nozzles, friction plates, glass, clutch and brake linings, wire rope, nuts and fittings, exterior coatings, proper tightening of bolts, adding or replacing of fluids, adjustments of any kind, services, inspections, diagnostic time, travel time and supplies such as hand cleaners, towels and lubricants.
6. Damage caused by carrier handling. Any such claim for damage should be filed immediately with the respective carrier.
7. Repairs, work required or parts exposed as the result of age, storage, weathering, lack of use, demonstration use, or use for transportation of corrosive chemicals.
8. Damage resulting to the equipment or parts should the owner or operator continue to operate the equipment after it has been noted that a failure has occurred.
9. Damage caused by, or labor or other costs related to, work performed by personnel not authorized by Seller to service the equipment.

IN NO EVENT SHALL SELLER, OR ANY AFFILIATE, SUBSIDIARY OR DIVISION THEREOF BE LIABLE FOR INDIRECT, INCIDENTAL OR CONSEQUENTIAL DAMAGES OR LOSSES RESULTING FROM ANY BREACH OF WARRANTY, REPRESENTATION OR CONDITION, EXPRESS OR IMPLIED, OR ANY TERMS OF THIS WARRANTY, OR ANY BREACH OF ANY DUTY OR OBLIGATION IMPOSED BY STATUTE, CONTRACT, TORT, COMMON LAW OR OTHERWISE (WHETHER OR NOT CAUSED BY THE NEGLIGENCE OF THE SELLER, ITS EMPLOYEES, AGENTS OR OTHERWISE), INCLUDING, WITHOUT LIMITATION, LOSS OF USE, LOST PROFITS OR REVENUES, LABOR OR EMPLOYMENT COSTS, LOSS OF USE OF OTHER EQUIPMENT, DOWNTIME OR HIRE CHARGES, THIRD PARTY REPAIRS, IMPROPER PERFORMANCE OR WORK, LOSS OF SERVICE OF PERSONNEL, LOSS OF CONTRACTOR OPPORTUNITY AND PENALTIES OF ANY KIND, PERSONAL INJURY, EMOTIONAL OR MENTAL DISTRESS, OR FAILURE OF EQUIPMENT TO COMPLY WITH ANY APPLICABLE LAWS. The Seller's liability to the Buyer shall not in any event exceed the purchase price of the equipment.

THIS WARRANTY IS EXPRESSLY IN LIEU OF AND EXCLUDES ALL OTHER WARRANTIES, REPRESENTATIONS AND CONDITIONS, EXPRESS OR IMPLIED AND ALL OTHER STATUTORY, CONTRACTUAL, TORTIOUS AND COMMON LAW OBLIGATIONS OR LIABILITY ON SELLER'S PART ARE HEREBY EXPRESSLY EXCLUDED TO THE MAXIMUM EXTENT PERMITTED BY LAW. THERE ARE NO WARRANTIES THAT EXTEND BEYOND THE LIMITED WARRANTY CONTAINED HEREIN. Seller neither assumes nor authorizes any other person to assume for Seller any other liability in connection with the sale of Seller's equipment. In the event that any provision of this warranty is held unenforceable for any reason, the remaining provisions shall remain in full force and effect.



Terex USA, LLC dba Terex Utilities - 3140 15th Avenue SE - Watertown, SD 57201 - Phone: 605-882-4000

Date: 18-DEC-2024

Quote Number: QU34522-TU- V1

Unit: OPTIMA-HR55

Terex Stock
3140 15th Ave SE
Watertown , SD 57201

Qty. Description
UNIT

1 Optima Hr55 Basic Aerial Device

One (1) new Terex Hi-Ranger Optima HR55 insulated overcenter aerial device providing a working height of 60.0 ft (18.3 m) and a side reach of 48.2 ft (14.7 m) overcenter and a horizontal reach of 42.8 ft (13.0 m) non-overcenter.

Design Criteria:

* Design criteria is in accordance with current industry and engineering standards applicable and accepted for structural and hydraulic design.

Turntable:

* A self locking worm gear rotation drive is provided and equipped with a bi-directional motor.

Continuous & Unrestricted Rotation:

* A hydraulic rotary manifold provides a rotating oil distribution system for continuous and unrestricted rotation.

* A minimum 6-channel electric collector ring is also provided.

Hydraulic System:

* Full pressure open center hydraulic system.

* Hydraulic hoses are equipped with permanent type hose fittings.

Miscellaneous:

* A load chart stating actual lifting capacity considering all final options, chassis, body, outriggers, and other fixed equipment with final readings based on completed unit stability is standard.

* All metallic components of the complete aerial device are powder coat white.

* The fiberglass upper boom lower boom insert platforms and covers are white.

* One complete paper manual and access to an electronic copy of the manual providing operational and maintenance procedures, and a replacement parts listing.

* Warning decals are provided with unit.

1 Pedestal, 32.3 ,Cab Height 64 -68

The pedestal is designed with access holes for maintenance of hydraulic plumbing.

1 Boom,55, Model 1 Side Mount Platform

Boom with 116 degree lower boom articulation to ground access in the non-overcenter position.

Lower Boom:

* Filament wound high strength fiberglass insert providing an insulation gap.

Upper Boom:

* Filament wound tapered fiberglass boom providing a clear span insulation gap.

Leveling Chain:

Extended life leveling chain.



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Unit: OPTIMA-HR55

1 Boom Rest, Auto Boom Latch

Automatic latch upper boom rest.

1 Boom Tip,Side,Rot & Tools

Boom Tip with Hydraulic Platform Rotator:

Upper Controls: Control-Plus single stick controller.

* Enable lever must be actuated before operation.

The platform rotator offering 105 degrees of forward rotation.

Platform Leveling:

* Platform leveling control is located at the top controls for ease of personnel rescue and platform debris clean out.

Hydraulic Platform Tilt is provided at platform and lower controls.

Engine Stop/Start controlled at platform and lower controls.

Engine Throttle Advance:

* An automatic two speed engine throttle control is provided and shall advance the engine to a pre-set speed when the single stick enabling lever is engaged and decrease when it is disengaged.

Dual Hydraulic Tool Outlets At Platform With Flow Control:

* Installed at the platform to accommodate two open center hydraulic tools.

* Tools cannot be operated simultaneously.

* Includes port reliefs to limit pressure to 2250 psi.

* Quick disconnect couplers.

Lower Controls:

* Individual control levers are provided and located in an accessible location on the turntable.

* An upper/lower control selector provides override of platform controls.

* Winch control at the lower controls.

1 Category C Rating, Side Mount

Aerial device is designed as a Category C machine in accordance and is dielectrically tested and rated for operation on systems up to 46 KV phase to phase per ANSI/SIA A92.2-2021

1 Demand Throttle Disable

Demand Throttle Disable:

*Feature disables the Demand Throttle feature so that aerial device runs at low idle speed at all times.

1 Side Mount, 24x48

Side Mounted Fiberglass Platform 24 x 48 x 42 : (Curbside)

* Includes (2) two outside access steps with a slip-resistant surface.



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Unit: OPTIMA-HR55

1 **Safety Harness For Dual Platform**

Two safety harnesses with lanyard is provided for fall arrest.

1 **Platform Rest For 24x48**

A padded saddle rest provides platform support during road travel.

1 **Liner, 24x48**

Insulated Platform Liner For 24 x 48 x 42 Platform:
* Tested at 50 KV AC.

1 **Platform Cover, 24x48**

Vinyl Platform Cover For 24 x 48 Platform:
* Waterproof with internal elastic cord around edge.

1 **700# Platform Capacity And Load Chart**

Platform capacity rated up to 700-lbs and load chart.

1 **Jib,Simplified Compact, Non Repin**

Simplified Compact Hydraulic Extend Under Load Jib and Winch:
* Infinite positioning through the 120-degree articulation envelope (-20 to +105 degrees)
* Load radius of 0 to 65
* Hydraulic Extension to reposition the jib (no re-pinning required).
* The jib's compact size barely goes below the bottom of the platform.
* Includes a 2000 lb. full drum capacity self-locking worm gear winch complete with 1/2 x 75' load line with swivel hook and latch and a load chart.

1 **Auxiliary Letdown,12v**

Auxiliary Let Down for use with Open Center Hydraulics:
* Allows for the descent of the boom (platform) in the most direct manner for a time limited by the duty cycle of the electric motor.
*Includes 12 volt electric motor for use on a 12 volt chassis.
Note: This includes a switch for activation at pedestal for electric or air function.

1 **Terex Advanced Chassis Controller**

Terex Advanced Chassis Controller:
* Multiplexed system to include: Controller, LCD Screen, Manual and Schematics.
* Standard Options: Diagnostics, Status Screens, Event Log, Hours Meter, Selectable Button Labels, System Alerts and System Test.
* Programmable settings allow installer to customize/select options need for their application.
* Screw terminal-type connections and enclosure to cover connections.
* Recommended on Class 6 and above chassis with multiple outputs
* The PTO hour is standard. The engine hour meter is standard (When available). This is a message



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Unit: OPTIMA-HR55

we get from the truck Data link. All trucks except Ford give us the Engine hours. So if it's a Ford, we just display PTO hours.

1 50 Gallon Bed Mount Reservoir

Hydraulic Reservoir:

50 gallon hydraulic oil reservoir includes 10 micron replaceable cartridge type return line filter mounted in reservoir with bypass valve incorporated in filter to prevent restricted flow.

* A 100 mesh in screen in filter cap. A 40 mesh screen included in tank outlet and a ball type shut off valve.

* Relief valves to protect the circuit.

1 Subframe For 120 Inch Ca - 186 Inches Long - Class 1

Subframe constructed with an open center.

1 Tie Down Kit For Optima Series

Tie Down Kit.

1 A-Frame,Heavy Duty,(9283) 6 Club Feet

Heavy Duty A-Frame Outriggers with swivel type stabilizer pads and 6 club feet. (9283)

1 A-Frame,Heavy Duty,(9283) 6 Club Feet

Heavy Duty A-Frame Outriggers with swivel type stabilizer pads and 6 club feet. (9283)

1 O/R Controls, 2 Sets W/Tool Outlet

Controls For 2-Sets Of Outriggers And Auxiliary Tool Outlets (Open center systems):

* Recessed at rear of truck each side for ease of view for outrigger placement.

* Includes switches and alarm for outrigger in motion alarm.

1 Adjustable Flow Divider

Adjustable flow divider for auxiliary tool outlets below rotation.

1 Outrigger Interlock,12v,Std (2 Sets Af)

Outrigger Interlock:

* To operate the boom the outriggers must be extended.

1 Pump, Vane, 14 Gpm, Cw, (Auto)



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Pump for systems requiring 14 gallons per minute:

*Fixed displacement vane pump providing 6 gallons per minute at 700 engine rpm and 12 gallons per minute at 1400 engine rpm with a 95% pto.

1 **Usa**

American flag displayed on unit.

1 **Limited Product Warranty - Standard**

Factory Warranty

1 **M2 106 Plus 4x4 Chassis per the attached specifications.**

1 **174" steel line body.**

1 **Install Optima Over Rear Axle**

Install Aerial Device Over Rear Axle And Install All Associated Components:

* Final test and inspect completed unit including stability and dielectric testing per manufacturers requirements.

1 **Hose & Fitting Kit Group 2**

Hose and fittings to connect the hydraulic system from the oil reservoir to the pump and unit.

1 **Misc Shop Supplies Group 5**

1 **Platform Rest Bottom Base Group 5**

Platform rest, bottom base

1 **Pto (Muncie) For Automatic Transmission**

Power take off with indicator light for automatic transmission.

1 **Dot Inspection**

DOT Inspection.



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Date: 18-DEC-2024

Quote Number: QU34522-TU- V1

Unit: OPTIMA-HR55

- 1 **Set Chassis Parameters (Req'D)**
Set chassis parameters.

- 1 **Ecco Back-Up Alarm**
Back-up alarm to sound when the vehicle is shifted into reverse.

- 4 **Wood 24 X 24 Painted Black (Standard)**
Laminated wood outrigger pad 24 x 24 x 2-1/4 with rope handle.

- 4 **Rubber Wheel Chock Eye Bolt (Standard)**
Rubber wheel chocks with eye bolt.

- 1 **Grab Handle Set Three Point Contact**
Grab Handle set for three point contact.

- 2 **Mud Flap - Terex Logo (Standard)**
Mud flap with logo.
Note: Trim As-Required.

- 1 **Mounting Bracket For Grounding Cable**
Bracket for storing grounding cable.

- 1 **Kit Ground Cable 2/O Black (Standard)**
2/O Black Electrical Cable used for grounding per ASTM F855-04:
* 50' of multi-strand flexible copper cable, three grounding lugs, two ferrules and grounding clamp.
* Three point grounding system for grounding vehicle during work operations.
* Cable must be fully removed from bracket before use.
NOTE! Purchaser to verify this meets their company's requirements for fault current.

- 1 **Grounding Loop Kit (One Each)**
Grounding Loop Kit:
* Consists of (2) grounding copper rings located one at front and one at rear.

- 1 **Boom Rest Aerial A-Frame Outriggers**
Boom rest for Aerial.



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Unit: OPTIMA-HR55

1 Peterson 7-Lamp Led Kit Fmvss Dot

Peterson LED 7-lamp DOT Lighting Package:

* Complies with FMVSS 108.

* Includes required lights, junction box and wiring harness.

* Note: Includes lighted License Plate Area

* Note: Includes Clearance Lights if Applicable to application.

2 Kit 4 Amber Led Strobe Light/Guard(Std)

Amber strobe light (LED) with 4 inch tall and 6 inch diameter lens and branch guard.

1 Glad Hand Kit

Glad Hand Kit

*Requires tractor protection valve and air lines to the rear.

1 Voyager Brake Contrller

Voyager Brake Controller.

1 Stop/Start Rear Of Truck

Remote engine stop/start control from rear of vehicle.

1 Pintle Hook 15t

15 ton pintle hook:

* Safety chain eyes.

Pintle hook brackets and attachment methods are designed to meet the associated pintle hook ratings. They are not designed for recovery purposes. If recovery attachments are required, please order the appropriate tow eyes.

1 Icc Rear Bumper

ICC rear bumper.

1 7-Prong Trailer Socket(Combined)Med Dty

7-prong trailer socket.

NOTE: Stop & turn signal lights on combined circuit.

1 Oil Tank Mounting (Req For External)

Oil tank mounting for external reservoirs.



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Unit: OPTIMA-HR55

60 Hydraulic Oil - General Purpose

Fill with Hydraulic oil for general purpose use.

* Refer to the product maintenance manual for specific type to be used.

1 Safety Kit 5# Fire Extinguisher-Abc(Std)

Safety Kit consists of the following:

* 5-lb ABC fire extinguisher with bracket.

* James King triangle reflector kit.

1 Paint Body Floor With Non-Skid Paint

Paint body floor with non-skid paint.

1 Paint Compartment Top Non-Skid Paint

Paint compartment top with non-skid paint.

Terex USA, LLC dba Terex Utilities

1. Federal Excise Tax will be added if certificate is not supplied with order.

2. The following items must be considered by the purchaser if not already included: Strobe Light; Wheel Chocks; Outrigger Pads; Outrigger Out of Stow Light; Truck Grounding Kit; Barricade Kit; Boom Stow Interlock; Auxiliary Let Down; Platform Liner; Platform Cover; Two-Speed; Start/Stop Controls; Oil Cooler; PAL; Anti-Two Block (Digger Derricks); Load Display (Digger Derricks) and Load Alert (Aerials).

3. Terex USA, LLC dba Terex Utilities strongly recommends all installation accessories be located up front in front in the quote or secondarily on the approved engineering drawing. Any accessories located or relocated during manufacturing may be subject to additional charges.

4. Terex USA, LLC dba Terex Utilities - Offers In-service Training.

5. Terex USA, LLC dba Terex Utilities - Assembly in Watertown.South Dakota is ISO 9001:2000 Certified.

Terex
 174 Inches Long x 46 Inches High x .94 Inches Wide
 Chassis Cab to Axle (CA) of 120 Inches

Steel

Line

Body

- Bodies with one set of jack legs to have lifting eye and body shipping stands
- 16 gauge front bulkhead – Ship loose (unless specified)
- Wheel chock holders are to be installed 1/2" forward and 1/2" rearward of cutout
- All bulkheads to have pin access cutout/ cover when A-frame jack is ahead or behind bulkhead, x-frame jacks will not get pin access cutout/ cover

Body Dimensions:

174	Inches - Body Length
46	Inches - Body Height
94	Inches - Body Width
120	Inches - Chassis C/A
46	Inches - Compartment Height
18	Inches - Compartment Depth
58	Inches - Load Space Width
25	Inches - Top of Body to Top of Floor Dimension
25	Inches - Horizontal Compartment Height
N/A	Inches - Wheel Box Height

Body Materials:

16 ga Galvanneal	- Main Body Material	
12 ga 4-Way Treadplate	- Compartment Tops Material	
14 ga Galvanneal	- Wheel Panels Material	
14 ga Galvanneal	- Front Bulkhead Material	Bolt-on/Installed
18 ga Galvanized	- Shelving Material	
Adjustable on Dual Unistrut	- Shelving Mounting Style	
	OPTIONS	
No	- Front Rock Guards Material	
No	- Wheel Well Liners Material	
No	- Bed Area Wall Liners Material	

Other Body Details:

- Two (2) 60" Long Uni-strut Rails welded flush to the rear of the CS compartment sidepack

Door Materials:

Standard, Double Panel	- Door Type	
18 ga Galvanneal	- Inner Door Material	
18 ga Galvanneal	- Outer Door Material	
Stainless Steel Rod & Socket	- Door Hinge Style	
5/16" Stainless Steel	- Door Rod Material	
Chain	- Vertical Door Holder Option	
Chain	- Horizontal Door Holder Option	
Single Point Rotary (Stainless Steel)	- Latch Type	
	Keyed Alike	- Lock Type
	- Wrap Around Striker with Rounded Corners	

Other Door Details:

- Horizontal doors to drop to 45 degrees

Floor and Understructure:

12 ga (.109) 4-Way Treadplate	- Bed Area Floor Material
OHR55	- Unit Cutout in Floor
Stringer	- Body Frame Style
Structural	- Body Frame Material
3 Inch	- Body Frame Height
8" x 8" hydraulic tank reservoir cutouts in floor - One each side at front	
Ship Loose Two (2) outrigger floor patches and One (1) tank stand floor patch	

Cargo Tie Downs: Ship Loose

- Six (6) D - Ring tie downs 4 1/2" dia. mounted in floor of bed area 10-40 ZN .
Four (4) in the bed area, and two (2) in the tailshelf.

Accessories:

- Rubber Rolled Crown (PN# 30136) (Installed with Wheel Cut-Outs)
- Automotive Bulb Weatherstripping (PN# 30132) (Installed)
- Install Mudflap Brackets to extend 1" outside the sidepacks on both Streetside and Curbside
- Rotating Masterlock

Interior Lighting:

- L.E.D. Rope Lights (PN# 30811) in All body Compartments; (Installed)
- Excludes Top Mounted Boxes and tailshelf compartments

Paint:

- Powdercoat Complete; Interior and Exterior, Taffeta White
- Paint the Complete Bed Area Same as Body

Streetside Compartmentation:**1st Vertical Compartment:**

- 30" Wide x 46" High x 18" Deep Compartment
- Outrigger Cutout with Cover In this Compartment
- Five (5) 1/2" Dia. Locking / Swivel Carriage Bolt Hooks, Adjustable, 1-3-1 Hook Set

2nd Vertical Compartment:

- 30" Wide x 46" High x 18" Deep Compartment
- Two (2) Adjustable Shelves
- Divider Slots on 2" Centers, with Five (5) Adjustable Dividers

3rd Vertical Compartment:

- 30" Wide x 46" High x 18" Deep Compartment
- Two (2) Adjustable Shelves
- Divider Slots on 2" Centers, with Five (5) Adjustable Dividers

Horizontal Compartment:

- 54" Wide x 24" High x 18" Deep Compartment
- Eight (8) Adjustable Dividers installed on Compartment Bottom

Rear Vertical Compartment:

- 30" Wide x 46" High x 18" Deep Compartment
- Five (5) 1/2" Dia. Locking / Swivel Carriage Bolt Hooks, Adjustable, 1-3-1 Hook Set
- Outrigger Cutout with Cover In this Compartment

Streetside Hotstick Shelf:

- 174 Inch Long Shelf Installed on the Streetside with a Rear Dropdown Access Door
- Stainless Steel Automotive Rotary Type Door Latch
- Stud Mounted Latches to Have Hidden Fasteners Inside the Door
- Striker Installed in Door Frame for Maximum Opening
- Stud Mounted Automotive Style Latches Have Interior Plastic Latch Covers
- Automotive Bulb Type Weatherstripping Mechanically Fastened to Door Frame with Rounded Corners

Curbside Compartmentation:**1st Vertical Compartment:**

- 30" Wide x 46" High x 18" Deep Compartment
- Outrigger Cutout with Cover In this Compartment
- Five (5) 1/2" Dia. Locking / Swivel Carriage Bolt Hooks, Adjustable, 1-3-1 Hook Set

Curbside Access 30" Wide

- Hinged 12 gauge punched access steps to bed area with Chain Storage underneath
- One (1) Small Stainless Steel slam style paddle latch.
- Two (2) Gas assist door openers.
- Removable Back Wall Plate with Two (2) Louvers
- 12 gauge galvaneal risers and side kickplates.
- Two (2) grabhandles at the side access of the body (PN# 31226)
- One (1) PN# 31672 Rubber belt type access step under the side access steps. (Bolt On / Ship Loose)
- To have a 1/4" x 4" flat added to bottom of step for mounting step
- Removable Composite tailgate 4" high installed at top of side access
- Includes pins and lanyards

3rd Vertical Compartment:

- 30" Wide x 46" High x 18" Deep Compartment
- Two (2) Adjustable Shelves
- Divider Slots on 2" Centers, with Five (5) Adjustable Dividers

Horizontal Compartment:

- 54" Wide x 24" High x 18" Deep Compartment
- One (1) Adjustable Shelf
- Divider Slots on 2" Centers, with Eight (8) Adjustable Dividers

Rear Vertical Compartment:

- 30" Wide x 46" High x 18" Deep Compartment

- Five (5) 1/2" Dia. Locking / Swivel Carriage Bolt Hooks, Adjustable, 1-3-1 Hook Set
- Outrigger Cutouts with Covers in this Compartment

Tailshelf:

- 12 Ga. treadplate tail shelf 24 inches long X 94 inches wide x 6 inches high.
- Ship Loose Two (2) treadplate floor fillers
- Valve mounting plates below tailshelf
- 4"H x 1/4" lasered plate installed to the floor around the outside perimeter of the tailshelf. Corners notched for drainage

Tailshelf Rear Lighting:

- 94" Wide 7-Lamp light bar installed at rear of tail shelf NO LIGHTS

Wheel Chock Storage:

- Two (2) built into body fender panel on Streetside and Two (2) curbside.
- Include pendulum retainers

Bed Area Step: Bolt-on/Installed

- Bed area step bolted on to 1/2" tapped flats (curbside)
- Painted same as body

Outrigger Pad Holders: Bolt On / Pre-fit / Ship Loose

- Two (2) Double stacked under body mounted outrigger pad holders.
- 25-1/8"W x 9"H x 26"D
- Include pendulum retainers
- Terex PN 615103
- Painted same as body

Grab Handles: Bolt On / Installed

- Two (2) pool type grabhandle for installing on top of tailshelf - Streetside (PN# 30748)
- Painted same as body

Access Steps: Bolt On / Ship Loose

- One (1) Double rung Cable type access step under the tailshelf - Streetside.
- PN# 31671
- Painted same as body

Grounding Coil Bracket: Bolt-on/Ship Loose

- One (1) 20" High Grounding Coil Bracket - Streetside.
- 3/16" HR flat with 3/8" round stock hooks.
- Painted same as body

M2 106 PLUS CONVENTIONAL CHASSIS

SET BACK AXLE - TRUCK
CUM L9 300 HP @ 2200 RPM; 2200 GOV RPM, 860 LB-FT @ 1200 RPM
ALLISON 3000 RDS AUTOMATIC TRANSMISSION WITH PTO PROVISION
MS-21-14X 21,000# R-SERIES SINGLE REAR AXLE
23,000# FLAT LEAF SPRING REAR SUSPENSION WITH HELPER AND RADIUS ROD
MX-14-120HR-EVO 14,000# 1790MM KPI SINGLE FRONT DRIVE AXLE WITH HR CARRIER

14,600# TAPERLEAF FRONT SUSPENSION
106 INCH BBC FLAT ROOF ALUMINUM CONVENTIONAL CAB
4825MM (190 INCH) WHEELBASE
NO FIFTH WHEEL
7/16X3-9/16X11-1/8 INCH STEEL FRAME (11.11MMX282.6MM/0.437X11.13 INCH) 120KSI
2550MM (100 INCH) REAR FRAME OVERHANG

COMMENTS:

Projected delivery on ___ / ___ / ___ provided the order is received before ___ / ___ / ___.

APPROVAL:

Please indicate your acceptance of this quotation by signing below:

Customer: X _____ Date: ___ / ___ / ___.



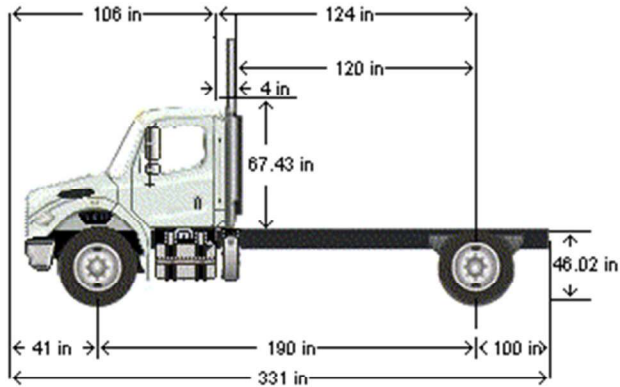
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D I M E N S I O N S



VEHICLE SPECIFICATIONS SUMMARY - DIMENSIONS

Model	M2106
Wheelbase (545).....	4825MM (190 INCH) WHEELBASE
Rear Frame Overhang (552).....	2550MM (100 INCH) REAR FRAME OVERHANG
Fifth Wheel (578)	NO FIFTH WHEEL
Mounting Location (577)	NO FIFTH WHEEL LOCATION
Maximum Forward Position (in)	0
Maximum Rearward Position (in).....	0
Amount of Slide Travel (in)	0
Slide Increment (in).....	0
Desired Slide Position (in).....	0.0
Cab Size (829).....	106 INCH BBC FLAT ROOF ALUMINUM CONVENTIONAL CAB
Sleeper (682)	NO SLEEPER BOX/SLEEPERCAB
Exhaust System (016).....	RH OUTBOARD UNDER STEP MOUNTED HORIZONTAL AFTERTREATMENT SYSTEM ASSEMBLY WITH RH B-PILLAR MOUNTED VERTICAL TAILPIPE

TABLE SUMMARY - DIMENSIONS

Dimensions	Inches
Bumper to Back of Cab (BBC)	106.3
Bumper to Centerline of Front Axle (BA)	40.7
Front Axle to Back of Cab (AC)	65.6
Min. Cab to Body Clearance (CB)	3.0
Back of Cab to Centerline of Rear Axle(s) (CA)	124.4
Effective Back of Cab to Centerline of Rear Axle(s) (Effective CA)	119.9
Back of Cab Protrusions (Exhaust/Intake) (CP)	2.0
Back of Cab Protrusions (Side Extenders/Trim Tab) (CP)	4.5
Back of Cab Protrusions (CNG Tank)	0.0
Back of Cab Clearance (CL)	4.5
Back of Cab to End of Frame	224.8
Cab Height (CH)	67.4
Wheelbase (WB)	190.0
Frame Overhang (OH)	100.4
Overall Frame Length	329.3
Overall Length (OAL)	331.1
Rear Axle Spacing	0.0
Unladen Frame Height at Centerline of Rear Axle	46.0

Performance calculations are estimates only. If performance calculations are critical, please contact Customer Application Engineering.

Freightliner M2 106 Plus



Components shown may not reflect all spec'd options and are not to scale

S P E C I F I C A T I O N P R O P O S A L

Data Code	Description	Weight Front	Weight Rear	Retail Price
Price Level				
PRL-28M	M2 PRL-28M (EFF:MY25 ORDERS)			
Data Version				
DRL-010	SPECPRO21 DATA RELEASE VER 010			
Vehicle Configuration				
001-172	M2 106 PLUS CONVENTIONAL CHASSIS	5,709	3,450	
004-225	2025 MODEL YEAR SPECIFIED			
002-004	SET BACK AXLE - TRUCK			
019-006	TRAILER TOWING PROVISION AT END OF FRAME WITH SAE J560	10	10	
003-001	LH PRIMARY STEERING LOCATION			
General Service				
AA1-003	TRUCK/TRAILER CONFIGURATION			
AA6-002	DOMICILED, USA (EXCLUDING CALIFORNIA AND CARB OPT-IN STATES)			
99D-010	NO 2008 CARB EMISSION CERTIFICATION			
AF2-998	NO STATE/PROVINCE INITIAL REGISTRATION SELECTED			
A85-010	UTILITY/REPAIR/MAINTENANCE SERVICE			
A84-1UT	UTILITY BUSINESS SEGMENT			
AA4-011	FIXED LOAD COMMODITY			
AA5-002	TERRAIN/DUTY: 100% (ALL) OF THE TIME, IN TRANSIT, IS SPENT ON PAVED ROADS			
AB1-008	MAXIMUM 8% EXPECTED GRADE			
AB5-001	SMOOTH CONCRETE OR ASPHALT PAVEMENT - MOST SEVERE IN-TRANSIT (BETWEEN SITES) ROAD SURFACE			
995-091	MEDIUM TRUCK WARRANTY			
A66-99D	EXPECTED FRONT AXLE(S) LOAD : 14000.0 lbs			
A68-99D	EXPECTED REAR DRIVE AXLE(S) LOAD : 21000.0 lbs			

Data Code	Description	Weight Front	Weight Rear	Retail Price
A63-99D	EXPECTED GROSS VEHICLE WEIGHT CAPACITY : 35000.0 lbs			
A70-99D	EXPECTED GROSS COMBINATION WEIGHT : 45000.0 lbs			

Truck Service

AA3-006	UTILITY BODY			
AF3-1P7	CUSTOM TRUCK AND EQUIPMENT			
AF7-99D	EXPECTED BODY/PAYLOAD CG HEIGHT ABOVE FRAME "XX" INCHES : 32.0 in			

Tractor Service

AA2-005	FLATBED TRAILER			
AH6-001	SINGLE (1) TRAILER			

Engine

101-3BN	CUM L9 300 HP @ 2200 RPM; 2200 GOV RPM, 860 LB-FT @ 1200 RPM	640	30	
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Electronic Parameters

79A-070	70 MPH ROAD SPEED LIMIT			
79B-000	CRUISE CONTROL SPEED LIMIT SAME AS ROAD SPEED LIMIT			
79K-006	PTO MODE ENGINE RPM LIMIT - 1000 RPM			
79M-001	PTO MODE BRAKE OVERRIDE - SERVICE BRAKE APPLIED			
79P-005	PTO RPM WITH CRUISE SET SWITCH - 1000 RPM			
79Q-005	PTO RPM WITH CRUISE RESUME SWITCH - 1000 RPM			
79S-001	PTO MODE CANCEL VEHICLE SPEED - 5 MPH			
79U-007	PTO GOVERNOR RAMP RATE - 250 RPM PER SECOND			
79V-001	FUEL DOSING OF AFTERTREATMENT ENABLED IN PTO MODE-CLEANS HYDROCARBONS AT HIGH TEMPERATURES ONLY			
79W-001	ONE REMOTE PTO SPEED			
79X-001	PTO SPEED 1 SETTING - 700 RPM			
80G-002	PTO MINIMUM RPM - 700			
80J-002	REGEN INHIBIT SPEED THRESHOLD - 5 MPH			
80S-001	PTO 1, DASH SWITCH, STATIONARY OPERATION			

Engine Equipment

99C-021	2010 EPA/CARB/GHG21 CONFIGURATION			
13E-005	OIL PAN FOR AWD AND AWD CONVERSIONS			

Data Code	Description	Weight Front	Weight Rear	Retail Price
105-001	ENGINE MOUNTED OIL CHECK AND FILL			
014-099	SIDE OF HOOD AIR INTAKE WITH FIREWALL MOUNTED DONALDSON AIR CLEANER			
124-1DJ	DR 12V 160 AMP 36-SI BRUSHLESS QUADRAMOUNT PAD ALTERNATOR WITH REMOTE BATTERY VOLT SENSE	10		
292-235	(2) DTNA GENUINE, FLOODED STARTING, MIN 2000CCA, 370RC, THREADED STUD BATTERIES	10		
290-017	BATTERY BOX FRAME MOUNTED			
281-001	STANDARD BATTERY JUMPERS			
282-001	SINGLE BATTERY BOX FRAME MOUNTED LH SIDE UNDER CAB			
291-017	WIRE GROUND RETURN FOR BATTERY CABLES WITH ADDITIONAL FRAME GROUND RETURN			
289-001	NON-POLISHED BATTERY BOX COVER			
293-058	POSITIVE LOAD DISCONNECT WITH CAB MOUNTED CONTROL SWITCH MOUNTED OUTBOARD DRIVER SEAT	2		
295-029	POSITIVE AND NEGATIVE POSTS FOR JUMPSTART LOCATED ON FRAME NEXT TO STARTER	2		
306-015	PROGRESSIVE LOW VOLTAGE DISCONNECT AT 12.3 VOLTS FOR DESIGNATED CIRCUITS			
107-032	CUMMINS TURBOCHARGED 18.7 CFM AIR COMPRESSOR WITH INTERNAL SAFETY VALVE			
108-002	STANDARD MECHANICAL AIR COMPRESSOR GOVERNOR			
131-013	AIR COMPRESSOR DISCHARGE LINE			
152-041	ELECTRONIC ENGINE INTEGRAL SHUTDOWN PROTECTION SYSTEM			
128-076	CUMMINS ENGINE INTEGRAL BRAKE WITH VARIABLE GEOMETRY TURBO ON/OFF	20		
016-1C2	RH OUTBOARD UNDER STEP MOUNTED HORIZONTAL AFTERTREATMENT SYSTEM ASSEMBLY WITH RH B-PILLAR MOUNTED VERTICAL TAILPIPE	30	25	
28F-014	ENGINE AFTERTREATMENT DEVICE, AUTOMATIC OVER THE ROAD REGENERATION AND VIRTUAL REGENERATION REQUEST SWITCH IN CLUSTER			
239-026	10 FOOT 06 INCH (126 INCH+0/-5.9 INCH) EXHAUST SYSTEM HEIGHT			
237-1CR	RH CURVED VERTICAL TAILPIPE B-PILLAR MOUNTED ROUTED FROM STEP			
23U-001	6 GALLON DIESEL EXHAUST FLUID TANK			
30N-003	100 PERCENT DIESEL EXHAUST FLUID FILL			

Data Code	Description	Weight Front	Weight Rear	Retail Price
43X-002	LH MEDIUM DUTY STANDARD DIESEL EXHAUST FLUID TANK LOCATION			
23Y-001	STANDARD DIESEL EXHAUST FLUID PUMP MOUNTING			
43Y-001	STANDARD DIESEL EXHAUST FLUID TANK CAP			
242-001	STAINLESS STEEL AFTERTREATMENT DEVICE/MUFFLER/TAILPIPE SHIELD			
273-058	AIR POWERED ON/OFF ENGINE FAN CLUTCH			
276-001	AUTOMATIC FAN CONTROL WITHOUT DASH SWITCH, NON ENGINE MOUNTED			
110-003	CUMMINS SPIN ON FUEL FILTER			
118-008	COMBINATION FULL FLOW/BYPASS OIL FILTER			
266-101	900 SQUARE INCH ALUMINUM RADIATOR	15		
103-036	ANTIFREEZE TO -34F, ETHYLENE GLYCOL PRE-CHARGED SCA HEAVY DUTY COOLANT			
171-007	GATES BLUE STRIPE COOLANT HOSES OR EQUIVALENT			
172-001	CONSTANT TENSION HOSE CLAMPS FOR COOLANT HOSES			
270-016	RADIATOR DRAIN VALVE			
168-002	LOWER RADIATOR GUARD			
138-011	PHILLIPS-TEMRO 1000 WATT/115 VOLT BLOCK HEATER	4		
140-022	CHROME ENGINE HEATER RECEPTACLE MOUNTED UNDER LH DOOR			
134-001	ALUMINUM FLYWHEEL HOUSING			
132-004	ELECTRIC GRID AIR INTAKE WARMER			
155-058	DELCO 12V 38MT HD STARTER WITH INTEGRATED MAGNETIC SWITCH			

Transmission

342-582	ALLISON 3000 RDS AUTOMATIC TRANSMISSION WITH PTO PROVISION	200	60	
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Transmission Equipment

343-339	ALLISON VOCATIONAL PACKAGE 223 - AVAILABLE ON 3000/4000 PRODUCT FAMILIES WITH VOCATIONAL MODELS RDS, HS, MH AND TRV			
84B-012	ALLISON VOCATIONAL RATING FOR ON/OFF HIGHWAY APPLICATIONS AVAILABLE WITH ALL PRODUCT FAMILIES			
84C-023	PRIMARY MODE GEARS, LOWEST GEAR 1, START GEAR 1, HIGHEST GEAR 6, AVAILABLE FOR 3000/4000 PRODUCT FAMILIES ONLY			

Data Code	Description	Weight Front	Weight Rear	Retail Price
84D-023	SECONDARY MODE GEARS, LOWEST GEAR 1, START GEAR 1, HIGHEST GEAR 6, AVAILABLE FOR 3000/4000 PRODUCT FAMILIES ONLY			
84E-000	PRIMARY SHIFT SCHEDULE RECOMMENDED BY DTNA AND ALLISON, THIS DEFINED BY ENGINE AND VOCATIONAL USAGE			
84F-000	SECONDARY SHIFT SCHEDULE RECOMMENDED BY DTNA AND ALLISON, THIS DEFINED BY ENGINE AND VOCATIONAL USAGE			
84G-000	PRIMARY SHIFT SPEED RECOMMENDED BY DTNA AND ALLISON, THIS DEFINED BY ENGINE AND VOCATIONAL USAGE			
84H-000	SECONDARY SHIFT SPEED RECOMMENDED BY DTNA AND ALLISON, THIS DEFINED BY ENGINE AND VOCATIONAL USAGE			
84J-000	ENGINE BRAKE RANGE PRESELECT RECOMMENDED BY DTNA AND ALLISON, THIS DEFINED BY ENGINE AND VOCATIONAL USAGE			
84K-000	ENGINE BRAKE RANGE ALTERNATE PRESELECT RECOMMENDED BY DTNA AND ALLISON, THIS DEFINED BY ENGINE AND VOCATIONAL USAGE			
84N-200	FUEL SENSE 2.0 DISABLED - PERFORMANCE - TABLE BASED			
84U-000	DRIVER SWITCH INPUT - DEFAULT - NO SWITCHES			
353-074	QUICKFIT BODY LIGHTING CONNECTOR UNDER CAB, WITH BLUNTCUTS			
34C-011	ELECTRONIC TRANSMISSION WIRING TO CUSTOMER INTERFACE CONNECTOR			
362-823	CUSTOMER INSTALLED CHELSEA 280 SERIES PTO			
363-001	PTO MOUNTING, LH SIDE OF MAIN TRANSMISSION ALLISON			
341-018	MAGNETIC PLUGS, ENGINE DRAIN, TRANSMISSION DRAIN, AXLE(S) FILL AND DRAIN			
345-003	PUSH BUTTON ELECTRONIC SHIFT CONTROL, DASH MOUNTED			
97G-004	TRANSMISSION PROGNOSTICS - ENABLED 2013			
370-015	WATER TO OIL TRANSMISSION COOLER, IN RADIATOR END TANK			
* 375-008	MERITOR MTC-4210 AND MTC-4213 TRANSFER CASE OIL COOLER WITH PDI INSTALLED COOLER FAN			
346-013	TRANSMISSION OIL CHECK AND FILL WITH CROSSOVER TO CLEAR LH PTO AND DIRECT MOUNT PUMP			

	Data Code	Description	Weight Front	Weight Rear	Retail Price
N	373-047	MERITOR MTC 4210XL-EC 2-SPEED TRANSFER CASE	375	375	
	376-008	TRANSFER CASE SHIFT CONTROLS IN DASH			
	35T-001	SYNTHETIC TRANSMISSION FLUID (TES-295 COMPLIANT)			

Front Axle and Equipment

N	400-106	MX-14-120HR-EVO 14,000# 1790MM KPI SINGLE FRONT DRIVE AXLE WITH HR CARRIER	900		
	398-557	5.57 FRONT AXLE RATIO			
	389-079	MXL 16T MERITOR EXTENDED LUBE FRONT STEERING AXLE DRIVELINE WITH HALF ROUND YOKES			
	402-087	MERITOR 16.5X5 Q+ MX DRIVE AXLE CAST SPIDER HEAVY DUTY CAM FRONT BRAKES			
	403-002	NON-ASBESTOS FRONT BRAKE LINING			
	419-015	MERITOR CAST IRON FRONT BRAKE DRUMS			
	427-001	FRONT BRAKE DUST SHIELDS			
	409-006	FRONT OIL SEALS			
	416-022	STANDARD SPINDLE NUTS FOR ALL AXLES			
	405-002	MERITOR AUTOMATIC FRONT SLACK ADJUSTERS			
	536-012	TRW TAS-85 POWER STEERING	40		
	539-003	POWER STEERING PUMP			
	534-015	2 QUART SEE THROUGH POWER STEERING RESERVOIR			
	40T-002	CURRENT AVAILABLE SYNTHETIC 75W-90 FRONT AXLE LUBE			

Front Suspension

	620-010	14,600# TAPERLEAF FRONT SUSPENSION	170		
	619-005	MAINTENANCE FREE RUBBER BUSHINGS - FRONT SUSPENSION			
	410-001	FRONT SHOCK ABSORBERS			

Rear Axle and Equipment

	420-1N0	MS-21-14X 21,000# R-SERIES SINGLE REAR AXLE		10	
	421-557	5.57 REAR AXLE RATIO			
	424-001	IRON REAR AXLE CARRIER WITH STANDARD AXLE HOUSING			
	386-073	MXL 17T MERITOR EXTENDED LUBE MAIN DRIVELINE WITH HALF ROUND YOKES			
	382-073	MXL 17T MERITOR EXTENDED LUBE INTERTRANSMISSION DRIVELINE WITH HALF ROUND YOKES			

Data Code	Description	Weight Front	Weight Rear	Retail Price
452-001	DRIVER CONTROLLED TRACTION DIFFERENTIAL - SINGLE REAR AXLE		20	
878-018	(1) DRIVER CONTROLLED DIFFERENTIAL LOCK REAR VALVE FOR SINGLE DRIVE AXLE			
87B-015	INDICATOR LIGHT FOR EACH DIFFERENTIAL LOCKOUT SWITCH, ENGAGE <5 MPH, DISENGAGE >25 MPH			
423-020	MERITOR 16.5X7 Q+ CAST SPIDER CAM REAR BRAKES, DOUBLE ANCHOR, FABRICATED SHOES			
433-002	NON-ASBESTOS REAR BRAKE LINING			
434-012	BRAKE CAMS AND CHAMBERS ON REAR SIDE OF DRIVE AXLE(S)			
451-023	CONMET CAST IRON REAR BRAKE DRUMS			
425-002	REAR BRAKE DUST SHIELDS		5	
440-006	REAR OIL SEALS			
426-100	WABCO TRISTOP D LONGSTROKE 1-DRIVE AXLE SPRING PARKING CHAMBERS			
428-002	MERITOR AUTOMATIC REAR SLACK ADJUSTERS			
41T-002	CURRENT AVAILABLE SYNTHETIC 75W-90 REAR AXLE LUBE			

Rear Suspension

622-003	23,000# FLAT LEAF SPRING REAR SUSPENSION WITH HELPER AND RADIUS ROD		120	
621-002	SPRING SUSPENSION - 1.00" AXLE SPACER			
431-001	STANDARD AXLE SEATS IN AXLE CLAMP GROUP			
623-005	FORE/AFT CONTROL RODS			

Pusher / Tag Equipment

429-998	NO PUSHER/TAG BRAKE DUST SHIELDS			
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Brake System

018-002	AIR BRAKE PACKAGE			
490-100	WABCO 4S/4M ABS			
871-001	REINFORCED NYLON, FABRIC BRAID AND WIRE BRAID CHASSIS AIR LINES			
904-001	FIBER BRAID PARKING BRAKE HOSE			
412-001	STANDARD BRAKE SYSTEM VALVES			
46D-002	STANDARD AIR SYSTEM PRESSURE PROTECTION SYSTEM			
413-002	STD U.S. FRONT BRAKE VALVE			
432-003	RELAY VALVE WITH 5-8 PSI CRACK PRESSURE, NO REAR PROPORTIONING VALVE			

Data Code	Description	Weight Front	Weight Rear	Retail Price
480-086	BW AD-9SI BRAKE LINE AIR DRYER WITH HEATER			
479-015	AIR DRYER FRAME MOUNTED			
* 460-1AM	STEEL AIR BRAKE RESERVOIRS MOUNTED INSIDE RAIL; CUSTOMER ACCEPTS TANKS MOUNTED IN REAR OVERHANG/REAR SUSPENSION			
477-004	PULL CABLES ON ALL AIR RESERVOIR(S)			

Trailer Connections

481-998	NO TRAILER AIR HOSE			
476-998	NO AIR HOSE HANGER			
914-001	AIR CONNECTIONS TO END OF FRAME WITH GLAD HANDS FOR TRUCK AND NO DUST COVERS			
296-027	PRIMARY CONNECTOR/RECEPTACLE WIRED FOR COMBINATION STOP/TURN, CENTER PIN POWERED THROUGH IGNITION WITH STOP SIGNAL PREWIRE PACKAGE			
50V-002	PDI INSTALLED ELECTRIC BRAKE CONTROLLER			
303-025	SAE J560 7-WAY PRIMARY TRAILER CABLE RECEPTACLE MOUNTED END OF FRAME			
310-998	NO TRAILER ELECTRICAL CABLE			

Wheelbase & Frame

545-482	4825MM (190 INCH) WHEELBASE			
546-102	7/16X3-9/16X11-1/8 INCH STEEL FRAME (11.11MMX282.6MM/0.437X11.13 INCH) 120KSI	160	280	
552-063	2550MM (100 INCH) REAR FRAME OVERHANG			
55W-009	FRAME OVERHANG RANGE: 91 INCH TO 100 INCH	-50	210	
AC8-99D	CALC'D BACK OF CAB TO REAR SUSP C/L (CA) : 124.41 in			
AE8-99D	CALCULATED EFFECTIVE BACK OF CAB TO REAR SUSPENSION C/L (CA) : 119.91 in			
AE4-99D	CALC'D FRAME LENGTH - OVERALL : 329.34 in			
FSS-0LH	CALCULATED FRAME SPACE LH SIDE : 89.69 in			
FSS-0RH	CALCULATED FRAME SPACE RH SIDE : 91.79 in			
553-001	SQUARE END OF FRAME			
550-001	FRONT CLOSING CROSSMEMBER			
559-001	STANDARD WEIGHT ENGINE CROSSMEMBER			
561-001	STANDARD CROSSMEMBER BACK OF TRANSMISSION			
562-001	STANDARD MIDSHIP #1 CROSSMEMBER(S)			
572-001	STANDARD REAR MOST CROSSMEMBER			

Data Code	Description	Weight Front	Weight Rear	Retail Price
565-001	STANDARD SUSPENSION CROSSMEMBER			
Chassis Equipment				
556-1AR	THREE-PIECE 14 INCH CHROMED STEEL BUMPER WITH COLLAPSIBLE ENDS	30		
558-001	FRONT TOW HOOKS - FRAME MOUNTED	15		
574-001	BUMPER MOUNTING FOR SINGLE LICENSE PLATE			
585-998	NO MUDFLAP BRACKETS			
590-998	NO REAR MUDFLAPS			
586-024	FENDER AND FRONT OF HOOD MOUNTED FRONT MUDFLAPS			
551-007	GRADE 8 THREADED HEX HEADED FRAME FASTENERS			
44Z-002	EXTERIOR HARNESES WRAPPED IN ABRASION TAPE			
* 606-387	DRILLING PREP FOR ONE SOURCE PER DRAWING 4047_TC55_TL60, REVISION A, 05/03/2019			
607-001	CLEAR FRAME RAILS FROM BACK OF CAB TO FRONT REAR SUSPENSION BRACKET, BOTH RAILS OUTBOARD			
Fifth Wheel				
578-998	NO FIFTH WHEEL			
Fuel Tanks				
204-215	50 GALLON/189 LITER SHORT RECTANGULAR ALUMINUM FUEL TANK - LH	20		
218-005	RECTANGULAR FUEL TANK(S)			
215-005	PLAIN ALUMINUM/PAINTED STEEL FUEL/HYDRAULIC TANK(S) WITH PAINTED BANDS			
212-007	FUEL TANK(S) FORWARD			
664-001	PLAIN STEP FINISH			
205-001	FUEL TANK CAP(S)			
122-1J1	DETROIT FUEL/WATER SEPARATOR WITH WATER IN FUEL SENSOR, HAND PRIMER AND 12 VOLT PREHEATER"	-5		
216-020	EQUIFLO INBOARD FUEL SYSTEM			
202-016	HIGH TEMPERATURE REINFORCED NYLON FUEL LINE			
Tires				
093-1VM	MICHELIN X LINE ENERGY Z 315/80R22.5 20 PLY RADIAL FRONT TIRES	50		

Data Code	Description	Weight Front	Weight Rear	Retail Price
094-2EU	HANKOOK DH06 11R22.5 14 PLY RADIAL REAR TIRES		64	
Hubs				
418-015	MERITOR IRON FRONT HUBS			
450-060	CONMET PRESET PLUS PREMIUM IRON REAR HUBS			
Wheels				
502-356	ALCOA ULTRA ONE 89U64X 22.5X9.00 10-HUB PILOT 5.99 INSET ALUMINUM FRONT WHEELS	-28		
505-752	MAXION WHEELS 91541 22.5X8.25 10-HUB PILOT 2-HAND STEEL DISC REAR WHEELS			
524-001	POLISHED FRONT WHEELS; OUTSIDE ONLY			
496-011	FRONT WHEEL MOUNTING NUTS			
497-011	REAR WHEEL MOUNTING NUTS			
498-009	WHEEL STUDS FOR CUSTOMER INSTALLED HUB PILOTED DUALED ALUMINUM WHEELS, ALL			
Cab Exterior				
829-071	106 INCH BBC FLAT ROOF ALUMINUM CONVENTIONAL CAB			
650-008	AIR CAB MOUNTING			
648-002	NONREMOVABLE BUGSCREEN MOUNTED BEHIND GRILLE			
754-008	2-1/2 INCH FENDER EXTENSIONS	10		
678-001	LH AND RH GRAB HANDLES			
646-023	HOOD MOUNTED CHROMED PLASTIC GRILLE			
65X-003	CHROME HOOD MOUNTED AIR INTAKE GRILLE			
644-004	FIBERGLASS HOOD			
690-998	NO NOISE SHIELD-ENG COMPARTMENT			
727-1AF	SINGLE 14 INCH ROUND HADLEY AIR HORN UNDER LH DECK	4		
726-002	DUAL ELECTRIC HORNS			
728-001	SINGLE HORN SHIELD			
575-001	REAR LICENSE PLATE MOUNT END OF FRAME			
312-079	INTEGRAL HEADLIGHTS WITH CHROME BEZELS; NON-COMPLIANT WITH FMVSS 108 HEADLIGHT HEIGHT REQUIREMENT			
302-047	LED AERODYNAMIC MARKER LIGHTS			
311-001	DAYTIME RUNNING LIGHTS			
294-001	INTEGRAL STOP/TAIL/BACKUP LIGHTS			
300-015	STANDARD FRONT TURN SIGNAL LAMPS			

Data Code	Description	Weight Front	Weight Rear	Retail Price
744-1BC	DUAL WEST COAST BRIGHT FINISH HEATED MIRRORS WITH LH AND RH REMOTE			
797-001	DOOR MOUNTED MIRRORS			
796-001	102 INCH EQUIPMENT WIDTH			
743-204	LH AND RH 8 INCH BRIGHT FINISH CONVEX MIRRORS MOUNTED UNDER PRIMARY MIRRORS			
729-001	STANDARD SIDE/REAR REFLECTORS			
768-043	63X14 INCH TINTED REAR WINDOW			
661-003	TINTED DOOR GLASS LH AND RH WITH TINTED NON-OPERATING WING WINDOWS			
654-011	RH AND LH ELECTRIC POWERED WINDOWS			
663-013	1-PIECE SOLAR GREEN GLASS WINDSHIELD			
659-020	2 GALLON WINDSHIELD WASHER RESERVOIR WITH FLUID LEVEL INDICATOR, FRAME MOUNTED			

Cab Interior

055-019	RUGGED TRIM PACKAGE			
707-107	GRAY & CARBON VINYL INTERIOR "RUGGED"			
70K-020	CARBON WITH PREMIUM GUNMETAL ACCENT (RUGGED)			
706-013	MOLDED PLASTIC DOOR PANEL			
708-013	MOLDED PLASTIC DOOR PANEL			
772-006	BLACK MATS WITH SINGLE INSULATION			
785-034	ASH CUP AND (1)LIGHTER, (1)12V POWER OUTLET, (1)DASH MTD DUAL USB-C OUTLET			
691-001	FORWARD ROOF MOUNTED CONSOLE			
696-012	CENTER STORAGE CONSOLE MOUNTED ON BACKWALL	20		
693-035	LH AND RH KICKPLATES			
738-021	DIGITAL ALARM CLOCK IN DRIVER DISPLAY			
742-007	(2) CUP HOLDERS LH AND RH DASH			
680-029	M2/SD DASH			
700-002	HEATER, DEFROSTER AND AIR CONDITIONER			
701-001	STANDARD HVAC DUCTING			
703-005	MAIN HVAC CONTROLS WITH RECIRCULATION SWITCH			
170-015	STANDARD HEATER PLUMBING			
130-041	VALEO HEAVY DUTY A/C REFRIGERANT COMPRESSOR			
702-002	BINARY CONTROL, R-134A			
739-033	STANDARD INSULATION			

Data Code	Description	Weight Front	Weight Rear	Retail Price
285-013	SOLID-STATE CIRCUIT PROTECTION AND FUSES			
280-007	12V NEGATIVE GROUND ELECTRICAL SYSTEM			
324-1B3	STANDARD LED CAB LIGHTING			
787-004	REMOTE KEYLESS ENTRY AND 2 TRANSMITTERS			
657-001	DOOR LOCKS AND IGNITION SWITCH KEYED THE SAME			
78G-002	KEY QUANTITY OF 2			
655-005	LH AND RH ELECTRIC DOOR LOCKS			
756-338	BASIC ISRINGHAUSEN HIGH BACK AIR SUSPENSION DRIVERS SEAT WITH MECHANICAL LUMBAR AND INTEGRATED CUSHION EXTENSION	30		
760-335	BASIC ISRI HIGH BACK NON SUSPENSION PASSENGER SEAT			
759-007	DUAL DRIVER SEAT ARMRESTS, NO PASSENGER SEAT ARMRESTS	4		
711-004	LH AND RH INTEGRAL DOOR PANEL ARMRESTS			
758-022	BLACK MORDURA CLOTH DRIVER SEAT COVER			
761-023	BLACK MORDURA CLOTH PASSENGER SEAT COVER			
763-102	HIGH VISIBILITY ORANGE SEAT BELTS			
532-002	ADJUSTABLE TILT AND TELESCOPING STEERING COLUMN			
540-070	4-SPOKE 18 INCH (450MM) LEATHER WRAPPED STEERING WHEEL WITH CHROME SWITCH BEZELS			
765-002	DRIVER AND PASSENGER INTERIOR SUN VISORS			

Instruments & Controls

106-002	ELECTRONIC ACCELERATOR CONTROL			
734-023	CONFIGURABLE LOWER PANEL WITH INTEGRATED UPPER STORAGE			
87L-001	ENGINE REMOTE INTERFACE WITH PARK BRAKE INTERLOCK			
870-002	BRIGHT ARGENT FINISH GAUGE BEZELS			
486-001	LOW AIR PRESSURE INDICATOR LIGHT AND AUDIBLE ALARM			
840-001	DUAL NEEDLE PRIMARY AND SECONDARY AIR PRESSURE GAUGE			
198-003	DASH MOUNTED AIR RESTRICTION INDICATOR WITH GRADUATIONS			
721-001	97 DB BACKUP ALARM		3	

Data Code	Description	Weight Front	Weight Rear	Retail Price
149-015	ELECTRONIC CRUISE CONTROL WITH CONTROLS ON STEERING WHEEL SPOKES			
156-007	KEY OPERATED IGNITION SWITCH AND INTEGRAL START POSITION; 4 POSITION OFF/RUN/START/ACCESSORY			
157-007	MANUAL REMOTE ENGINE STOP/START WITH PTO RE-ENGAGE			
811-044	PREMIUM INSTRUMENT CLUSTER WITH 5.0 INCH TFT COLOR DISPLAY			
81B-003	DIGITAL PANEL LAMP DIMMER SWITCH IN DRIVER DISPLAY			
160-038	HEAVY DUTY ONBOARD DIAGNOSTICS INTERFACE CONNECTOR LOCATED BELOW LH DASH			
844-001	2 INCH ELECTRIC FUEL GAUGE			
148-073	ENGINE REMOTE INTERFACE FOR REMOTE THROTTLE			
48H-004	QUICKFIT POWERTRAIN INTERFACE CONNECTOR UNDER CAB WITH BLUNTCUTS			
4C0-998	NO ADDITIONAL EXTRA SWITCH ACCUATORS			
* 4CG-006	6 EXTRA PROGRAMMABLE SWITCHES/INDICATORS \$C1B0071ZZ,C2A0235ZZ,C1C0141ZZ,C1D0132ZZ ,B5L5010ZZ,B5K5009ZZ			
48C-004	QUICKFIT PROGRAMMABLE INTERFACE CONNECTOR(S) UNDER CAB WITH BLUNTCUTS			
163-014	ENGINE REMOTE INTERFACE CONNECTOR AT POWERTRAIN INTERFACE CONNECTOR			
856-001	ELECTRICAL ENGINE COOLANT TEMPERATURE GAUGE			
864-001	2 INCH TRANSMISSION OIL TEMPERATURE GAUGE			
867-004	ELECTRONIC OUTSIDE TEMPERATURE SENSOR DISPLAY IN DRIVER MESSAGE CENTER			
830-006	ENGINE AND TRIP HOUR METERS INTEGRAL WITHIN DRIVER DISPLAY AND HOBBS PTO OPERATION HOUR METER	2		
33A-804	PROVISIONS FOR BODY BUILDER WIRED BOOM OUT OF STOW WARNING SYSTEM PILOT LIGHT AND INSTRUMENT CLUSTER BUZZER			
372-123	PTO CONTROLS FOR ENHANCED VEHICLE ELECTRIC/ELECTRONIC ARCHITECTURE			
736-998	NO OBSTACLE DETECTION SYSTEM			
72J-998	NO DR ASSIST SYSTEM			
49B-998	NO VEHICLE STABILITY ADVISOR OR CONTROL			
73B-998	NO LANE DEPARTURE WARNING SYSTEM			

Data Code	Description	Weight Front	Weight Rear	Retail Price
852-002	ELECTRIC ENGINE OIL PRESSURE GAUGE			
35M-011	QUICKFIT PROGRAMMABLE INTERFACE MODULE + (4) 20 AMP FUSED RELAYS	10		
746-137	AM/FM/WB WORLD TUNER RADIO WITH BLUETOOTH, USB AND AUXILIARY INPUTS, J1939			
747-001	DASH MOUNTED RADIO			
750-002	(2) RADIO SPEAKERS IN CAB			
753-998	NO AM/FM RADIO ANTENNA			
748-006	POWER AND GROUND WIRING PROVISION OVERHEAD			
749-001	ROOF/OVERHEAD CONSOLE CB RADIO PROVISION			
752-017	MULTI-BAND AM/FM/WB/CB LH MIRROR MOUNTED ANTENNA SYSTEM			
74D-006	STANDARD RADIO WIRING WITH STEERING WHEEL CONTROLS			
810-027	ELECTRONIC MPH SPEEDOMETER WITH SECONDARY KPH SCALE, WITHOUT ODOMETER			
817-001	STANDARD VEHICLE SPEED SENSOR			
812-001	ELECTRONIC 3000 RPM TACHOMETER			
813-1C8	DETROIT CONNECT PLATFORM HARDWARE			
8D1-303	3 YEARS DAIMLER CONNECTIVITY BASE PACKAGE (FEATURES VARY BY MODEL) POWERED BY DETROIT CONNECT			
6TS-005	TMC RP1226 ACCESSORY CONNECTOR LOCATED BEHIND PASSENGER SIDE REMOVEABLE DASH PANEL			
162-002	IGNITION SWITCH CONTROLLED ENGINE STOP			
4E1-004	8 SWITCH SLOTS, DRIVER OVERHEAD CONSOLE			
81Y-006	PRE-TRIP INSPECTION FEATURE FOR EXTERIOR LAMPS AND SERVICE BRAKES			
264-030	(1) OVERHEAD MOUNTED LANYARD CONTROL FOR DRIVER AIR HORN			
482-001	BW TRACTOR PROTECTION VALVE			
883-001	TRAILER HAND CONTROL BRAKE VALVE			
836-015	DIGITAL VOLTAGE DISPLAY INTEGRAL WITH DRIVER DISPLAY			
660-008	SINGLE ELECTRIC WINDSHIELD WIPER MOTOR WITH DELAY			
304-030	ROTARY HEADLAMP SWITCH, MARKER LIGHTS/HEADLIGHTS SWITCH WITH PULL OUT FOR OPTIONAL FOG/ROAD LAMPS			

Data Code	Description	Weight Front	Weight Rear	Retail Price
882-004	TWO VALVE PARKING BRAKE SYSTEM WITH WARNING INDICATOR			N/C
299-020	SELF CANCELING TURN SIGNAL SWITCH WITH DIMMER, HEADLAMP FLASH, WASH/WIPE/INTERMITTENT			STD
298-046	INTEGRAL ELECTRONIC TURN SIGNAL FLASHER WITH 40 AMP (20 AMP PER SIDE) TRAILER LAMP CAPACITY			STD

Design

065-000	PAINT: ONE SOLID COLOR			STD
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Color

980-5F6	CAB COLOR A: L0006EY WHITE ELITE EY			STD
986-020	BLACK, HIGH SOLIDS POLYURETHANE CHASSIS PAINT			STD
966-972	POWDER WHITE (N0006EA) REAR WHEELS/RIMS (PKWHT21, TKWHT21, W, TW)			STD
969-998	NO CAB/BODY EXTERIOR DECALS			STD
963-003	STANDARD E COAT/UNDERCOATING			STD

Certification / Compliance

996-001	U.S. FMVSS CERTIFICATION, EXCEPT SALES CABS AND GLIDER KITS			STD
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Secondary Factory Options

* 998-033	CORPORATE PDI CENTER IN-SERVICE AND OPTION INSTALLATION/MODIFICATION			N/C
	50V-002 INSTALL ELECTRIC BRAKE CONTROLLE R AND FAN AND SHROUD 375-008 FOR TRANSFER CASE			

Sales Programs

NO SALES PROGRAMS HAVE BEEN SELECTED

TOTAL VEHICLE SUMMARY

Adjusted List Price

Weight Summary

Weight Front	Weight Rear	Total Weight
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Factory Weight ⁺	8409 lbs	4662 lbs	13071 lbs
<hr/>			
Total Weight ⁺	8409 lbs	4662 lbs	13071 lbs

ITEMS NOT INCLUDED IN ADJUSTED LIST PRICE

Other Factory Charges

PNV-998	NO CARB24 PRICING IMPACT
RD1-303	3 YRS DAIMLER CONNECTIVITY BASE PKG (VARY BY MODEL) POWERED BY DETRIOT CONNECT
RAC-42N	M2/SD PLUS ESCALATOR
RAG-020	CUMMINS TARIFF CHARGE - \$205
RAU-025	MY25 ESCALATOR
RFY-022	FRONT TIRE SURCHARGE
RFU-022	REAR TIRE SURCHARGE
P73-2FT	STANDARD DESTINATION CHARGE

Extended Warranty

WAG-073	TOWING: 6 MONTHS/UNLIMITED MILES/KM EXTENDED TOWING COVERAGE \$750 CAP FEX APPLIES
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Currency Exchange Rate
Total Extended Warranty (Local Currency)

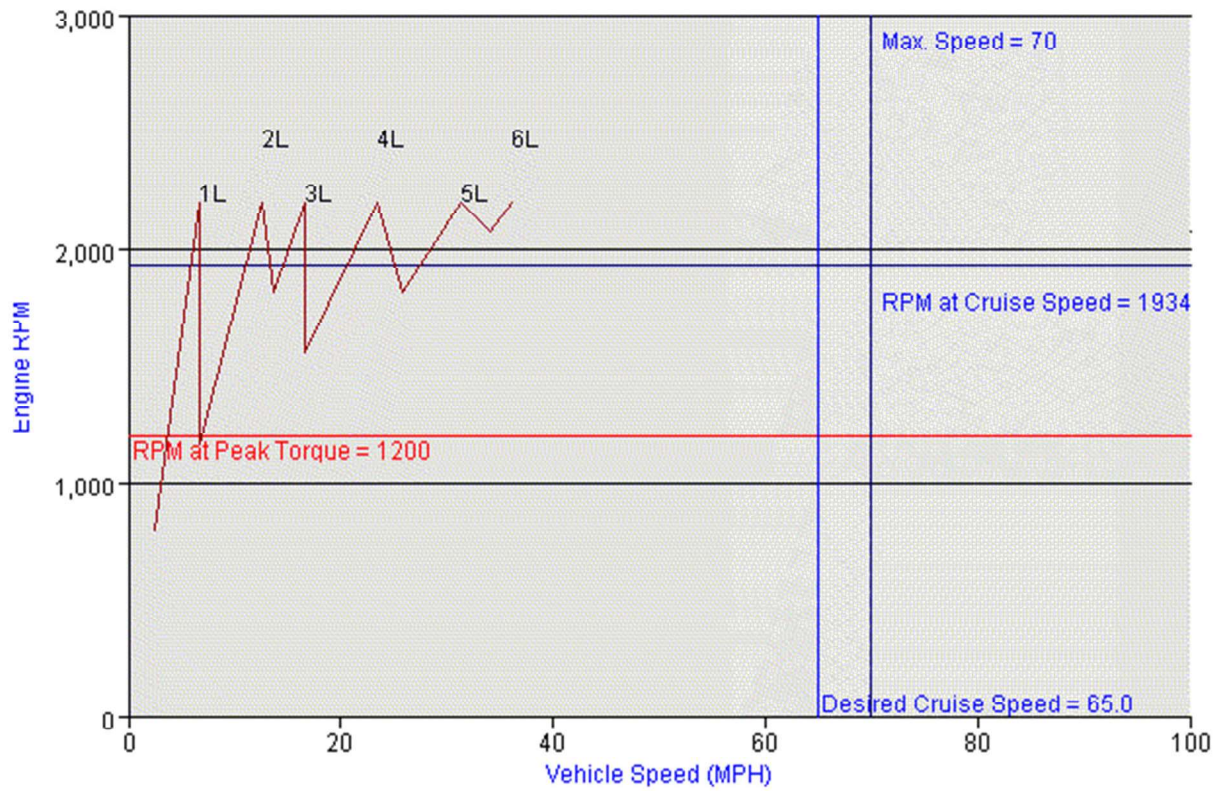
(+) Weights shown are estimates only.

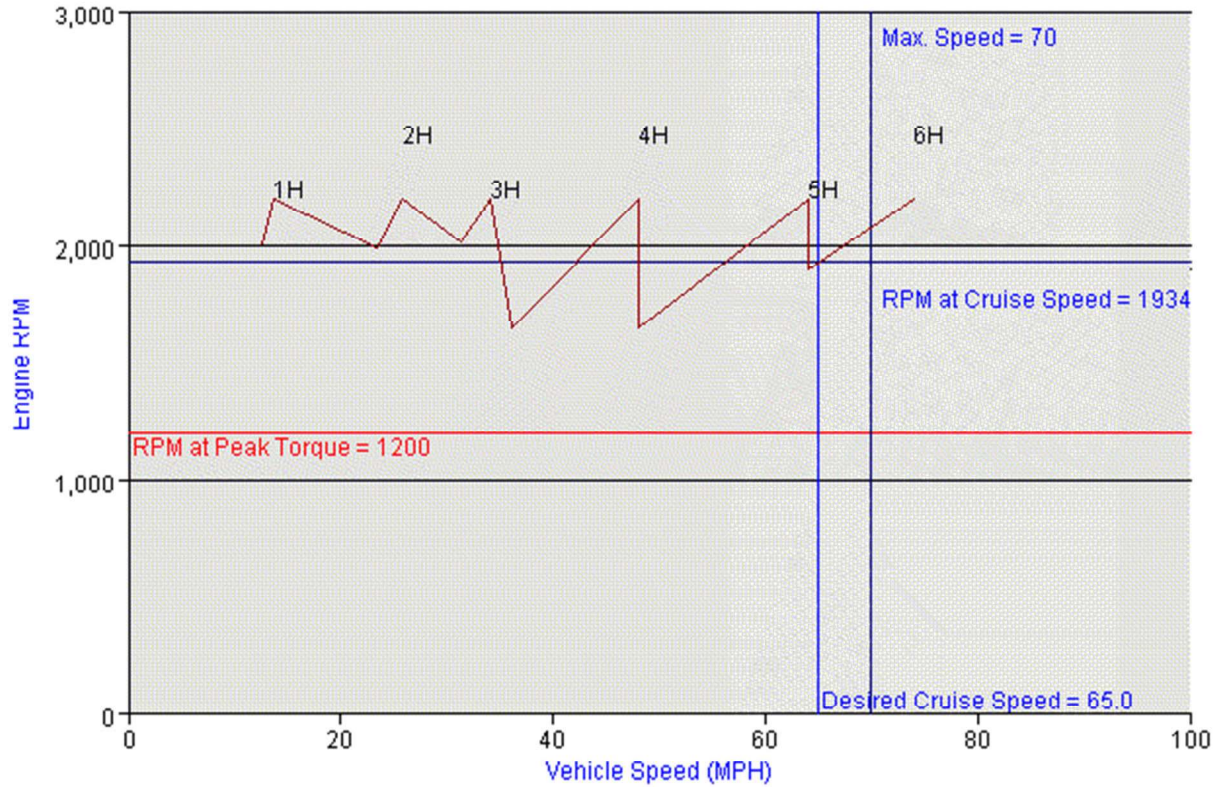
If weight is critical, contact Customer Application Engineering.

(**) Prices shown do not include taxes, fees, etc... "Net Equipment Selling Price" is located on the Quotation Details Proposal Report.

(***) All cost increases for major components (Engines, Transmissions, Axles, Front and Rear Tires) and government mandated requirements, tariffs, and raw material surcharges will be passed through and added to factory invoices.

SHIFT CHART





VEHICLE SPECIFICATIONS SUMMARY - SHIFT CHART

Model M2106
 Cab Size (829) 106 INCH BBC FLAT ROOF ALUMINUM CONVENTIONAL CAB
 Desired Cruise Speed (mph) 65.0
 Engine (101) CUM L9 300 HP @ 2200 RPM; 2200 GOV RPM, 860 LB-FT @ 1200 RPM
 RPM at Peak Torque 1200
 Governed RPM 2200
 Transmission (342) ALLISON 3000 RDS AUTOMATIC TRANSMISSION WITH PTO PROVISION
 Gear Ratio: LL N/A
 Gear Ratio: L N/A



Gear Ratio: 1.....	3.49
Gear Ratio: 2.....	1.86
Gear Ratio: 3.....	1.41
Gear Ratio: 4.....	1
Gear Ratio: 5.....	0.75
Gear Ratio: 6.....	0.65
Gear Ratio: 7.....	N/A
Gear Ratio: 8.....	N/A
Gear Ratio: 9.....	N/A
Gear Ratio: 10.....	N/A
Gear Ratio: 11.....	N/A
Gear Ratio: 12.....	N/A
Gear Ratio: 13.....	N/A
Gear Ratio: 14.....	N/A
Gear Ratio: 15.....	N/A
Gear Ratio: 16.....	N/A
Gear Ratio: 17.....	N/A
Gear Ratio: 18.....	N/A
Auxiliary Transmission (352).....	NO AUXILIARY TRANSMISSION
Low Gear Ratio.....	N/A
High Gear Ratio.....	N/A
Transfer Case (373).....	MERITOR MTC 4210XL-EC 2-SPEED TRANSFER CASE
Low Gear Ratio.....	2.05
High Gear Ratio.....	1
Rear Axle (420).....	MS-21-14X 21,000# R-SERIES SINGLE REAR AXLE
Number of Speeds.....	1
Rear Axle Gear Ratio(s).....	5.57 REAR AXLE RATIO
Rear Tires (094).....	HANKOOK DH06 11R22.5 14 PLY RADIAL REAR TIRES
Revolutions per Mile.....	493

TABLE SUMMARY - SHIFT CHART



Transmissio Gear	Transmissio Gear Ratio	Rear Axle Ratio	Transfer Case Ratio	Overall Gear Ratio	Percent Split	RPM After Shift	MPH at Peak	MPH at Governed
1H	3.49	5.57	1.00	19.44	N/A	2014	7.5	13.8
2H	1.86	5.57	1.00	10.36	87.6	1996	14.1	25.8
3H	1.41	5.57	1.00	7.85	31.9	2018	18.6	34.1
4H	1.00	5.57	1.00	5.57	41.0	1651	26.2	48.1
5H	0.75	5.57	1.00	4.18	33.3	1650	35.0	64.1
6H	0.65	5.57	1.00	3.62	15.4	1907	40.3	74.0

Transmissio Gear	Transmissio Gear Ratio	Rear Axle Ratio	Transfer Case Ratio	Overall Gear Ratio	Percent Split	RPM After Shift	MPH at Peak	MPH at Governed
1L	3.49	5.57	2.05	39.85	N/A	800	3.7	6.7
2L	1.86	5.57	2.05	21.24	87.6	1172	6.9	12.6
3L	1.41	5.57	2.05	16.10	31.9	1822	9.1	16.6
4L	1.00	5.57	2.05	11.42	41.0	1560	12.8	23.4
5L	0.75	5.57	2.05	8.56	33.3	1819	17.1	31.3
6L	0.65	5.57	2.05	7.42	15.4	2079	19.7	36.1

Performance calculations are estimates only. If performance calculations are critical, please contact Customer Application Engineering.

G V W R

VEHICLE SPECIFICATIONS SUMMARY - GVWR

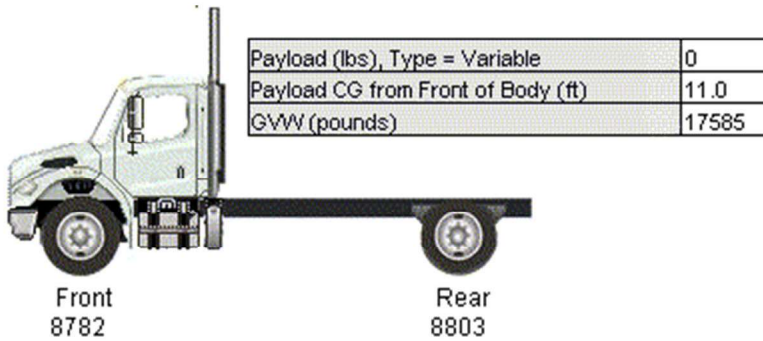
Model	M2106
Cab Size (829)	106 INCH BBC FLAT ROOF ALUMINUM CONVENTIONAL CAB
Expected Front Axle(s) Load (lbs)	14000.0
Expected Pusher Axle(s) Load (lbs)	0.0
Expected Rear Axle(s) Load (lbs)	21000.0
Expected Tag Axle(s) Load (lbs)	0.0
Expected GVW (lbs)	35000
Expected GCW (lbs)	45000.0
Front Axle (400)	MX-14-120HR-EVO 14,000# 1790MM KPI SINGLE FRONT DRIVE AXLE WITH HR CARRIER
Front Suspension (620)	14,600# TAPERLEAF FRONT SUSPENSION
Front Hubs (418)	MERITOR IRON FRONT HUBS
Front Disc Wheels (502)	ALCOA ULTRA ONE 89U64X 22.5X9.00 10-HUB PILOT 5.99 INSET ALUMINUM FRONT WHEELS
Front Tires (093)	MICHELIN X LINE ENERGY Z 315/80R22.5 20 PLY RADIAL FRONT TIRES
Front Brakes (402)	MERITOR 16.5X5 Q+ MX DRIVE AXLE CAST SPIDER HEAVY DUTY CAM FRONT BRAKES
Steering Gear (536)	TRW TAS-85 POWER STEERING
Rear Axle (420)	MS-21-14X 21,000# R-SERIES SINGLE REAR AXLE
Rear Suspension (622)	23,000# FLAT LEAF SPRING REAR SUSPENSION WITH HELPER AND RADIUS ROD
Rear Hubs (450)	CONMET PRESET PLUS PREMIUM IRON REAR HUBS
Rear Disc Wheels (505)	MAXION WHEELS 91541 22.5X8.25 10-HUB PILOT 2-HAND STEEL DISC REAR WHEELS
Rear Tires (094)	HANKOOK DH06 11R22.5 14 PLY RADIAL REAR TIRES
Rear Brakes (423)	MERITOR 16.5X7 Q+ CAST SPIDER CAM REAR BRAKES, DOUBLE ANCHOR, FABRICATED SHOES
Pusher / Tag Axle (443)	NO PUSHER OR TAG AXLE
Pusher / Tag Suspension (626)	NO PUSHER OR TAG SUSPENSION
Pusher / Tag Hubs (449)	NO PUSHER OR TAG HUBS
Dead/Pusher/Tag Disc Wheels (509)	NO PUSHER/TAG DISC WHEELS
Pusher / Tag Tires (095)	NO PUSHER/TAG TIRES
Pusher / Tag Brakes (456)	NO PUSHER/TAG BRAKES

TABLE SUMMARY - GVWR

	Front	Rear
Axle Component Weight Ratings		
Axles	14000	21000
Suspension	14600	23000
Hubs	14000	26000
Brakes	14700	22000
Wheels	20000	29600
Tires	18180	23360
Power Steering	18000	N/A
GAWR (per axle)	14000	21000
GAWR (per axle system)	14000	21000
Expected Load (per axle system)	14000	21000
GVWR due to Frame	90000	
GVWR due to Transmission	80000	
Vehicle GVWR Summary		
Calculated GVWR	35000	
Expected GVWR	35000	
<small>All weights displayed in pounds</small>		

Performance calculations are estimates only. If performance calculations are critical, please contact Customer Application Engineering.

TRUCK WEIGHT



VEHICLE SPECIFICATIONS SUMMARY - TRUCK WEIGHT

Model	M2106
Cab Size (829)	106 INCH BBC FLAT ROOF ALUMINUM CONVENTIONAL CAB
Expected Front Axle(s) Load (lbs)	14000.0
Expected Pusher Axle(s) Load (lbs)	0.0
Expected Rear Axle(s) Load (lbs)	21000.0
Expected Tag Axle(s) Load (lbs)	0.0
Expected GVW (lbs)	35000
Expected GCW (lbs)	45000.0
Wheelbase (545)	4825MM (190 INCH) WHEELBASE
Pusher / Tag Axle (443)	NO PUSHER OR TAG AXLE
Front Axle to Back of Cab (in)	65.551
Cab to Body Clearance (in)	3.0
Front Axle to Body (in)	70.051
Truck Configuration (AA3)	UTILITY BODY
Body Length (ft)	22.0
Body Weight (lbs)	3600.0
Body Horiz CG from Body Front (ft)	11.0
Body Front to Rear Axle(s) CL (ft)	9.99
Driver Weight (lbs)	500.0

Driver Horizontal CG from Front Axle (in) 46.302
 Left-Hand Primary Fuel/Hydraulic Tank (204)50 GALLON/189 LITER SHORT RECTANGULAR ALUMINUM FUEL TANK - LH
 Left Fuel Tank Horizontal CG (in) 84.2915
 Right-Hand Primary Fuel/Hydraulic Tank (206)NO RH FUEL TANK
 Right Fuel Tank Horizontal CG (in)..... 0

TABLE SUMMARY - TRUCK WEIGHT

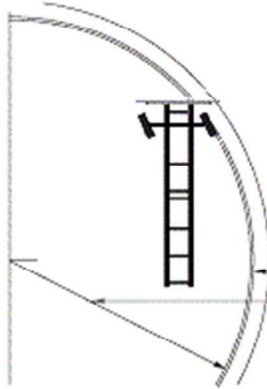
Item	Front(s)	Rear(s)	Total
Chassis Tare	8409	4662	13071
Fuel / Oil	224	190	414
Driver	378	122	500
Dealer Installed Options	0	0	0
Accessories Total	0	0	0
Body Tare	-229	3829	3600
Truck Tare Weight	8782	8803	17585
Payload Total	0	0	0
Calculated Axle Loads	8782	8803	17585
Expected Axle Loads / GVW	14000	21000	45000
GAWR / GVWR	14000	21000	35000
Payload CG From Front of Body		11 feet	
Payload CG From Front Axle		16.8 feet	
Payload Distribution		Variable	
All weights displayed in pounds			



Item	Front(s)	Rear(s)	Total
Chassis Tare	8409	4662	13071
Fuel / Oil	224	190	414
Driver	378	122	500
Dealer Installed Options	0	0	0
Accessories Total	0	0	0
Body Tare	-229	3829	3600
Truck Tare Weight	8782	8803	17585
Payload Total	0	0	0
Calculated Axle Loads	8782	8803	17585
Expected Axle Loads / GVW	14000	21000	45000
GAWR / GVWR	14000	21000	35000
Payload CG From Front of Body		11 feet	
Payload CG From Front Axle		16.8 feet	
Payload Distribution		Variable	
All weights displayed in pounds			

Performance calculations are estimates only. If performance calculations are critical, please contact Customer Application Engineering.

TURNING RADIUS



Turning radius graphic and data provided strictly for comparisons between model configurations. Weather, road surfaces, and tire treads affect the results. It is strongly suggested that actual vehicles be measured before constructing any roads/driveways using this information. For specific figures regarding your configuration, please contact your CAE representative.

	Dimensions	Tolerance
Wall to Wall Diameter (ft)	62.2	+/- 3.0
Curb to Curb Diameter (ft)	60.7	+/- 3.0
Turning Radius (ft)	29.8	+/- 1.5

VEHICLE SPECIFICATIONS SUMMARY - TURNING RADIUS

Model	M2106
Cab Size (829)	106 INCH BBC FLAT ROOF ALUMINUM CONVENTIONAL CAB
Wheelbase (545)	4825MM (190 INCH) WHEELBASE
Front Tires (093)	MICHELIN X LINE ENERGY Z 315/80R22.5 20 PLY RADIAL FRONT TIRES
Width (in)	12.4
Front Axle (400)	MX-14-120HR-EVO 14,000# 1790MM KPI SINGLE FRONT DRIVE AXLE WITH HR CARRIER
Kingpin Intersection (in)	69
Bumper (556)	THREE-PIECE 14 INCH CHROMED STEEL BUMPER WITH COLLAPSIBLE ENDS
Width (in)	93.5
Bumper Miter to Front Axle (in)	21.458
Primary Steering Location (003)	LH PRIMARY STEERING LOCATION
Steering Gear (536)	TRW TAS-85 POWER STEERING
Dual Steering Gear	NONE
Ram	NONE
Rear Axle (420)	MS-21-14X 21,000# R-SERIES SINGLE REAR AXLE
Axle Spacing (624)	NO AXLE SPACING

Performance calculations are estimates only. If performance calculations are critical, please contact Customer Application Engineering.



F R A M E R B M

VEHICLE SPECIFICATIONS SUMMARY - FRAME RBM

Wheelbase (545)..... 4825MM (190 INCH) WHEELBASE
 Frame Rails (546)7/16X3-9/16X11-1/8 INCH STEEL FRAME (11.11MMX282.6MM/0.437X11.13 INCH) 120KSI(546)
 Yield Strength (psi) 120000
 Section Modulus (per rail) (cu in) 21.6
 RBM (per rail) (lbf-in) 2592000
 Inner Frame Reinforcement (547)..... NO INNER FRAME REINFORCEMENT
 Outer Frame Reinforcement (548)..... NO OUTER FRAME REINFORCEMENT

TABLE SUMMARY - FRAME RBM

Item	Description / Value
Wheelbase	4825MM (190 INCH) WHEELBASE
Frame	7/16X3-9/16X11-1/8 INCH STEEL FRAME (11.11MMX282.6MM/0.437X11.13 INCH) 120KSI
Inner Frame Reinforcement	NO INNER FRAME REINFORCEMENT
Outer Frame Reinforcement	NO OUTER FRAME REINFORCEMENT
Yield Strength (psi)	120000
Section Modulus - per rail (cu. in.)	21.60
Frame RBM - per rail (lbf-in)	2592000

Performance calculations are estimates only. If performance calculations are critical, please contact Customer Application Engineering.

FRAME SIDE SPACE

VEHICLE SPECIFICATIONS SUMMARY - FRAME SIDE SPACE

Model	M2106
Wheelbase (545).....	4825MM (190 INCH) WHEELBASE
Cab Size (829).....	106 INCH BBC FLAT ROOF ALUMINUM CONVENTIONAL CAB
Sleeper (682)	NO SLEEPER BOX/SLEEPER CAB
Exhaust System (016).....	RH OUTBOARD UNDER STEP MOUNTED HORIZONTAL AFTERTREATMENT SYSTEM ASSEMBLY WITH RH B-PILLAR MOUNTED VERTICAL TAILPIPE
Frame Side Space LH (in)	89.6946299
Frame Side Space RH (in).....	91.7896299
Battery Box (290).....	BATTERY BOX FRAME MOUNTED
Left-Hand Primary Fuel/Hydraulic Tank (204)	50 GALLON/189 LITER SHORT RECTANGULAR ALUMINUM FUEL TANK - LH
Left-Hand Auxiliary Fuel Tank(200)	NO LH AUXILIARY FUEL TANK
Right-Hand Primary Fuel/Hydraulic Tank (206).....	NO RH FUEL TANK
Right-Hand Auxiliary Fuel Tank(201).....	NO RH AUXILIARY FUEL TANK
Diesel Exhaust Fluid Tank(23U)	6 GALLON DIESEL EXHAUST FLUID TANK
Rear Fenders(583).....	NO REAR QUARTER FENDERS
Hydraulic Tank (203).....	NO HYDRAULIC OIL TANK

TABLE SUMMARY - FRAME SIDE SPACE

Dimensions (Left Side)	Inches
Max CP - Maximum value of all Cab Protrusions	4.5
Bumper to chassis zero dimension	3.3
First front axle to chassis zero dimension	37.4
Bumper to Centerline of Front Axle (BA)	40.7
Wheelbase (WB)	190.0
Frame Overhang (OH)	100.4
Overall Length (OAL)	331.1
Length of Front Tire Unladen Radius (UR)	21.1
Length of Rear Tire Unladen Radius (UR)	21.1
Length Rear Axle Spacing factor	0.0
Pusher Axle Spacing	0.0
Length of Pusher Tire Unladen Radius (UR)	0.0
Frame Space Left Side	89.7
Side Step Left Side	0.0
Exhaust Left Side	0.0
Urea Tank Left Side	5.9
Battery Box Left Side	0.0
Fuel Tank Left Side	30.0
Hydraulic Tank Left Side	0.0
Aux1 Tank Left Side	0.0
Aux2 Tank Left Side	0.0
StoreBox1 Tank Left Side	0.0
StoreBox2 Tank Left Side	0.0
Frame Step Left Side	0.0
Fender Left Side	0.0
Other1 Left Side	0.0
Other2 Left Side	0.0
Adj Left Side	0.0

Dimensions (Right Side)	Inches
Max CP - Maximum value of all Cab Protrusions	4.5
Bumper to chassis zero dimension	3.3
First front axle to chassis zero dimension	37.4
Bumper to Centerline of Front Axle (BA)	40.7
Wheelbase (WB)	190.0
Frame Overhang (OH)	100.4
Overall Length (OAL)	331.1
Length of Front Tire Unladen Radius (UR)	21.1
Length of Rear Tire Unladen Radius (UR)	21.1
Length Rear Axle Spacing factor	0.0
Pusher Axle Spacing	0.0
Length of Pusher Tire Unladen Radius (UR)	0.0
Frame Space Right Side	91.8
Side Step Right Side	0.0
Exhaust Right Side	37.6
Urea Tank Right Side	0.0
Battery Box Right Side	0.0
Fuel Tank Right Side	0.0
Hydraulic Tank Right Side	0.0
Aux1 Tank Right Side	0.0
Aux2 Tank Right Side	0.0
StoreBox1 Tank Right Side	0.0
StoreBox2 Tank Right Side	0.0
Frame Step Right Side	0.0
Fender Right Side	0.0
Other1 Right Side	0.0
Other2 Right Side	0.0
Adj Right Side	0.0

Performance calculations are estimates only. If performance calculations are critical, please contact Customer Application Engineering.

PARAMEDIC BACK-UP SERVICES AGREEMENT

This **Paramedic Services Agreement** (“Agreement”) is by and between Crete Area Medical Center (the “Hospital”), a Nebraska nonprofit corporation located in Crete, Nebraska, and the city of Crete, Nebraska (“City”).

RECITALS

WHEREAS, Hospital employs paramedics qualified to provide ALS services;

WHEREAS, as a benefit to the Crete community, Hospital and City have agreed to cooperate in providing the staffing necessary to provide ALS services as needed by the community;

NOW, THEREFORE, in consideration of the mutual covenants, promises and agreements set forth herein and within the parameters of the Paramedic Transfer Service Agreement, attached as Exhibit A and incorporated herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby mutually acknowledged, the parties hereby agree as follows:

1. **Responsibilities of Hospital.** Hospital shall employ paramedics to be available as needed for ALS emergency services under this Agreement and the ALS transfer agreement. As employees of Hospital, Hospital will be responsible to pay the paramedic’s compensation, provide benefits, pay the cost of employment-related taxes, workers’ compensation coverage, and provide professional liability insurance in the amounts specified in Paragraph 7.
 - 1.1. The Hospital paramedic shall assist City, with ALS emergencies when called by the ranking officer or incident commander on scene. The paramedic will not be required to respond to another separate incident, when already on scene at a current call.
 - 1.2. The Hospital shall provide all equipment, controlled medications and supplies that will be used by their paramedics for on scene response.
 - 1.3. Notification to City. Hospital shall keep City advised of its policies, procedures, and activities to the extent the same are relevant to the performance of Hospital’s obligations under this Agreement. Hospital agrees to meet with City on an as needed basis to review such policies, procedures, and activities. In the event that Hospital policy substantially changes so as to undermine or fundamentally alter the ALS services and availability, it shall be assumed that this Agreement will be void and shall require renegotiation amongst the parties.
2. **Responsibilities of City.** City shall furnish the ambulance, fuel, and all Basic Life Support equipment and supplies to enable the paramedics provided by Hospital to perform their responsibilities under this Agreement. All personnel provided by City shall be volunteers or employees of City. City shall be responsible to pay any compensation, benefits, employment-related taxes, and workers' compensation coverage to its employees or volunteers. City shall be responsible for general commercial liability and professional liability insurance for City and the volunteers/employees of City in the amounts specified in Paragraph 7.

- 2.1. Requesting Back-up. The ranking officer or incident commander on the scene of a call can contact the hospital to request Paramedic back-up when they determine the services are necessary.
 - 2.2. Once call for requesting back-up is initiated, no one shall call off the hospital's paramedic.
 - 2.3. Patient Valuables. City shall document the receipt of any patient valuables, shall assure custody of such valuables upon receipt, and shall deliver such valuables to a responsible party at the receiving facility.
 - 2.4. Hospital Notification. City shall keep Hospital advised of its policies, procedures and activities to the extent the same are relevant to the performance of City's obligations under this Agreement. The City agrees to meet with Hospital on an as needed basis to review such policies, procedures, and activities.
3. **General Conditions.** The following general conditions govern the parties' performance under this Agreement:
- 3.1. **Records.** All records of City are the responsibility and property of City, including responsibility for assuring that all records are complete and accurate as required by law and for Medicare or other third-party reimbursement. The parties acknowledge that the paramedic furnished by Hospital hereunder will complete an e-NARSIS form for each call they are requested to attend.
 - 3.2. **Certifications and Licenses.** City and the Hospital shall maintain all certifications and licenses required by state or local governmental authorities in the state of Nebraska.
 - 3.3. **Confidentiality and Privacy.** The parties agree to maintain the confidentiality of patient information and clinical records in accordance with applicable policy and governing law. This shall include, without limitation, adhering to policies and procedures adopted by Hospital to comply with final rules under the Health Insurance Portability and Accountability Act ("HIPAA") governing the privacy, security, and use of protected health information.
 - 3.4. **Compliance.** The parties agree to comply with all applicable federal and state regulations, including, but not limited to, the requirements of the federal fraud and abuse statute, codified at 42 U.S.C. § 1320a-7b, as amended, and relevant regulations thereto. If applicable to this Agreement, Hospital agrees to make available upon request of the Secretary of Health and Human Services or the Comptroller General of the United States or any other duly authorized representative, the contracts, books, shall maintain all documents and records that are necessary to certify the nature and extent of the cost associated with this Agreement for a period of four (4) years from completion of all services provided under this Agreement, pursuant to Section 1861 (v)(1)(I) of the Social Security Act.
 - 3.5. **Qualifications of Personnel.** All personnel employed by Hospital or City that perform under this Agreement shall be duly licensed, credentialed, certified and/or registered under applicable state

laws. City. Hospital and City agree to furnish reasonable proof of such qualifications upon request.

3.6. Review. The obligations under this Agreement may be reviewed every two (2) years starting September 30, 2026.

4. Compensation. Hospital Paramedics called for back-up shall be compensated at the rate of \$275 per call out.

4.1. To receive compensation, hospital shall submit a monthly, detailed invoice by the 5th of each month. The detailed invoice shall include individual dates of request for back up and time of call.

4.2. City shall pay all invoices by the 25th of each month so long as the detailed invoice is submitted by the 5th of each month.

5. Billing. City shall have the sole right and sole responsibility to bill the patient, insurer and/or other third-party payor for all services provided pursuant to this Agreement. Hospital shall not bill any patient or third party for any services rendered under this Agreement.

5.1. Each party hereby agrees:

a. To share all patient care and billing information necessary to submit Medicare insurance, and other claims, including patient care reports and billing slips;

b. To use its best efforts to obtain information not in its possession or control which may be material to the other party's billing determinations; and

c. To notify the other within thirty (30) days of receipt of any request for information or documents related to services provided hereunder from a patient, the Centers for Medicare & Medicaid Services or its authorized carrier or intermediary, other payment source, or other state or federal agency with oversight of the parties billing and patient care practices.

6. Term and Termination. The term of this Agreement shall commence June 3, 2025 and terminating September 30, 2026. This agreement shall be automatically renewed for successive one-year renewal terms thereafter, unless terminated as provided below. Each renewal term shall include a 3% increase in compensation for calls requesting assistance from hospital paramedics. Notwithstanding the stated term, this Agreement may be terminated as follows:

6.1. Without Cause. By either party, without cause and without penalty, upon giving not less than thirty (30) days' prior written notice to the other party, specifying the effective date of termination; or

6.2. Supervening Law. By either party upon not less than ten (10) days' prior written notice to the other party specifying the date on which termination will become effective in the event of any action or threatened action by local, state, or federal governmental or accrediting bodies, or any opinion by legal counsel to the effect that any provision of state or federal law or regulation

creates a serious risk of assessment, sanction, penalty, or other significant consequence to the party giving such notice; or

- 6.3. **With Cause.** By either party in the event of breach by the other party, upon giving the other party not less than ten (10) days' prior notice of termination in writing specifying the alleged breach and the date on which termination will be effective; provided that, in the event of termination for cause under this subparagraph, the party receiving notice shall have the notice period in which to correct or cure the alleged breach or default to the reasonable satisfaction of the party giving notice.
7. **Professional Liability Insurance.** Each party shall maintain professional liability insurance coverage with minimum limits of \$1,000,000 per claim, and \$3,000,000 annual aggregate. If a party is unable to maintain professional liability insurance with such minimum limits, the party shall immediately notify the other party. If, at any time after termination of this Agreement, but prior to the expiration of any statute of limitations period that might apply to any acts or omissions of a party occurring during the term of this Agreement, a party shall cease to maintain the liability insurance required by this Paragraph 7, the party shall purchase from an insurance carrier a tail policy covering acts or omissions occurring during the term of this Agreement as to which claims may then still be asserted. The tail policy shall be purchased in commercially reasonable amounts. The obligations contained in this Paragraph 7 shall survive the termination of this Agreement. Upon request, either party shall provide the other with proof of such insurance and such tail coverage. Further, each party agrees to accept and is responsible for its own acts and omissions in providing services under this Agreement, as well as those acts or omissions of its employees and agents and nothing in this Agreement shall be construed as placing any responsibility for such acts or omissions onto the other party.
8. **Independent Contractor.** The parties to this Agreement are independent contractors to one another and nothing in this Agreement shall be deemed to create a relationship of principal and agent between the parties. Additionally, nothing in this Agreement shall be construed to create an employer/employee, master/servant or partnership/joint venture relationship between the parties. Each party shall be exclusively responsible for selecting, supervising and compensating its own employees and/or representatives in the performance of their responsibilities under this Agreement. Neither party shall have the authority to bind the other or to transact business in the name of the other nor to make representations or promises on behalf of the other except as it expressly granted under this Agreement.
9. **No Intent to Induce Referrals.** There is no Agreement, express or implied, between Hospital and City governing the referral of patients or business. Both parties are expressly authorized, encouraged, and required to make all judgments regarding referrals solely on the basis of the patient's demonstrated clinical needs and the qualifications of available services and agencies.
10. **Treatment Policies.** City and Hospital agree to follow protocols established and approved by their individual medical directors. In the event the protocols are in conflict, the Hospital agrees to abide by the City's treatment policies and specifically agrees to: (i) provide all necessary emergency diagnosis

and care strictly without regard to ability to pay; (ii) provide services to Medicare, Medicaid and other public program participants without discrimination; and (iii) provide all necessary services without regard to race, color, sex, age, handicapping condition, or other factors unrelated to the patient's need for services and City's ability to provide such services, but always subject to City's and paramedic's medical judgment about the clinical need and appropriateness of services.

11. **Indemnification.**

11.1. City hereby agrees to indemnify, defend, and hold harmless Hospital, its officers, directors, shareholders, principals, employees, agents, subsidiaries, parent companies and/or affiliates from and against any and all claims, actions, liabilities, damages, losses and expenses, including reasonable attorney's fees and disbursements (collectively "Losses") incurred, suffered, or threatened relating to, arising out of, or in connection with: (i) the willful misconduct or the negligent acts or omission of City and (ii) City's performance of its obligations under this Agreement.

11.2. Hospital hereby agrees to indemnify, defend, and hold harmless City, its officers, directors, shareholders, principals, employees, agents, subsidiaries, parent companies and/or affiliates from and against any Losses incurred, suffered or threatened relating to, arising out of or in connection with: (i) the willful misconduct or the negligent acts or omission of Hospital and (ii) Hospital's performance of its obligations under this Agreement.

12. **No Exclusion.** Both parties hereby represent and warrant that they have not at any time been excluded from participation in any federally funded health care program, including Medicare and Medicaid. Both parties hereby agree to immediately notify the other party of any threatened, proposed or actual exclusion from any federally funded program, including Medicare and Medicaid. In the event that either party is excluded from any federally funded health care program during the term of this Agreement, or if at any time after the effective date of this Agreement it is determined that either party is in breach of this paragraph, this Agreement shall, as of the effective date of such exclusion or breach, automatically terminate.

13. **Notices.** Any notice required to be given by this Agreement shall be sufficient if communicated orally or in writing and, if in writing, either hand delivered or mailed by United States Mail, postage prepaid, or by telefax or other written means designed to come to the attention of the addressee promptly. Notice requiring immediate communication must be provided via telephone or e-mail. Notice shall be given as follows, or at such other address designated in writing by the parties:

If to Hospital:
Crete Area Medical Center
2910 Betten Drive
P.O. Box 220
Crete, NE 68333
Attn: CEO
Via email: legaldepartment@bryanhealth.org

If to City:
Tom Ourada
P.O. Box 86
Crete, NE 68333
Via email:
tom.ourada@crete.ne.gov

14. **Miscellaneous.** The following miscellaneous provisions shall be in effect throughout the term of this Agreement:

14.1. **Amendment.** No amendment, modification, or discharge of this Agreement shall be valid or binding unless set forth in writing and duly executed by both parties.

14.2. **Assignment.** This Agreement may not be assigned or transferred, nor may any of the duties or responsibilities be assigned or transferred except by written signed agreement of both parties.

14.3. **Binding Effect.** All terms of this Agreement shall be binding upon, inure to the benefit of, and be enforceable by the parties hereto, and their heirs, legal representatives, successors and permitted assigns.

14.4. **Governing Law.** This Agreement shall be interpreted, construed and governed according to the laws of the state of Nebraska.

14.5. **Interpretation.** This Agreement is the result of negotiation between the parties, and no ambiguity herein shall be construed against either party because of that party's role in drafting this Agreement.

14.6. **Entire Agreement.** This Agreement, together with any exhibits or schedules hereto, constitute the entire agreement between the parties as to the subject matter hereof, and replaces all prior written and oral statements and understandings. To the extent that any exhibit or schedule contains express provisions which are inconsistent with any term of this document, the express provisions of the schedule or exhibit shall control.

14.7. **Copies/Signatures.** A fully executed facsimile or electronic copy of this Agreement shall be treated as an original Agreement and signatures may be made in counterparts to the Agreement.

14.8. **Recitals.** The recitals are intended to describe the intent of the parties and the circumstances under which this Agreement is executed and shall be considered in the interpretation of this Agreement.

14.9. **No Legal Disability.** Each party represents that its execution and performance of this Agreement will not violate any term, covenant or understanding with any other person or entity or place such party in breach of any contractual or legal obligation to a third party.

14.10. No Third-Party Beneficiaries. This Agreement is executed for the benefit of the named parties only. Nothing in this Agreement or in the negotiation of this Agreement shall have the effect of conferring nay rights or expectations on any third party. No one other than a party to this Agreement or a party's permitted successor or assign shall have the right to enforce any covenant, term or condition in this Agreement.

IN WITNESS WHEREOF, the parties have executed, in duplicate, this Agreement as of the date set forth below.

CRETE AREA MEDICAL CENTER

By: _____

Its: CEO

Date: _____

CITY OF CRETE, NEBRASKA

By: _____

Its: Mayor

Date: _____

PARAMEDIC TRANSFER SERVICES AGREEMENT

This **Paramedic Services Agreement** ("Agreement") is by and between Crete Area Medical Center (the "Hospital"), a Nebraska nonprofit corporation located in Crete, Nebraska, and the city of Crete, Nebraska ("City").

RECITALS

WHEREAS, City requires additional personnel to provide Advanced Life Support ("ALS") interfacility transfer services;

WHEREAS, Hospital employs paramedics qualified to provide ALS transfer services;

WHEREAS, as a benefit to the Crete community, Hospital and City have agreed to cooperate in providing the staffing necessary to provide ALS interfacility transfer services as needed by the community;

WHEREAS, Hospital agrees to provide paramedic support to City according to the terms of this Agreement.

NOW, THEREFORE, in consideration of the mutual covenants, promises and agreements set forth herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby mutually acknowledged, the parties hereby agree as follows:

1. **Responsibilities of Hospital.** Hospital shall employ paramedics to provide ALS transfer services under this Agreement. Hospital shall maintain a paramedic on-staff for ALS transfers. As employees of Hospital, Hospital will be responsible to pay the paramedic's compensation, provide benefits, pay the cost of employment-related taxes, workers' compensation coverage, and provide professional liability insurance in the amounts specified in Paragraph 7.
 - 1.1. The Hospital paramedic shall assist City, with ALS patient interfacility transfers from Hospital to another medical facility.
 - 1.2. Notification to City. Hospital shall keep City advised of its policies, procedures, and activities to the extent the same are relevant to the performance of Hospital's obligations under this Agreement. Hospital agrees to meet with City on an as needed basis to review such policies, procedures, and activities. In the event that Hospital policy substantially changes so as to undermine or fundamentally alter the ALS services and availability, it shall be assumed that this Agreement will be void and shall require renegotiation amongst the parties.
2. **Responsibilities of City.** City shall furnish the ambulance, fuel, an Emergency Medical Technician, a driver and all necessary equipment and supplies to enable the paramedics provided by Hospital to perform their responsibilities under this Agreement. All personnel provided by City shall be volunteers or employees of City. City shall be responsible to pay any compensation, benefits, employment-related taxes, and workers' compensation coverage to its employees or volunteers. City shall be

responsible for general commercial liability and professional liability insurance for City and the volunteers/employees of City in the amounts specified in Paragraph 7.

- 2.1. Patient Valuables. City shall document the receipt of any patient valuables, shall assure custody of such valuables upon receipt, and shall deliver such valuables to a responsible party at the receiving facility.
- 2.2. Hospital Notification. City shall keep Hospital advised of its policies, procedures and activities to the extent the same are relevant to the performance of City's obligations under this Agreement. Ambulance agrees to meet with Hospital on an as needed basis to review such policies, procedures, and activities.
3. **General Conditions**. The following general conditions govern the parties' performance under this Agreement:
 - 3.1. **Records**. All records of City related to transfers are the responsibility and property of City, including responsibility for assuring that all records are complete and accurate as required by law and for Medicare or other third-party reimbursement. The parties acknowledge that the paramedic furnished by Hospital hereunder will complete the NARSIS form for each patient transport they are involved with.
 - 3.2. **Certifications and Licenses**. City shall maintain all certifications and licenses required by state or local governmental authorities in the state of Nebraska.
 - 3.3. **Confidentiality and Privacy**. The parties agree to maintain the confidentiality of patient information and clinical records in accordance with applicable policy and governing law. This shall include, without limitation, adhering to policies and procedures adopted by Hospital to comply with final rules under the Health Insurance Portability and Accountability Act ("HIPAA") governing the privacy, security, and use of protected health information.
 - 3.4. **Compliance**. The parties agree to comply with all applicable federal and state regulations, including, but not limited to, the requirements of the federal fraud and abuse statute, codified at 42 U.S.C. § 1320a-7b, as amended, and relevant regulations thereto. If applicable to this Agreement, Hospital agrees to make available upon request of the Secretary of Health and Human Services or the Comptroller General of the United States or any other duly authorized representative, the contracts, books, shall maintain all documents and records that are necessary to certify the nature and extent of the cost associated with this Agreement for a period of four (4) years from completion of all services provided under this Agreement, pursuant to Section 1861 (v)(1)(I) of the Social Security Act.
 - 3.5. **Qualifications of Personnel**. All personnel employed by Hospital or City that perform under this Agreement shall be duly licensed, credentialed, certified and/or registered under

applicable state laws. City. Hospital and City agree to furnish reasonable proof of such qualifications upon request.

3.6. Review. The obligations under this Agreement may be reviewed every two (2) years starting September 30, 2026.

4. Compensation. Compensation shall be paid in accordance with the terms in Exhibit A.

5. Billing. City shall have the sole right and sole responsibility to bill the patient, insurer and/or other third party payor for all services provided pursuant to this Agreement. Hospital shall not bill any patient or third party for any services rendered under this Agreement.

5.1. Each party hereby agrees:

a. To share all patient care and billing information necessary to submit Medicare insurance, and other claims, including patient care reports and billing slips;

b. To use its best efforts to obtain information not in its possession or control which may be material to the other party's billing determinations; and

c. To notify the other within thirty (30) days of receipt of any request for information or documents related to services provided hereunder from a patient, the Centers for Medicare & Medicaid Services or its authorized carrier or intermediary, other payment source, or other state or federal agency with oversight of the parties billing and patient care practices.

6. Term and Termination. The term of this Agreement shall be nineteen (20) months, commencing February 1, 2025 and terminating September 30, 2026. This agreement shall be automatically renewed for successive one-year renewal terms thereafter, unless terminated as provided below. Notwithstanding the stated term, this Agreement may be terminated as follows:

6.1. Without Cause. By either party, without cause and without penalty, upon giving not less than thirty (30) days' prior written notice to the other party, specifying the effective date of termination; or

6.2. Supervening Law. By either party upon not less than ten (10) days' prior written notice to the other party specifying the date on which termination will become effective in the event of any action or threatened action by local, state, or federal governmental or accrediting bodies, or any opinion by legal counsel to the effect that any provision of state or federal law or regulation creates a serious risk of assessment, sanction, penalty, or other significant consequence to the party giving such notice; or

6.3. With Cause. By either party in the event of breach by the other party, upon giving the other party not less than ten (10) days' prior notice of termination in writing specifying the alleged

breach and the date on which termination will be effective; provided that, in the event of termination for cause under this subparagraph, the party receiving notice shall have the notice period in which to correct or cure the alleged breach or default to the reasonable satisfaction of the party giving notice.

7. **Professional Liability Insurance.** Each party shall maintain professional liability insurance coverage with minimum limits of \$1,000,000 per claim, and \$3,000,000 annual aggregate. If a party is unable to maintain professional liability insurance with such minimum limits, the party shall immediately notify the other party. If, at any time after termination of this Agreement, but prior to the expiration of any statute of limitations period that might apply to any acts or omissions of a party occurring during the term of this Agreement, a party shall cease to maintain the liability insurance required by this Paragraph 7, the party shall purchase from an insurance carrier a tail policy covering acts or omissions occurring during the term of this Agreement as to which claims may then still be asserted. The tail policy shall be purchased in commercially reasonable amounts. The obligations contained in this Paragraph 7 shall survive the termination of this Agreement. Upon request, either party shall provide the other with proof of such insurance and such tail coverage. Further, each party agrees to accept and is responsible for its own acts and omissions in providing services under this Agreement, as well as those acts or omissions of its employees and agents and nothing in this Agreement shall be construed as placing any responsibility for such acts or omissions onto the other party.
8. **Independent Contractor.** The parties to this Agreement are independent contractors to one another and nothing in this Agreement shall be deemed to create a relationship of principal and agent between the parties. Additionally, nothing in this Agreement shall be construed to create an employer/employee, master/servant or partnership/joint venture relationship between the parties. Each party shall be exclusively responsible for selecting, supervising and compensating its own employees and/or representatives in the performance of their responsibilities under this Agreement. Neither party shall have the authority to bind the other or to transact business in the name of the other nor to make representations or promises on behalf of the other except as it expressly granted under this Agreement.
9. **No Intent to Induce Referrals.** There is no Agreement, express or implied, between Hospital and City governing the referral of patients or business. Both parties are expressly authorized, encouraged, and required to make all judgments regarding referrals solely on the basis of the patient's demonstrated clinical needs and the qualifications of available services and agencies.
10. **Treatment Policies.** City agrees to abide by Hospital's treatment policies and specifically agrees to:
(i) provide all necessary emergency diagnosis and care strictly without regard to ability to pay; (ii) provide services to Medicare, Medicaid and other public program participants without discrimination; and (iii) provide all necessary services without regard to race, color, sex, age, handicapping condition, or other factors unrelated to the patient's need for services and City's ability to provide such services, but always subject to City's and paramedic's medical judgment about the clinical need and appropriateness of services.

11. **Indemnification.**

11.1. City hereby agrees to indemnify, defend, and hold harmless Hospital, its officers, directors, shareholders, principals, employees, agents, subsidiaries, parent companies and/or affiliates from and against any and all claims, actions, liabilities, damages, losses and expenses, including reasonable attorney's fees and disbursements (collectively "Losses") incurred, suffered, or threatened relating to, arising out of, or in connection with: (i) the willful misconduct or the negligent acts or omission of City and (ii) City's performance of its obligations under this Agreement.

11.2. Hospital hereby agrees to indemnify, defend, and hold harmless City, its officers, directors, shareholders, principals, employees, agents, subsidiaries, parent companies and/or affiliates from and against any Losses incurred, suffered or threatened relating to, arising out of or in connection with: (i) the willful misconduct or the negligent acts or omission of Hospital and (ii) Hospital's performance of its obligations under this Agreement.

12. **No Exclusion.** Both parties hereby represent and warrant that they have not at any time been excluded from participation in any federally funded health care program, including Medicare and Medicaid. Both parties hereby agree to immediately notify the other party of any threatened, proposed or actual exclusion from any federally funded program, including Medicare and Medicaid. In the event that either party is excluded from any federally funded health care program during the term of this Agreement, or if at any time after the effective date of this Agreement it is determined that either party is in breach of this paragraph, this Agreement shall, as of the effective date of such exclusion or breach, automatically terminate.

13. **Notices.** Any notice required to be given by this Agreement shall be sufficient if communicated orally or in writing and, if in writing, either hand delivered or mailed by United States Mail, postage prepaid, or by telefax or other written means designed to come to the attention of the addressee promptly. Notice requiring immediate communication must be provided via telephone or e-mail. Notice shall be given as follows, or at such other address designated in writing by the parties:

If to Hospital:
Crete Area Medical Center
2910 Betten Drive
P.O. Box 220
Crete, NE 68333
Attn: CEO
Via email: legaldepartment@bryanhealth.org

If to City:
Tom Ourada
P.O. Box 86
Crete, NE 68333
Via email:
tom.ourada@crete.ne.gov

14. Miscellaneous. The following miscellaneous provisions shall be in effect throughout the term of this Agreement:

14.1. Amendment. No amendment, modification, or discharge of this Agreement shall be valid or binding unless set forth in writing and duly executed by both parties.

14.2. Assignment. This Agreement may not be assigned or transferred, nor may any of the duties or responsibilities be assigned or transferred except by written signed agreement of both parties.

14.3. Binding Effect. All terms of this Agreement shall be binding upon, inure to the benefit of, and be enforceable by the parties hereto, and their heirs, legal representatives, successors and permitted assigns.

14.4. Governing Law. This Agreement shall be interpreted, construed and governed according to the laws of the state of Nebraska.

14.5. Interpretation. This Agreement is the result of negotiation between the parties, and no ambiguity herein shall be construed against either party because of that party's role in drafting this Agreement.

14.6. Entire Agreement. This Agreement, together with any exhibits or schedules hereto, constitute the entire agreement between the parties as to the subject matter hereof, and replaces all prior written and oral statements and understandings. To the extent that any exhibit or schedule contains express provisions which are inconsistent with any term of this document, the express provisions of the schedule or exhibit shall control.

14.7. Copies/Signatures. A fully executed facsimile or electronic copy of this Agreement shall be treated as an original Agreement and signatures may be made in counterparts to the Agreement.

14.8. Recitals. The recitals are intended to describe the intent of the parties and the circumstances under which this Agreement is executed and shall be considered in the interpretation of this Agreement.

14.9. No Legal Disability. Each party represents that its execution and performance of this Agreement will not violate any term, covenant or understanding with any other person or entity or place such party in breach of any contractual or legal obligation to a third party.

14.10. No Third-Party Beneficiaries. This Agreement is executed for the benefit of the

EXHIBIT A

COMPENSATION

1. Compensation. The following compensation terms apply:
 - a. City shall pay \$45.00 per hour for transfers with a two-hour minimum. Transfers exceeding two hours shall be billed in 1/4-hour increments at the same rate of \$45.00 per hour.
 - b. The Hospital shall submit a detailed invoice to the City at the beginning of each month. This invoice shall include the date of service, the time of call, and the time spent on the call, rounded to the nearest 1/4-hour.
 - c. City shall pay all invoices by the 25th of each month so long as the detailed invoice is submitted by the 5th of each month.
 - d. The hourly compensation rate shall increase by 3% on September 30, 2026.

named parties only. Nothing in this Agreement or in the negotiation of this Agreement shall have the effect of conferring any rights or expectations on any third party. No one other than a party to this Agreement or a party's permitted successor or assign shall have the right to enforce any covenant, term or condition in this Agreement.

IN WITNESS WHEREOF, the parties have executed, in duplicate, this Agreement as of the date set forth below.

CRETE AREA MEDICAL CENTER

By: Julie Lacy
Its: CEO
Date: 1/27/2025

CITY OF CRETE, NEBRASKA

By: David Bauer
Its: Mayor
Date: 1/21/2025

ECONOMIC DEVELOPMENT PROGRAM
APPLICATION FOR FUNDS

Please Type or Print Clearly and Answer Each Question (If Question Does Not Apply – Mark N/A).

Please Note: The Information Contained in this portion of the document is Public Information and will **NOT** be Considered Confidential.

A. APPLICANT INFORMATION:

Name of Entity Applying for Assistance: Major Jewelry and Boutique LLC

Business Address: 119 E 13th St Crete NE 68333
(City) (State) (Zip Code)

Contact Person: Julieta M Lozano Martinez Telephone Number: (402) 381 7834

Fax Number: _____ Email Address: azulprofunds-9@msn.com

Federal Tax ID Number: _____

Type of Entity: Start-Up Buyout Existing

If Existing, Number of Years in Business in Crete: _____

Business Classification: (Please Choose One)

- | | | |
|---|---|---|
| <input checked="" type="checkbox"/> Retail | <input type="checkbox"/> Manufacturing | <input type="checkbox"/> Research & Development |
| <input type="checkbox"/> Headquarter | <input type="checkbox"/> Telecommunications | <input type="checkbox"/> Tourism |
| <input type="checkbox"/> Warehouse/Distribution | <input type="checkbox"/> Government | <input type="checkbox"/> Other |

Business Type: (Please Choose One)

- | | | |
|---|--|--------------------------------------|
| <input type="checkbox"/> Proprietorship | <input type="checkbox"/> Corporation | <input type="checkbox"/> Partnership |
| <input checked="" type="checkbox"/> LLC | <input type="checkbox"/> Governmental Entity | <input type="checkbox"/> Other |

Does the Company have a Parent or Subsidiaries? Yes No

If Yes, Please List Name: _____

Address: _____
(City) (State) (Zip Code)

CRETE
NEBRASKA



NEBRASKA
ECONOMIC DEVELOPMENT
CERTIFIED COMMUNITY

To LB840 Applicant:

CONGRATULATIONS on taking the first step to being awarded additional funds to help your business or event in Crete. The funds available for Economic Development, resulting from the citizen-approved sales tax increase that took effect April 1, 2011, are available first come to businesses, events and projects that meet the requirements of Crete's written Economic Development Plan, which can be found online at www.crete.ne.gov/vnews/display.v/ART/58fa7907ccebfb. A written copy is also available from the City of Crete Economic Development Director.

Please review the Economic Development Plan and confirm that your project or business is eligible. Applications may be recommended for funding in full or in part or may be denied based upon the review of the Board. Final decisions regarding funding will be made by the City Council but according to the terms of the Plan, in no event may the City Council fund any Application not previously reviewed and approved by the citizen Board.

In this packet you will find an Application for Funds, a US Citizenship Attestation Form and a Check List of required items. As you will see, the Application is detailed and requires significant information and additional verification documents. If you need assistance with the application please contact any Economic Development Advisory Board member. *If you have questions, please call the Economic Development Office, at 402-826-4312 or email the City Administrator, tom.ourada@crete.ne.gov*

Please note that the first portion of the application will be open to the public and may be provided to the City Council for final funding review. The balance of the application and all supporting documentation including personal financial information is confidential and will only be shared with members of the Economic Advisory Board for purposes of considering your application. All confidential records will be maintained in the office of the Economic Development Board and will be kept separately and not be available for review by the public. Any questions or concerns regarding this process shall be directed to the City Administrator.

All Applicants will be required to attend a public hearing for presentation regarding their request for funding. Public hearings will be held at least quarterly and may be held more frequently at the request of the Board. All Applications presented within the three months preceding a Public Hearing will be set for presentation and consideration at the same meeting. The Board may make a recommendation for funding at the public hearing, or may vote to table an application for further information, but in no event shall an application be tabled more than once so that all decisions will be made not more than three months after the initial public hearing regarding an application. There is no guarantee that a determination will be made less than three months after submission so all applicants are urged to make timely requests for funding if projects or events have set timelines.

Mail or deliver completed application with all supporting documentation and forms to:

**Economic Development Program Director
City of Crete City Hall
243 E. 13th Street, P.O. Box 86
Crete, NE 68333**

We look forward to working with you through the application process.
Equal Opportunity and Fair Housing Provider and Employer

 **Nestlé PURINA**

 **BUNGE**

Smithfield
Good food. Responsibly.®

 **DOANE**
UNIVERSITY

 **Bryan Health**

243 E 13th St. • PO Box 86 • Crete, NE 68333-0086 • 402.826.4317 • www.crete.ne.gov

C. PROJECT LOCATION:

- | | | |
|--|---|-----------------------------|
| Within the Crete City Limits? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |
| Within the Crete Two-Mile Jurisdiction? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |
| Land Owned by the City of Crete? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |
| Not Located in Crete but for area benefit? | <input type="checkbox"/> Yes | <input type="checkbox"/> No |

If Not in City Jurisdiction, please explain local benefit:

D. ATTACHMENTS: - Please Include the Attachments that Apply to Your Entity – See *checklist Page 5.*

Please Note: The Information provided pursuant to this Section **Will** be Deemed Confidential and will not be Available for Public Disclosure.

- Business Plan: Brief Description of the Business
- Resumes of all Owners/Co-Owners/Directors/Partners/Stockholders
- For Existing Businesses – Three (3) Yearly Financial Statements
- For Existing Businesses – Current Financial Statements (Less Than Sixty (60) Days Old)
- For Existing Businesses - List of Current Obligations (Include Company Names and Amounts)
- For Start-Up Businesses – Current Business Plan
- For Start-Up Businesses – Three Year Projections
- Tax Returns – Previous Three (3) Years – Personal Tax Returns May be Required for Proprietorship
- Letter from Lending Institution if applicable
- If a Corporation, LLC or Other Legal Entity - Copy of Organizational Documents (Articles, Bylaws)
- Please Note that Other Financial Documents May Be Required

E. APPLICANT SIGNATURE:

I certify that the information contained in this application and all attachments are correct to the best of my knowledge. By signing below, I authorize the City of Crete or their contracted representative to check my credit and the credit of all who are listed within this application. I understand that I must update my credit information if my financial situation changes.

Applicant's Signature

Date

Checklist for Local Economic Development Program Application

For a qualifying business to be considered for direct or indirect financial assistance under the Crete Local Economic Development Program an applicant must provide to the City Administrator or Program Administrator:

- A completed and signed application with all required support documents including, but not limited to:
 - A detailed description summary of the proposed project which clearly states what assistance the business is requesting from the program, including evidence that the project qualifies for assistance under the Local Option Municipal Economic Development Act and is consistent with the goals of the Crete Local Economic Development Program.
 - Use of Funds – Total project costs and financing requirement; include copies of any preliminary bids (if applicable/available).
 - A review of key management and employees and their experience as related to the proposed project.
- Start Up Business
 - Current Business Plan for the project and the company, including employment and financial projections;
 - Three (3) Years Financial Projections
 - Past three years personal tax returns
- Existing Business:
 - Most Current Business Plan
 - Three (3) Yearly Financial Statements: Profit & Loss Statements, Cash Flows and Income Statements covering the last three years of business operation, or if a new business, personal income statements.
 - List of Current Obligations (include company Names and Amounts)
 - Past three years personal tax returns
- Letter from Lending Institution(s) (if applicable): Evidence of private financing commitments for investors or lenders.
- If a Corporation, LLC or Other Legal Entity - Copy of Organizational Documents (Articles, ByLaws)
- Resume(s) of all owners/co-owners/directors/partners/stockholders: Necessary entity or personal financial information about the Applicant(s), including name, address, past experience, work history, and related information.
- Other information or financial documentation as requested.

Questions: Contact City Administrator, Tom Ourada, at 402-826-4313 or email tom.ourada@crete.ne.gov. **Return** application and supporting documentation to City Administrator, at City Hall, 243 E. 13th Street, Crete, NE 68333

Ownership Identification: Please List all Officers, Directors, Partners, Owners, Co-owners and Stockholders.

Full Name	Title	Ownership Percentage
Sheila Kamila Balbuena Lozano		
Julieta Margarita Lozano Martinez		
Fernanda Itzel Evangelista Lozano		

Which type of assistance is the entity applying for?

- Grant
 Loan Guarantee If so, Lender? _____
 Other

Explain: _____

What is the general purpose of the request (must be an allowed LB840/Economic Dev. Plan Project)?

- New Development
 New Business Startup
 Building Renovation
 Public Works
 Professional/Employee Recruitment
 Promotion/Tourism
 Job Training
 Working Capital
 Low - Moderate Income Housing
 Workforce Housing
 Technology
 Plan Management
 Technical Assistance
 Equity Investment

Does the business qualify to receive any incentives from the State of Nebraska? Yes No DK

Has the business applied for any incentives from the State of Nebraska? Yes No

If yes, please explain: _____

Employee Information: (FTE = Full-Time Equivalent = 2,080 Hours/Per Year)

Number of Existing Full-Time Equivalent Employees: _____

Number of Full-Time Equivalent Positions to Be Created: _____

Will all of the Full-Time Equivalent Positions be Physically Located within the City of Crete, their Two- Mile Extraterritorial Jurisdiction or on Land Held in the Name of the City of Crete?

- Yes No

If no, please explain: _____

Does the Company Employ Any Seasonal Employees? Yes No

If Yes, How Many: _____

(Seasonal employees must work for at least three continuous months and the position must reoccur annually)

B. PROJECT INFORMATION:

Please provide a Brief Project Summary Description:

We are excited to announce the opening of a new boutique located at the heart of Crete, NE. on 13th Street. Our boutique will offer a unique selection of jewelry, accessories, and modern clothing for both men and women, featuring items that are not currently available in town.

This venture aims to provide our local community with access to high-quality, fashionable products without the need to travel long distances. Additionally we seek to attract visitors to Crete by promoting our business through social media channels, always highlighting our community's charm and spirit. With a team consisting of a business owner with an International Business degree, a manager with extensive experience in jewelry industry, and another manager skilled in public relations (family-owned business).

Use of Funds	Total Project Cost	Econ Dev Funds Requested
Land or Building Acquisition	\$	\$
Renovation/Rehabilitation	\$ 62,940	\$
New Construction	\$	\$
Machinery / Equipment Acquisition	\$ 15,735	\$
Business / Employee Recruitment Activities	\$	\$
Technology Costs	\$ 10,490	\$
Small Business Development	\$ 5,245	\$
Working Capital (Includes Inventory)	\$ 7,343	\$
Job Training	\$	\$
Other	\$ 3,147	\$
Total Project Cost	\$ 104,900.00	
	Total LB840 Funds Requested:	\$ 0.00

C. FUNDING SOURCES AND EQUITY INJECTION:

If Borrowing, Name of Lender: _____

Loan Amount: _____ Loan Term (Years): _____

Amount Injected Into the Project by Business/Partners/Owners:

Other Funding Source(s) and Amount(s): _____

Items	Quantity	Unit	Cost	Total	Category
✓ Service Counter	1	\$229.98	\$229.98	\$229.98	Equipment acquisition/Machinery
✓ Tower Display	1	\$2,267.98	\$2,267.98	\$2,497.96	Equipment acquisition/Machinery
✓ Jewelry Display	2	\$825.00	\$1,650.00	\$4,147.96	Equipment acquisition/Machinery
> proof ✓ Jewelry Showcase	1	\$1,329.98	\$1,329.98	\$5,477.94	Equipment acquisition/Machinery
✓ Wall Showcase	2	\$1,069.98	\$2,139.96	\$7,617.90	Equipment acquisition/Machinery
✓ Jewelry Mirrors	2	\$16.63	\$33.26	\$7,651.16	Equipment acquisition/Machinery
✓ Shipping Label Printer	1	\$69.99	\$69.99	\$7,721.15	Technology
✓ Label Jewelry	4	\$13.99	\$55.96	\$7,777.11	Supplies
✓ Weight Scale	2	\$49.95	\$99.90	\$7,877.01	Technology
✓ Calculators	2	\$15.29	\$30.58	\$7,907.59	Technology
✓ Ring Sizer	1	\$19.73	\$19.73	\$7,927.32	Equipment acquisition/Machinery
✓ Ring Displayer	1	\$15.30	\$15.30	\$7,942.62	Equipment acquisition/Machinery
✓ Safe	1	\$934.15	\$934.15	\$8,876.77	Equipment acquisition/Machinery
Proof ✓ Jewelry Cases with logo	1	\$300.00	\$300.00	\$9,176.77	Supplies
✓ Security Cameras	1	\$849.99	\$849.99	\$10,026.76	Technology
Security Alarm	1	\$129.99	\$129.99	\$10,156.75	Technology
✓ 8 Light Track LED	8	\$83.99	\$671.92	\$10,828.67	Technology
✓ Main Business Sign 40"	1	\$890.00	\$890.00	\$11,718.67	Technology
ice ✓ Side Logo Sign 30"	1	\$493.00	\$493.00	\$12,211.67	Technology
✓ Ring Stretcher	1	\$468.00	\$468.00	\$12,679.67	Equipment acquisition/Machinery
✓ Ultrasound Cleaner	1	\$174.95	\$174.95	\$12,854.62	Equipment acquisition/Machinery
✓ Rouge Polish Cloth	1	\$5.58	\$5.58	\$12,860.20	Supplies
✓ Electronic Digital Cauper	1	\$19.95	\$19.95	\$12,880.15	Equipment acquisition/Machinery
✓ Frame Sidewalk Sign	1	\$266.98	\$266.98	\$13,147.13	Technology
Proof ✓ Sticker Machine	1	\$49.99	\$49.99	\$13,197.12	Technology
✓ Chandelier	1	\$144.49	\$144.49	\$13,341.61	Equipment acquisition/Machinery
✓ Business Hours Open	1	\$176.98	\$176.98	\$13,518.59	Technology
✓ Fitting Room	1	\$69.99	\$69.99	\$13,588.58	Equipment acquisition/Machinery
✓ Stool	1	\$39.99	\$39.99	\$13,628.57	Equipment acquisition/Machinery
Proof ✓ Fitting Room Mirror	1	\$46.99	\$46.99	\$13,675.56	Equipment acquisition/Machinery
Proof ✓ Boutique Mirror	1	\$42.49	\$42.49	\$13,718.05	Equipment acquisition/Machinery
✓ Clothes Rack	4	\$84.99	\$339.96	\$14,058.01	Equipment acquisition/Machinery
✓ Hangers 10 pack (10 pack)	3	\$42.99	\$128.97	\$14,186.98	Equipment acquisition/Machinery
✓ Long stool bench	1	\$63.74	\$63.74	\$14,250.72	Equipment acquisition/Machinery
✓ wall hooks	1	\$16.11	\$16.11	\$14,266.83	Equipment acquisition/Machinery
✓ LED Light Strips	4	\$22.39	\$89.56	\$14,356.39	Technology
✓ Custom Shopping Bags 100 pck	2	\$58.99	\$117.98	\$14,474.37	Supplies
✓ Custom Jewelry bags 50 pck	2	\$29.90	\$59.80	\$14,534.17	Supplies
Proof ✓ Custom Jewelry boxes 50 pck	2	\$8.99	\$17.98	\$14,552.15	Supplies
✓ Mannequin (2026)	2	\$79.99	\$159.98	\$14,712.13	Equipment acquisition/Machinery
✓ Display Table 2 pcs	1	\$149.99	\$149.99	\$14,862.12	Equipment acquisition/Machinery
✓ Sunglass Display	2	\$14.99	\$35.98	\$14,898.10	Equipment acquisition/Machinery
✓ POS System	1	\$989.00	\$989.00	\$15,887.10	Technology

pricing off \$420 or \$590

wrong price \$15.96

~~wrong price~~

wrong price (\$14.14)

ice off	Security doors	2	\$960.00	\$1,920.00	\$17,807.10	Renovation
proof	Security window	1	\$400.00	\$400.00	\$18,207.10	Renovation
✓	laptop	1	\$1,169.99	\$1,169.99	\$19,377.09	Technology
✓	Frigidiere	1	\$109.00	\$109.00	\$19,486.09	Equipment acquisition/Machinery
(no specific)	Boutique inventory	1	\$10,000.00	\$10,000.00	\$29,486.09	Working Capital
	Jewelry inventory	1	\$30,000.00	\$30,000.00	\$59,486.09	Working Capital
					\$59,486.09	

price off -
 rebate @ menard
 (854.00)
 each

United States Citizenship Attestation Form

For the purpose of complying with Neb. Rev. Stat. §§ 4-108 through 4-114, I attest as follows:



I am a citizen of the United States.

— OR —



I am a qualified alien under the federal Immigration and Nationality Act, my immigration status and alien number are as follows: _____, and I agree to provide a copy of my USCIS documentation upon request.

I hereby attest that my response and the information provided on this form and any related application for public benefits are true, complete, and accurate and I understand that this information may be used to verify my lawful presence in the United States.

PRINT NAME

JULFIA M LOZANO MARTINEZ.

(first, middle, last)

SIGNATURE

[Handwritten Signature]

DATE

03/24/2025

1/19/2010

DOWNLOAD/SAVE

PRINT

LB 840 APPLICATION PROCESS

Next Step In Process

If application is denied, the applicant has the ability to appeal to the advisory board at a public meeting

Step 1

Applicant goes to Director with idea

Is applicant and project eligible?

No

Yes

Step 2

Application is submitted

Step 3

Director does a review & analysis of application

Is the application accepted?

No

Yes

Step 4

The applicant and Director enter into negotiations

Negotiations Not Accepted
May enter into Negotiations

Negotiations Accepted

Step 5

Application is presented to economic advisory committee by Director

Step 6

Application goes to public meeting and advisory committee executive session for financial determination and recommendation

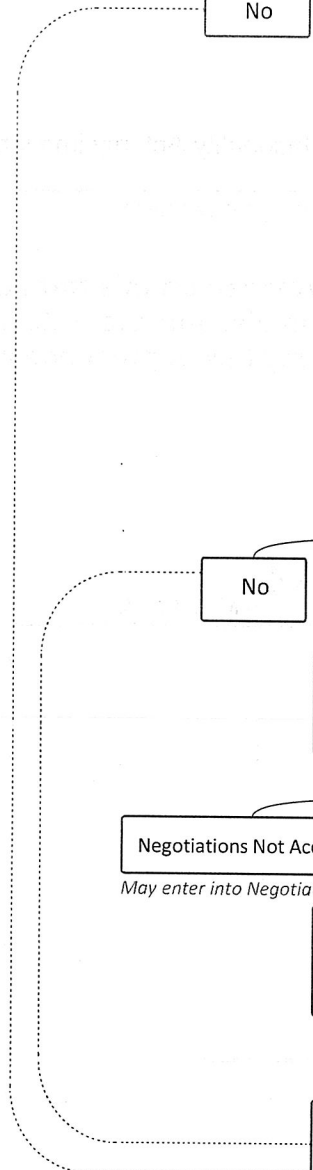
Not Recommended

Recommend as Amended

Application Recommended

Step 7

Application goes to City Council



**ECONOMIC DEVELOPMENT PROGRAM
 APPLICATION FOR FUNDS**

Please Type or Print Clearly and Answer Each Question (If Question Does Not Apply – Mark N/A).

Please Note: The Information Contained in this portion of the document is Public Information and will **NOT** be Considered Confidential.

A. APPLICANT INFORMATION:

Name of Entity Applying for Assistance: Blue River Arts Council, Inc.

Business Address: PO Box 272 Crete NE 68333
(City) (State) (Zip Code)

Contact Person: Shaylene Smith Telephone Number: 4026416599

Fax Number: _____ Email Address: shaylenek@hotmail.com

Federal Tax ID Number: 83-2074441

Type of Entity: Start-Up Buyout Existing

If Existing, Number of Years in Business in Crete: 6

Business Classification: (Please Choose One)

- | | | |
|---|---|---|
| <input type="checkbox"/> Retail | <input type="checkbox"/> Manufacturing | <input type="checkbox"/> Research & Development |
| <input type="checkbox"/> Headquarter | <input type="checkbox"/> Telecommunications | <input checked="" type="checkbox"/> Tourism |
| <input type="checkbox"/> Warehouse/Distribution | <input type="checkbox"/> Government | <input checked="" type="checkbox"/> Other |

Business Type: (Please Choose One)

- | | | |
|---|---|---|
| <input type="checkbox"/> Proprietorship | <input checked="" type="checkbox"/> Corporation | <input type="checkbox"/> Partnership |
| <input type="checkbox"/> LLC | <input type="checkbox"/> Governmental Entity | <input checked="" type="checkbox"/> Other |

Does the Company have a Parent or Subsidiaries? Yes No

If Yes, Please List Name: IsisTheatre
 Address: 139 West 13th St Crete NE 68333
(City) (State) (Zip Code)

Ownership Identification: Please List all Officers, Directors, Partners, Owners, Co-owners and Stockholders.

Full Name	Title	Ownership Percentage
Kristi Capek	President	
Michael Stehlik	Vice-President	
Kate Hesser	Secretary	
Russ Cowan	Treasurer	
Shaylene Smith	Executive Director	

Which type of assistance is the entity applying for?

Grant Loan Guarantee If so, Lender? Pinnacle Bank Other

Explain: _____

What is the general purpose of the request (must be an allowed LB840/Economic Dev. Plan Project)?

- New Development New Business Startup Building Renovation Public Works
 Professional/Employee Recruitment Promotion/Tourism Job Training
 Working Capital Low - Moderate Income Housing Workforce Housing
 Technology Plan Management Technical Assistance Equity Investment

Does the business qualify to receive any incentives from the State of Nebraska? Yes No DK

Has the business applied for any incentives from the State of Nebraska? Yes No

If yes, please explain: CCCFF \$125,000 Shovel-Ready \$333,100

Employee Information: (FTE = Full-Time Equivalent = 2,080 Hours/Per Year)

Number of Existing Full-Time Equivalent Employees: .25

Number of Full-Time Equivalent Positions to Be Created: 0

Will all of the Full-Time Equivalent Positions be Physically Located within the City of Crete, their Two-Mile Extraterritorial Jurisdiction or on Land Held in the Name of the City of Crete?
 Yes No

If no, please explain: _____

Does the Company Employ Any Seasonal Employees? Yes No

If Yes, How Many: _____
 (Seasonal employees must work for at least three continuous months and the position must reoccur annually)

B. PROJECT INFORMATION:

Please provide a Brief Project Summary Description:

The Isis Theatre renovation has been spearheaded by the Blue River Arts Council, a 501(c)(3) located in Crete. The theatre building was purchased by the City of Crete when it was closed by the last private owner in early 2019. The Arts Council raised nearly \$2,000,000 to renovate and reopen the historic Isis. After significant COVID-related delays, BRAC finally reopened the Theatre in July of 2024. In order to complete the renovation, the City of Crete previously provided an LB840 loan guarantee for a one year credit line of \$300,000 with Pinnacle Bank. The Arts Council has paid interest only each month on that note for the last year, and spent raised funds to pay all other obligations. When the building opened, the balances due for completion of the project were \$374,000. After being open for ten months, the Arts Council has the obligations paid down to \$310,000.

We are now ready to obtain permanent financing for the balance due so that we can get a set amortization schedule and pay down this primary loan. Per written MOU between the Arts Council and the City of Crete, the City must continue to own a majority interest in the building for five years after opening so BRAC cannot encumber the building without City cooperation. Therefore, we now request that the City provide a new, updated loan guarantee for \$310,000. BRAC intends to obtain a loan with Pinnacle Bank with a 30 year amortization schedule, but a five year balloon payment to coincide with the future transfer of the building. The City will not be obligated on the Promissory Note and should the Arts Council fail to make payments for any reason, the City already owns the building.

Use of Funds	Total Project Cost	Econ Dev Funds Requested
Land or Building Acquisition	\$ 90,000.00	\$
Renovation/Rehabilitation	\$ 2,245,280.00	\$
New Construction	\$	\$
Machinery / Equipment Acquisition	\$	\$
Business / Employee Recruitment Activities	\$	\$
Technology Costs	\$	\$
Small Business Development	\$	\$
Working Capital (Includes Inventory)	\$	\$
Job Training	\$	\$
Other	\$	\$
Total Project Cost	\$ 2,335,280.00	
	Total LB840 Funds Requested:	\$ 310,000.00

C. FUNDING SOURCES AND EQUITY INJECTION:

If Borrowing, Name of Lender: Pinnacle Bank

Loan Amount: CHF 310,000.00 Loan Term (Years): 5 yrs/30 yr amort sch

Amount Injected Into the Project by Business/Partners/Owners:
\$ 1,935,280.00

Other Funding Source(s) and Amount(s): Previously Provided

C. PROJECT LOCATION:

- | | | |
|--|---|-----------------------------|
| Within the Crete City Limits? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |
| Within the Crete Two-Mile Jurisdiction? | <input type="checkbox"/> Yes | <input type="checkbox"/> No |
| Land Owned by the City of Crete? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |
| Not Located in Crete but for area benefit? | <input type="checkbox"/> Yes | <input type="checkbox"/> No |

If Not in City Jurisdiction, please explain local benefit:

D. ATTACHMENTS: - Please Include the Attachments that Apply to Your Entity – See **checklist Page 5.**

Please Note: The Information provided pursuant to this Section **Will** be Deemed Confidential and will not be Available for Public Disclosure.

- Business Plan: Brief Description of the Business
- Resumes of all Owners/Co-Owners/Directors/Partners/Stockholders
- For Existing Businesses – Three (3) Yearly Financial Statements
- For Existing Businesses – Current Financial Statements (Less Than Sixty (60) Days Old)
- For Existing Businesses - List of Current Obligations (Include Company Names and Amounts)
- For Start-Up Businesses – Current Business Plan
- For Start-Up Businesses – Three Year Projections
- Tax Returns – Previous Three (3) Years – Personal Tax Returns May be Required for Proprietorship
- Letter from Lending Institution if applicable
- If a Corporation, LLC or Other Legal Entity - Copy of Organizational Documents (Articles, Bylaws)
- Please Note that Other Financial Documents May Be Required

**E. APPLICANT
SIGNATURE:**

I certify that the information contained in this application and all attachments are correct to the best of my knowledge. By signing below, I authorize the City of Crete or their contracted representative to check my credit and the credit of all who are listed within this application. I understand that I must update my credit information if my financial situation changes.

Applicant's Signature

5/26/25

Date

*All previously provided
With 2024 App!*

Checklist for Local Economic Development Program Application

For a qualifying business to be considered for direct or indirect financial assistance under the Crete Local Economic Development Program an applicant must provide to the City Administrator or Program Administrator:

- A completed and signed application with all required support documents including, but not limited to:
 - A detailed description summary of the proposed project which clearly states what assistance the business is requesting from the program, including evidence that the project qualifies for assistance under the Local Option Municipal Economic Development Act and is consistent with the goals of the Crete Local Economic Development Program.
 - Use of Funds – Total project costs and financing requirement; include copies of any preliminary bids (if applicable/available).
 - A review of key management and employees and their experience as related to the proposed project.

- Start Up Business
 - Current Business Plan for the project and the company, including employment and financial projections;
 - Three (3) Years Financial Projections
 - Past three years personal tax returns

- Existing Business:
 - Most Current Business Plan
 - Three (3) Yearly Financial Statements: Profit & Loss Statements, Cash Flows and Income Statements covering the last three years of business operation, or if a new business, personal income statements.
 - List of Current Obligations (include company Names and Amounts)
 - Past three years personal tax returns

- Letter from Lending Institution(s) (if applicable): Evidence of private financing commitments for investors or lenders.

- If a Corporation, LLC or Other Legal Entity - Copy of Organizational Documents (Articles, ByLaws)

- Resume(s) of all owners/co-owners/directors/partners/stockholders: Necessary entity or personal financial information about the Applicant(s), including name, address, past experience, work history, and related information.

- Other information or financial documentation as requested.

Questions: Contact City Administrator, Tom Ourada, at 402-826-4313 or email tom.ourada@crete.ne.gov. **Return** application and supporting documentation to City Administrator, at City Hall, 243 E. 13th Street, Crete, NE 68333

United States Citizenship Attestation Form

For the purpose of complying with Neb. Rev. Stat. §§ 4-108 through 4-114, I attest as follows:

I am a citizen of the United States.

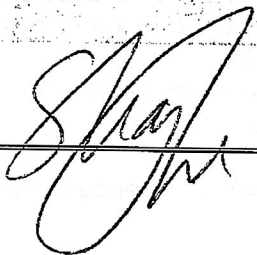
— OR —

I am a qualified alien under the federal Immigration and Nationality Act, my immigration status and alien number are as follows: _____ and I agree to provide a copy of my USCIS documentation upon request.

I hereby attest that my response and the information provided on this form and any related application for public benefits are true, complete, and accurate and I understand that this information may be used to verify my lawful presence in the United States.

PRINT NAME Shaylene M. Smith
(first, middle, last)

SIGNATURE



DATE

5/26/25

1/19/2010

DOWNLOAD FILE

PRINT



To LB840 Applicant:

CONGRATULATIONS on taking the first step to being awarded additional funds to help your business or event in Crete. The funds available for Economic Development, resulting from the citizen-approved sales tax increase that took effect April 1, 2011, are available first come to businesses, events and projects that meet the requirements of Crete's written Economic Development Plan, which can be found online at www.crete.ne.gov/vnews/display.v/ART/58fa7907ccebfc. A written copy is also available from the City of Crete Economic Development Director.

Please review the Economic Development Plan and confirm that your project or business is eligible. Applications may be recommended for funding in full or in part or may be denied based upon the review of the Board. Final decisions regarding funding will be made by the City Council but according to the terms of the Plan, in no event may the City Council fund any Application not previously reviewed and approved by the citizen Board.

In this packet you will find an Application for Funds, a US Citizenship Attestation Form and a Check List of required items. As you will see, the Application is detailed and requires significant information and additional verification documents. If you need assistance with the application please contact any Economic Development Advisory Board member. *If you have questions, please call the Economic Development Office, at 402-826-4312 or email the City Administrator, tom.ourada@crete.ne.gov*

Please note that the first portion of the application will be open to the public and may be provided to the City Council for final funding review. The balance of the application and all supporting documentation including personal financial information is confidential and will only be shared with members of the Economic Advisory Board for purposes of considering your application. All confidential records will be maintained in the office of the Economic Development Board and will be kept separately and not be available for review by the public. Any questions or concerns regarding this process shall be directed to the City Administrator.

All Applicants will be required to attend a public hearing for presentation regarding their request for funding. Public hearings will be held at least quarterly and may be held more frequently at the request of the Board. All Applications presented within the three months preceding a Public Hearing will be set for presentation and consideration at the same meeting. The Board may make a recommendation for funding at the public hearing, or may vote to table an application for further information, but in no event shall an application be tabled more than once so that all decisions will be made not more than three months after the initial public hearing regarding an application. There is no guarantee that a determination will be made less than three months after submission so all applicants are urged to make timely requests for funding if projects or events have set timelines.

Mail or deliver completed application with all supporting documentation and forms to:
Economic Development Program Director
City of Crete City Hall
243 E. 13th Street, P.O. Box 86
Crete, NE 68333

We look forward to working with you through the application process.
Equal Opportunity and Fair Housing Provider and Employer



**ECONOMIC DEVELOPMENT PROGRAM
APPLICATION FOR FUNDS**

Please Type or Print Clearly and Answer Each Question (If Question Does Not Apply – Mark N/A).

Please Note: The Information Contained in this portion of the document is Public Information and will **NOT** be Considered Confidential.

A. APPLICANT INFORMATION:

Name of Entity Applying for Assistance: Nixon Restaurant and Property, Inc

Business Address: 2109 W Prospect Ave Norfolk NE 68701
(City) (State) (Zip Code)

Contact Person: Sam Nixon Telephone Number: 402-640-3145

Fax Number: _____ Email Address: samnixon.nrp@gmail.com

Federal Tax ID Number: 84-4696155

Type of Entity: Start-Up Buyout Existing

If Existing, Number of Years in Business in Crete: _____

Business Classification: (Please Choose One)

- | | | |
|---|---|---|
| <input checked="" type="checkbox"/> Retail | <input type="checkbox"/> Manufacturing | <input type="checkbox"/> Research & Development |
| <input type="checkbox"/> Headquarter | <input type="checkbox"/> Telecommunications | <input type="checkbox"/> Tourism |
| <input type="checkbox"/> Warehouse/Distribution | <input type="checkbox"/> Government | <input type="checkbox"/> Other |

Business Type: (Please Choose One)

- | | | |
|---|---|--------------------------------------|
| <input type="checkbox"/> Proprietorship | <input checked="" type="checkbox"/> Corporation | <input type="checkbox"/> Partnership |
| <input type="checkbox"/> LLC | <input type="checkbox"/> Governmental Entity | <input type="checkbox"/> Other |

Does the Company have a Parent or Subsidiaries? Yes No

If Yes, Please List Name: _____

Address: _____
(City) (State) (Zip Code)

Ownership Identification: Please List all Officers, Directors, Partners, Owners, Co-owners and Stockholders.

Full Name	Title	Ownership Percentage
Sam Nixon	President	100%

Which type of assistance is the entity applying for?

Grant Loan Guarantee If so, Lender? TBD Other

Explain: _____

What is the general purpose of the request (must be an allowed LB840/Economic Dev. Plan Project)?

- New Development New Business Startup Building Renovation Public Works
 Professional/Employee Recruitment Promotion/Tourism Job Training
 Working Capital Low - Moderate Income Housing Workforce Housing
 Technology Plan Management Technical Assistance Equity Investment

Does the business qualify to receive any incentives from the State of Nebraska? Yes No DK

Has the business applied for any incentives from the State of Nebraska? Yes No

If yes, please explain: SEND EDA Revolving loans

Employee Information: (FTE = Full-Time Equivalent = 2,080 Hours/Per Year)

Number of Existing Full-Time Equivalent Employees: 24

Number of Full-Time Equivalent Positions to Be Created: 8

Will all of the Full-Time Equivalent Positions be Physically Located within the City of Crete, their Two- Mile Extraterritorial Jurisdiction or on Land Held in the Name of the City of Crete?

Yes No

If no, please explain: _____

Does the Company Employ Any Seasonal Employees? Yes No

If Yes, How Many: _____

(Seasonal employees must work for at least three continuous months and the position must reoccur annually)

B. PROJECT INFORMATION:

Please provide a Brief Project Summary Description:

See attached Business Plan

Use of Funds	Total Project Cost	Econ Dev Funds Requested
Land or Building Acquisition	\$ 0.00	\$ 0.00
Renovation/Rehabilitation	\$ 0.00	\$
New Construction	\$ 24,000	\$
Machinery / Equipment Acquisition	\$ 171,000	\$
Business / Employee Recruitment Activities	\$ 10,000	\$
Technology Costs	\$ 40,000	\$
Small Business Development	\$ 200,000	\$ 25,000
Working Capital (Includes Inventory)	\$ 50,000	\$ 50,000
Job Training	\$ 5,000	\$
Other	\$ 25,000	\$
Total Project Cost	\$ 525,000	
	Total LB840 Funds Requested:	\$ 75,000

C. FUNDING SOURCES AND EQUITY INJECTION:

If Borrowing, Name of Lender: Pinnacle Bank

Loan Amount: 200,000 Loan Term (Years): 5

Amount Injected Into the Project by Business/Partners/Owners:
75,000

Other Funding Source(s) and Amount(s): EDA \$200,000

C. PROJECT LOCATION:

- | | | |
|--|---|--|
| Within the Crete City Limits? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |
| Within the Crete Two-Mile Jurisdiction? | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |
| Land Owned by the City of Crete? | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No |
| Not Located in Crete but for area benefit? | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No |

If Not in City Jurisdiction, please explain local benefit:

D. ATTACHMENTS: - Please Include the Attachments that Apply to Your Entity – **See checklist Page 5.**

Please Note: The Information provided pursuant to this Section **Will** be Deemed Confidential and will not be Available for Public Disclosure.

- Business Plan: Brief Description of the Business
- Resumes of all Owners/Co-Owners/Directors/Partners/Stockholders
- For Existing Businesses – Three (3) Yearly Financial Statements
- For Existing Businesses – Current Financial Statements (Less Than Sixty (60) Days Old)
- For Existing Businesses - List of Current Obligations (Include Company Names and Amounts)
- For Start-Up Businesses – Current Business Plan
- For Start-Up Businesses – Three Year Projections
- Tax Returns – Previous Three (3) Years – Personal Tax Returns May be Required for Proprietorship
- Letter from Lending Institution if applicable
- If a Corporation, LLC or Other Legal Entity - Copy of Organizational Documents (Articles, Bylaws)
- Please Note that Other Financial Documents May Be Required

E. APPLICANT SIGNATURE:

I certify that the information contained in this application and all attachments are correct to the best of my knowledge. By signing below, I authorize the City of Crete or their contracted representative to check my credit and the credit of all who are listed within this application. I understand that I must update my credit information if my financial situation changes.


Applicant's Signature

6-10-25
Date

Checklist for Local Economic Development Program Application

For a qualifying business to be considered for direct or indirect financial assistance under the Crete Local Economic Development Program an applicant must provide to the City Administrator or Program Administrator:

- A completed and signed application with all required support documents including, but not limited to:
 - A detailed description summary of the proposed project which clearly states what assistance the business is requesting from the program, including evidence that the project qualifies for assistance under the Local Option Municipal Economic Development Act and is consistent with the goals of the Crete Local Economic Development Program.
 - Use of Funds – Total project costs and financing requirement; include copies of any preliminary bids (if applicable/available).
 - A review of key management and employees and their experience as related to the proposed project.
- Start Up Business
 - Current Business Plan for the project and the company, including employment and financial projections;
 - Three (3) Years Financial Projections
 - Past three years personal tax returns
- Existing Business:
 - Most Current Business Plan
 - Three (3) Yearly Financial Statements: Profit & Loss Statements, Cash Flows and Income Statements covering the last three years of business operation, or if a new business, personal income statements.
 - List of Current Obligations (include company Names and Amounts)
 - Past three years personal tax returns
- Letter from Lending Institution(s) (if applicable): Evidence of private financing commitments for investors or lenders.
- If a Corporation, LLC or Other Legal Entity - Copy of Organizational Documents (Articles, ByLaws)
- Resume(s) of all owners/co-owners/directors/partners/stockholders: Necessary entity or personal financial information about the Applicant(s), including name, address, past experience, work history, and related information.
- Other information or financial documentation as requested.

Questions: Contact City Administrator, Tom Ourada, at 402-826-4313 or email tom.ourada@crete.ne.gov. **Return** application and supporting documentation to City Administrator, at City Hall, 243 E. 13th Street, Crete, NE 68333

United States Citizenship Attestation Form

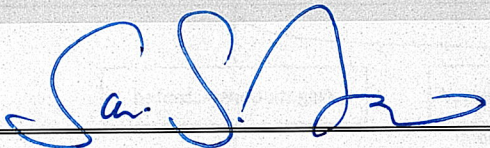
For the purpose of complying with Neb. Rev. Stat. §§ 4-108 through 4-114, I attest as follows:

I am a citizen of the United States.

— OR —

I am a qualified alien under the federal Immigration and Nationality Act, my immigration status and alien number are as follows: _____, and I agree to provide a copy of my USCIS documentation upon request.

I hereby attest that my response and the information provided on this form and any related application for public benefits are true, complete, and accurate and I understand that this information may be used to verify my lawful presence in the United States.

PRINT NAME	Samuel Scott Nixon <hr/> <small>(first, middle, last)</small>
SIGNATURE	 <hr/>
DATE	6-10-25 <hr/>

1/19/2010

WNLOAD/S

PRINT

LB 840 APPLICATION PROCESS

Next Step In Process

If application is denied, the applicant has the ability to appeal to the advisory board at a public meeting

Step 1

Applicant goes to Director with idea

Is applicant and project eligible?

No

Yes

Step 2

Application is submitted

Step 3

Director does a review & analysis of application

Is the application accepted?

No

Yes

Step 4

The applicant and Director enter into negotiations

Negotiations Not Accepted

Negotiations Accepted

May enter into Negotiations

Step 5

Application is presented to economic advisory committee by Director

Step 6

Application goes to public meeting and advisory committee executive session for financial determination and recommendation

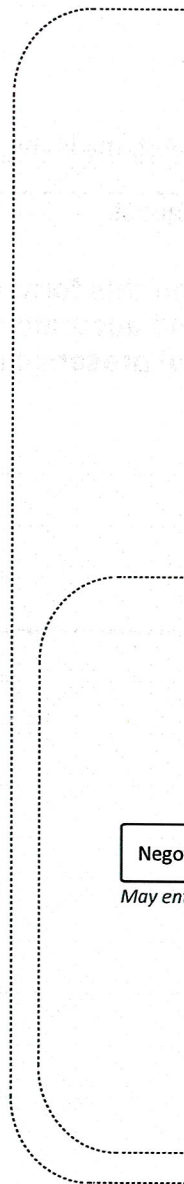
Not Recommended

Recommend as Amended

Application Recommended

Step 7

Application goes to City Council



ORDINANCE NO. 2247

AN ORDINANCE OF THE CITY OF CRETE, NEBRASKA RELATING TO CITY DEPARTMENTS; TO REPEAL CHAPTER 10, ARTICLE 10 OF THE CRETE MUNICIPAL CODE; REPEALING CITY REQUIREMENTS FOR LICENSING AMUSEMENT DEVICES.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF CRETE, NEBRASKA:

Section 1. That Chapter 10, Article 10, Section 10-1001 of the Crete Municipal Code be repealed.

Section 2. That Chapter 10, Article 10, Section 10-1002 of the Crete Municipal Code be repealed.

Section 3. That Chapter 10, Article 10, Section 10-1003 of the Crete Municipal Code be repealed.

Section 4. That Chapter 10, Article 10, Section 10-1004 of the Crete Municipal Code be repealed.

Section 5. That Chapter 10, Article 10, Section 10-1005 of the Crete Municipal Code be repealed.

Section 6. That Chapter 10, Article 10, Section 10-1006 of the Crete Municipal Code be repealed.

Section 7. All ordinances and parts of ordinances in conflict herewith are hereby repealed and that any partial repeal shall not affect the other parts of ordinances or codified sections that can be given effect without the repealed parts.

PASSED AND ENACTED this 17th day of June, 2025.

Mayor

ATTEST:

City Clerk



ORDINANCE NO. 2248

AN ORDINANCE OF THE CITY OF CRETE, NEBRASKA TO ENACT THE CITY CODE OF THE CITY OF CRETE, CHAPTER 9, BUILDING REGULATIONS; ARTICLE 6, BUILDING CODE; SECTION 9-604, AMENDING THE BUILDING CODE TO REQUIRE 5/8 INCH GYPSUM BOARD OR EQUIVALENT BETWEEN A DWELLING AND GARAGE; PROVIDING FOR REPEAL OF ALL ORDINANCES AND PARTS OF ORDINANCES IN CONFLICT HEREWITH; ORDERING THE PUBLICATION OF THE ORDINANCE IN PAMPHLET FORM, AND PROVIDING FOR A TIME WHEN THIS ORDINANCE SHALL BE IN FULL FORCE AND EFFECT

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF CRETE, NEBRASKA:

Section 1. That Chapter 9, Article 6, Section 9-604 of the Crete Municipal Code be enacted to read as follows:

9-604 Building Code; Amended; Dwelling-Garage Fire Separation

Section 302.6 of the International Residential Code is amended to read as follows:

Dwelling-Garage Fire Separation. The garage shall be separated from the residence and its attic area by not less than 5/8-inch type X gypsum board applied to the garage wall side. Garages beneath habitable rooms shall be separated from all habitable rooms above by not less than 5/8- inch type X gypsum board or equivalent. Where the separation is a floor-ceiling assembly, the structure supporting the separation shall also be protected by not less than 5/8-inch type X gypsum board or equivalent. A cantilever projecting over a garage door shall be protected on the underside by not less than 5/8-inch Type X gypsum board.

Garages located less than 6 feet from a dwelling unit on the same lot shall be protected with not less than 5/8- inch Type X gypsum board applied to the interior side of exterior walls that are within this area. Openings in these walls shall be regulated by Table R302.1(1). This provision does not apply to garage walls that are perpendicular to the adjacent dwelling unit wall.

Accessory buildings 120 square feet or greater, located less than 6 feet from the residence shall be protected by not less than 5/8-inch Type X gypsum board applied to the interior side, with no openings permitted.

Section 2. That the above section shall be codified as part of the Crete City Code as stated herein.

Section 3. All ordinances and parts of ordinances in conflict herewith are hereby repealed.

Section 4. This ordinance shall be published in pamphlet, book, or electronic form and shall take effect and be in full force and effect from and after its passage, approval and publication, as provided by law.

PASSED AND ENACTED the 17th day of June, 2025.

Mayor

ATTEST:

City Clerk



ORDINANCE NO. 2249

AN ORDINANCE OF THE CITY OF CRETE, NEBRASKA RELATING TO TRAFFIC INFRACTIONS; TO AMEND SECTION 5-327 OF THE CRETE MUNICIPAL CODE; PROHIBITING THE USE OF MOTOR VEHICLES TO PRODUCE EXCESSIVE NOISE.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF CRETE, NEBRASKA:

Section 1. That Chapter 5, Article 3, Section 5-327 of the Crete Municipal Code be amended as follows:

5-327 Traffic Infraction; Exhaust Or Intake Muffler; Excessive Noise

- (1) Every motor vehicle operated within this Municipality shall be provided with a muffler in good working order to prevent excessive or unusual noise or smoke. No person shall modify or change the exhaust muffler, intake muffler, or any other noise abatement device of a motor vehicle in a manner such that the noise emitted by the motor vehicle is increased above that emitted by the vehicle as originally manufactured. It shall be unlawful to use a muffler cutout, bypass, or a muffler without baffles on any motor vehicle upon any streets, provided, the provisions of this section shall not apply to authorized emergency vehicles.
- (2) It shall be unlawful for any person to operate a motor vehicle within the city limits that is so out of repair, altered, maintained, loaded, or operated in such manner as to create unreasonably loud, grating, grinding, rattling or disturbing noise, which includes engaging in jackrabbit starts, spinning tires, racing engines, or other such operation.

Section 2. That the changes specified in the above section shall be codified as part of the Crete Municipal Code as stated herein.

Section 3. All ordinances and parts of ordinances in conflict herewith are hereby repealed and that any partial repeal shall not affect the other parts of ordinances or codified sections that can be given effect without the repealed parts.

Section 4. That if any section, part, or provision of this ordinance is for any reason held invalid, the invalidity thereof shall not affect the validity of any other section, part, or provision of this ordinance.

Section 5. This ordinance shall be published in pamphlet, book, or electronic form and shall take effect and be in full force and effect from and after its passage, approval and publication, as provided by law.

PASSED AND ENACTED the _____ day of June 2025.

Mayor

ATTEST:

City Clerk



LINCOLN™

**PARTNERSHIP
FOR ECONOMIC
DEVELOPMENT**

Invoice
4125867

Lincoln Chamber Economic Development
Corporation
P.O. Box 83006
Lincoln, NE 68501-3006

Invoicing Date: 05/09/2025
Member ID: 12377
Invoice Due: 05/09/2025

Mr. Tom Ourada
City of Crete
243 E 13th St
P.O. Box 86
Crete, NE 68333

Description	Qty	Rate	Amount
Lincoln Area Economic Development 06/01/2025 to 05/31/2026	1	2,500.00	2,500.00
DATE _____ CHECKED BY _____ G/L# _____			

Total:	2,500.00
Amt Paid:	0.00
Balance Due:	2,500.00



Member ID	Invoice	Due Date	Total Due	Total Payment Enclosed
12377	4125867	05/09/2025	\$2,500.00	\$

Please verify address and provide corrections

Mr. Tom Ourada
City of Crete
243 E 13th St
P.O. Box 86
Crete, NE 68333

Make checks payable to:

Lincoln Chamber Economic
Development Corporation
P.O. Box 83006
Lincoln, NE 68501-3006

MasterCard
 Visa
 Discover
 American Express

Card No. _____ Exp. Date _____ Signature _____ Sec. Code _____

Convenient online payment option at: <http://www.lcoc.com/>



Master Fee Schedule

Fiscal Year 2024-25

CMC §1-930 Fiscal Management; Master Fee Schedule; Amendment; Conflicts

(1) Each fiscal year, the City Council shall adopt, by resolution, a [Master Fee Schedule](#), which shall establish rates, fees, charges, and other costs imposed by the City for goods and services provided to the public, for permits, licenses, and other grants of privilege, and for any other costs that may be imposed by law. A copy of the Master Fee Schedule, which shall be kept continually current, shall be readily available for public inspection at the City Clerk’s Office. Except as otherwise provided by law, all rates, fees, charges, and other costs found in the Master Fee Schedule shall be cumulative, and all rates, fees, charges, or other costs that may apply in a particular situation shall be due and payable.

(2) The Master Fee Schedule may be amended from time to time by resolution, order, or other appropriate action of the City Council.

(3) In the event of a conflict between the Master Fee Schedule and any other provision of the Crete Municipal Code, the highest rate, fee, charge, or other cost shall apply.

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PART I: GENERAL ADMINISTRATION

General Administrative Services

Recording/Filing Fee	\$10.00 for first page; \$6.00 per page for each additional
Certification Fee	\$1.50 per page
Notice Publication Fee	\$15.00
Copy Fee	See Library Services
Fax Fee	See Library Services
Election Filing Fee	1% of annual salary of elected position
Returned Check Charge	\$20.00-\$35.00 (dependent on bank servicing fee)
Tax Increment Financing	
Application Fee	\$500
Processing Fee	\$1,500
Administrative Fee	1% of TIF Note principal

Businesses and Organizations

Business Registration Fee	\$20.00
Mobile Food Vendor Permit	\$20.00
Itinerant Merchant/Peddler Permit	
Standard Permit	\$100.00
Seasonal Permit	\$500.00
Snow Removal License	\$10.00
Liquor License Application Fee	\$25.00
Special Designated License Event Fee	\$40.00
Bingo Permit	\$10.00
Junk Dealer License	\$10.00
Tobacco Dealer Application Fee	\$15.00
Tobacco Wholesale License	\$100.00

City Owned/Operated Facility Rentals

Downtown Parking Lot Space	\$25/stall
Wanek Community Center	\$25/hour (up to 6 hours) or \$150/day plus deposit
Crete Carrier Room- Weekends and Holidays	\$150 per day (requires deposit)
Crete Carrier Room- Weekdays	\$25/hour or \$150 per day (requires deposit)

Fire and Rescue Services

Burn Permit Fee	\$10.00
Fire Safety Inspection Fee	\$50.00
Treat and Release	\$175.00
Ambulance Stand-by Service	\$100.00

Ambulance Services

Basic Life Support (BLS)	
Ambulance Service, non-emergency	\$1,030.00 plus mileage rate
Ambulance Service, emergency	\$1,140.00 plus mileage rate
Mileage, per mile patient travels	\$23.00 per mile

Advanced Life Support (ALS)	
Ambulance Service, non-emergency	\$1,250.00 plus mileage rate
Ambulance Service, emergency - Level 1	\$1,410.00 plus mileage rate
Ambulance Service, emergency - Level 2	\$1,760.00 plus mileage rate
Mileage, per mile patient travels	\$23.00 per mile
Advanced Life Support Intercept	\$100.00

Library Services

Late Return Fee – Print and Audiobooks	\$0.00
Late Return Fee – DVDs	\$0.10 per day, up to \$5.00 maximum
Copier/Printer Rates – 8.5" by 11" Black and White	\$0.20 per page/side
Copier/Printer Rates – 8.5" by 11" Color	\$0.50 per page/side
Copier/Printer Rates – Large Paper	Additional fee based on paper size
Fax	\$2.00 + \$0.50/page

Parks and Recreation

Recreation Programs*

Adult Coed Softball	\$425.00
Kickin' It Martial Arts	\$45.00
Micro Soccer	\$25.00
Micro T-Ball	\$25.00
Youth Flag Football	\$45.00
Youth T-Ball	\$25.00

Youth Soccer	\$45.00
Youth Volleyball	\$45.00
Pickleball Program	\$25.00
Sibling Discount	First Sibling, full price. Any siblings enrolled in the same sport receives a \$10.00 discount
Coaching Waiver	Coaches are allowed free registration for one child in their household who participates on their team.

Pool and Swimming*

Pool - Daily Admissions	
3 yrs. old & under	\$0.00
4 to 17 yrs. old	\$4.00
18 to 54 yrs. old	\$6.00
55+ yrs. old	\$4.00
Non-swimming Parent/Guardian	\$2.00
Pool – Season Passes	
Individual	\$60.00
Two Person	\$90.00
Three Person	\$120.00
Four Person	\$150.00
Five Person	\$180.00
Six Person	\$210.00
Seven or more Person	\$240.00
55+ Individuals	\$40.00
Pool Parties	\$250.00
Swimming Lessons	
Infant/Toddler Lessons	\$30.00
Youth/Adult Lessons	\$45.00
Swim Team	\$75.00
Water Aerobics	\$40.00

*If you have a demonstrated financial need, the Doane Equity Fund may be able to assist you. Contact the City for the necessary form.

Parks and Fields

Fields and Concessions (Reservations Required)	
Non-game Field Rental (Practices/Scrimmage)	Free for local teams, \$15.00 non-local teams
Weekday Field Rental (Games)	\$15.00 local teams, \$30.00 non-local teams
Weekend Field Rental (Games)	\$30.00 local teams, \$60.00 non-local teams

Tournament Field Rental (Fri/Sat/Sun)	\$120.00 per field, per day
Non-Refundable Tournament Deposit	\$120.00
Damage, Debris, or Dumping	\$50.00 minimum (time, materials, replacement)
Concessions Sponsorship	By Agreement
Field Sponsorship	By Agreement
Camping Fees	
Campsite Fee – Tuxedo Park	\$15.00 per day
Extended Stay	Prior approval required
Damage, Debris, or Dumping	\$50.00 minimum (time, material, replacement)

Police and Code Enforcement

Administrative Services

1 to 5 Copies	\$5.00
6 to 10 Copies	\$10.00
11 to 20 copies	\$15.00
21 plus copies	\$20.00 plus \$0.50 per additional page
Email Accident Reports	\$5.00
CD/DVD	\$5.00
USB Drive	\$5.00
Local Background	\$5.00

Vehicle and Traffic Enforcement

ATV & UTV Registration Fee	\$100.00 per year
Vehicle Impoundment Fee	\$25.00
Impound Storage Fee	\$5.00 per day
Vehicle Hobbyist Permit	\$100.00 per vehicle
Electric Vehicle Parking Fee	\$10.00 per hour after first 4 hours

Animal Regulations

Impoundment Fee – Domestic Animals	\$20.00 for first offense; \$40.00 for subsequent offenses
Impoundment Fee – Livestock	\$75.00 for first offense; \$150.00 for subsequent offenses
Impoundment Fee – Dangerous or Prohibited Animal	\$200.00 for first offense; \$300.00 for subsequent offenses
Boarding and Care of Impounded Animals	Daily boarding rate, as billed
Euthanasia Charge	As billed by veterinarian

Code Enforcement

Seasonal Grass Mowing	
1st Mowing	\$100 per hour
2nd Mowing	\$150 per hour
3rd and Subsequent Mowings	\$200 per hour
Tree and Brush Removal	\$100 per hour
Graffiti Removal	\$100 per hour
Snow Removal	
1st Removal	\$100 per hour
2nd Removal	\$150 per hour
3rd and Subsequent Removal	\$200 per hour
Nuisance Abatement	\$200 per hour plus landfill fees
Nuisance Hearing Application Fee	\$25.00
Vacant Property Registration Fee- Residential	\$250.00
Vacant Property Registration Fee- Commercial	\$1,000.00
Vacant Property 2nd Registration Fee- Residential	\$500.00
Vacant Property 2nd Registration Fee- Commercial	\$2,000.00
Vacant Property 3rd Registration Fee- Residential	\$1,000.00
Vacant Property 3rd Registration Fee- Commercial	\$4,000.00
Vacant Property 4th and Subsequent Registration Fee- Residential	Double the prior vacant property registration fee, not to exceed \$2,500.00
Vacant Property 4th and subsequent Registration Fee- Commercial	Double the prior vacant property registration fee, not to exceed \$10,000.00

The permit fee for building, constructing, or engaging in any activity that requires a building permit or other permit issued by the Building Inspector or Public Works Department prior to the application and receipt of such permit shall be 1% of the regular permit fee, or \$100.00 whichever is greater, plus any additional fines, fees, penalties, or costs that may otherwise be imposed by law.

Commercial Building Permits

Commercial Construction, Remodel, and Repair	
Estimated Cost of Work	Permit Fee
\$1.00 to \$2,000	\$27.00
\$2,001 to \$5,000	\$48.00
\$5,001 to \$100,000	\$48.00 plus \$4.28 per \$1,000 over \$5,000
\$100,000 to \$500,000	\$455 plus \$2.14 per \$1,000 over \$100,000
\$500,000 to \$1,000,000	\$1,311 plus \$1.60 per \$1,000 over \$500,000
\$1,000,000 and over	\$2,113 plus \$1.07 per \$1,000 over \$1,000,000

Commercial Plumbing Permits	
Permit Issuance Fee	\$18.25 plus additional fee listed below:
Estimated Cost of Work	Additional Fee
\$1.00 to \$500	\$21.50
\$501 to \$1,500	\$43.00
\$1,501 to \$5,000	\$80.00
\$5,001 to \$10,000	\$150.00
\$10,001 to \$25,000	\$250.00
\$25,001 to \$50,000	\$400.00
\$50,001 to \$100,000	\$642.00
\$100,001 and over	\$642 plus \$1.07 per \$1,000 over \$100,000

Commercial Mechanical Permits	
Permit Issuance Fee	\$37.50 plus additional fee listed below:
Estimated Cost of Work	Additional Fee
\$1.00 to \$500	\$21.50
\$501 to \$1,500	\$43.00
\$1,501 to \$5,000	\$80.00
\$5,001 to \$10,000	\$150.00
\$10,001 to \$25,000	\$250.00
\$25,001 to \$50,000	\$400.00
\$50,001 to \$100,000	\$642.00
\$100,001 and over	\$642 plus \$1.07 per \$1,000 over \$100,000

Residential Building Permits

Residential Construction, Remodel, and Repair	
Estimated Cost of Work	Permit Fee
\$1.00 to \$500	\$25.00
\$501 to \$2,000	\$25.00 plus \$3.00 per \$100 over \$500
\$2,001 to \$40,000	\$69.00 plus \$11.00 per \$1,000 over \$2,000
\$40,001 to \$100,000	\$487 plus \$9.00 per \$1,000 over \$40,000
\$100,001 to \$500,000	\$1,027 plus \$7.00 per \$1,000 over \$100,000
\$500,001 to \$1,000,000	\$3,827 plus \$5.00 per \$1,000 over \$500,000
\$1,000,001 and over	\$6,327 plus \$3.00 per \$1,000 over \$1,000,000

For the purpose of determining the estimated cost of work for residential projects, the following minimum square footage valuations will be used for new residential construction, additions, remodels, and residential accessory buildings:

Dwelling Unit	\$89.67 per sq. ft.
Finished Basement	\$36.84 per sq. ft.
Unfinished Basement	\$18.04 per sq. ft.
Accessory Building (inc. attached garages)	\$21.05 per sq. ft.
Deck	\$15.85 per sq. ft.
Concrete Slabs, Driveway, & Sidewalks	\$3.80 per sq. ft.
Swimming Pool / Spa	\$73.34 per sq. ft.
Residential Plumbing Permits	
New Construction Package	\$50.00 (includes 1 kitchen, 2 full bath, laundry)
Permit Issuance Fee	\$18.25 plus the individual costs listed below:
Bathtub/Shower	\$8.00
Clothes Washer	\$8.00
Dish Washer	\$8.00
Floor Drain	\$8.00
Garbage Disposal	\$8.00
Hose Bib	\$8.00
Backflow Prevention Device	\$8.00
Lawn Irrigation System	\$16.00
Sewer Service Line	\$18.25
Sink/Lavatory	\$8.00
Sump Pit and/or Ejector	\$8.00
Water Closet	\$8.00
Water Conditioner	\$8.00
Water Heater	\$8.00
Water Service Line	\$18.25

Residential Mechanical Permits	
New Construction Package	\$50.00 per dwelling unit
Furnace Replacement	\$25.00
Central Air Replacement	\$25.00

Miscellaneous Fees

Fence Permit	\$25.00
Building Moving Permit	\$75.00
Mobile Home Permit	\$50.00
Demolition Permit	\$25.00
Water Well Permit	\$50.00
On-site Wastewater Permit	\$50.00
Residential Re-Roof Permit (Structural see fee schedule)	\$50.00

Inspections and Plan Review

Additional Inspection Fee	\$80.00 per inspection
Residential Plan Review Fee	5% of building permit fee (minimum \$25)
Commercial Plan Review Fee	10% of building permit fee (minimum \$25)

Public Property and Right-of-way

Barricade Fee – Type 3	\$15.00 per day
Barricade Fee – Type 2 / 2A	\$5.00 per day
Curb Cut Permit	\$25.00
Street & Alley Right-of-Way Permit	\$75.00
Sidewalk Right-of-Way Permit	\$35.00
Sidewalk Café Permit	\$50.00

Signs and Awnings

Sign Permit Fee	\$27.00 or \$1.00 per sq. ft., whichever is greater
Awning Permit Fee	\$40.00 or \$4.00 per sq. ft., whichever is greater

Specialized Trade and Contractor Licensing

License & Registration Fees	
Master Plumber Contractor	\$75.00
Journeyman Plumber	\$37.50

Plumber's Apprentice	\$25.00
Lawn Irrigation Contractor	\$25.00
Water Conditioning Contractor/Installer	\$75.00

The permit fee for building, constructing, or engaging in any activity that requires a building permit or other permit issued by the Building Inspector or Public Works Department prior to the application and receipt of such permit shall be 1% of the regular permit fee, or \$100.00 whichever is greater, plus any additional fines, fees, penalties, or costs that may otherwise be imposed by law.

Equipment Rental Fees

Electric line trucks	\$78.00 per hour
Skid loader	\$40.00 per hour
Front end loader	\$85.00 per hour
Grader	\$70.00 per hour
Dump Truck - single axle	\$45.00 per hour
Dump truck - double axle	\$55.00 per hour
1/2 Ton Pick-up	\$40.00 per hour
3/4 Ton Pick-up	\$40.00 per hour
1 Ton Pick-up	\$40.00 per hour
Tractor w/ blade or mower	\$40.00 per hour
Street sweeper	\$60.00 per hour
Chipper	\$40.00 per hour
Air compressor	\$35.00 per hour
Gas driven pump	\$10.00 per hour
Pumps	\$10.00 per hour
Barricade with flashers	\$2.50 per barricade per day
Backhoe	\$70.00 per hour
Tar Kettle	\$35.00 per hour
Cones	\$1.00 per cone per day
Concrete Cuts	\$20.00 minimum up to 25 ft.
	\$1.75 per foot after minimum cut
Curb Cuts	\$155.00 minimum
	\$12.00 per foot, whichever is greater
Milling Machine	\$155.00 minimum
*includes skid loader & labor	\$12.00 per foot, whichever is greater
Trencher	\$73.00 per hour
Sewer machine	\$40.00 per hour
Trailer	\$15.00 per hour
Dumping trees in landfill	\$70.00 side dump trailer
	\$50.00 dump truck
Dirt	\$5.00 per yard
5-yard dump truck	\$70.00 delivered (includes truck costs)

10-yard dump truck	\$105.00 delivered (includes truck costs)
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PART III: LAND DEVELOPMENT, PLANNING, AND ZONING

Land Use and Zoning Compliance

Floodplain Development Permit	With Building Permit
Comprehensive Plan Amendment	\$200.00
Certificate of Zoning Compliance	\$50.00

Plat Review and Recording

Preliminary Plat	\$200.00 plus City Engineer costs
Final Plat	\$200.00 plus City Engineer costs
Other Plats	\$200.00 plus City Engineer costs
Recording Fee	\$25.00

Special Requests

Special Exception Permit	\$200.00
Zoning Change	\$200.00
Variance Request	\$300.00

Subdivision Development

Application Fee	\$100.00
Subdivision Review & Inspection Fee	\$250.00
Recording Fee	\$25.00

PART IV: PUBLIC WORKS AND UTILITIES

Airport Service

Airplane Wash Bay (self-service)	\$50.00 per airplane
Event rental	\$300/day (plus deposit)
Temporary Aircraft FBO Shop Parking-Single Engine	\$50/day
Temporary Aircraft FBO Shop Parking-Multi-Engine/Helicopter	\$80/day
Temporary Aircraft FBO Shop Parking-Jets	\$120/day

Electric Service

Residential Service Rates

Residential Services, all classifications, per month	
Customer charge	\$19.50
Rate per kWh – Summer	\$0.1087 per kWh
Rate per kWh – Winter	\$0.1087 per kWh for first 650 kWh used; \$0.0887 per kWh over first 650 kWh used
Load management credit (Summer only)	\$2.50 per controlled kW or HP

General Service Rates

General Services, all classifications except General Service; Demand, per month	
Customer charge, single phase service	\$33.00
Customer charge, three phase service	\$57.35
Rate per kWh – Summer	\$0.1146 per kWh
Rate per kWh – Winter	\$0.1146 per kWh for first 1,200 kWh used; \$0.0971 per kWh over first 1,200 kWh used
Load management credit (Summer only)	\$2.50 per controlled kW or HP

General Service; Demand, per month	
Customer charge	\$85.00
On-peak demand charge – Summer	\$28.80
On-peak demand charge – Winter	\$21.00
Off-peak demand charge – Summer	\$9.80
Off-peak demand charge – Winter	\$21.00
Rate per kWh – All seasons	\$0.0463 per kWh

Electric Vehicle Charging Rate	\$0.135 per kWh
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Large Power Service Rates

Large Power Service; LP1, per month	
Customer charge	\$225.00
On-peak demand charge – Summer	\$27.25
On-peak demand charge – Winter	\$20.95

Off-peak demand charge – Summer	\$8.50
Off-peak demand charge – Winter	\$20.95
Rate per kWh – All seasons	\$0.0406 per kWh

Large Power Service; LP2, per month	
Customer charge	\$225.00
On-peak demand charge – Summer	\$26.20
On-peak demand charge – Winter	\$19.85
Off-peak demand charge – Summer	\$8.25
Off-peak demand charge – Winter	\$19.85
Rate per kWh – All seasons	\$0.0395 per kWh

Irrigation Service Rates

Customer charge	\$49.00
On-peak HP charge	\$94.50
Off-peak HP charge	\$32.85
Rate per kWh	\$0.0848 per kWh

The rates above are for the Irrigation Season from June 1 through September 30. During the off-season, the energy charge for all kWh used is based on the General Service G rate. There is a minimum seasonal charge that is the greater of: the HP charge or \$120. The billing HP is the nameplate rating of the motors connected to this service classification.

Lighting Service Rates

City Street Lighting (SL), per month	
Customer charge	\$10.00
Rate per kWh – Summer	\$0.0627 per kWh
Rate per kWh – Winter	\$0.0627 per kWh

Rental Lighting (PL)	
Customer charge	\$10.00
PL1 – 40 watt LED light	\$7.70 per fixture
PL2 – 100/150 watt sodium vapor light	\$7.70 per fixture
PL3 – Greater than 40 watt LED light	\$14.65 per fixture
PL4 – 250 watt sodium vapor light	\$14.65 per fixture

Rental Lighting (ML)	
Customer charge	\$10.00
ML1 – 40 watt LED light	\$4.35 per fixture

ML2 – 100/150 watt sodium vapor light	\$4.35 per fixture
ML3 – Greater than 40 watt LED light	\$5.65 per fixture
ML4 – 250 watt sodium vapor light	\$5.35 per fixture

Cogeneration Rates

Owners of small power and energy production facilities must enter into a small power and cogeneration agreement with the City.

Cogeneration CG1	
Customer charge – 240 volts or less	
Single phase meter	\$13.00 per meter
Three phase meter	\$29.00 per meter
Customer charge – Over 240 volts	
Single phase meter	\$29.00 per meter
Three phase meter	\$51.00 per meter
Rate per kWh for energy purchased by the City	\$0.0378 per kWh

Cogeneration CG2	
Customer charge – All voltages	
Single phase meter	\$29.00 per meter
Three phase meter	\$51.00 per meter
Rate per kWh for energy purchased by the City	\$0.0378 per kWh

The rate per kWh for energy purchased by the City will have a fuel and energy adjustment applied to the electric rate classification for retail power and energy sales to the producer, based on the pooled energy adjustment assessed by the City's power supplier.

Avoided Cost Rate for Solar and Wind Cogeneration	
Generator nameplate rating of 25 kW or less	\$0.04070 per kWh
Generator nameplate rating greater than 25 kW	\$0.04209 per kWh

Production Cost Adjustment

The base production cost presently in effect is \$0.07184 per kWh, including purchased power costs and transmission service.

Fees and Charges

Service Deposits	
Residential Services	
R except mobile homes	\$150.00
R mobile homes	\$250.00
General Services	
All general services	80% of the total amount of two months bills, with a minimum of \$50.00
Large Power Services	As set by contract with the City

The service deposits listed above shall apply to all new applications for electric service. The deposits do not apply to existing accounts or transfers of service within the service area of the City unless the customer's rate classification changes.

Any service deposit collected according to this schedule from RH and RHL applicants may be reduced by thirty percent (30%) when a customer has maintained on-time payments for twelve consecutive months.

Connection Charges	
Connections or reconnections made during normal working hours	\$35.00
Connections or reconnections made outside normal working hours at the customer's request	\$75.00
Late Payment Charges	Additional 10%
Collection Charge	\$5.00
Returned Check Charge	\$20.00
Waiver/Due Date Extension Charge	\$2.00 per day

Sewer Service

Sewer Service Rates

All Residential Service Classes	
Customer charge	\$29.70
Rate per 1,000 gallons of water consumption	\$2.63
All Commercial Service Classes	
Customer charge	\$32.40
Rate per 1,000 gallons of water consumption	\$2.63
All Industrial Service Classes	
Customer charge	\$3,000.00
Rate per 1,000 gallons of water consumption	\$1.84

- For Residential Service Classes, the variable rate is based on the average monthly water consumption for the months of December, January, and February.
- For Commercial Service Classes, the variable rate may be based on the average monthly water consumption for the months of December, January, and February or on the actual water consumption each month.
- For Industrial Service Classes, the variable rate is based on the actual water consumption each month.

Along with the general service rates listed in the table above, additional surcharge rates will be assessed to any customers who discharge high strength wastewater:

Surcharge Rates	
Biochemical Oxygen Demand	\$0.44 per pound of B.O.D.
Total Suspended Solids	\$0.22 per pound of T.S.S.
Total Kjeldahl Nitrogen	\$0.81 per pound of T.K.N.

Fees and Charges

Tap Fees and Charges	
4" Sewer Service	\$2,414.85
Larger than 4" Sewer Service	As negotiated
Charges for removal and replacement of paving, etc.	Actual costs

Service Deposits	
Residential Service Classes	\$10.00
Commercial Service Classes	150% of the average monthly charge

Industrial Service Classes	150% of the average monthly charge
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Connection Service Charges	
Connections or reconnections made during normal working hours	\$35.00
Connections or reconnections made outside normal working hours at the customer's request	\$50.00
Late Payment Charges	Additional 10%
Collection Charge	\$5.00
Returned Check Charge	\$20.00
Waiver/Due Date Extension Charge	\$2.00 per day

Slug Treatment

Slug Treatment Fees and Charges	
Service Charge	\$15.00 per visit
Load Charge, whichever is greater:	
Flat rate	\$20.00 per load
Variable rate	\$3.00 per 100 lbs. C.O.D. per load plus \$5.00 per 100 lbs. Dry Solids per load plus \$0.50 per 1,000 gallons of flow per load
Labor Charge	\$20.00 per man-hour
Supplies Charge	\$10.00 per barrel of grit

All slug delivered for treatment is subject to inspection. The City reserves the right to refuse any slug at any time and may require any person delivering slug for treatment to provide test results of the slug composition.

Solid Waste Collection

Residential Rates

Residential Rates, per month	
1 Cart	\$21.17
2 Carts	\$26.21
Yard Waste, optional	\$12.00

Commercial Rates

For the collection of solid waste and recyclable materials placed in approved carts or toters, with occasional overages, from commercial customers, the following rate schedule shall apply:

Commercial Rate Schedule – Carts/Toters		
Pickup Frequency (per week)	\$/month - 1 Cart/Toter	\$/month - 2 Carts/Toters
1 time	\$21.48	\$34.69
2 times	\$36.00	\$48.58
3 times	\$49.29	\$62.18
4 times	\$64.38	\$76.44
5 times	\$78.36	\$91.26
6 times	\$91.89	\$104.82

For the collection of solid waste and recyclable materials placed in approved dumpsters, with occasional overages, from commercial customers, the following rate schedule shall apply:

Commercial Rate Schedule – Dumpsters					
Pickup Frequency (per week)	\$/month per Dumpster Size (yards)				
	2 yards	3 yards	4 yards	6 yards	8 yards
1 time	\$60.14	\$78.70	\$105.02	\$157.54	\$210.06
2 times	\$91.23	\$117.40	\$209.87	\$315.09	\$420.12
3 times	\$121.24	\$157.41	\$315.09	\$472.64	\$629.86
4 times	\$170.30	\$197.40	\$420.12	\$630.18	\$840.24
5 times	\$218.04	\$237.39	\$525.16	\$787.73	\$1,050.30
6 times	\$261.58	\$277.40	\$630.18	\$945.29	\$1,260.37

Transfer Station Rates

For the deposit of solid waste and recyclable materials at the Transfer Station, the following rate schedules shall apply:

Transfer Station Rate Schedule – Household Trash	
Amount/Type	Rate
Trash bag (13 gal.)	\$1.00 per bag
Trash can/Toter	\$5.00 per can/toter
Car trunk load	\$11.00 per trunk load
Small Pickup load	\$16.00 per pickup load
Large Pickup load	\$27.00 per pickup load
Trailer load	\$44.00 per trailer load
Miscellaneous large items (<i>i.e.</i> sofas, mattresses, etc.)	\$11.00 per miscellaneous large item
Transfer Station Rate Schedule – Construction Materials (Roofing, Shingles, Plaster, Wood)	
Amount/Type	Rate
Trash can/Toter	\$11.00 per can/toter
Small Pickup load	\$44.00 per pickup load
Large Pickup load	\$60.00 per pickup load
Trailer load	\$88.00 per trailer load
Transfer Station Rate Schedule – Recycling Materials	
Amount/Type	Rate
Recyclable Materials*	\$0.20 per pound (minimum of \$1.00)

*Recyclable materials includes: cardboard, aluminum, tin, mixed paper, empty aerosol cans, and plastics numbered 1-7.

Water Service

Service Charge

The monthly service charge for all customer classifications except cash water sales is determined by the size of the meter through which the customer receives service:

Meter Size	Meter Equivalent	Monthly Service Charge
3/4"	1.67	\$22.57
1"	2.67	\$36.89
1 1/2"	3.33	\$74.73
2"	5.33	\$119.44
3"	10.00	\$222.96
4"	16.66	\$372.38

Water Service Rates

The following monthly water service rates are determined by the amount of water passing through the meter:

General Service Rate, per month	
First 50,000 gallons used	\$1.00 per 1,000 gallons
Over the first 50,000 gallons used	\$0.83 per 1,000 gallons
Over the first 100,000 gallons used	\$0.83 per 1,000 gallons
Off-peak Service Rate, per month	
	\$0.60 per 1,000 gallons
Cash Water Sales	
Service charge	\$3.00
Rate per 1,000 gallons	\$4.00

Fees and Charges

Service Deposits	
Permanent meters	\$10.00
Mobile service meters	\$100.00
Tap Fees and Charges	
3/4" water service	\$2,775.00 plus \$9.50 per foot over 60 feet
1" water service	\$2,906.98 plus \$11.00 per foot over 60 feet
1 1/2" water service	\$3,737.37 plus \$15.00 per foot over 60 feet
2" water service	\$4,632.71 plus \$21.50 per foot over 60 feet
Larger than 2" Water Service	As negotiated
Charges for removal and replacement of paving, etc.	Actual costs

Connection Charges	
Lots up to 44' of frontage	\$308.00
Lots over 44' of frontage	\$7.00 per foot of frontage
Connection Service Charges	
Connections or reconnections made during normal working hours	\$35.00
Connections or reconnections made outside normal working hours at the customer's request	\$50.00

Maintenance Service Charge	\$10.00 per month
Late Payment Charges	Additional 10%
Collection Charge	\$5.00
Returned Check Charge	\$20.00
Waiver/Due Date Extension Charge	\$2.00 per day

Customers will not be charged for service calls unless the service issues are due to the customer's actions or facilities or caused by freezing or mechanical damage. In such events, there will be a \$40.00 service call charge plus labor and materials.

Unapproved Minutes
Board of Directors Annual Meeting
Municipal Energy Agency of Nebraska
Younes Conference Center South – 416 W. Talmadge Rd, Kearney, Nebraska
January 23, 2025 – 9:00 a.m. (CT)

The Board of Directors of the Municipal Energy Agency of Nebraska (MEAN) met Thursday, January 23, 2025, at the Younes Conference Center South, located at 416 W Talmadge Road, in Kearney, Nebraska, the designated public meeting site. Notice of the annual meeting was given to board members by e-mail, and the public was advised by publication in print and online in the Lincoln Journal-Star newspaper and website on January 3, 2025. The notice and agenda were posted upon issuance at the NMPP Energy office, 8377 Glynoaks Drive, Lincoln, Nebraska, and kept continually current and available for public inspection. Meeting information and the current version of the Nebraska Open Meetings Act were made available on NMPP Energy’s Public Meeting Information website.

CALL TO ORDER

Chair Tom Ourada called the meeting to order at 9:00 a.m. (CT). Pursuant to Section 84-1412 (8) of the Nebraska Open Meetings Act, a current copy of the Open Meetings Act was posted in the meeting room and made available to the public.

Roll Call

A quorum was declared with 28 of 55 Directors in attendance:

- | | |
|--------------------------------------|---|
| 1. Chad Anderson – Pierce, NE | 15. Jeff Kohrs – Nebraska City, NE |
| 2. Rod Brestel – Callaway, NE | 16. Matt Langhorst – Glenwood Springs, CO |
| 3. Kirby Bridge – Alliance, NE | 17. Andrew Lee – Curtis, NE |
| 4. Bart Brinkman – Shickley, NE | 18. Brent Nation – Fort Morgan, CO |
| 5. Aaron Caplan – Lyons, CO | 19. Tom Ourada – Crete, NE |
| 6. Pat Davison – Imperial, NE | 20. Mike Palmer – Sidney, NE |
| 7. James DePue – Wray, CO | 21. Jeff Pohl – Burwell, NE |
| 8. Chris DesPlanques – Indianola, IA | 22. John Prettyman – Yuma, CO |
| 9. Justin Forman – Aspen, CO | 23. Todd Rust – Chappell, NE |
| 10. Nathan Francis – Fairbury, NE | 24. Janine Schmidt – Morrill, NE |
| 11. Tom Goulette – West Point, NE | 25. Robert Smith – Plainview, NE |
| 12. Glen Gralheer – Pender, NE | 26. Adam Suppes – Delta, CO |
| 13. Bill Hinton – Kimball, NE | 27. Mark Wickard – Bridgeport, NE |
| 14. Duane Hoffman – Oxford, NE | 28. Randy Woldt – Wisner, NE |

Board members not in attendance: Curt Atkins – Waverly, IA; Keith Beck – Fleming, CO; Trevor Campbell – Falls City, NE; Ron Carpenter – Haxtun, CO; Doug De Laune – Arnold, NE; Will Dowis – Gunnison, CO; CJ Duncan – Basin, WY; Larry Edgar – Blue Hill, NE; Larry Farley – Denver, IA; Kevin Fowlkes – Bayard, NE; Bernard Gagne – Oak Creek, CO; Sandra Hendren – Mitchell, NE; Gene Horne – Red Cloud, NE; Andrea Johnson – Sergeant Bluff, IA; Grant Jorgensen – Beaver City, NE; Todd Kielkopf – Carlisle, IA; Bob Lockmon – Stuart, NE; Rhonda Martin – Breda, IA; Jeffrey Miller – Grant, NE; Greg Nein – Julesburg, CO; Doug Parker – Gering, NE; Rocky Robinson – Lyman, NE; Chris Rodman – Wall Lake, IA; Tim Smith – Benkelman, NE; Dallas Thomas – Ansley, NE; Blake Waldow – Broken Bow, NE; Dana Youtz – Torrington, WY

Others in attendance: Joe Dickman, Ron Doggett, Mike Kalkwarf, Cole Langford, Doug Linton, Tom Mathine, Gregg Pariset, John Rundel, and Jeremy Tarr.

NMPP staff in attendance: Aidan Beckman, Matt Edwards, Rich Eymann, Brad Hans, Mandy Hansen, Stacy Hendricks, Joe Hobelman, Kara Hunt, Jamie Johnson, Jill Jones, Sarah Jones, Kyle Kaldahl, Nicole Kubik, Michelle Lepin, Michael Maas, Maggie Miseno, Bob Poehling, Matt Reed, David Russell, Ryan Schmitt, and Kevin Wickham.

PUBLIC COMMENT PERIOD

Presenter: Tom Ourada, Board Chair

The Public Comment Period was announced, and a review of the rules applicable to the public participation process at MEAN public meetings was provided. There were no public comments.

CHAIRPERSON REMARKS

Chair Tom Ourada expressed appreciation to Stacy Hendricks, Kara Hunt, Jill Jones, Maggie Miseno, and Dave Russell, for the behind-the-scenes activities they do, and support they provide to ensure the success of MEAN Committee and Board meetings.

REPORTS

Bob Poehling, Executive Director/CEO

The Inflation Reduction Act funding has been suspended for ninety days while under review by the new presidential administration. A summary of five policy priorities of the new administration that could have potential impacts on the energy industry was presented, and included rolling back regulations on environmental rules and compliance measures, transitioning away from traditional energy sources to those perceived to be more environmentally conscious, potential policy changes related to investment tax credits, addressing trade supply chain risks, and a focus on grid reliance in support of advancements in AI technology.

To familiarize Directors with new staff members and changing roles of others at NMPP Energy, staff members present at the meeting were introduced to the board.

Brad Hans, Director of Wholesale Electric Operations

A summary of two relatable topics from a recent Joint Action Agency conference was presented; *What Data Centers and other Large Load Customers Want?*, and *The Momentum for Nuclear*. A summary of the benefits of zero-emitting firm capacity at 100% greenhouse gas reductions, the costs of energy generation with and without nuclear resources, small modular reactor development funding and financing, and the pathway to public power deployment was presented.

CONSENT AGENDA

Minutes

Minutes of the November 14, 2024, meeting were previously distributed and included as Attachment A of the meeting packet. There were no changes to the minutes.

Next Meeting

The next meeting of the MEAN Board of Directors will be held on May 22, 2025, at the Younes Conference Center South, located at 416 W Talmadge Rd. in Kearney, Nebraska.

Financial Report

A summary of MEAN's fiscal year 2024-2025 year-to-date financial report, which included results for MEAN and the NMPP Energy organizations; an analysis of MEAN's balance sheet; cash and

investments; and fiscal year-to-date operating results was presented. MEAN financials for October and November 2024 were previously distributed.

Acknowledge Receipt of Unapproved Minutes of the November 6, 2024, Joint Operating Committee Meeting

A copy of the unapproved minutes of the November 6, 2024, Joint Operating Committee meeting was previously distributed and included as Attachment B of the meeting packet.

Consent Resolution

Motion: Tom Goulette moved to approve the following consent resolution. Adam Suppes seconded the motion, which carried unanimously on a roll call vote.

CONSENT RESOLUTION

WHEREAS, certain business of the Board of Directors of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,

WHEREAS, roll call votes on each individual issue greatly extended the meeting time.

NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Board of Directors that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll call voting, the following issues are hereby consolidated in this Consent Resolution:

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the minutes of the November 14, 2024 meeting are hereby approved.

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the next meeting will be held on Thursday, May 22, 2025 at the Younes Conference Center South, 416 W Talmadge Rd., Kearney, Nebraska.

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the financial statements for October and November 2024 are hereby accepted; and,

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the receipt of the unapproved November 6, 2024 minutes of the Joint Operating Committee is hereby acknowledged.

SOUTH SIOUX CITY, NEBRASKA SOUTHWEST POWER POOL (SPP) MARKET ASSISTANCE AGREEMENT RENEWAL*

Presenter: Michelle Lepin, General Counsel

MEAN's current marketing agreement with South Sioux City, Nebraska is scheduled to expire March 31, 2025 and is due for renewal. Under the contract MEAN agrees to market the City's share of the Cottonwood Wind resource. The agreement was first signed in 2018 and renewed in 2022.

Motion: Robert Smith moved to approve the following resolution. Andrew Lee seconded the motion, which carried unanimously on a roll call vote.

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the SPP Market Assistance Agreement between the Municipal Energy Agency of Nebraska (MEAN) and the City of South Sioux City, Nebraska, is scheduled to expire March 31, 2025, and

WHEREAS, MEAN staff prepared and delivered to the City of South Sioux City, Nebraska, a proposed renewal agreement under which MEAN would continue providing certain market services in the Southwest Power Pool, Inc. Integrated Marketplace for the City's share of the output of the Cottonwood Wind Energy Center for the term of April 1, 2025 through March 31, 2028 (Renewal Agreement), which agreement was subsequently approved and executed by the City of South Sioux City, Nebraska and delivered to MEAN.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that the Executive Director is hereby authorized and directed to execute the Renewal Agreement between MEAN and the City of South Sioux City, Nebraska.

MEAN CHARTER AMENDMENT – TOWN OF CENTER, COLORADO*

Presenter: Michelle Lepin, General Counsel

A request was received from the Town of Center, Colorado to become a member of the MEAN Board. Center, CO has been a Total Requirements Participant since 2020 and has signed the Modernized Service Schedule M (SSM) effective beginning April 1, 2025. If approved by the board, MEAN will file a petition with the Nebraska Power Review Board to amend MEAN's Charter to add Center, Colorado as a participating municipality.

Motion: Matt Langhorst moved to approve the following resolution. Adam Suppes seconded the motion, which carried unanimously on a roll call vote.

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Town of Center, Colorado, has passed an ordinance to become a member of MEAN and serve on the MEAN Board of Directors; and,

WHEREAS, following approval by the MEAN Board of Directors, a petition to amend the Petition for Creation and MEAN's Charter to provide for the addition of the Town of Center will be submitted to the Nebraska Power Review Board for final approval.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that staff is authorized to do all things necessary to file a petition to amend the Petition for Creation and MEAN's Charter to add the Town of Center, Colorado, as a participating municipality, update the list of directors serving on the MEAN Board of Directors, and submit the petition to the Nebraska Power Review Board, and the agency's legal counsel is authorized to make any grammatical or non-substantive changes to the language in the Charter amendment application that are necessary to effectuate the purposes of this resolution.

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the Town of Center, Colorado, be accepted as a participating municipality of MEAN, subject to approval by the Nebraska Power Review Board.

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the Board determines the proposed amendment to the MEAN Charter is in compliance with the statutory requirement set forth in the Municipal Cooperative Financing Act, Nebraska Revised Statutes Section 18-2433, that plants, systems, and works, the operation of the same, the exercise of powers, and the assumptions of duties and responsibilities of, or on the part of, such agency, do not nullify, conflict with, or materially affect those of any other district or a corporation organized under the provisions of Chapter 70, article 6 or 8 or the Electric Cooperative Corporation Act, or those of any part of such district or corporation.

MEAN RESOURCE ADEQUACY ANNUAL REPORT PER COLORADO RESOURCE ADEQUACY ACT OF 2023*

Presenter: Matt Reed, Distributed Resources and Generation Specialist

The requirement for MEAN to submit an annual resource adequacy report is a newer requirement passed in Colorado in 2023 that affects wholesale power marketers and builds on legislation originally passed in 2019. A summary of the report was presented.

Motion: Brent Nation moved to approve the following resolution. Aaron Caplan seconded the motion, which carried unanimously on a roll call vote. (Chris DesPlanques and Nathan Francis did not vote)

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Colorado General Assembly enacted House Bill 23-1039, titled the Colorado Resource Adequacy Act of 2023 (the “Act”), requiring electric load-serving entities to periodically report the adequacy of their electric resources (each an “Annual Report”); and

WHEREAS, the Municipal Energy Agency of Nebraska (“MEAN”) is considered a load-serving entity and a regulatory oversight entity under the Act; and

WHEREAS, the MEAN Board of Directors desires to approve its Annual Report to be submitted by MEAN to the Colorado Energy Office on or before the deadline of April 30, 2025 as required by the Act.

NOW THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that the Annual Report is hereby approved as presented and that staff is authorized and directed to do all things necessary to effectuate timely submission of the Annual Report to the Colorado Energy Office, and that staff is authorized to make any grammatical or non-substantive changes to the language in the Report that are necessary to effectuate the purposes of this resolution.

COMMITTEE REPORTS AND RECOMMENDATIONS

The MEAN Power Supply, Finance, and Risk Oversight Committees met on Wednesday, January 22, 2025. The MEAN Finance and Risk Oversight Committees also met on December 18, 2024.

Power Supply Committee

Presenter: Brad Hans, Director of Wholesale Electric Operations

Meeting Summary. A summary of topics discussed at the January 22, 2025, committee meeting was presented and included:

Regional Transmission Organization Expansion (RTOE) and Future Capital: An overview of the costs associated with MEAN joining the Southwest Power Pool (SPP) RTOE was presented and

included the cost to bring three MEAN communities into RTOE via pseudo ties if PSCo does not agree to join, market participant activities, and software enhancements.

The age of MEAN resource facilities and the role age plays in capital needs, including an overview of additional maintenance and update costs that can be expected with age was presented. A summary of the value that owned resources will continue to provide during the impending resource transitions was presented.

Resource Portfolio Development and Updates:

Scribner, Nebraska Status

The City of Scribner, Nebraska continues to consider and evaluate transitioning to total requirements power supply or retaining a Marketing Agreement similar to what they have today.

Leased Capacity Units

Staff provided a status update on the recent registration of municipal generation in the Southwest Power Pool (SPP) footprint. Units and operators have responded well. MEAN is adjusting some of the parameters so if units are asked to run, they run for a longer duration, ensuring the market isn't dispatching for two hours at a time unnecessarily.

Extension of Jeffrey Hydropower

A proposal for MEAN to receive 20MW of capacity and energy from the Jeffrey hydropower units and to provide Market Participant Services to Central Nebraska Public Power and Irrigation District (CNPPID) during the transition from MEAN's temporary offtake was submitted late last year. Following two rounds of CNPPID's pricing negotiations with MEAN and two other finalists, MEAN was notified that it was not the successful bidder. CNPPID is still working out the timing of the transition with their new counter party, and MEAN has entered into a Market Assistance Agreement with CNPPID to provide market participant services, at CNPPID's cost, until March 31, 2025 (the expected transition date to the new off taker).

Kilgore Wind Project

There has been little change in the status of a 53MW Wind Farm located near Valentine, Nebraska since the November board meeting. The project is still on pause until interconnection study results are received.

Solar Projects

A 40MW Sandhills Energy project approved by the board in November has been delayed as a result of a recent SPP study that identified output restriction from the delay in the Nebraska Public Power (NPPD) R-Line Transmission Project. In December MEAN signed an exclusivity agreement for potential offtake from a planned 40MW project in eastern Nebraska between Lincoln and Omaha. Sandhills Energy continues to work with the City of Glenwood Springs, Colorado to develop a solar farm at Glenwood Springs, and an overview of Sandhills Community Solar and MEAN Contracted Solar projects was presented.

Modifications to Asset Management Policies and Procedures (AMPP)*

Presenter: Jamie Johnson, Director of Finance and Accounting

These modifications will align the AMPP, Rate Schedules, and Financial and Administrative Policies and Guidelines as a cohesive package. The AMPP will continue to house the eligibility and definitions. The purpose of the proposed modifications includes general housekeeping changes, providing clarity based on

current practices, addressing upcoming changes in the markets and market registration impacts, and adding a labor component to compensation.

At its January 22, 2025, meeting the Power Supply Committee recommended the MEAN Board of Directors approve the modifications to the Asset Management Policies and Procedures as presented.

Motion: Duane Hoffman moved to approve the following resolution. Todd Rust seconded the motion, which carried unanimously on a roll call vote. (Janine Schmidt and Adam Suppes did not vote)

MEAN BOARD OF DIRECTORS RESOLUTION

BE IT RESOLVED BY the MEAN Board of Directors that the Board of Directors hereby approves the modifications to the Asset Management Policies and Procedures as presented.

The MEAN Board of Directors recessed for a break at 10:08 a.m. The meeting resumed at 10:23 a.m.

Finance Committee

Presenter: Jamie Johnson, Director of Finance and Accounting

Meeting Summary. The Board was presented a summary of items discussed at the December 18, 2024, and January 22, 2025, meetings that included Year-End Projections Fiscal Year 2024-2025

Budget, Rates, and Charges Fiscal Year 2025-2026, Modifications to Schedule of Rates and Charges for Service Schedule M and to Schedule of Rates and Charges for Service Schedule K and K-1*

The Budget, Rates, and Charges Fiscal Year 2025-2026 was previously distributed and included as Attachment D of the meeting packet.

Financial results were positive through November, but projections show a negative. Preliminary year end projections did not indicate a need for a mid-year rate change.

A review of the Fiscal Year 2025-2026 Budget approval timeline and a summary of proposed rates and charges was presented. The total impact of the changes in proposed rates and charges is a 9.8% overall increase. The year-over-year cost increase and cost drivers was presented.

Estimated costs related to the implementation of SPP's RTOE were presented. Implementation will require investment. That investment will provide future cost benefits to MEAN.

Forecasted total capital and Operations & Maintenance (O & M) cost increases through 2031 was presented. Capital costs are expected to rise this fiscal year, and costs are expected to be higher than average for the next several years. The impact of increased costs on cash reserves, the steps to developing changes in rates and charges, a historical look at rate increases, and capacity commitment compensation related rate changes was presented. Discussion ensued and included MEAN's policy, as set by the board, that the cash reserve target should be 2.5 times the minimum and should not drop below the minimum.

At its January 22, 2025, meeting the Finance Committee recommended the MEAN Board of Directors approve the Budget for Fiscal Year 2025-2026 and the rates for Service Schedule M, Service Schedule K, and Service Schedule K-1 as presented.

Motion: Brent Nation moved to approve the following resolution. Andrew Lee seconded the motion, which carried 25-1-1 on a roll call vote. (Randy Woldt did not vote)

Ayes: Chad Anderson, Rod Brestel, Kirby Bridge, Bart Brinkman, Aaron Caplan, Pat Davison, James DePue, Chris DesPlanques, Justin Forman, Nathan Francis, Tom Goulette, Glen Gralheer, Bill Hinton, Duane Hoffman, Matt Langhorst, Andrew Lee, Brent Nation, Tom Ourada, Jeff Pohl, John Prettyman, Todd Rust, Janine Schmidt, Robert Smith, Adam Suppes, and Mark Wickard

Nays: Mike Palmer

Abstain: Jeff Kohrs

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Budget, Rates, and Charges for Fiscal Year Ending March 31, 2026 were previously sent to the MEAN Board of Directors; and

WHEREAS, the MEAN Board of Directors is authorized to set the Service Schedule M, Service Schedule K, and Service Schedule K-1 rates and charges; and

WHEREAS, the MEAN Board of Directors, desires to approve the Budget for Fiscal Year 2025-2026 and the rates for Service Schedule M, Service Schedule K, and Service Schedule K-1, all to be effective April 1, 2025.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that:

- 1. The Budget for Fiscal Year 2025-2026, including amounts budgeted for transfer monthly into and from the Rate Stabilization Account equal to a net fiscal year transfer amount from the Rate Stabilization Account of \$0, as set forth in the Budget, Rates, and Charges for Fiscal Year Ending March 31, 2026 as presented is hereby approved and shall be made a part of the official Minutes book.*
- 2. The Schedule of Rates and Charges, Exhibit B to Service Schedule M, as presented including the revised rates and charges reflected therein to be effective April 1, 2025, is hereby approved and made a part of the official Minutes book. Furthermore, these rates and charges shall remain in effect until duly modified.*
- 3. The Schedule of Rates and Charges for Bulk Power Participation, Service Schedule K, and Service Schedule K-1, as presented including the revised rates and charges reflected therein to be effective April 1, 2025, is hereby approved and made a part of the official Minutes book. Furthermore, these rates and charges shall remain in effect until duly modified.*

Modifications to Financial and Administrative Policies and Guidelines*

Suggested modifications to MEAN's Financial and Administrative Policies and Guidelines were previously distributed and included as Attachment G of the meeting packet and included the addition of provisions regarding capacity commitment compensation.

At its January 22, 2025 meeting, the Finance Committee recommended the Board approve the MEAN Financial and Administrative Policies and Guidelines modifications as presented.

Motion: Adam Suppes moved to approve the following resolution. Duane Hoffman seconded the motion, which carried unanimously on a roll call vote. (Chris DesPlanques and Randy Woldt did not vote)

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Municipal Energy Agency of Nebraska (“MEAN”) Board of Directors adopted the MEAN Financial and Administrative Policies and Guidelines; and

WHEREAS, proposed changes to the MEAN Financial and Administrative Policies were previously distributed to the MEAN Board of Directors for review.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that the modifications to the MEAN Financial and Administrative Policies and Guidelines are approved as presented.

Risk Oversight Committee

Presenter: Sarah Jones, Director of Corporate Services

Meeting Summary. The Board was presented a summary of items discussed at the December 18, 2024, and January 22, 2025, meetings that included a North American Electric Reliability Corporation (NERC) and MEAN compliance update, a risk management update, and updates on other compliance activities.

Grid reliability is a big concern for both the Federal Energy Regulatory Commission (FERC) and the North American Electric Reliability Corporation (NERC). This has led to an unprecedented level of changes to standards with very aggressive timelines. Twice in the past twelve months the NERC board has invoked section 321 bypassing the normal, consensus-based, stakeholder-driven standards development process citing their reliability concerns.

MEAN Staff has simplified MEAN’s internal NERC compliance program, working to reduce administrative burdens. Drone compliance policies and procedures have been developed and implemented. Risk management policies are being reevaluated, and the MEAN Risk Management Team (MRMT) is working with The Energy Authority (TEA) on an internal hedging policy, a tool to help mitigate market price volatility risk.

ELECTION OF OFFICERS*

Presenter: Michelle Lepin, General Counsel

Election of officers was conducted at the MEAN Board of Directors January 23, 2025, Annual Meeting. An overview of the election process was presented. Election information including nomination procedures, eligibility lists and duties of the positions were previously emailed to members. Terms are for fiscal year 2025-2026 (April 1 through March 31).

The following nominations were received prior to the meeting:

- Chairperson: Tom Ourada, Crete (incumbent)
- Vice-Chairperson: Randy Woldt, Wisner (incumbent)
- Secretary/Treasurer: Chris DesPlanques, Indianola (incumbent)

All were eligible for election, and each of the nominees had previously confirmed their willingness to serve. Additional nominations were solicited from the floor; no nominations were received.

Motion: Brent Nation moved to close nominations, accept the slate of nominees for the Chairperson, Vice-Chairperson and Secretary Treasurer positions, and elect the slate as presented, with the stipulation that voting be conducted by secret ballot. Mark Wickard seconded the motion.

Voting results were as follows:

*Ayes: 23
Nays: 0
Abstain: 2
Did not Vote: 3*

Tom Ourada was elected Chairperson, Randy Woldt was elected Vice-Chairperson, and Chris DesPlanques was elected Secretary/Treasurer.

ELECTION OF EXECUTIVE COMMITTEE AT-LARGE MEMBERS*

Presenter: Michelle Lepin, General Counsel

The election of the MEAN Executive Committee at-large members was conducted at the MEAN Board of Directors' January 23, 2025, Annual Meeting. An overview of the election process was presented. Terms of service are for fiscal year 2025-2026 (April 1 through March 31). Per the MEAN By-Laws, the Executive Committee of the MEAN Board of Directors shall be composed of the chairperson of the Board, vice-chairperson of the Board, secretary-treasurer of the Board, and four directors to be elected by the Board to serve on the Executive Committee, who shall serve for a term of one year or until their successors are elected and qualified, whichever is later.

Nominations received prior to the meeting were as follows: Bill Hinton, Kimball (incumbent); Brent Nation, Fort Morgan (incumbent); Mike Palmer, Sidney (incumbent); Adam Suppes, Delta (incumbent). All were eligible for election, and each of the nominees had previously confirmed their willingness to serve. Additional nominations were solicited from the floor; no nominations were received.

Motion: Kirby Bridge moved to close nominations, accept the slate of nominees for the Executive Committee at-large positions, and elect the slate as presented, with the stipulation that voting be conducted by secret ballot. Chris DesPlanques seconded the motion.

Voting results were as follows:

*Ayes: 26
Nays: 0
Abstain: 0
Did not Vote: 2*

Bill Hinton, Brent Nation, Mike Palmer, and Adam Suppes were elected to serve as the four at-large Executive Committee members.

ELECTION OF JOINT OPERATING COMMITTEE AT-LARGE MEMBER*

Presenter: Michelle Lepin, General Counsel

The election of the Joint Operating Committee at-large member was conducted at the MEAN Board of Directors' January 23, 2025, Annual Meeting. The Joint Operating Committee is composed of the three officers from each of MEAN, ACE, and NPGA plus three at-large member positions (one Representative or Alternate Representative from MEAN, one from ACE, and one from NPGA hold the three at-large

positions), who shall serve for a term of one year or until their successors are elected and qualified, whichever is later. An overview of the election process was presented.

The following nominations were received prior to the meeting:

Matt Langhorst, Glenwood Springs (incumbent)
Ron Doggett, West Point

Both were eligible for election, and each of the nominees had previously confirmed their willingness to serve. Additional nominations were solicited from the floor; no nominations were received.

Brent Nation moved to close nominations for the Joint Operating Committee at-large position and proceed to a vote with the stipulation that voting be conducted by secret ballot. James DePue seconded the motion.

Matt Langhorst was elected to serve on the Joint Operating Committee as an at-large member.

Matt Langhorst received 23 votes, and Ron Doggett received 4 votes. 1 Director did not vote.

UPDATES AND REPORTS

Market & Operations

Presenter: Brad Hans, Director of Wholesale Electric Operations

A summary of MEAN Load Locational Marginal Prices (LMPs) for December, look ahead pricing for February, WECC: Mid_C, Palo Verde, and Natural Gas forward curve pricing, and an update on the RTO expansion was presented.

Western Area Power Administration (WAPA)

Presenter: Nicole Kubik, Member Relations Representative

An update on the Renewable Energy Credit (REC) Program and timeline was presented. WAPA is still working to determine if customers may sell allocated Federal Hydropower RECs.

Public information and comment forums on proposed WAPA-218, WAPA-219, and WAPA-220 related to proposed formula rates for UGP, RMR-LAP, and CRSP transmission and ancillary services, are scheduled for February 19, 2025. MEAN staff will be attending the forums and communities are asked to let Nicole know if they would like more information on those.

2025 NMPP Energy Annual Conference

Presenter: Mandy Hansen, Director of Utility Services and Member Relations

The conference will be taking place March 18 – 20, 2025, at the Embassy Suites in Lincoln, Nebraska. Coach Bill Busch will be the keynote speaker. Representatives from the Western Area Power Administration (WAPA) will be in attendance to provide regional updates, The Energy Authority will present on natural gas market conditions, the Nebraska State Auditor's Office will present a session on community fraud and prevention and a panel discussion on Nebraska, Colorado and Iowa State Legislative Issues will be held.

LEGISLATIVE REPORT

Presenter: Dave Russell, Director of Governmental Affairs & Digital Solutions

2025 legislative session dates for Iowa, Colorado, Wyoming, and Nebraska, and a summary of bills that have been introduced was presented.

Representatives were encouraged to utilize a new legislative bill tracking system that has been added to the NMPP Energy website at www.nmppenergy.org/nmpp-energy-legislative-bill-tracker.

GENERAL COUNSEL REPORT – CONTRACTS AND LEGAL UPDATES

Presenter: Michelle Lepin, General Counsel

Information regarding the following agreements was included in the meeting packet.

Other Party	Agreement Name
Black Hills Power, Basin Elec., Powder River Energy Corp.	Service Agreement for Firm Point-to-Point Transmission Service (20 MW from Wyodak 230 kV bus to Stegall West 230 kV bus) (Wygen I)
Central Nebraska Public Power and Irrigation District	Temporary Supplemental Power Addendum to the Hydro Power Purchase Agreement (Jeffrey units)
Jerry Roling Motors Inc; Waverly Utilities	Agreement for Purchase of As-Available Energy (QF) (Greater than 100 kW)
WAPA	Exhibit A Revision 3 (East-Side Deliveries) to Capacity and Energy Displacement Agreement (No. 19-RMR-3095)
WAPA	Exhibit B Revision 3 (West-Side Deliveries) to Capacity and Energy Displacement Agreement (No. 19-RMR-3095)
WAPA, Kickapoo Tribe of Kansas	Benefit Crediting Contract No.24-RMR-3471

Legal Report:

Contract Purchaser Transition Status

Directors were referred to the meeting packet for a written report on the transition of the City of Sidney, Nebraska to Contract Purchaser.

RTO News: FERC Orders 719 & 745 (Demand Response)

MEAN participants with existing or proposed large industrial customers or other interruptible loads should have a heightened awareness of FERC Orders 719 and 745, which were intended to allow demand response participation in organized electric markets. If MEAN total requirements participants are contacted regarding a local large industrial customer or other interruptible load on their distribution system desiring to participate in SPP or MISO organized markets, please let Brad Hans or Michelle Lepin know as soon as possible, especially if a written letter is received from SPP or MISO. Failing to respond by applicable deadlines with a written objection will be considered acceptance, and the RTO will likely move forward with allowing the demand response to be registered in the market. Currently, all of MEAN's total requirements participants are eligible for a small utility exception and may choose not to allow demand response on their systems under Orders 719 and 745.

CLOSING COMMENTS

Bob Poehling reviewed future 2025 MEAN meeting dates. The NMPP Energy Annual Conference is scheduled for March 18 – 20, 2025 at the Embassy Suites in Lincoln, Nebraska. The MEAN Finance Committee will meet virtually on May 15, 2025, and the next quarterly MEAN Committee and Board of Directors meeting is scheduled for May 21-22, 2025, in Kearney, Nebraska.

ADJOURNMENT

There being no further business, the meeting adjourned at 11:42 a.m.

Prepared by:
Stacy Hendricks
Municipal Energy Agency of Nebraska

Submitted by:
Chris DesPlanques
Secretary/Treasurer
MEAN Board of Directors

Unapproved Minutes
Board of Directors Meeting
Municipal Energy Agency of Nebraska
Younes Conference Center South – 416 W. Talmadge Rd, Kearney, Nebraska
May 22, 2025 – 9:00 a.m. (CT)

The Board of Directors of the Municipal Energy Agency of Nebraska (MEAN) met Thursday, May 22, 2025, at the Younes Conference Center South, located at 416 W. Talmadge Road, in Kearney, Nebraska, the designated public meeting site. Notice of the meeting was given to board members by e-mail, and the public was advised by publication in print and online in the Lincoln Journal-Star newspaper and website on May 5, 2025. The notice and agenda were posted upon issuance at the NMPP Energy office, 8377 Glynoaks Drive, Lincoln, Nebraska, and kept continually current and available for public inspection. Meeting information and the current version of the Nebraska Open Meetings Act were made available on NMPP Energy's Public Meeting Information website.

CALL TO ORDER

Chair Tom Ourada called the meeting to order at 9:00 a.m. (CT). Pursuant to Section 84-1412 (8) of the Nebraska Open Meetings Act, a current copy of the Open Meetings Act was posted in the meeting room and made available to the public.

Roll Call

A quorum was declared with 29 of 56 Directors in attendance:

1. Curt Atkins – Waverly, IA
2. Kirby Bridge – Alliance, NE
3. Bart Brinkman – Shickley, NE
4. Derek Brueggeman – Grant, NE
5. Cole Langford – Aspen, CO
6. Pat Davison – Imperial, NE
7. James DePue – Wray, CO
8. Chris DesPlanques – Indianola, IA
9. Will Dowis – Gunnison, CO
10. Nathan Francis – Fairbury, NE (arrived at 9:05)
11. Tom Goulette – West Point, NE
12. Glen Gralheer – Pender, NE
13. Bill Hinton – Kimball, NE
14. Duane Hoffman – Oxford, NE
15. Nate James – Morrill, NE
16. Grant Jorgensen – Beaver City, NE
17. Jeff Kohrs – Nebraska City, NE
18. Matt Langhorst – Glenwood Springs, CO
19. Andrew Lee – Curtis, NE
20. Bob Lockmon – Stuart, NE
21. Brent Nation – Fort Morgan, CO
22. Tom Ourada – Crete, NE
23. John Prettyman – Yuma, CO
24. Todd Rust – Chappell, NE
25. Adam Suppes – Delta, CO
26. Jeremy Tarr – Plainview, NE
27. Blake Waldow – Broken Bow, NE
28. Mark Wickard – Bridgeport, NE
29. Randy Woldt – Wisner, NE

Board Members not in attendance: Chad Anderson – Pierce, NE; Keith Beck – Fleming, CO; Rod Brestel – Callaway, NE; Trevor Campbell – Falls City, NE; Aaron Caplan - Lyons, CO; Ron Carpenter – Haxtun, CO; CJ Duncan – Basin, WY; Larry Edgar – Blue Hill, NE; Tory Edwards – Arnold, NE; Larry Farley – Denver, IA; Kevin Fowlkes – Bayard, NE; Bernard Gagne – Oak Creek, CO; Sandra Hendren – Mitchell, NE; Gene Horne – Red Cloud, NE; Andrea Johnson – Sergeant Bluff, IA; Paul Lopez – Center, CO; Deven Markley – Carlisle, IA; Rhonda Martin – Breda, IA; Greg Nein – Julesburg, CO; Mike Palmer – Sidney, NE; Domingo Palomo – Gering, NE; Jeff Pohl – Burwell, NE; Kim Robb – Lyman, NE; Chris Rodman – Wall Lake, IA; Tim Smith – Benkelman, NE; Dallas Thomas – Ansley, NE; and Dana Youtz – Torrington, WY

Others in attendance: Ron Doggett, Mike Kalkwarf, Doug Linton, Erin Loughlin, Greg Pariset, Pete Rice, and John Rundel

NMPP staff in attendance: Beth Ackland, Aidan Beckman, Matt Edwards, Brad Hans, Stacy Hendricks, Joe Hobelman, Nathan Horrell, Kara Hunt, Orianna Jia, Jamie Johnson, Jill Jones, Sarah Jones, Kyle Kaldahl, Nicole Kubik, Michelle Lepin, Michael Maas, Maggie Miseno, Bob Poehling, Matt Reed, David Russell, and Kevin Wickham.

PUBLIC COMMENT PERIOD

The Public Comment Period was announced, and a review of the rules applicable to the public participation process at MEAN public meetings was provided. There were no public comments.

REPORTS

Bob Poehling, Executive Director/CEO A staffing update was presented, the current administration's impact on the energy industry after the first one hundred days in office, and the wholesale electric rate increase approved by the MEAN Board of Directors in January was discussed.

Brad Hans, Director of Wholesale Electric Operations reported on resource adequacy; MEAN staffing and assessing the impact of changes and Planning Reserve Margins (PRM), and Regional Transmission Organization Expansion (RTOE) Activity Levels.

CONSENT AGENDA

Minutes

Minutes of the January 23, 2025, meeting were previously distributed and included as Attachment A of the meeting packet. There were no changes to the minutes.

Next Meeting

The next meeting of the MEAN Board of Directors will be held on August 21, 2025, at the Younes Conference Center South, located at 416 W. Talmadge Road, in Kearney, Nebraska.

2025 Summer Season Load and Capability Report

Detailed information was previously distributed in the meeting packet for the Board's review.

Financial Report

A summary of MEAN's preliminary fiscal year 2024-2025 financial report, which included results for MEAN and the NMPP Energy organizations; an analysis of MEAN's balance sheet; cash and investments; and fiscal year-to-date operating results was presented. MEAN financials for December 2024 and January and February 2025 were previously distributed. A copy of the Pre-Audit Communication Letter from Forvis Mazars was included as Attachment B of the meeting packet and was summarized at the meeting.

Consent Resolution

Motion: Tom Goulette moved to approve the following consent resolution. Jeremy Tarr seconded the motion, which carried on a 27-1-0 roll call vote. (Randy Woldt did not vote)

Yays: Curt Atkins, Kirby Bridge, Bart Brinkman, Derek Brueggeman, Pat Davison, James DePue, Chris DesPlanques, Will Dowis, Nathan Francis, Tom Goulette, Glen Gralheer, Bill Hinton, Duane Hoffman, Nate James, Grant Jorgensen, Jeff Kohrs, Cole Langford, Matt Langhorst, Andrew Lee, Bob Lockmon, Brent Nation, Tom Ourada, John Prettyman, Adam Suppes, Jeremy Tarr, Blake Waldow, and Mark Wickard

Nays: Todd Rust

Abstain: None

MEAN BOARD OF DIRECTORS CONSENT RESOLUTION

WHEREAS, certain business of the Board of Directors of the Municipal Energy Agency of Nebraska (MEAN) transpires on a regular and routine basis or is not of a controversial nature; and,

WHEREAS, roll call votes on each individual issue greatly extended the meeting time.

NOW, THEREFORE, BE IT RESOLVED BY THE MEAN Board of Directors that in the interest of economizing time, yet complying with the Open Meetings Act of the State of Nebraska, which requires roll call voting, the following issues are hereby consolidated in this Consent Resolution:

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the minutes of the January 23, 2025 meeting are hereby approved; and

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the next meeting will be held on Thursday, August 21, 2025 at the Younes Conference Center South, 416 W Talmadge Rd., Kearney, Nebraska; and

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the 2025 Summer Season Load and Capability Report is hereby approved; and

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the financial statements for December 2024, and January, and February 2025 are hereby accepted; and the preliminary year-end financial statements ending March 31, 2025 are hereby accepted; and

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the pre-audit communication letter is hereby accepted.

RATES AND CHARGES TASK FORCE ESTABLISHMENT AND ASSOCIATED SCOPE DOCUMENT*

Presenter: Michelle Lepin, General Counsel

Staff presented an overview of a proposed new Rates and Charges Task Force. The purpose of the task force will be to recommend rates and charges applicable to one or more of the types of contracts MEAN offers to participants. Establishing a task force will allow for a thorough review of rates and charges and more opportunity for discussion. The task force will be advisory only and will report directly to the Board. The proposed Rates and Charges Task Force Scope document was previously distributed and included as Attachment C of the meeting packet.

Motion: Duane Hoffman moved to approve the following resolution. Andrew Lee seconded the motion, which carried unanimously on a roll call vote. (Grant Jorgensen and Jeremy Tarr did not vote)

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, MEAN provides wholesale power and related services to various participating municipalities and utilities and collects rates and charges related to such services; and

WHEREAS, the MEAN Board of Directors finds it appropriate to review the rates and charges applicable to one or more of the types of contracts MEAN offers to participants; and

WHEREAS, the MEAN Board of Directors desires to create a rates and charges task force (the “Rates and Charges Task Force”) to review and recommend changes to such rates and charges; and

WHEREAS, the proposed scope of the Rates and Charges Task Force, including its composition, responsibilities, voting rights, quorum, and other aspects, has been delivered to the members of the MEAN Board of Directors (the “Rates and Charges Task Force Scope”).

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors, that the Board hereby establishes a Rates and Charges Task Force, which shall have the composition, responsibilities, and hold meetings and report to the Board as established in the Rates and Charges Task Force Scope, which is hereby approved as presented, effective May 22, 2025.

MEAN CHARTER AMENDMENT – CITY OF HOLYOKE, COLORADO*

Presenter: Michelle Lepin, General Counsel

The City of Holyoke, Colorado has requested to join as a participating municipality on the MEAN Board of Directors. The City has been a total requirements participant of MEAN since 1994.

Motion: Mark Wickard moved to approve the following resolution. Brent Nation seconded the motion, which carried unanimously on a roll call vote. (Grant Jorgensen and Nathan Francis did not vote)

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the City of Holyoke, Colorado, intends to adopt or has adopted an ordinance to become a member of MEAN and serve on the MEAN Board of Directors; and,

WHEREAS, following approval by the MEAN Board of Directors and the City of Holyoke, Colorado’s ordinance, a petition to amend the Petition for Creation and MEAN’s Charter to provide for the addition of the City of Holyoke will be submitted to the Nebraska Power Review Board for final approval.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that staff is authorized to do all things necessary to file a petition to amend the Petition for Creation and MEAN’s Charter to add the City of Holyoke, Colorado, as a participating municipality, update the list of directors serving on the MEAN Board of Directors, and submit the petition to the Nebraska Power Review Board, and the agency’s legal counsel is authorized to make any grammatical or non- substantive changes to the language in the Charter amendment application that are necessary to effectuate the purposes of this resolution.

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the City of Holyoke, Colorado, be accepted as a participating municipality of MEAN, subject to the adoption of an ordinance by the City of Holyoke, Colorado to become a Member of MEAN, receipt of all necessary documents from the City of Holyoke, Colorado, and approval by the Nebraska Power Review Board.

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the Board determines the proposed amendment to the MEAN Charter is in compliance with the statutory requirement set forth in the Municipal Cooperative Financing Act, Nebraska Revised Statutes Section 18-2433, that plants, systems, and works, the operation of the same, the exercise of powers, and the assumptions of duties and responsibilities of, or on the part of, such agency, do not nullify, conflict with, or materially

affect those of any other district or a corporation organized under the provisions of Chapter 70, article 6 or 8 or the Electric Cooperative Corporation Act, or those of any part of such district or corporation.

INTEGRATED RESOURCE PLAN – PROCESS OVERVIEW

Presenter: Nathan Horrell, Manager of Resources Planning & Transmission

An overview of the Integrated Resource Plan (IRP) process, background, and a timeline was presented and included what is an IRP, why it is required, what it must include, and when it is due. During phase I, stakeholder surveys will be sent to MEAN communities to assist in defining goals and to gather data for resource planning. Economic modeling and resource evaluation will take place in phase II. Public participation is encouraged throughout the entire process.

COMMITTEE REPORTS AND RECOMMENDATIONS

The MEAN Power Supply, Services, Risk Oversight, and Finance Committees met on Wednesday, May 21, 2025.

Power Supply Committee

Presenter: Brad Hans, Director of Wholesale Electric Operations

Meeting Summary. A summary of topics discussed at the May 21, 2025, committee meeting was presented and included resource adequacy, battery storage and wind and solar project updates.

Expected changes in load and resources over the next ten years, changes to the regulatory environment, Effective Load Carrying Capability (ELCC), rising winter Planning Reserve Margin (PRM) requirements, and a new construct with Regional Transmission Organization (RTO) expansion into the West was discussed.

An update on the Kilgore Wind Project, a 53MW Wind Farm located near Valentine, Nebraska was presented. The project is progressing with an estimated Commercial Operation Date (COD) during the 4th quarter of 2026. The MEAN Board in May 2024 approved the purchase of capacity and energy from this Project.

A battery storage policy is in development following discussions with inquiring member communities.

Status updates were presented for multiple solar generating projects including:

- Rolling Prairie, a 250 MW solar project in Cass County, Nebraska with an anticipated COD in the 3rd quarter of 2028
- Next steps for the 40 MW Solar project near Sidney, Nebraska
- Raceway Solar, a 7 MW solar project on Fort Morgan, Colorado's distribution system, the output of which project was approved to be purchased by MEAN by the MEAN Board of Directors in January 2024. The project construction will begin in November of 2025 with an expected COD of June 2026
- Updates on sixteen MEAN Contracted and Community Solar projects

Asset Management Policies and Procedures Modifications*

A summary of proposed modifications to the Asset Management Policies and Procedures (AMPP) included three new provisions; to ensure MEAN has telemetry data access, stating participants are responsible for communication of telemetry data, and clarifying that the AMPP applies to total requirements participants only. Updates to existing provisions included general housekeeping changes

and updating language to allow constructive notice of member termination of lease without formal written notice.

At its May 21, 2025, meeting the Power Supply Committee recommended the MEAN Board of Directors approve the proposed modifications as presented and as shown in the redlined copy of the AMPP that was included as Attachment D of the meeting packet. Discussion ensued.

Motion: Adam Suppes moved to approve the following resolution. Matt Langhorst seconded the motion, which carried unanimously on a roll call vote. (Grant Jorgensen and Nathan Francis did not vote)

MEAN BOARD OF DIRECTORS RESOLUTION

BE IT RESOLVED BY the MEAN Board of Directors that the modifications to the Asset Management Policies and Procedures are approved as presented.

MEAN 2030 Clean Energy Plan for Colorado*

Presenter: Aidan Beckman, Staff Attorney

A summary of Clean Energy Plan requirements for wholesale power marketers in Colorado and its timeline was presented. The Clean Energy Plan was filed by MEAN on May 24, 2024 to the Colorado Department of Public Health and Environment Division of Administration. The Plan was modified slightly by, and verified by, the Colorado Department of Public Health and Environment on March 19, 2025. C.R.S. § 25-7-105(1)(e)(VIII.2) requires approval of the Plan by the MEAN Board of Directors and that it be filed with the Colorado Public Utilities Commission on or before June 4, 2025. A copy of the Plan as verified was included as Attachment E of the meeting packet.

At its May 21, 2025, meeting, the Power Supply Committee recommended the Board approve the Clean Energy Plan as verified by the Colorado Department of Public Health and Environment on March 19, 2025.

Motion: Brent Nation moved to approve the following resolution. James DePue seconded the motion, which carried 25-1-0 on a roll call vote. (Derek Brueggeman, Todd Rust, and Blake Waldow did not vote)

Ayes: Curt Atkins, Kirby Bridge, Bart Brinkman, Pat Davison, James DePue, Chris DesPlanques, Will Dowis, Nathan Francis, Tom Goulette, Glen Gralheer, Bill Hinton, Duane Hoffman, Nate James, Grant Jorgensen, Jeff Kohrs, Cole Langford, Matt Langhorst, Andrew Lee, Bob Lockmon, Brent Nation, Tom Ourada, John Prettyman, Adam Suppes, Jeremy Tarr, and Randy Woldt

Nays: Mark Wickard

Abstain: None

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Colorado General Assembly enacted Senate Bill 23-198, requiring wholesale power marketers operating in Colorado to file a Clean Energy Plan with the Colorado Department of Public Health and Environment Division of Administration and the Colorado Public Utilities Commission to reduce the wholesale power marketer's greenhouse gas emissions caused by the wholesale power marketer's electricity sales in Colorado and to achieve at least an eighty percent

(80%) reduction in greenhouse gas emissions caused by the entity's Colorado electricity sales by 2030 relative to 2005 levels; and

WHEREAS, the Municipal Energy Agency of Nebraska (MEAN) filed a Clean Energy Plan with the Colorado Department of Public Health and Environment on May 24, 2024, and subsequently filed minor updates based on the feedback from the Colorado Department of Public Health and Environment during the verification process; and

WHEREAS, the modified Clean Energy Plan was verified by the Colorado Department of Public Health and Environment on March 19, 2025; and

WHEREAS, the MEAN Board of Directors desires to approve the Clean Energy Plan as verified by the Colorado Department of Public Health and Environment on March 19, 2025.

NOW THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that the Clean Energy Plan as verified by the Colorado Department of Public Health and Environment on March 19, 2025 is hereby approved.

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that staff is hereby authorized and directed to file the approved Clean Energy Plan with the Colorado Public Utilities Commission.

City of Pierce, Nebraska, Solar Total Requirements Participant (TRP) Resource under MEAN Renewable Distributed Generation Policy*

Ten MEAN communities participated in a competitive bidding process in 2021 to receive competitive bids on installing community solar for each community under the 5% cap outlined in the Renewable Distributed Generation Policy. The project increased in scope to include over sixteen communities, each within their 5% cap.

Due to logistics of a combined site, installation challenges, and being a remote location on another Transmission Provider's system, Denver, IA is considering assigning its agreement with Sandhills Energy for 375 kW of solar in Stuart, NE that was set up for Denver, IA to be the off taker. The City of Pierce, Nebraska expressed interest in proceeding with an assignment of the power purchase agreement to offtake from that resource should Denver be unable to, which will require MEAN's approval of the TRP Resource for the City of Pierce.

At its May 21, 2025, meeting, the Power Supply Committee recommended the Board determine the power purchase agreement meets the criteria as a Total Requirements Participant (TRP) Resource under the MEAN Renewable Distributed Generation Policy for the City of Pierce, NE.

Motion: Andrew Lee moved to approve the following resolution. Brent Nation seconded the motion, which carried unanimously on a roll call vote.

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the MEAN Board of Directors adopted a Renewable Distributed Generation Policy (the "DG Policy"); and

WHEREAS, the DG Policy allows MEAN Total Requirements Participants to utilize the electrical output from certain qualifying behind the meter renewable generators, which may include certain

qualifying purchases under power purchase agreements, to offset a specified portion of the Total Requirements Participant's energy purchases from MEAN; and

WHEREAS, such qualifying behind the meter renewable generators and qualifying purchases under power purchase agreements (each defined as a "TRP Resource" in the DG Policy) are subject to approval by the MEAN Board of Directors; and

WHEREAS, certain MEAN total requirements participant communities either participated in a Request for Proposals process facilitated by MEAN on behalf of certain Total Requirements Participants for TRP Resources, or subsequently expressed interest in considering participation in such a TRP Resource, and may elect to proceed with the power purchase agreement, which will require MEAN's approval of the TRP Resource; and

WHEREAS, for the TRP Resource which is the subject of this Resolution, MEAN desires to waive the DG Policy requirement that the Total Requirements Participant submit an application for the TRP Resource since MEAN facilitated the Request for Proposals process.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that the following project meets the criteria as a TRP Resource subject to the DG Policy, contingent upon the Total Requirements Participant accepting the power purchase agreement and providing all necessary documentation to MEAN for the project listed below:

Photovoltaic Facility (via power purchase agreement) – size AC:

Pierce, Nebraska – 1,007,876 kWh photovoltaic facility (via power purchase agreement)

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the Board waives the DG Policy requirement that the Total Requirements Participant submit an application for the TRP Resource approved in this Resolution.

City of Denver, Iowa, Assignment of Solar Power Purchase Agreement to MEAN, and Related Solar Power Purchase Agreement with Sandhills Energy*

At its May 21, 2025 meeting the MEAN Power Supply Committee recommended the Board approve for MEAN to enter into an agreement with Sandhills Energy for MEAN to purchase output from solar generation installed in the participating MEAN community of Stuart, Nebraska, if the City of Pierce, Nebraska opts not to purchase such output.

Motion: Tom Goulette moved to approve the following resolution. Duane Hoffman seconded the motion, which carried unanimously on a roll call vote (Nathan Francis did not vote).

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Municipal Energy Agency of Nebraska (MEAN) desires to purchase additional renewable energy and associated capacity from Sandhills Energy to meet MEAN's 2050 Vision for carbon neutrality; and

WHEREAS, MEAN is exploring options to accept assignment from the City of Denver, Iowa (City) of the City's Solar Power Purchase Agreement with Sandhills Energy (Denver Solar PPA), under which the City agreed to purchase a total of approximately 375 kW of capacity and energy from the solar resource to be owned by SE Municipal Solar, LLC and located on the distribution system of one of MEAN's participating communities, the City of Stuart, Nebraska (Solar

Project in Stuart).

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that the Executive Director is hereby authorized to negotiate and execute the necessary agreements under which MEAN will accept assignment and assume all obligations of the City under the Denver Solar PPA, to effectuate the transaction as presented, subject to final legal and management review.

BE IT FURTHER RESOLVED BY the MEAN Board of Directors that the Executive Director is hereby authorized to negotiate and execute an agreement with Sandhills Energy under which MEAN will amend and restate the Denver Solar PPA to utilize a form of agreement similar to those executed by MEAN and Sandhills Energy for solar projects currently in development by Sandhills Energy, subject to final legal and management review.

BE IT FURTHER RESOLVED BY the MEAN Board of Directors, that the Executive Director of MEAN is hereby authorized to do any and all things and to execute and deliver any and all documents which he deems necessary or advisable in order to consummate the execution and delivery of such agreements. Notwithstanding any provision of this Resolution authorizing the Executive Director to take any action or execute any document to the contrary, in the absence of the Executive Director or in lieu of the Executive Director, the person designated in writing by the Executive Director, may take such action or execute such document with like effect as fully as though named in this Resolution instead of the Executive Director.

City of Scribner, Nebraska Southwest Power Pool (SPP) Market Assistance Agreement*

MEAN entered into an agreement to provide SPP Market Assistance to the City of Scribner, Nebraska on January 1, 2020. An extension to the original agreement expires on June 30, 2025, and the city has chosen to move forward with a modernized SPP Market Assistance Agreement beginning on July 1, 2025. The new agreement will supersede the old agreement.

At its May 21, 2025 meeting the MEAN Power Supply Committee recommended the Board approve the modernized SPP Market Assistance Agreement with the City of Scribner, Nebraska for the five-year term from July 1, 2025 to June 30, 2030.

Motion: Randy Woldt moved to approve the following resolution. Andrew Lee seconded the motion, which carried unanimously on a roll call vote (Derek Brueggeman and Nathan Francis did not vote).

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Agreement Regarding SPP Market Assistance between the Municipal Energy Agency of Nebraska (MEAN) and the City of Scribner, Nebraska, is scheduled to expire on June 30, 2025, and

WHEREAS, MEAN staff has prepared a modernized SPP Market Assistance Agreement to facilitate the marketing of the City of Scribner's load in the Southwest Power Pool Market, to serve as transmission agent for the City of Scribner and to provide certain related services, and

WHEREAS, the City of Scribner, Nebraska, signed the modernized SPP Market Assistance Agreement on April 1, 2025.

NOW, THEREFORE, BE IT RESOLVED BY the MEAN Board of Directors that the SPP Market Assistance Agreement is hereby approved.

BE IT FURTHER RESOLVED BY the MEAN Board of Directors, that the Executive Director of MEAN is hereby authorized to do any and all things and to execute and deliver any and all documents which he deems necessary or advisable in order to consummate the execution and delivery of such agreement. Notwithstanding any provision of this Resolution authorizing the Executive Director to take any action or execute any document to the contrary, in the absence of the Executive Director or in lieu of the Executive Director, the person designated in writing by the Executive Director, may take such action or execute such document with like effect as fully as though named in this Resolution instead of the Executive Director.

The MEAN Board of Directors recessed for a break at 10:10 a.m. The meeting resumed at 10:35 a.m.

Risk Oversight Committee

Presenter: Sarah Jones, Director of Corporate Services

Meeting Summary. The Risk Oversight Committee lacked a voting quorum at its May 21, 2025 meeting and therefore did not meet.

Services Committee

Presenter: Brad Hans, Director of Wholesale Electric Operations

Meeting Summary. A summary of the items discussed at the May 21, 2025, meeting was presented including a discussion on potential shared distribution services, the status of the Department of Energy (DOE) Rural and Municipal Cybersecurity Grant program, a new SCADA communication service and an overview of the new Master Services Agreement under development by MEAN.

Potential options for shared distribution services included Contractor/3rd Party, Nebraska Public Power District (NPPD), Joint Action Agency (JAA) Model, and Multi-Community with a MEAN employee as Lead Lineman or Project Coordinator.

MEAN was notified in March that the Cyber Security Grant funding would be indefinitely delayed. Pricing models are being developed to determine what the program would cost for MEAN to provide the services without grant funding.

MEAN has developed a new SCADA communication service to ensure secure, reliable, and efficient data transmission for energy facilities. The service is currently being used by Sandhills Energy to communicate real-time data to WAPA. The service was designed to support member communities and their communication needs and is scalable.

Finance Committee

Presenter: Jamie Johnson, Director of Finance and Accounting

Meeting Summary. The Finance Committee lacked quorum at its May 15, 2025 meeting. The Board was presented a summary of items discussed at the May 21, 2025, meeting that included:

Considerations related to Preliminary Fiscal Year 2024 – 2025 Financial Results*

A review of the fiscal year 2024-2025 Coverage Analysis, Energy Analysis, Fixed Cost Recovery Charge (FCRC) Analysis, and Year-End Cash Reserves was presented. Preliminary results from the Energy Charge and FCRC Analysis were favorable due to favorable market activity, an insurance payout related to an event in June of 2024, and a decrease in capital projects and favorable true ups. The preliminary change in unrestricted funds for the year exclusive of timing variances is approximately \$5.2 million.

The preliminary net revenue for the Fiscal Year ended March 31, 2025, is approximately \$7.6 million. Preliminary net revenue includes the transfer from the Rate Stabilization Account of \$1.0 million from the Fixed Costs component which was included in the Fiscal Year 2024-2025 approved budget. A review of the Rate Stabilization – Reserve Minimum, Operating Fund Minimum and Total Cash Reserve Minimums set by the MEAN Board of Directors was presented. Preliminary year-end results show underfunding of \$2.5M in Rate Stabilization – Reserve component based on the approved 2025-2026 fiscal year budget.

At its May 21, 2025 meeting the MEAN Finance Committee recommended the Board approve the transfer of \$2.5 million of revenues into the Reserve component of MEAN’s Rate Stabilization Fund.

Motion: Kirby Bridge moved to approve the following resolution. Matt Langhorst seconded the motion, which carried unanimously on a roll call vote. (Bill Hinton did not vote)

MEAN BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Municipal Energy Agency of Nebraska (“MEAN”) Financial and Administrative Policies and Guidelines establish various components of the Rate Stabilization Fund to facilitate tracking of the accumulation of and intended use of funds; and,

WHEREAS, the approved budget for Fiscal Year 2024-2025 includes a transfer of \$1.0 million from the Fixed Costs component of the Rate Stabilization Fund into revenues; and,

WHEREAS, the approved budget for Fiscal Year 2025-2026 shows an underfunding of the Reserve component of MEAN’s Rate Stabilization Fund of approximately \$2.5 million when compared to the funding goal in MEAN’s Financial and Administrative Policies and Guidelines.

NOW, THEREFORE, BE IT RESOLVED by the MEAN Board of Directors that the Board hereby finds, determines and declares that the MEAN Board of Directors maintain the budgeted transfer of \$1.0 million from the Fixed Costs component of the Rate Stabilization Fund into revenues and approves the transfer of \$2.5 million of revenues for the Fiscal Year ended March 31, 2025 into the Reserve component of MEAN’s Rate Stabilization Fund as of March 31, 2025 to meet the Reserve component funding goal in accordance with MEAN’s Financial and Administrative Policies and Guidelines.

UPDATES AND REPORTS

Market & Operations

Presenter: Brad Hans, Director of Wholesale Electric Operations

A summary of MEAN Load Locational Marginal Prices (LMPs) for 2024 versus 2025, WECC: Mid_C, Palo Verde, and Natural Gas forward curve pricing and an update on the Southwest Power Pool (SPP) Regional Transmission Organization Expansion (RTOE) timeline was presented.

Western Area Power Administration (WAPA)

Presenter: Nicole Kubik, Member Relations Representative

WAPA updates were presented on Upper Great Plains (UGP), Loveland Area Projects (LAP), Colorado River Storage Project (CRSP), and Salt Lake City Area (SLCA).

WAPA’s efforts are still underway to determine if customers may sell allocated federal hydropower Renewable Energy Certificates (RECs). WAPA does not think there will be any impacts to the RTOE project as a result of staffing terminations and departures. Hydropower legislation is currently before both the House and the Senate.

LEGISLATIVE UPDATE

Presenter: Kara Hunt, Information Governance Project Manager

An update on the status of the following legislative bills MEAN is following in Nebraska, Colorado, and Iowa was presented:

- Nebraska: LB526 passed on final reading and LB548 was placed on General file with a committee amendment. The Nebraska legislative session is scheduled to end on June 9th.
- Colorado: The last day of the Colorado legislative session was May 7th. The 2040 Clean Energy Plan bill was not submitted this legislative session, and HB1286 is indefinitely postponed. HB1053, HB1040, SB023, and SB068 were passed and signed by the governor.
- Iowa: An update was presented on the Iowa governor’s comprehensive energy bill including what it does and why it matters to MEAN Communities. The bill did not move further this session.

Representatives were encouraged to utilize the legislative bill tracking system on the NMPP Energy website at www.nmppenergy.org/nmpp-energy-legislative-bill-tracker.

GENERAL COUNSEL REPORT – CONTRACTS AND LEGAL UPDATES

Presenter: Michelle Lepin, General Counsel

Information regarding the following agreements was included in the meeting packet.

Other Party	Agreement Name
SE Municipal Solar, LLC	SCADA Service Provider Agreement
SE Municipal Solar, LLC	Statement of Work #1 (SOW #1) to SCADA Service Provider Agreement (Sandhills Energy Sidney Solar facility)
SE Municipal Solar, LLC	Statement of Work #2 (SOW #2) to SCADA Service Provider Agreement (Sandhills Energy Gering Solar facility)
SE Municipal Solar, LLC	Statement of Work #4 (Amends and Restates SOW #2) to SCADA Service Provider Agreement (Sandhills Energy Gering Solar facility)
Black Hills Power, Basin Elec., Powder River Energy Corp.	Service Agreement for Firm Point-to-Point Transmission Service (15 MW from Wyodak 230 kV bus to Stegall West 230 kV bus) (for Black Hills PPA)
Central Nebraska Public Power and Irrigation District (CNPPID)	Acknowledgement under SPP Market Assistance Agreement (Includes Temporary Scheduling Procedures - Jeffrey)
The Energy Authority, Inc. (TEA)	Amendment No. 1 to Fourth Amended and Restated Task Order 1 to Resource Management Agreement (Portfolio Management, Regional Transmission Organization (RTO) Market Management and Trading, and Bilateral Trading Services)

Other Party	Agreement Name
The Energy Authority, Inc. (TEA)	Task Order 7 to Resource Management Agreement (SPP RTO West Onboarding) (RTOE)
MidAmerican Energy Company	JOU Confirmation Letter to Market Services Agreement (Walter Scott Unit 4 and Louisa share) 2025-2026
Black Hills Wyoming, LLC; Liberty Mutual Insurance Company	Wygen I Reimbursement and Payment Bond (renewal of bond #6621399) 2025
Western States Power Corporation	FY-2025 Participation in Loveland Area Projects (LAP) Member Financing for Reclamation's Supplemental Funding
Southwest Power Pool, Inc. (SPP)	Service Agreement #1906R19 for Network Integration Transmission Service (main NITSA)
Midcontinent Independent System Operator, Inc. (MISO)	Transaction Specification Sheet for Network Integration Transmission Service (Lake View, IA), Study AREF#105055107 (WAPA allocation as DNR)
Midcontinent Independent System Operator, Inc. (MISO)	Transaction Specification Sheet for Network Integration Transmission Service (Lake View, IA), Study #105055059 (WSEC4 as DNR)
M-Files Inc.	M-Files Agreement (software license)
Center, CO, WAPA	Contract No. 24-SLC-1333 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)
Fort Morgan, CO, WAPA	Contract No. 24-SLC-1334 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)
Holyoke, CO, WAPA	Contract No. 24-SLC-1335 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)
Wray, CO, WAPA	Contract No. 24-SLC-1336 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)
Aspen, CO, WAPA	Contract No. 24-SLC-1346 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)
Delta, CO, WAPA	Contract No. 24-SLC-1347 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)
Fleming, CO, WAPA	Contract No. 24-SLC-1348 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)
Glenwood Springs, CO, WAPA	Contract No. 24-SLC-1349 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)
Gunnison, CO, WAPA	Contract No. 24-SLC-1350 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)
Haxtun, CO, WAPA	Contract No. 24-SLC-1351 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)
Oak Creek, CO, WAPA	Contract No. 24-SLC-1352 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)
Torrington, WY, WAPA	Contract No. 24-SLC-1353 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)

Other Party	Agreement Name
Yuma, CO, WAPA	Contract No. 24-SLC-1354 for Purchasing and Scheduling Agent Services (for SLCA FES allocation)

Legal and Regulatory Report:

Recent changes to Chapter 70 affecting electric suppliers in Nebraska due to the passage of LB 43 in the Nebraska Legislature was presented. The definition of military installation was clarified and will affect member communities within a ten-mile radius of Offutt Airforce Base or a missile silo. LB43 contained an emergency clause and took effect February 26, 2025, after it was signed by the Governor.

The Nebraska Open Meetings Act is expected to be updated again this year in the Nebraska Legislature to add back language that was inadvertently removed last year by a prior legislative bill.

CLOSING COMMENTS

Bob Poehling reviewed future 2025 MEAN meeting dates. The next MEAN Committee and Board of Directors meetings are scheduled for August 20-21, 2025, in Kearney, Nebraska. The MEAN Finance Committee will be meeting virtually on October 22, 2025.

ADJOURNMENT

There being no further business, the meeting adjourned at 11:37 a.m.

Prepared by:
 Stacy Hendricks
 Municipal Energy Agency of Nebraska

Submitted by:
 Chris DesPlanques
 Secretary/Treasurer
 MEAN Board of Directors

Attachment: AMPP (Approved 5.22.2025)



	Revision No.	10.2
	Effective Date	May 22, 2025
Asset Management Policies and Procedures		Distribution Restriction: Public Document

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The Municipal Energy Agency of Nebraska (MEAN) has set forth written documentation of the policies and procedures regarding total requirements participant (Participant) generation and electric systems. This Asset Management Policies and Procedures (AMPP) document incorporates the established Electrical Resources Pooling Agreement (ERPA) policies and procedures that MEAN has been following over the years as well as new policies and procedures approved by the Management Committee or the MEAN Board of Directors (Board) from time to time. This document shall serve as part of the “policies and procedures” and “rules and regulations” which may be authorized by, and made pursuant to, the agreement between MEAN and the Participant, including without limitation the MEAN General Terms and Conditions of Service. Effective August 15, 2019, the Management Committee delegated its duties and assigned its rights to the Board. Accordingly, references in this document to matters to be determined by, or actions to be taken by, the Management Committee have been updated to refer to the Board. In the performance of services under these policies and procedures, staff which provide services to and on behalf of MEAN (MEAN Staff) are officially employed by the Nebraska Municipal Power Pool (NMPP) and are utilized by MEAN through a Joint Operating Committee Agreement.


I. NON-LEASED GENERATION

- A. Participants that have local generation **not** leased to MEAN must comply with and are permitted to generate in accordance with the then-current Unit Generating Procedure (Unit Generating Procedure). A current copy of the Unit Generating Procedure is attached hereto as Appendix A. The Unit Generating Procedure may be modified from time to time in the discretion of MEAN Staff, and an updated copy will be provided to all applicable Participants. Participants may request to exercise from time to time other than the pre-determined scheduled exercises in accordance with the Unit Generating Procedure, subject to all applicable Standards. “Standards” as used in these Asset Management Policies and Procedures shall mean the then-current laws, ordinances, orders, rules, regulations, tariffs, policies, protocols, business practices, criteria, and standards including but not limited to those Standards adopted at the local, state, regional, or federal level by a transmission system or energy or capacity market utilized to market or transmit the output from Participant’s generating units, or by Midcontinent Independent System Operator (MISO), Southwest Power Pool (SPP), Midwest Reliability Organization (MRO), Western Electricity Coordinating Council WECC), North American Electric Reliability Corporation (NERC), Federal Energy Regulatory Commission (FERC), Environmental Protection Agency (EPA), a state department of environmental quality, natural resources,

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environment and energy, or public health and environment, a state utilities board, public utilities commission, power review board, or public service commission, MEAN, or other third party or governmental entity asserting jurisdiction.

1. Compensation:
 - a. The non-leasing Participant will be compensated for energy production as set forth in Article VII, Section M below. The compensation provided for herein is subject to the generation meeting all other applicable requirements set forth in these Asset Management Policies and Procedures or established from time to time by the Board.
 - b. MEAN will add back to the non-leasing Participant’s total load calculation the hourly energy production provided during generation to ensure proper billing of monthly peak demand and energy. To the extent required by applicable Tariff(s), MEAN also will add back to the Participant’s total load calculation the hourly energy production provided during generation, to ensure proper billing of network transmission.
 - c. In the event the non-leasing Participant does not timely and properly provide advance notice of its intent to operate, as outlined in the Unit Generating Procedure, even during emergencies, the non-leasing Participant will **not** be compensated. In such event, the non-leasing Participant may be responsible for all resulting charges and penalties assessed by a third party, including without limitation a transmission provider, Balancing Authority, market operator, reliability coordinator, regional transmission organization (RTO) or independent system operator (ISO), arising out of the failure to timely and properly notify MEAN. “Balancing Authority” as used in these Asset Management Policies and Procedures shall have the same meaning as that term is used in the NERC Glossary of Terms Used in NERC Reliability Standards.
2. All provisions of these Asset Management Policies and Procedures shall apply to non-leasing Participants except for the following Articles which


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are applicable only to leased generation: VI, VII (except that the summary table provisions regarding non-leased generation shall apply), VIII, X, XIII, XIV, XV.

- B. MEAN-Owned or MEAN-Contracted Distributed Generation Interconnected with a Participant’s Distribution System. Staff is authorized to develop criteria for MEAN’s evaluation and selection of sites for MEAN-owned and MEAN-contracted generating units to be interconnected with a Participant’s distribution system. MEAN shall at all times remain responsible for compensating the third party for electrical output of such generation on a site selected by MEAN. Compensation to the Participant for any use of lands or systems owned by the Participant will be negotiated on a case-by-case basis between MEAN and the Participant and set forth in a separate agreement between the parties.
 - 1. MEAN will add back to the non-leasing Participant’s total load calculation the hourly energy production provided during generation to ensure proper billing of monthly peak demand and energy. To the extent required by applicable Tariff(s), MEAN also will add back to the Participant’s total load calculation the hourly energy production provided during generation, to ensure proper billing of network transmission.
 - 2. Metering: It is MEAN’s responsibility to install and maintain or cause to be installed and maintained, revenue quality metering equipment, or make alternative arrangements for data sharing, that can measure the gross and net output of the unit(s) on an hourly interval.

II. MEAN’S REGISTRATION WITH NERC

- A. MEAN is currently registered with NERC in the MRO and the WECC regions as a Resource Planner (RP). MEAN must comply with or demonstrate non-applicability with all FERC approved reliability standards that are applicable to this function. MEAN’s NERC responsibilities do not extend beyond the requirements of the RP function. All other NERC requirements are retained by the Participant.
- B. To demonstrate compliance with, or non-applicability with, all FERC-approved reliability standards in MEAN’s RP function, MEAN will prepare planning and operating studies or other reports, as appropriate.

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III. INTEGRATED RESOURCE PLAN DEVELOPMENT


- A. MEAN Staff will develop an Integrated Resource Plan (IRP) on behalf of MEAN and its Participants every five (5) years as well as annual updates to the IRP as required by rule, regulation, the Western Area Power Administration (WAPA) or others.

- B. The IRP will comply with the provisions of the WAPA Energy Planning and Management Program, which requires the following elements:
 - 1. Identify and compare all practicable energy efficiency and energy supply resource options.
 - 2. Include an action plan with timing set by customer.
 - 3. Describe efforts to minimize adverse environmental effects of new resource acquisitions.
 - 4. Provide ample opportunity for full public participation.
 - 5. Conduct load forecasting.
 - 6. Include brief description of measurement strategies for options identified in the IRP to determine whether objectives are being met.

- C. MEAN will submit progress reports to WAPA on an annual basis.

- D. In the event WAPA changes its Energy Planning and Management Program in a manner which affects the IRP obligation, content, or filing requirements for MEAN or its Participants, this procedure will be amended to include such changes and submitted to the Board for approval.

- E. If the situation warrants, MEAN will update elements of the IRP more often than every five (5) years, including load forecasts, resource plans, and demand side management alternatives. The results will be reviewed with the Board as necessary.


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- F. Participant will respond to MEAN data requests in a timely manner.
- G. Participant will implement measures selected in the development of a plan as specified by the IRP.

IV. ABNORMAL SYSTEM CONDITIONS AND RESTORING SERVICE

- A. In periods where a Participant has abnormal conditions on its system, the Participant will notify MEAN immediately in order to coordinate any assistance needed by the Participant. The Participant will attempt to isolate the abnormal condition to its own system so the effects on surrounding utilities are minimized.
- B. In the event of loss of power from the grid due to any reason (blackout, brownout, storm damage, weather problems, transmission system overload, etc.), the Participant will separate from the grid, and if capable, begin to self-generate to stabilize their distribution system. Generator operators are responsible for operating their systems in a manner that complies with all applicable Standards.
 - 1. Participant will provide notice as outlined in the Unit Generating Procedure immediately to report the conditions and provide all appropriate generation output data.
- C. In periods where MEAN has an abnormal condition in its operation of power supply, or where the applicable Balancing Authority, market operator, or Transmission Operator has an abnormal condition on its system, MEAN or the TEA Real Time Operator may ask Participants to generate to levels requested or take other steps necessary to relieve the condition, such as implement load management programs and/or load curtailments. “TEA Real Time Operator” as used in these Asset Management Policies and Procedures shall mean The Energy Authority, Inc. when acting in its role as an agent of MEAN.


“Transmission Operator” as used in these Asset Management Policies and Procedures shall have the same meaning as that term is used in the NERC Glossary of Terms Used in NERC Reliability Standards.
- D. Every effort will be made by all Participants, MEAN and the TEA Real Time Operator to maximize effective communication during abnormal periods.

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- E. MEAN and the Participant will coordinate taking generation offline.

- F. In cases of a widespread grid event (i.e., blackout), MEAN or the TEA Real Time Operator may direct Participants to isolate from the grid and generate to their distribution load or ‘self-generate’.
 - 1. If called upon by MEAN or the TEA Real Time Operator, Participants will self-generate in conjunction with regional power system restoration efforts.
 - 2. Participants will continue to self-generate (even if the surrounding distribution systems have power restored) for as long as directed by MEAN or the TEA Real Time Operator.
 - 3. MEAN or the TEA Real Time Operator will work with Participants on when to reconnect to the grid.

- G. In periods where planned transmission and distribution work is scheduled either by a Participant, or a third party where the Participant has knowledge of the work where there will be an impact on load and/or the equipment used by MEAN to collect data, the Participant will notify MEAN by phone or electronic means as soon as possible, and will indicate the planned duration of the outage, the equipment impacted and the basic scope of work. Examples include but are not limited to the following:
 - 1. Planned changes, additions, or removals of a delivery point.
 - 2. Substation work. Including repair or replacement of transformer, current transducer (CT), potential/voltage transducer (PT/VT).
 - 3. Any meter testing, repair or replacement. This includes when meter agents let the Participant know they will be performing meter testing on their equipment.

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V. CONTRACT CAPACITY

- A. MEAN in its sole discretion will determine the amount of each Participant’s Net Dependable Capacity, as defined in Article VI, Section C below, that will be compensated as leased generation under these Asset Management Policies and Procedures (Contract Capacity). The Contract Capacity amount may be changed by MEAN from time to time based on performance, performance-based accreditation, seasonal accredited capacity, testing, compliance with other provisions of these Asset Management Policies and Procedures, or for other reasons as may be determined by the Board.

- B. From time to time, it is necessary for MEAN to adjust generating capacity levels in order to meet MEAN’s resource needs. These adjustments are the result of fluctuations in unit capability testing results, changes to loads in MEAN’s system, or for other reasons. In any instance where an adjustment is 2 MW or less, the following procedure may be used:
 - 1. Staff will investigate possible options for capacity including existing and available resources of entities from which MEAN already receives generating capacity.


 - 2. If MEAN Staff determines that increasing the Contract Capacity of any Participant from existing and available resources would be appropriate, MEAN Staff will contact the Participant to discuss modifications to the Contract Capacity. If the Participant agrees, MEAN Staff will provide the information to the Executive Director of MEAN for approval.

 - 3. Once approval has been received from the Executive Director of MEAN, MEAN Staff will update the necessary documentation for reporting and capacity compensation. The change in Contract Capacity will be reported to the Board at the next scheduled meeting.


VI. UNIT CAPABILITY TESTING PROCEDURES

All unit capability tests (each referred to in these Asset Management Policies and Procedures as a “Unit Capability Test”) shall be conducted in accordance with all applicable Standards.

- A. Scheduling of Unit Capability Tests:

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1. All scheduling of Unit Capability Tests will be coordinated with MEAN.
 2. MEAN will give Participant no less than forty-eight (48)-hour written or verbal notice that a Unit Capability Test will be conducted.
 - a. If the Participant refuses or is not ready to conduct the test as scheduled, the Participant will be assessed a penalty equal to one month's capacity compensation payment to the Participant. The penalty will automatically be deducted from the next monthly invoice.
 3. MEAN or the TEA Real Time Operator reserves the right to postpone or reschedule a test at any time as system conditions warrant with no recourse from the Participant.
 4. Unit Capability Tests will be conducted during the months of June, July, August or September. Exceptions must be approved by MEAN.
 5. During any Unit Capability Test, the net output of the generating unit(s) being tested will be recorded hourly and reported to MEAN by the on-site and authorized MEAN Staff member, or at MEAN's discretion a Participant designee, in order to allow proper blending of the energy output of the unit(s) with other MEAN resources.
- B. Persons required to be present during Unit Capability Test:
1. In order to be accredited by the Board, Unit Capability Tests must be attended by at least one authorized MEAN Staff member, or at MEAN's discretion a Participant designee when the plant has Supervisory Control and Data Acquisition (SCADA) capabilities or similarly approved monitoring instrumentation. This individual will keep a record of plant output and operation during the test.
 2. Any member of the Board may attend any such tests in an advisory capacity.

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C. Testing procedures to demonstrate capability:

1. MEAN will determine the amount of Net Dependable Capacity in MEAN’s sole discretion. “Net Dependable Capacity” as used in these Asset Management Policies and Procedures shall mean the maximum capacity a unit can sustain over a specified period modified for seasonal limitations and reduced by the capacity required for station service or auxiliaries. Criteria for establishing seasonal accredited capacity defined by relevant Standards may be used in determining Net Dependable Capacity. Ratings will be confirmed annually or more frequently as necessary to demonstrate the Net Dependable Capacity. All units will be tested at least once per year.
2. Units which are dependent upon common systems which can restrict total output shall be tested simultaneously to demonstrate the Net Dependable Capacity of the entire plant. MEAN Staff will determine on a case-by-case basis which units may be tested independently based on plant system configuration and equipment condition.
3. All equipment, when tested, will be in good operating condition with all auxiliaries needed for normal operation in service and with provision for enhanced output facilities operating (i.e. added cooling) if this capability is to be included in Net Dependable Capacity. Energy consumption by auxiliary facilities common to the entire plant (e.g. fuel handling or lighting) will be distributed over the appropriate units in the plants and will represent the consumption normally experienced during the high load part of the day.
4. A standard auxiliary power deduction will be assessed for Participants that do not have auxiliary metering available. The current standard deduction is 2.5% of gross plant output. Such standard deduction percentage may be modified from time to time by the Board.
5. The fuel used during the test shall be individually metered for each generator.

Natural gas fuel integrator readings for the test shall be taken at the start of the test, at the end of each testing hour, and at the conclusion of the test.

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For liquid fuel units with no day tank, or with fuel meters (inlet and return) located downstream of the day tank, the fuel integrator readings (both inlet and return) will be read in the same manner as the natural gas fuel meters.

For liquid fuel units with day tanks and the fuel meter located upstream of the day tank, the liquid fuel integrator readings shall be taken at the start of the test, and at the conclusion of the test, after the day tank has been refilled to the precise level as prior to testing. Liquid fuel usage will be calculated based on total fuel burned and times recorded by MEAN Staff, or at MEAN’s discretion a Participant designee, that represent unit load levels.

For dual fuel units, the methods of recording fuel usage listed above shall be used in the appropriate combination to reflect fuel used.

Minimum fuel storage volume shall be the fuel that will be available in sufficient quantities to run the unit at its accredited level for the four (4) peak hours for five (5) days in succession at the time of MEAN's annual peak. (Minimum fuel storage volume = Unit Capability Test fuel/hr x 4 hrs x 5 days.)

6. The test loading shall be maintained at as constant a level as practical. The reported test results shall be the hourly average of the MWh/hr integrated net output for the two (2)-hour test period. The test for all units is deemed successful only if such net output reported is equal to or greater than the Contract Capacity in kW in MEAN’s current Participant Generator Master Data. “Participant Generator Master Data” as used in these Asset Management Policies and Procedures, shall mean the data in MEAN’s possession related to Participant generation. If the test results in a kW output that is less than the current kW amount found in the Participant Generator Master Data, the latest test result will be recorded in the next Participant Generator Master Data, unless the Participant retests the units in compliance with the then current policies and procedures.

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D. Steam turbine-generator unit tests:


1. The test period for steam turbine-generator units will be not less than four (4) continuous hours.
2. Net Dependable Capacity will be corrected using the average of the past five (5) summers' maximum inlet circulating water temperatures. Steam conditions will correspond to the operating standard established by the owner of the unit or plant. The steam generator will be operated with type and quality of fuel allowed by law.

E. Combustion turbine and reciprocating engine generator unit tests:

1. The test period for combustion turbine and reciprocating engine generator units shall be two (2) continuous hours following sufficient warm-up and stabilized operating conditions not to exceed thirty (30) minutes.
2. The Net Dependable Capacity for combustion turbine units only will be determined by using the temperature correction methodology as prescribed in SPP Criteria 7 Electrical Facility Ratings. That corrected temperature will be used in conjunction with the original equipment manufacturer compressor inlet temperature vs. unit output performance curve (if available). This correction will be completed by MEAN.

F. Requests for retesting of units:

1. Should all or a portion of the Contract Capacity identified in MEAN's current Participant Generator Master Data not be available to MEAN during any month because of an Outage, the provisions for retesting of such unit(s) when they become available again shall be as provided in Article VII and the tests shall comply with this Article VI. "Outage" as used in these Asset Management Policies and Procedures shall have the same meaning as that term is used in Article VII. Section F of these Asset Management Policies and Procedures.

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G. Costs:

If any Unit Capability Test is authorized by the Board for the purpose of establishing the Contract Capacity, that Participant will be fully reimbursed for FOM, as defined in Article VII, Section M below, during the period of the test (full load run) as approved by the Board, so long as the test is deemed successful by MEAN in accordance with Article VI, Section C.6.

1. Actual cost of diesel fuel consumed will be the total gallons consumed as indicated in Article VI, Section C, multiplied by the average fuel tank price per gallon, which is calculated in the following manner:

$$\frac{(\text{Current fuel quantity} * \text{Current fuel price}) + (\text{New fuel quantity} * \text{New fuel price})}{\text{Total fuel quantity}}$$


2. Actual cost of natural gas consumed will be the cubic feet consumed as indicated in Article VI, Section C, multiplied by the cost per cubic feet as indicated by the natural gas bill from the supplier. If the supplier charges per MMBtu, the appropriate calculation will be used per the supplier’s bill.

- H. A summary of the compensation arrangements for Unit Capability Testing is shown below in Article VII, Section M.

VII. OPERATION OF GENERATION

Each Participant that leases generation to MEAN will, upon request by MEAN, supply MEAN energy up to the full amount of its Contract Capacity net of any derated amount communicated to MEAN.

- A. MEAN or the TEA Real Time Operator will contact the Participant by telephone of the need to generate. MEAN or the TEA Real Time Operator will specify a start time and an amount to generate. The Participant must be available to generate within one (1) hour of the request, or within the timeframe specified in any applicable Standards.
- B. When MEAN or the TEA Real Time Operator determines generation is no longer required, it will contact the Participant by telephone or electronic means to indicate the appropriate time to stop generating.


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- C. MEAN or the TEA Real Time Operator may request Participant to generate reactive volt-amperes (VARs) as system conditions warrant.
- D. If Participant cannot operate designated unit(s) to supply specified Contract Capacity net of any derated amount communicated to MEAN, the Participant will immediately provide notice as outlined in the Unit Generating Procedure so other generation can be scheduled.
- E. Participants that lease generation to MEAN will not plan discretionary maintenance outages from June 1 through September 30 and December 1 through March 31. Notification of planned maintenance outages that occur in the remaining months will be made by the Participant to MEAN as soon as possible and within the timeframe specified in any applicable Standards, but at minimum forty-eight (48) hours prior to the outage start time. Participant will indicate the planned duration of the outage, which units will be unavailable and the basic scope of work.
- F. Should all or a portion of the Contract Capacity identified in MEAN’s current Participant Generator Master Data not be available to MEAN during any month because of a forced outage, which includes a condition in which the equipment is unavailable due to an unanticipated failure (referred to herein as a “Forced Outage”), or because of a planned outage scheduled in advance to occur between June 1 and September 30 or between December 1 and March 31 with a predetermined duration (referred to herein as an “Unapproved Planned Outage”), the capacity compensation payment will be adjusted and made in an amount that is reflective of the Equivalent Availability Rate for any such month or any subsequent month until capacity is restored. Forced Outage and Unapproved Planned Outage are collectively referred to herein as “Outage”.

$$\text{Equivalent Availability Rate (\%)} = \frac{\text{Contract Capacity kW} - \text{Outage kW}}{\text{Contract Capacity kW}}$$

$$\text{Adjusted Capacity Payment} = \text{Equivalent Availability Rate \%} * \text{Capacity Payment}$$

Participant must notify MEAN immediately in the event all or a portion of the Contract Capacity identified in MEAN’s current Participant Generator Master Data is not available to MEAN, without regard to whether MEAN is in need of generation from Participant at that time. Failure to notify MEAN within eight (8)

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hours of the commencement of any outage may result in Participant being responsible for any charges and penalties applicable to MEAN from a third party, including without limitation the market, Balancing Authority, RTO, ISO, or transmission provider(s), which charges and penalties may be passed through to Participant, and Participant will have the obligation to repay MEAN for capacity compensation payments made by MEAN during any period of unavailability. If the commencement date of the outage cannot be determined to MEAN’s satisfaction, then the commencement date shall be deemed to be the later of the following dates: (i) the date of the last MEAN-documented generation by the affected unit(s), or (ii) the date of the last successful Unit Capability Test of the affected unit(s).

For purposes of clarity:

If an outage that was planned to occur between April 1 and May 31 extends past May 31, or if an outage that was planned to occur between October 1 and November 30 extends past November 30, it will transition to an Unapproved Planned Outage under this Article VII unless the outage was originally approved by MEAN to include such extended time period.

An Unapproved Planned Outage scheduled in advance to occur between June 1 and September 30 that extends past September 30, or an Unapproved Planned Outage scheduled in advance to occur between December 1 and March 31 that extends past March 31, will continue to be subject to this Article VII as an Unapproved Planned Outage until such time MEAN determines in its sole discretion that the unit has been brought back to service.

- B. If the total Contract Capacity is made available to MEAN within ninety (90) days after commencement of any such Outage and the generating unit(s) pass any required Unit Capability Test as described in Section I below, retroactive payment will be made by MEAN to the Participant for the amount of Contract Capacity in MEAN’s current Participant Generator Master Data, which was unavailable from Participant because of the Outage. The commencement of the ninety (90)-day period referred to in this Article VII shall not be delayed by failure of Participant to timely notify MEAN of the Outage.


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- C. If all or a portion of the Contract Capacity is unavailable to MEAN for a period of ninety (90) days or longer, MEAN will make no retroactive payment for the unavailable capacity commitment.

- D. Upon notice to MEAN by the Participant that all or a portion of the previously unavailable capacity is again available, a plant Capability Test will be conducted in accordance with the plant testing procedures set forth in Article VI unless MEAN otherwise determines in its sole discretion that the unit has been brought back to service.

- E. To the extent a Participant cannot bring back to service a portion or all Contract Capacity after an Outage, the Participant can request, in writing, to extend the ninety (90)-day period described in Section F below. The request shall be made to the Executive Director of MEAN. The Executive Director shall have the authority to grant extensions as outlined below, and may approve retroactive payment of capacity compensation or may elect to defer such action for consideration and approval by the Board.
 - 1. The petition for extension must be received prior to the expiration of the initial ninety (90)-day period.
 - 2. The petition must include a description of the repairs made to date, repairs remaining, and the expected date the unit will return to service, as well as the remaining net generation output still available from the plant.
 - 3. Any extension approved by the Executive Director cannot exceed fifteen (15) months beyond the initial ninety (90)-day period.
 - 4. If an extension is granted, the Participant must provide monthly progress reports to MEAN until such time MEAN determines in its sole discretion that the unit has been brought back to service.


- F. Except as described below in this Section F, regardless whether Participant requests or receives an extension, any existing Contract Capacity returned to service after being unavailable for ninety (90) days or longer (or after the expiration of the term of any approved extension of such ninety (90)-day period) must reapply to the Board for compensation for such Contract Capacity and, if approved, such amount shall be incorporated into the Participant Generator

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Master Data. The Executive Director may from time to time grant exceptions to this requirement that Participant reapply for compensation.

- G. Compensation:
 1. MEAN will compensate the Participant for Contract Capacity at the Contract Capacity Demand Rate. The Contract Capacity Demand Rate is included in the applicable Schedule of Rates and Charges for Service Schedule M, Service Schedule K, and Service Schedule K-1.
 2. Compensation for energy production varies depending on the reason for generation. Compensation may include all or a portion of fuel, variable operation and maintenance cost, and labor expended to operate each generating unit. MEAN will compensate Participant for energy production as set forth in Article VII, Section M below.
 3. MEAN will add back to the Participant's total load calculation the hourly energy production provided during generation to ensure proper billing of monthly peak demand and energy. To the extent required by applicable Tariff(s), MEAN also will add back to the Participant's total load calculation the hourly energy production provided during generation to ensure proper billing of network transmission.

- H. A summary of the compensation arrangements is shown in the following Compensation Arrangements Summary table. Payments are contingent on generation meeting all other applicable requirements set forth in these Asset Management Policies and Procedures, or as established from time to time by the Board.


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Compensation Arrangements Summary Table	
Reason for Generation	Leased Generation
Successfully completed quarterly exercise or Unit Capability Test per MEAN schedule	FOM
Request from MEAN, Balancing Authority or Transmission Operator	FOM + Labor Rate
Emergency Outage	FOM
All other generation	Energy Charge if not reimbursed by third party
Reason for Generation	Non-Leased Generation
Request from MEAN not tied to a Balancing Authority or Transmission Operator directive	FOM
All other generation	Energy Charge if not reimbursed by third party

For purposes of the Compensation Arrangements Summary Table above:

“FOM” shall mean the actual cost of fuel consumed, as calculated according to Article VI Section G above, plus a portion of variable operation and maintenance (O&M) cost. Variable O&M cost will be paid at an amount equal to the “Variable O&M Rate”. The Variable O&M Rate per kWh is included in the applicable Schedule of Rates and Charges for Service Schedule M, Service Schedule K, and Service Schedule K-1; Participants with an effective Agreement for Firm Power Interchange Service (Service Schedule J) with MEAN will receive a Variable O&M Rate equal to that set forth in the Schedule of Rates and Charges for Service Schedule M.

“Labor Rate” shall be a dollar amount per unit Operating Hour. The Labor Rate is included in the applicable Schedule of Rates and Charges for Service Schedule M, Service Schedule K, and Service Schedule K-1; Participants with an effective Agreement for Firm Power Interchange Service (Service Schedule J) with MEAN will receive a Labor Rate equal to that set forth in the Schedule of Rates and

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Charges for Service Schedule M. The Labor Rate compensates the Participant for a portion of labor cost expended to operate each generating unit.

“Emergency Outage” shall mean a situation in which a Participant operates its generator to stabilize its distribution system to prevent a loss of power. MEAN in its sole discretion will determine whether circumstances qualify as an Emergency Outage.

“Energy Charge” shall mean the then-current rate charged by MEAN for the produced kWh. The rates may include the Energy Charge and/or Green Energy Charge, as applicable, in accordance with the applicable Schedule of Rates and Charges. Generation compensation to Participants under the “Energy Charge” method will be via a credit on the Statement of Power and Energy Delivery from MEAN to the Participant.


“Operating Hour” shall mean any clock hour or fraction thereof when energy is being generated by the generating unit, as determined by MEAN in its sole discretion based on data available to MEAN.

- I. Point of Delivery. To the extent the energy generated by behind the meter generation interconnected with a Participant’s distribution system and leased to or purchased by MEAN is used by MEAN to serve such Participant, the energy may be delivered at the generator’s point of interconnection with the Participant or alternate point at which MEAN acquires the energy as agreed in writing between MEAN and the Participant or Participant’s customer.

VIII. EXERCISING OF UNIT(S) AND SCHEDULING OBLIGATIONS

Participants will maintain in good operating condition all generating units, switches, buildings and auxiliaries (power plant facilities) leased to MEAN. Participants will operate power plant facilities so as to not cause any type of impairment to the electric service of other Participant(s) or the electric system that is interconnected to their power plant, and will be required to periodically operate to prove the capability of such unit(s).

- A. Exercising of unit(s):

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1. Participants who lease generation to MEAN will exercise their generating units on a quarterly basis for reciprocating internal combustion engines (RICE) and combustion turbines (CT) per a predetermined schedule as set by MEAN. Testing will include:
 - Starting the unit, tying on line and operating for the predetermined duration.
 - The fuel used during the test will be the fuel that will be available in sufficient quantities to run the unit at its accredited level for the four (4) peak hours for five (5) days in succession at the time of MEAN’s annual peak. (Minimum fuel storage volume = Unit Capability Test fuel/hr x 4 hrs. x 5 days.)

2. Schedule to be set by MEAN. An annual schedule for exercising will be created by MEAN and will be confirmed as outlined in the Unit Generating Procedure. The generator operator will follow the Unit Generating Procedure.

3. Participant may request to exercise from time to time other than the predetermined scheduled exercises.
 - a. The generator operator will follow the Unit Generating Procedure.

4. Compensation:
 - a. Compensation for unit exercises will be as set forth in Article VII, Section M above. The rate varies depending on whether the exercise follows the predetermined schedule or is considered to be other generation because it is in excess of the predetermined schedule.

 - b. MEAN will add back to the Participant’s total load calculation the hourly energy production provided during generation to ensure proper billing of monthly peak demand and energy. To the extent required by applicable Tariff(s), MEAN also will add back to the Participant’s total load calculation the hourly energy production

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provided during generation to ensure proper billing of network transmission.

5. Payments are contingent on generation meeting all other applicable requirements set forth in these Asset Management Policies and Procedures or established from time to time by the Board.


B. Process for compensation for charges and penalties incurred:

Participant may, at MEAN’s discretion, be responsible for any charges and penalties incurred by MEAN as a result of, or arising from, Participant’s failure to comply with Subsection 1, 2, 3, 4, and 5 of Section A of this Article VIII. Such charges and penalties may be passed through to Participant at MEAN’s sole discretion.

IX. RECORDKEEPING AND REPORTING

Participants are required to prepare and submit reports concerning schedules, loads and generating facilities capabilities, as may be reasonably requested by MEAN. Participants are also required to promptly inform MEAN of any new interconnected substation, distribution or transmission points with other Participants or third parties and any changes to existing points or facilities.

- A. The Participant must maintain hourly log sheets for all emission unit operation and generation activity.
 1. MEAN will supply each Participant specific log sheets for their generating unit(s).
 2. The Participant will record hourly kWh generated, per unit, hourly station service (auxiliary), and the total quantity of fuel used for the operation of the unit. A log sheet must be submitted any time fuel is consumed, even if no energy was generated.
 3. The Participant will email the completed log sheet as outlined in the Unit Generating Procedure.


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- a. If necessary, the Participant may call MEAN and orally relay the information.
 - b. Oral communication will be followed up with a completed log sheet mailed or emailed to MEAN within the timeframe specified in the Unit Generating Procedure.
- B. All generation reports should be kept neatly and open for inspection by either party. Records of all transactions will be kept at MEAN including information being supplied by Participant. In some cases, this information is also required for air emissions permits for regulatory compliance.
- C. In order to receive compensation, Participant will submit a report to MEAN within thirty (30) days of the end of the month in which generation occurred. The monthly data report will serve as the invoice to MEAN and must be accompanied by copies of diesel and/or natural gas invoices from Participant’s supplier. Failure to submit such monthly data within thirty (30) days of the end of the month will result in suspension of capacity compensation payments from MEAN.

X. PLANT STAFFING OBLIGATIONS


Participant is required to maintain one (1) continuously available and manned primary telephone number and one (1) or more back-up telephone number(s) for contact by MEAN and response by Participant to a request for any of the services provided by the Agreement.

- A. Contact list:
MEAN and the TEA Real Time Operator will maintain a contact list of the primary and secondary contacts, including pertinent telephone numbers, for each Participant that leases generation output to MEAN and all back-up numbers made available by the Participant. The contact list will be updated on a regular basis.
- B. Penalties for inability to generate:
 - 1. The following will apply to any Participant unable or unwilling to begin operation of requested generation within the one (1) hour requirement,

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or if applicable, within the time frame specified in any applicable Standards due to limited staff and/or other municipal commitments:

- a. First offense – Letter to the Participant’s governing body outlining the contractual obligations the community has with MEAN and clarification of the ramifications of future failures.
 - b. Second offense (within the same twelve (12)-month period of the first offense) – Letter to the Participant’s governing body plus a \$500 assessment that will be automatically deducted from the Participant’s monthly capacity compensation payment.
 - c. Third offense (within the same 12-month period of the first offense) – Letter to the Participant’s governing body plus an assessment of 25% of one month’s capacity compensation or \$500, whichever amount is higher, that will be automatically deducted from the Participant’s monthly capacity compensation payment.
 - d. Any further offenses (within the same twelve (12)-month period of the first offense) – MEAN will cease payment of the Participant’s monthly capacity compensation until such time the Board meets to review and determine the appropriate action. MEAN will make no retroactive payment for the unavailable capacity commitment.
2. No assessment will be incurred if a Participant provides documentation acceptable to MEAN that the generating unit failed due to mechanical failure beyond the control of the Participant and that such failure was not a result of negligence, poor maintenance or poor operating practice.
- C. Appeal process:
1. In the event a Participant desires to appeal the imposed assessment as outlined in Section B. 1. above, the Participant will give notice, in writing, to MEAN within sixty (60) days from the date of the imposed assessment. The Participant’s notice must state the specific grounds for disputing the assessment.

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2. Any such appeal received by MEAN will be presented to the Board at its next regularly scheduled meeting.
 - a. Prior to the meeting, a copy of the Participant’s written notice will be distributed to the Board along with a written response from MEAN as to why the assessment was incurred.
3. Any action taken by the Board will be final and binding.


XI. METERING

A. Wholesale revenue metering

1. All points of measurement must have, at a minimum, revenue quality metering equipment meeting the accuracy range and other requirements enforced by the applicable transmission provider.
2. The Participant and applicable transmission provider will determine the appropriate revenue metering equipment.
3. MEAN is responsible for installing a data recorder or arranging alternate methods to collect and record metering data for Participants to ensure accurate billing.
4. If Participant owns instrument transformers, Participant shall maintain such instrument transformers in accordance with good practice and accepted industry standards, within revenue metering accuracy specifications.

B. Generation and fuel metering:

1. All generation must have revenue quality electric equipment meeting the accuracy range and other requirements enforced by the applicable transmission provider. For clarity, revenue quality electric metering can include electro-mechanical meters, SCADA information, generator data pack meters, “smart” relay output, and any other means, provided the readings meet the accuracy range and other requirements enforced by the applicable transmission provider. This accuracy shall be the overall

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accuracy including any error introduced by the potential and current transformers.

All Participants must provide and maintain metering equipment on their fuel sources. All generation must have fuel metering, accurate to at minimum +/- 4.0%. Fuel meters must be rated for the type of fuel being measured (i.e., diesel fuel, natural gas).

2. It is the Participant’s responsibility to install and maintain revenue quality metering equipment that can measure the gross and net output of the unit(s) on an hourly interval. If auxiliary electric metering is not available, the then-current standard auxiliary power of gross plant output will be assessed. (See Section VI.C.4, Unit Capability Testing Procedures for additional information.)
3. The Participant is responsible for all metering relaying equipment, current and potential transformers, as well as any and all other equipment necessary to obtain revenue quality electric metering readings, and precise fuel usage readings at the accuracy level indicated in Section XI.B.1, Generation and fuel metering. This includes verifying calibration of all meters at a frequency appropriate to ensure the specified accuracy.
4. If Participant owns instrument transformers, Participant shall maintain such instrument transformers in accordance with good practice and accepted industry standards, within revenue metering accuracy specifications.

C. Penalties for not having appropriate metering equipment installed:

1. The following penalties may apply to Participants that do not have revenue quality metering equipment installed on all generation or fail to maintain such metering equipment:
 - a. First violation – Letter to the Participant’s governing body outlining the contractual obligations the community has with MEAN and clarification of the ramifications of future violations.


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- b. Second violation (if not corrected within thirty (30) days of the first written request) – Letter to the Participant’s governing body plus a \$500 assessment that will be automatically deducted from the Participant’s monthly capacity compensation payment.
- c. Third violation (if not corrected within sixty (60) days of the first written request) – Letter to the Participant’s governing body plus an assessment of twenty-five percent (25%) of one (1) month’s capacity compensation or \$500, whichever amount is higher, that will be automatically deducted from the Participant’s monthly capacity compensation payment.
- d. Any further violations (if not corrected within ninety (90) days) – MEAN will cease payment of the Participant’s monthly capacity compensation until such time the Board meets to review and determine the appropriate action. MEAN will make no retroactive payment for the unavailable metering capabilities.

2. Appeal process:

- a. In the event a Participant desires to appeal the imposed assessment as outlined in Section C. 1 above, the Participant will give notice, in writing, to MEAN within sixty (60) days from the date of the imposed assessment. The Participant’s notice must state the specific grounds for disputing the assessment.
- b. Any such appeal received by MEAN will be presented to the Board at its next regularly scheduled meeting.
- c. Prior to the meeting, a copy of the Participant’s written notice will be distributed to the Board along with a written response by MEAN as to why the assessment was incurred.
- d. Any action taken by the Board will be final and binding.


D. Metering equipment shall be tested at reasonable intervals in accordance with applicable Standards and its accuracy of registration maintained in accordance with good practice and accepted industry standards. The expense involved in such tests shall be borne by the Participant owning the metering equipment.

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- E. If any test of metering equipment discloses an inaccuracy exceeding the accuracy rating of the metering equipment, the Participant shall be promptly notified. Such correction and adjustment shall be made from the date the meter became inaccurate, if known; if this cannot be determined, then such adjustment shall be made for the previous month, or from the date of the latest test if within the previous month and for the elapsed period in the month during which the test was made. Should any metering equipment at any time fail to register, or should the registration thereof be so erratic as to be meaningless, or fails to pass scheduled meter testing and calibration, the power and energy transmitted shall be determined by the revenue meter owner and MEAN.
- F. Right of Access: MEAN, the applicable transmission provider and any intervening carrier agency shall have access to the Participant’s premises at all reasonable times for the purpose of reading meters and for installing, testing, repairing, renewing, exchanging or removing any or all equipment installed by MEAN or third parties.
- G. Telemetry Data Access: Participant shall provide or cause to be provided telemetry data access to MEAN, or access to MEAN to access the data recorder (or successor recorders which must be compatible with the then-current MEAN equipment) located at the point of measurement, for scheduling and billing purposes. Any and all costs associated with replacing and maintaining the data recorders in order to stay compatible with MEAN’s system shall be borne by the Participant.
- H. Communications: Participant shall be responsible to provide, and for the cost of providing, any telemetry data requested by a third party pursuant to any applicable Standards.


XII. NEW OR ADDITIONAL GENERATION

Any generating units installed by Participants or by MEAN should be the most economical size and type practicable based on size of the system, loads of other Participants, anticipated growth, transmission facilities, alignment with MEAN’s Integrated Resource Plan and ability to interconnect with other systems. All generating units installed by Participants are subject to the applicable provisions of these Asset Management Policies and Procedures. Nothing in this section is intended to preclude a


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Participant from constructing or utilizing generation and transmission facilities other than those recommended by MEAN; however, such facilities shall be subject to the applicable provisions of these Asset Management Policies and Procedures.

- A. Any Participant requesting capacity compensation for new or additional generation is required to submit a formal written request to the MEAN Director of Wholesale Electric Operations. The following technical information must be included in the written request:
1. Size of the proposed new or additional generation
 2. Requested megawatt capacity compensation
 3. Type of generating unit (combustion turbine, reciprocating engine-generator, wind and water powered turbine generators, photovoltaic generators/invertors, etc.)
 4. Fuel type (single fuel only – natural gas or oil; combined fuel – oil and natural gas by percent (%) of total; secondary fuel option – natural gas or oil only or combined oil and natural gas by percent (%) of total, or wind, hydro, biofuel, etc.)
 5. Fuel storage on-site (type of fuel and available storage, in gallons, as applicable)
 6. Fuel transportation arrangements
 7. One-line electrical diagram including existing plant, proposed addition, and interconnection
 8. Capability Test-determined or manufacturer’s/installer’s estimated heat rate (BTUs of fuel / kWh of generation)
 9. Staffing schedule of plant operating employees for the proposed generation addition
 10. Consulting engineer selected to perform engineering functions necessary to complete installation and capability test of unit

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11. Implementation plan for formal approval by any government or regulatory bodies, if applicable
 12. Estimated operating hourly capability for a typical year (annual load duration curve or equivalent), limits imposed by environmental regulations and any other unit output limits applicable
 13. Other characteristics (warranty of equipment, expected maintenance schedules and special equipment needs for repair; i.e. lifting cranes, lab equipment, black start capability, distribution benefits, retirement of existing unit, etc.)
- B. Upon receipt of a formal written request, MEAN Staff will evaluate the proposed generation facility using the following criteria to determine if it is an economic and operational fit with MEAN’s existing resource mix:
1. Category:
 - a. Traditional powered and dispatchable resources, (fossil, existing hydro and nuclear) or
 - b. Renewable powered restricted dispatchable resources (new hydro, wind, solar, biofuel, etc.)
 2. Type of prime mover, such as combustion turbine, combined cycle, aero-derivative, combustion engine, wind or water turbine, etc.
 3. Amount of generation (MW) and the annual energy production compared to the Participant’s total and supplemental peak demand and energy needs
 4. Fuel type, availability, and fuel cost projections
 5. Available capacity factor, maximum hours of operation and capacity limits listed by time of year
 6. MEAN’s projected loads, resource needs, and resource mix specifically for restricted dispatchable renewable generators:

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- a. The proposed and existing restricted dispatchable generation cannot exceed two percent (2.0%) of MEAN’s peak load responsibility in the respective control area. For example, in Fiscal Year Ending 2016:

Summer MEAN Peak Load Responsibility by Balancing Area in KW Non-coincident Peak				
MISO	SPP	WACM	PSCO	Total
90,602	160,107	160,894	34,089	445,692
2%	2%	2%	2%	2%
1,812	3,202	3,218	682	8,914

- b. The sum of all restricted dispatchable generation shall not exceed 10,000 kW of the total of MEAN’s generation resources.
7. Staffing levels of existing and proposed generation at power plant site
 8. Transmission (local and regional) impacts determined by transmission load flow studies
 9. Summary of the Participant’s past leased generation performance and compliance with the Asset Management Policies and Procedures requirements
 10. Compliance with interconnection requirements and Standards ISO
 11. Potential rate impact on MEAN Participants
 12. Other factors, as necessary


The Participant and/or the Participant’s consulting engineer will supply MEAN with the required information outlined above and/or any additional information that may be necessary in order to complete the evaluation.

- C. Upon receipt of the required information from the Participant, MEAN Staff has sixty (60) days to evaluate the proposed new or additional generation request and submit a written report back to the Participant. If any deficiencies are noted during the evaluation process, MEAN Staff may ask the Participant to modify its

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request. MEAN’s written report may include, but not be limited to, the following:

1. General background information
 2. Evaluation of request based on the criteria listed in Section B above
 3. Conclusions and recommendation to Power Supply Committee and the Board
- D. The Participant has thirty (30) days to review and respond to MEAN’s written report. After this thirty (30)-day period, MEAN Staff will finalize the report and submit it to the Power Supply Committee for review and consideration at its next regularly scheduled meeting.
1. The Power Supply Committee will make a recommendation to the Board to approve/deny the request for new or additional generation.
 2. Final approval/denial of the request for new or additional generation is made by the Board. If the request is approved, the Board determines the level of capacity compensation paid to the Participant. (Capacity compensation is not addressed in this section of the Asset Management Policies and Procedures document.)
- E. Upon Board approval for new or additional generation:
1. MEAN will complete, at the expense of the generation project and to be paid as outlined in the Board’s approval document, the necessary load flow studies for regional reliability accreditation (i.e., MISO, SPP, WECC), request interconnection from the control area provider, request network resource designation from the transmission provider, and request any accreditation necessary from regional, state and/or local regulatory body, if applicable.
 2. MEAN is responsible for the costs of all studies required for regional reliability accreditation. The Participant is responsible for all labor, consulting, and material costs necessary to address and meet or exceed the transmission provider’s requirements for interconnection, protective relaying, metering equipment, and any transmission improvement

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required to designate the proposed generation as a network resource for MEAN.

- F. If the proposed new or additional generation is not a traditional reciprocating or combustion turbine engine peaking facility, MEAN Staff will, in conjunction with the evaluation process, work with the Participant to develop an appropriate capacity and energy compensation methodology. The recommended compensation will be based upon:
 - 1. The avoided cost of resources off-set by new generation.
 - 2. The market price of excess capacity and energy from the proposed generation net of transmission cost for delivery that MEAN is able to remarket.
 - 3. Other criteria that may be deemed appropriate by the Power Supply Committee.


- G. Capacity compensation for the new or additional generation begins only when the arrangements listed under Section E above are completed, the unit is placed into commercial service, and the unit has successfully passed the Unit Capability Test. (NOTE: MEAN representative(s) must conduct the Unit Capability Test.)

XIII. SUBSTITUTION OF LEASED GENERATION FACILITIES

A Participant that desires to commit to MEAN the output of one or more of Participant’s generating facilities not then leased to MEAN, or replace an existing leased generation unit with a unit of similar type and characteristics of the existing leased generating facilities (Alternate Facilities), in lieu of output from one or more generating facilities then-currently leased to MEAN, shall be permitted to make such substitution in accordance with the following policies and procedures:

- A. Written notice of such substitution of generating facilities must be provided by Participant to the MEAN Executive Director at least ninety (90) days prior to the desired effective date.

- B. The amount of capacity committed to MEAN by Participant and compensated by MEAN to the Participant after such substitution may not exceed the amount of capacity committed to MEAN by Participant prior to such substitution.


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- C. MEAN shall verify the amount of Participant’s Contract Capacity via a Unit Capability Test that follows the then-current Asset Management Policies and Procedures to reflect the substitution of generating facilities leased to MEAN.
- D. Alternate Facilities must be of a similar type and characteristics of the existing generating facility including, but not limited to startup time and hours of availability. Alternate Facilities must also remain in compliance with all Standards and are subject to the provisions of the then-current Asset Management Policies and Procedures as applicable to generation leased to MEAN.

XIV. DISCONTINUANCE OF COMMITMENT OF CAPACITY TO MEAN

A Participant that desires to discontinue commitment to MEAN of any generating facility may be permitted to discontinue such commitment in accordance with the following policies and procedures:

1. The Participant must provide MEAN’s Executive Director with advance written notice to discontinue commitment of capacity to MEAN, including the reason and the proposed scheduled final date of capacity commitment. Such notice shall be given immediately after the Participant’s governing body reviews the issue and makes its decision, whether the decision results from the Participant’s inability to comply with Standards (examples include a state operating permit renewal or a newly implemented EPA rule) or because the Participant chooses not to modify its equipment and/or operations to comply, or for any other reason.
2. Once the written termination notice is received, or if MEAN’s Executive Director deems that constructive notice of termination has been received, MEAN’s Executive Director will refer the matter to the Board unless the Executive Director determines the discontinuance of commitment of capacity will have minimal or no negative impact on MEAN (De Minimis). In the event that the discontinuance of commitment of capacity is determined to be De Minimis, MEAN Staff is authorized to relieve the Participant of its obligation to commit the capacity to MEAN. MEAN Staff shall report to the Board any such action to relieve the Participant of its obligation.
3. In the event the impact is not determined to be De Minimis under Subsection 2 above, the Board will consider formally “accepting” notification from the

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Participant that the Participant’s affected generator(s) will no longer serve as generating units committed to pooling or leased to MEAN. Acceptance will be subject to a necessary transition period, the length of which will be determined by MEAN in its sole discretion, to assure that MEAN and the Participant maintain compliance with then-current Standards. This compliance includes, but is not limited to, MEAN’s regional reliability and capacity reserve requirements, Participant’s operating permits, contractual obligations with suppliers and service providers, and all other obligations of both MEAN and the Participant.

4. As a general guideline, the necessary transition period will be at least ninety (90) days.
5. If for any reason insufficient notice is provided to MEAN to allow for the necessary transition period as described above, Participant will reimburse MEAN for all penalties, charges and costs incurred arising out of the discontinuance of commitment of capacity.
6. The Participant will be subject to the then-current Asset Management Policies and Procedures for approval of new and additional generation (currently Article XII) in the event that the Participant desires to reestablish the lease of such capacity or any new capacity to MEAN after the date upon which the capacity payments and capacity commitment obligations of Participant end. This provision includes instances where the Participant fails to meet deadlines for compliance with Standards, but corrects the deficiency after the deadline that is given by the duly authorized regulatory body.
7. If a Participant desires to lease generation to an entity outside of MEAN, that Participant shall coordinate such transaction with MEAN and pay for all operational, capital, and incremental costs of transfer and scheduling of such transaction. Each transaction will be evaluated on a case-by-case basis.

XV. ADDITIONAL CRITERIA FOR CAPACITY COMPENSATION ELIGIBILITY

In addition to other eligibility requirements, all Participant capacity committed to MEAN shall comply with the following requirements to remain eligible for capacity compensation:

- A. Participant must maintain compliance with all applicable Standards regarding Participant’s generating units committed to MEAN. Participant

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must promptly inform MEAN in writing in the event of Participant’s noncompliance with any Standards. Participant shall reimburse MEAN for any penalties, charges, fines or other expenses incurred by MEAN arising from or relating to Participant’s noncompliance.

- B. The Board may from time to time establish deadlines by which Participants with capacity committed to MEAN must provide official notification of intent regarding continued commitment of capacity to MEAN or by which capacity committed to MEAN must comply with applicable Standards. Such deadlines may be established to assist MEAN in planning for any necessary capacity purchases, or for other purposes. Failure to respond or comply by the deadline may result in loss of eligibility for capacity compensation and the determination by MEAN that the Participant’s unit(s) will no longer serve as generating units leased to MEAN.

- C. The Participant will be subject to the then-current Asset Management Policies and Procedures for approval of new and additional generation (currently Article XII) for the affected unit(s) in the event that the Participant: (i) desires to reestablish the lease of such capacity or any new capacity to MEAN after the date upon which the capacity payments and capacity commitment obligations of Participant end for the affected unit(s), or (ii) provides MEAN with official notice of intent to remove one or more generating units from commitment to MEAN due to noncompliance or anticipated noncompliance with Standards, or (iii) fails to respond or comply by the deadline established by MEAN for notification or compliance pursuant to Section B above.


XVI. RENEWABLE DISTRIBUTED GENERATION POLICY

[Copy of Renewable Distributed Generation Policy as approved by the MEAN Board of Directors is attached as Appendix B.]


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Revision History

Version	Effective Date	Description of Revision
1.0	May 13, 1981	Adoption of procedures
1.1	January 14, 1983	Periodic review and update
1.2	August 4, 1983	Periodic review and update
1.3	December 6, 1984	Periodic review and update
1.4	January 10, 1985	Periodic review and update
1.5	March 7, 1985	Periodic review and update
1.6	April 10, 1985	Periodic review and update
1.7	August 8, 1985	Periodic review and update
1.8	September 27, 1985	Periodic review and update
1.9	October 24, 1985	Periodic review and update
1.10	December 5, 1985	Periodic review and update
1.11	January 23, 1986	Periodic review and update
1.12	September 19, 1996	Periodic review and update
2.0	May 13, 2004	Periodic review and update
2.1	August 19, 2004	Periodic review and update
2.2	November 18, 2004	Periodic review and update
2.3	May 26, 2005	Periodic review and update
2.4	May 20, 2010	Periodic review and update
2.5	November 18, 2010	Periodic review and update
2.6	August 16, 2012	Periodic review and update
2.7	January 10, 2013	Periodic review and update
2.8	May 16, 2013	Periodic review and update
2.9	August 15, 2013	Periodic review and update
2.10	January 22, 2015	Periodic review and update
2.11	May 21, 2015	Periodic review and update
2.12	May 19, 2016	Addition of Distributed and Renewable Generation Policy
2.12.1	November 17, 2016	Periodic review and update; Addition of Grandfathered Facilities List to Distributed and Renewable Generation Policy
2.12.2	January 19, 2017	Modifications to Distributed and Renewable Generation Policy including renaming as Renewable Distributed Generation Policy
2.13	May 18, 2017	Periodic review and update
2.14	August 17, 2017	Update to Renewable Distributed Generation Policy


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Version	Effective Date	Description of Revision
2.15	November 16, 2017	Update to Renewable Distributed Generation Policy
3.0	August 16, 2018	Periodic review and update
4.0	May 23, 2019	Modifications to provisions regarding unit operations and unit capability testing; Addition of Point of Delivery provisions; Clarification of applicable Energy Charge rate for compensation; Housekeeping changes
5.0	August 15, 2019	Modifications to reflect delegation of duties of the Management Committee to the MEAN Board of Directors effective August 15, 2019; Housekeeping changes
6.0	November 21, 2019	Renamed document from Electrical Resources Pooling Agreement Policies & Procedures to Asset Management Policies and Procedures; Removed specific language related to generator operating procedures for unit scheduled and unscheduled unit exercising, and inserted references to new procedure documents; Modified exercise frequency for combustion turbines to reflect quarterly exercise rather than every other month; Housekeeping changes
7.0	January 23, 2020	Modifications to remove references to ERPA, to add new terms “Net Dependable Capacity”, “Contract Capacity” and “Participant Generator Master Data” and remove terms “Accredited Capacity”, “Available Accredited Capacity” and “Load and Capability Report”; Modifications to provisions regarding Metering and Reporting; Housekeeping changes
8.0	January 21, 2021	Modifications to Contract Capacity provisions to address adjustments of 2 MW or less; Housekeeping changes
9.0	August 18, 2022	Modifications to provisions regarding non-leased generation, including addition of new provisions for MEAN contracted or owned resources interconnected with a Participant’s distribution system; modifications to provisions regarding Metering (Note: Subsequent to Board approval, non-substantive corrections were made to typographical errors in certain section numbering.)
10.0	November 14, 2024	Modifications to provisions regarding regulatory bodies and standards, generator testing and operation due to unit registration in SPP, and other general updates.
10.1	April 1, 2025	Approved at January 23, 2025 Board meeting. Modifications to provisions regarding compensation and bases for changes in Contract Capacity; housekeeping changes.
10.2	May 22, 2025	Clarification that AMPP applies to total requirements participants only; Modification to meter testing standards; Addition of provision regarding telemetry data access; Addition of provision regarding the communication of telemetry data to third parties; Addition of deemed constructive notice of capacity lease termination.

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APPENDIX A
Unit Generating Procedure

[Copy of Unit Generating Procedure attached]

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APPENDIX B
Renewable Distributed Generation Policy

[Copy attached]

UNIT GENERATING PROCEDURE

PURPOSE This procedure provides direction to MEAN Participant generator operators to operate generating units in accordance with the MEAN Asset Management Policies and Procedures (AMPP) and requirements of The Energy Authority (TEA).

SCOPE This procedure applies to all generating units that coordinate operations with MEAN and by extension TEA.

INFORMATION The information provided by the generator operator will be used by MEAN Personnel and TEA for the purpose of scheduling in the day ahead and real time markets, securing transmission and also for notification in order to track unit operation for environmental and settlements tracking.

NOTIFICATIONS Participant must provide the notification(s) required as shown in the applicable Notices table and Procedure below. Unless otherwise indicated, all notices from Participant to MEAN under this Procedure will be made via the NMPP Operations Application (mobile or desktop version) or by phone to the TEA Real Time Operator at 904-360-1407.

LOG The generator operator will provide MEAN personnel a completed generation log within 24 hours of unit operation. It will be emailed to generation@nmppenergy.org.

DEFINITIONS

1. 48 Hr means notice at least 48 hours in advance of unit operation.
2. 90 Min/Pre Start means notice at least 90 minutes in advance of unit operation.
3. Dispatch means a run per instruction by MEAN or the Balancing Authority.
4. Failed Start/Run means any instance where the unit fails to start or if the unit fails to operate for the expected duration of the run.
5. Maintenance Run means a start of a generating unit, on either a planned or unplanned basis, in order to perform maintenance on a unit.

6. MEAN Leased Generation means a generating unit of a MEAN Participant, the capacity of which unit is contractually committed to MEAN.
7. Non-Leased TRP Generation means a generating unit of a MEAN Total Requirements Service Participant, the capacity of which unit is not contractually committed to MEAN.
8. Participant Emergency means any instance where the unit starts for local emergency needs. Emergency excludes a Dispatch and a Third Party Request.
9. Scheduled Quarterly/Capability Test means a run for purposes of the Unit Capability Test as defined in the AMPP or a quarterly exercise as permitted by the AMPP.
10. Scheduled Run means a run for which the generator operator provided at least 48 hours advance notice.
11. Third Party Request means a run for purposes of satisfying the request of a third party, excluding a Dispatch.
12. Unit Offline means the generating unit is no longer synched to the distribution system.
13. Unit Online and Generating means any instance where the unit is synched with the distribution system.
14. Unscheduled Run means any run other than a Scheduled Quarterly/Capability Test, Scheduled Run, Dispatch, Emergency, or Third Party Request. Unscheduled Run includes without limitation a run for maintenance or training purposes.

PROCEDURE

1. For scheduled exercises of **MEAN leased capacity** generation.
 - a. MEAN personnel will provide to generator operators an annual schedule by October 1st of the calendar year prior to the test year indicating which units are scheduled to operate on a quarterly basis. MEAN or the TEA Real Time Operator may need to revise the exercise schedule due to system conditions.
 - b. The Monday prior to the week of the scheduled unit exercise, MEAN personnel will provide the generator operators of the units scheduled to exercise, an email indicating which units, generation levels, and duration of operation is anticipated. The generator operator will confirm that information and make any changes as well as provide the preferred unit start time no later than

noon Central time the following Friday by responding via email to generation@nmppenergy.org.

- c. MEAN personnel will send a follow up email with the confirmed information to the generator operator and TEA the Friday afternoon prior to the week that the unit(s) are scheduled to exercise.
2. For any generator operation to respond to Participant Emergency or Third Party Request.

In addition to the required notice, generator operator will provide notification of why the unit was required to operate, the projected duration of the operation and if requested by a third party, who made the request.

NOTICES TABLES (see next page)

UNIT GENERATING PROCEDURE

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NOTICES TABLES

MEAN Leased Generation

Type of Participant Notice to MEAN	Reason for Generation				
	Scheduled Quarterly/ Capability Test	Dispatch	Unscheduled Run	Participant Emergency	Third Party Request
48 Hr	x	N/A	N/A*	N/A	N/A*
90 Min/Pre Start	x	x	x	N/A	x
Unit Online and Generating	x	x	x	x	x
Failed Start/Run	x	x	x	x	x
Unit Offline	x	x	x	x	x

Non-Leased TRP Generation (excluding Emergency Only)

Type of Participant Notice to MEAN	Reason for Generation				
	Scheduled Run	Dispatch	Unscheduled Run	Participant Emergency	Third Party Request
48 Hr	x	N/A	N/A*	N/A	N/A*
90 Min/Pre Start	x	x	x	N/A	x
Unit Online and Generating	x	x	x	x	x
Failed Start/Run	x	x	x	x	x
Unit Offline	x	x	x	x	x

Non-Leased TRP Generation (Emergency Only)

Type of Participant Notice to MEAN	Reason for Generation		
	Testing	Maintenance	Emergency
48 Hr	N/A	N/A	N/A
90 Min/Pre Start	x	x	x
Unit Online and Generating	x	x	x
Failed Start/Run	x	x	x
Unit Offline	x	x	x

For purposes of the tables above, an asterisk (*) means notice is preferred, but not required.

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Policy Statement: The Total Requirements Power Supply Contracts between MEAN and the Total Requirements Participants (each, a “TRP” as defined below) provide for the TRP to purchase all of its electric requirements from MEAN in excess of its firm power allocation from the Western Area Power Administration. Recent trends in State and Federal regulation and legislation promote the expanded deployment of a wide variety of renewable and distributed generation technologies, including legislation implementing net metering policies.

This Policy has been adopted in recognition of these trends. This Policy also establishes a de minimis exception/clarification to the full requirements purchase obligation under the Total Requirements Power Supply Contracts for TRPs to install under certain limited circumstances Renewable Generation Resources, or to enter into power purchase agreements under certain limited circumstances to purchase the output of Renewable Generation Resources, to offset portions of the TRP’s electric supply requirements.

The following table is provided for illustrative purposes only, as a summary of the provisions of this Policy. In the event of a conflict between the table and the other provisions of the Policy, the other provisions of the Policy shall control.

		Grandfathered Generation	Non-Grandfathered Generation				Section
			25 kW or less		Greater than 25 kW		
			TRP (1) Resource	End-User Owned	TRP (1) Resource	End-User Owned	
FCRC and Transmission	DG production output is used in the allocation of FCRC	No	Yes	Yes	Yes	Yes	2.05, 2.08
	DG production output is used in transmission billing	Per Tariff Requirements					2.05, 2.08
Metering	DG production output may be metered	Yes	Yes	Yes	Yes	Yes	2.06, 2.07
	DG production output which is not metered may use nameplate ratings for output	Yes	Yes	Yes	Yes	Yes	2.05
	Production output which is not metered may estimate output by sampling metered DG	Yes	No	No	No	No	2.08
Excess Energy	MEAN purchases End-User excess energy at avoided cost rate	No	No	No	No	Yes	Appendix A
	MEAN adds End-User excess energy to TRP bill	No	No	No	No	Yes	Appendix A
Cap	DG installed production is limited to the higher of 5% of 3-year average annual energy or 100 kW	No	Yes	No	Yes	No	2.04

(1) TRP Resources are subject to approval by the MEAN Board of Directors.

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Section 1. Definitions

In addition to terms defined elsewhere in this Policy, the following terms have the following meanings when used herein:

- 1.01 “Avoided Cost Rate” means MEAN’s avoided cost rate as determined from time to time consistent with applicable legal and regulatory standards.
- 1.02 “Cap” shall have the meaning ascribed thereto in Section 2.04.
- 1.03 “Community Solar Project” means a local solar facility shared by multiple community subscribers who receive credit on their electric bills for their share of the energy produced, which facility is located (i) on the TRP’s system, (ii) outside the TRP’s system on property owned by the TRP, or (iii) if the facility is jointly administered by multiple TRPs, it must be located on the system of one of those TRPs or on property owned by one of those TRPs.
- 1.04 “Fixed Cost Recovery Charge” shall have the meaning ascribed thereto in the then-current Schedule of Rates and Charges to the TRP’s Total Requirements Power Supply Contract.
- 1.05 “kW” shall be kilowatts AC (alternating current) whenever possible. kW ratings may be DC (direct current) if an AC rating is not available. kWh means kilowatt-hours AC.
- 1.06 “MEAN” means the Municipal Energy Agency of Nebraska.
- 1.07 “Offsets” shall have the meaning ascribed thereto in Section 2.03.
- 1.08 “Policy” means this Renewable Distributed Generation Policy.
- 1.09 “PPA” means an agreement among a TRP, a developer and MEAN under which the TRP purchases all or a portion of the electrical output of a Renewable Generation Resource, subject to the Offset provisions in Section 2.03 of this Policy.
- 1.10 “PURPA” means the Public Utility Regulatory Policies Act of 1978, as may be amended from time to time.
- 1.11 “Renewable Source” means a primary energy source for generation of hydro, wind, solar, biomass, solid waste, or geothermal resources, or other forms of renewable generation as determined on a case-by-case basis by the Director of Wholesale Electric Operations of MEAN.
- 1.12 “Renewable Generation Resource” means electric generation with a Renewable Source that is interconnected at one of the following locations: (i) behind the wholesale meter of a TRP, (ii) outside a TRP’s distribution system but on property owned by the TRP, (iii) for a Community Solar Project, at a location set forth in Section 1.03, or (iv) behind the retail meter of (or otherwise owned by) an end-user. In no event shall a generating facility qualify as a Renewable Generation Resource under this Policy unless it is of a type and character that would be within the definition of a “qualifying facility” or “renewable resource” under state or federal legislation or regulations. This definition shall not include any resource that is owned, purchased, or leased by a TRP that is either (i) approved by the MEAN Board of Directors to reduce the TRP’s supplemental load to be served by MEAN, which approval must be granted in conjunction with execution of the Total Requirements Power Supply Contract, or (ii) leased or purchased by MEAN (in whole or in part) under a separate written agreement.

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1.13 “Total Requirements Participant” or “TRP” means the purchaser under a Total Requirements Power Supply Contract.

1.14 “Total Requirements Power Supply Contract” means a power supply contract under which the TRP agrees to purchase all of its electricity requirements from MEAN including load growth, less its Western Area Power Administration allocation(s), including without limitation agreements under Service Schedule M, Service Schedule K and Service Schedule J (Agreement for Firm Power Interchange Service). For avoidance of doubt, a Service Schedule M Total Power Requirements Power Purchase Agreement under which the participant transitions to Contract Purchaser, as defined in the Service Schedule M Total Power Requirements Power Purchase Agreement, shall no longer qualify as a Total Requirements Power Supply Contract because the purchaser is obligated to purchase from MEAN firm power and energy equal to Contract Demand only.

1.15 “TRP Resource” means a Renewable Generation Resource owned and operated by the TRP, a Community Solar Project, or the TRP’s purchases under a PPA permitted under Section 2.03 of this Policy, approved by MEAN, which output is used by the TRP to offset the Energy Charge for purchases from MEAN pursuant to and in accordance with Section 2.03 of this Policy.

Section 2. Establishment of Renewable Distributed Generation Policy

2.01 Application of Policy. This Policy shall apply to TRPs who have executed a Total Requirements Power Supply Contract with MEAN.

2.02 Renewable Purchases. With regard to Renewable Generation Resources located on TRP’s system and owned by an end-user (except to the extent the output of such Renewable Generation Resource is sold to a TRP under a PPA pursuant to Section 2.03), a TRP may (a) permit an end-use customer to utilize the AC electrical output of such Renewable Generation Resource to instantaneously supply all or a portion of such customer’s own load and/or (b) purchase all or a portion of electrical output from such Renewable Generation Resource, in each case consistent with applicable laws and interconnection standards. A TRP’s purchase of output from an end-use customer as described above shall be defined as “Renewable Purchases”.

2.03 Renewable Generation Offsets. Under certain conditions as set forth in this Policy, a TRP may (i) install, own and operate Renewable Generation Resources meeting the criteria set forth in Section 1.12, (ii) may participate in or administer a Community Solar Project meeting the criteria set forth in Section 1.03, and (iii) may enter into a PPA meeting the criteria set forth in Section 1.09. PPAs will be permitted under this Section 2.03 only to allow the TRP to benefit from the effects of tax incentives. A TRP must receive approval from MEAN for each TRP Resource as described in Section 2.14, which approval is subject to Section 2.04. MEAN shall make adjustment(s) to the TRP’s monthly bill as necessary to ensure the Energy Charge reflects reduced kilowatt hour (“kWh”) purchases from MEAN due to TRP Resource output for the current billing month only (“Offsets”); *provided, however*, that no Offsets will be permitted for output associated with any nameplate capacity that exceeds the amount of nameplate capacity approved by MEAN.

2.04 Cap. Approval of a TRP Resource under Section 2.14 shall be granted to TRP only if all the requirements of this Policy are met and MEAN determines in its sole discretion at the time of approval that the aggregate expected annual energy output of the subject Renewable Generation Resource and any previously approved TRP Resource (excluding facilities grandfathered as described in Section 2.08), will not exceed the Cap. The Cap shall be the greater of (i) five percent (5%) of the TRP’s most recent three-year historical average annual kWh load (based on

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MEAN’s fiscal year) served by MEAN (excluding any non-MEAN resources including without limitation firm electric service from Western Area Power Administration or electrical output from facilities owned or purchased by the TRP with approval of the MEAN Board of Directors) or (ii) the energy generated by 100 kW (“Cap”).

2.05 Facility-Specific Provisions.

- a. The following provisions apply to (i) any and all TRP Resources approved under Section 2.03, and to (ii) any and all Renewable Generation Resources with an estimated rated generating capacity of 25 kW or less per meter which are owned by an end-use customer of the TRP:
 1. All monthly AC output (net of any generator auxiliary usage) from such Renewable Generation Resources, and any TRP purchases under a PPA pursuant to Section 2.03, will be added back to the TRP’s monthly peak demand for purposes of determining the TRP’s Fixed Cost Recovery Charge allocation, and may be added back for purposes of Network Integration Transmission Service (NITS) charges or any other non-energy charges, as applicable, assessed to the TRP on whose distribution system the facility is interconnected.
 2. TRP shall provide advance notice to MEAN prior to interconnecting any end-use customer Renewable Generation Resource. TRP shall make every effort to inform MEAN of a potential Renewable Generation Resource as soon as the TRP becomes aware of the potential resource. Notice shall comply with the provisions of Section 2.15.
 3. TRP must receive pre-approval from MEAN as described in Section 2.14 for any TRP Resources.
 4. TRP shall timely provide MEAN with the necessary meter data to facilitate proper billing and reporting. Metering and data shall comply with the provisions of Sections 2.06 and 2.07. For any month in which the TRP fails to provide the necessary meter data to MEAN in a timely manner as described in Sections 2.06 and 2.07, the nameplate capacity applies as follows:
 - a. MEAN will assume the Renewable Generation Resource produced at its nameplate capacity, or at the PPA-specified capacity, and will include such assumed output for purposes of calculating the Fixed Cost Recovery Charge allocation; and
 - b. MEAN may at its discretion assume the Renewable Generation Resource produced at its nameplate capacity, or at the PPA-specified capacity, and may include such assumed output for purposes of reporting network load to calculate transmission charges or any other non-energy charges from MEAN to TRP.
 5. No Energy Charge shall apply to output from such Renewable Generation Resources or any TRP purchases under a PPA pursuant to Section 2.03.
 6. The TRP shall at all times remain responsible for compensating the end-use customer for electrical output.

- b. The following provisions apply to Renewable Generation Resources with an estimated rated generating capacity of greater than 25 kW per meter which are owned by an end-use customer of the TRP, except to the extent the output of such Renewable Generation Resource is sold to a TRP under a PPA pursuant to Section 2.03:
 1. The TRP may, at its discretion, work with MEAN to negotiate a power purchase agreement directly between MEAN and the end-use customer or project developer under which MEAN will purchase the output of the facility. If (i) the TRP elects not to work with MEAN to

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negotiate such a power purchase agreement, or (ii) the parties for any reason cannot reach mutually acceptable terms for such purchase, the other provisions of this Policy will apply.

2. All monthly AC output (net of any generator auxiliary usage) from such Renewable Generation Resources will be added back to the TRP's monthly peak demand for purposes of determining the Fixed Cost Recovery Charge allocation, and may be added back for purposes of Network Integration Transmission Service (NITS) charges or any other non-energy charges, as applicable, assessed to the TRP on whose distribution system the facility is interconnected.
3. TRP shall provide advance notice to MEAN prior to interconnecting any Renewable Generation Resource owned by an end-use customer. TRP shall make every effort to inform MEAN of a potential Renewable Generation Resource as soon as the TRP becomes aware of the potential resource. Notice shall comply with the provisions of Section 2.15.
4. TRP shall timely provide MEAN with the necessary meter data to facilitate proper billing and reporting. Metering and data shall comply with the provisions of Section 2.06. For any month in which the TRP fails to provide the necessary meter data to MEAN in a timely manner as described in Section 2.06, the nameplate capacity applies as follows:
 - a. MEAN will assume the Renewable Generation Resource produced at its nameplate capacity and will include such assumed output for purposes of calculating the Fixed Cost Recovery Charge allocation;
 - b. MEAN may at its discretion assume the Renewable Generation Resource produced at its nameplate capacity and may include such assumed output for purposes of reporting network load to calculate transmission charges or any other non-energy charges from MEAN to TRP; and
 - c. MEAN may at its discretion assume the Renewable Generation Resource produced at its nameplate capacity when calculating the credit on the Total Requirements Power Supply Contract bill for the energy delivered to the distribution system and the increase to the TRP's kWh billing amount for energy purchased from MEAN as further described on Appendix A to this Policy.
5. Each Renewable Generation Resource will be treated as if it were a MEAN generation resource through a sale or assignment to MEAN, as further described on Appendix A to this Policy.
6. The TRP shall at all times remain responsible for compensating the end-use customer for electrical output.

A TRP shall cooperate with MEAN in a commercially reasonable manner to give effect to the foregoing provisions, including the execution of such instruments of sale or assignment as may be deemed necessary or desirable by MEAN.

Grandfathered facilities meeting the requirements of Section 2.08 are not subject to Section 2.05.

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2.06 Metering of Directly Connected End-Use Customer Facilities.

- a. Subject to Section 2.08, TRP shall cause to be installed and own revenue-quality AC interval recording metering equipment in the locations described in subsections 1, 2 and 3 below. Such equipment shall be capable of recording the following readings from each end-use customer with Renewable Generation Resource(s):
 1. For Grandfathered Renewable Generation Resources the output of the generator (metering equipment shall be installed on the generator circuit).
 2. For Renewable Generation Resources with an estimated rated generating capacity of 25 kW or less per meter which are owned by an end-use customer of the TRP: the output of the generator (metering equipment shall be installed on the generator circuit).
 3. For Renewable Generation Resources with an estimated rated generating capacity of more than 25 kW per meter which are owned by an end-use customer of the TRP: (1) the output of the generator, and (2) the energy flowing to and from the customer and TRP's system, as shown by a bidirectional meter reading (metering equipment shall be installed on the generator circuit and at the interconnection point between the TRP's system and the end-use customer).
- b. TRP shall take meter readings on the same cycle as the otherwise applicable rate schedule.
- c. Hourly meter readings shall be provided to MEAN once daily by electronic means in a format and on a time schedule acceptable to MEAN.

2.07 Metering of TRP Resources. TRP acknowledges that it must comply with the provisions of the then-current Asset Management Policies and Procedures, including but not limited to provisions therein regarding metering. For PPAs permitted under Section 2.03, TRP shall cause to be installed and own revenue-quality AC interval recording metering equipment at the interconnection point between the TRP's system and the Renewable Generation Resource. For Renewable Generation Resources not on the TRP's system, the hosting utility shall cause to be installed and own revenue-quality AC interval recording metering equipment at the interconnection point between the hosting utility's system and the AC output of the Renewable Generation Resource. Additional metering may be required and will be determined by MEAN.

2.08 Grandfathered Facilities.

- a. A Renewable Generation Resource that was installed and operational prior to May 19, 2016, or other Renewable Generation Resource for which the TRP has an executed interconnection agreement prior to October 2, 2016, may, at the discretion of the Board of Directors of MEAN, be grandfathered if the TRP reports to MEAN all necessary data regarding the resource within sixty (60) days of MEAN's request for such data. Grandfathered facilities are shown on Appendix B. Output from grandfathered facilities will not be subject to the Cap or an Energy Charge, and will not be factored in the TRP's Fixed Cost Recovery Charge. In no event will output from grandfathered facilities be applied in a manner to reduce any other demand or non-energy charges or Network Integration Transmission Service (NITS)

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charges that would otherwise be due if such output had not been generated. The TRP shall at all times remain responsible for compensating the end-use customer for electrical output.

- b. The TRP shall timely provide MEAN with the necessary meter data to facilitate proper reporting of output from grandfathered facilities for purposes of reporting network load to calculate transmission charges or any other non-energy charges from MEAN to TRP. Metering and data shall comply with the provisions of Sections 2.06 and 2.07.
- c. For any month in which the TRP fails to provide the necessary meter data to MEAN in a timely manner as described in Sections 2.06 and 2.07, one or more of the following assumptions will apply:
 - 1. In the event that:
 - a. TRP attests that it has Representative Sample Facilities, as that term is defined below, and
 - b. TRP attests that the Representative Sample Facilities are at least twenty percent (20%) by count of facilities of the grandfathered facilities and are metered and reported to MEAN, and
 - c. such Representative Sample Facilities are identified to MEAN and are in fact metered and reported as required by Sections 2.06 and 2.07, and
 - d. such attestation is made in a form acceptable to MEAN in its sole discretion, executed by an authorized officer of the TRP and is submitted to MEAN at least thirty (30) days prior to the first day of the calendar month in which TRP requests MEAN to utilize such Representative Sample Facilities data, and
 - e. such attestation includes a written agreement on behalf of the TRP that (i) MEAN is entitled to rely on the attestation each month until terminated or superseded by a new sufficient attestation, (ii) TRP acknowledges that revisions to TRP's attestation are permitted only for material changes to update the Representative Sample Facilities list for the TRP due to installation or removal of qualifying metering equipment on grandfathered facilities, and (iii) TRP shall reimburse MEAN for any fines, penalties or charges imposed by a third party for failure to report the actual output in any month to which the attestation applies,

then output from any similar unmetered grandfathered facilities on the TRP's distribution system shall be assumed at a percentage equal to the Assumed Capacity Value, as that term is defined below, calculated at the time of the transmission provider's system peak for the applicable billing period times the unmetered grandfathered facility's nameplate capacity.

For purposes of this Policy:

Representative Sample Facilities shall mean Renewable Generation Resources installed and operational on the TRP's distribution system that have been grandfathered under this Policy and are of similar type, technology and energy source as the unmetered grandfathered facilities; and

Assumed Capacity Value shall mean the arithmetic mean of the capacity value of the metered and reported Representative Sample Facilities calculated at the time of the transmission provider's system peak for the applicable billing period. Capacity value refers to

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the percent contribution of a Renewable Generation Resource to reliably meet demand. The output capacity is measured as a fraction (capacity value) of the nameplate capacity of the Renewable Generation Resource.

Sample calculation (for illustrative information purposes only):

Number of Grandfathered Facilities:	20
Sample Size for metering:	20%
Number of Facilities Requiring Meters:	4

Calculation to Establish Average Output of Metered Facilities at Transmission Provider's Coincident Peak

Facility #	Nameplate (kW)	Metered Output in AC at Transmission Provider's Coincident Peak (kW)	Capacity Value at Coincident Peak as a Percentage of Nameplate	Calculated Output for Reconstitution of Load for Transmission (kW)
1	6.0	3.7	61.0%	3.7
2	36.0	23.5	65.2%	23.5
3	14.0	8.2	58.6%	8.2
4	5.2	3.5	67.8%	3.5
Nameplate: 61.2		Assumed Capacity Value at Coincident Peak of Metered Facilities: 63.2%		Metered: 38.9

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Calculation of Non-metered Grandfathered Facilities Using Average Output at Coincident Peak of Metered Facilities

Facility #	Nameplate (kW)	Assumed Capacity Value at Coincident Peak	Calculated Output for Reconstitution of Load for Transmission (kW)
5	4.0	63.2%	2.5
6	7.5	63.2%	4.7
7	5.0	63.2%	3.2
8	6.0	63.2%	3.8
9	10.0	63.2%	6.3
10	9.9	63.2%	6.3
11	20.5	63.2%	12.9
12	10.0	63.2%	6.3
13	10.0	63.2%	6.3
14	5.7	63.2%	3.6
15	11.6	63.2%	7.3
16	96.0	63.2%	60.6
17	22.9	63.2%	14.5
18	6.5	63.2%	4.1
19	3.9	63.2%	2.5
20	3.3	63.2%	2.1

Nameplate without Meters: 232.8

Estimated Output: 147.0

Resulting Total Output of Grandfathered Facilities

Total Nameplate with Meters:	61.2 kW
Total Nameplate without Meters:	<u>232.8 kW</u>
Total Nameplate:	294.0 kW
Total Metered Output:	38.9 kW
Total Estimated Output:	<u>147.0 kW</u>
Output at Transmission Provider's Coincident Peak:	185.9 kW

- To calculate the output from any grandfathered facility not meeting the requirements of subsection 1. above, MEAN may at its discretion assume the Renewable Generation Resource produced at its nameplate capacity and may include such assumed output for purposes of reporting network load to calculate transmission charges or any other non-energy charges from MEAN to TRP.

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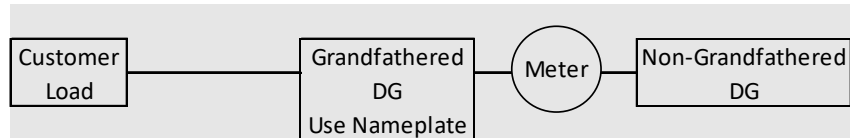
d. The nameplate capacity of Renewable Generation Resources must be reported as the AC rating for generators. The DC rating for generators using inverters shall be used only if an AC rating is not available.

e. Increase in nameplate capacity.

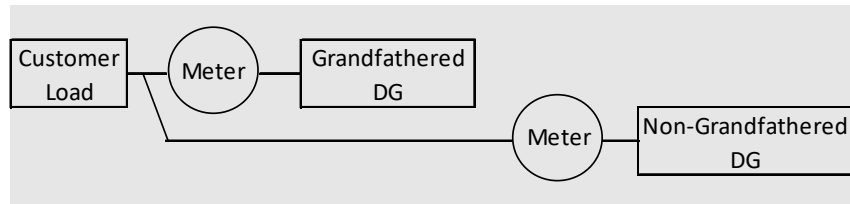
1. Except as provided in subsection 2.08.e.2. below, a grandfathered facility will lose its grandfathered status under this Policy if its nameplate capacity is increased.
2. A grandfathered facility may retain grandfathered status despite an increase in nameplate capacity only if:
 - a. (i) the entire facility is not metered, (ii) only the original capacity is treated as grandfathered using the approved grandfathered nameplate rating, and (iii) all nameplate capacity exceeding the approved grandfathered nameplate rating is treated as non-grandfathered under this Policy, or



- b. (i) the grandfathered generation capacity is not metered and (ii) the additional generation capacity is metered separately from the grandfathered capacity and this additional generation capacity is treated as non-grandfathered under this Policy, or



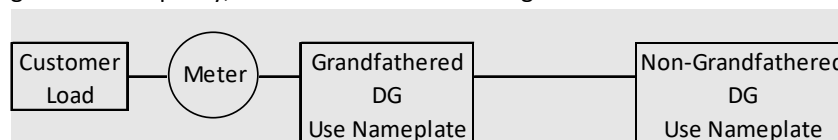
- c. (i) the grandfathered generation capacity is metered separately from the additional capacity and (ii) the additional generation capacity is metered separately from the grandfathered capacity or does not have a meter and this additional generation capacity is not treated as grandfathered under this Policy, or



- d. (i) the entire facility is metered, and (ii) the additional generation capacity is not separately metered and is treated as non-grandfathered under this Policy, and (iii) an authorized official of the TRP elects in writing to use the nameplate ratings

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for the grandfathered generation capacity and the additional non-grandfathered generation capacity, in lieu of the meter readings.



3. The increase in nameplate capacity shall be considered a separate Renewable Generation Resource and shall not be considered to be grandfathered for purposes of this Policy.
 4. Nothing in this Section 2.08.e. affects the TRP’s obligation under this Policy to provide notice to MEAN as provided in Section 2.15 for capacity additions to end-use customer facilities and to complete the application process and obtain MEAN’s approval of TRP-owned generation for the additional capacity as provided in Section 2.14.
- f. The requirements in this Section 2.08 shall apply in lieu of Section 2.05 with regard to grandfathered facilities.

2.09 Billing and Credits for TRPs. Billing and credits shall be administered as set forth on Appendix A. All costs and liabilities associated with the installation, ownership and operation of Renewable Generation Resources shall be borne by the TRP or its end-use customers.

2.10 Environmental Attributes Associated with Offsets. The TRP shall retain any and all rights with respect to environmental attributes associated with Offsets permitted under Section 2.03, and at MEAN’s sole discretion shall transfer and sell to MEAN, at MEAN’s standard rate for compensating PURPA qualifying facilities for environmental attributes, any environmental attributes associated with electrical output from Renewable Generation Resources nameplate capacity that exceeds the nameplate capacity approved by MEAN. The TRP’s rights described in this Section shall be subject to the following right of first refusal: If the TRP seeks to transfer, sell, or otherwise use the environmental attributes as renewable energy credits (“RECs”) for a purpose other than (a) to meet a statutory obligation imposed directly on the TRP, (b) to benefit the TRP’s own end-use customers, or (c) to meet the obligations associated with any state or federal government program from which the funding for the Renewable Generation Resource or a portion thereof was received, then MEAN shall have the right of first refusal to purchase the environmental attributes from the TRP.

2.11 Environmental Attributes Associated with End-Use Customer Facilities. The end-use customer shall retain any and all rights with respect to environmental attributes associated with output that was consumed by the customer. For any output sold to TRP under Section 2.02, including attributes associated with output that was banked under a net metering program, TRP shall, if directed by MEAN in its sole discretion, negotiate in good faith to purchase the environmental attributes from the end-use customer and transfer and sell to MEAN any environmental attributes associated with such output. Compensation for the sale of attributes to MEAN shall be at the rate paid to the end-use customer; however, the TRP shall not agree to pay an amount greater than MEAN’s standard rate for compensating PURPA qualifying facilities for environmental attributes without consent of MEAN.

2.12 Net Metering Provisions. A TRP may, at its sole cost and expense, offer net metering or other financial incentives to end-use customers (whether required by law or voluntarily). Notwithstanding any net metering or other financial incentive offered by a TRP, the rate paid to a TRP by MEAN for output from Renewable Generation

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Resources will not exceed MEAN’s Avoided Cost Rate unless otherwise approved by the MEAN Board of Directors. TRP shall be responsible for developing and administering an application process for interconnection and net metering, if applicable, of customer-owned renewable generation in accordance with this Policy. TRP shall be responsible for ensuring the necessary metering equipment as well as conducting the appropriate inspections of customer-owned generation systems. TRP and eligible customers shall be required to execute an Interconnection, Energy Purchase and Service Agreement setting forth the terms and conditions for interconnection and metering of customer-owned renewable generation that is consistent with this Policy.

2.13 Rate Setting. The TRP acknowledges that it has covenanted in the Total Requirements Power Supply Contract with MEAN to fix rates and charges for the services of its municipal electric utility system, and revise the same from time to time, and collect and account for the revenues therefrom so that such rates and charges will produce revenues and receipts which will at all times be sufficient to enable the TRP to pay the amounts payable by it to MEAN under the Total Requirements Power Supply Contract when and as the same become due. Further, the TRP agrees that nothing in this Policy affects, modifies or amends such covenants.

2.14 Application Process for TRP Resources. TRPs desiring to take advantage of the Offsets under this Policy shall submit a request to the Executive Director of MEAN which at a minimum shall detail the following information and a statement by the TRP that the request meets the program criteria as outlined in this Policy:

- a. nameplate generating capacity rating (in kW) of the facility (AC rating, or DC rating if an AC rating is not available, as applicable; see subsection 1.05),
- b. estimated total AC electrical output in kWh from the facility per month,
- c. type of generating unit (examples include wind and water powered turbine generators and photovoltaic generators/inverters),
- d. fuel type (examples include hydro, wind, solar),
- e. one-line electrical diagram including interconnection
- f. copy of any PPA proposed to be executed by the TRP pursuant to Section 2.03,
- g. attestation by the TRP that any PPA proposed to be executed by the TRP meets the criteria in Section 2.03, and
- h. attestation by the TRP that any Community Solar Project proposed to be constructed, administered or participated in by the TRP meets the criteria in Section 2.03, and
- i. any other information related to the facilities or TRP’s system as MEAN may request from time to time.

The Board of Directors of MEAN shall approve the TRP’s request following a review by MEAN staff if the Board determines that the criteria of this Policy have been satisfied. If the Board of Directors determines that a particular request does not meet the criteria or that the information submitted is lacking, MEAN shall advise the TRP of the deficiency and the TRP shall have an opportunity to supplement or revise its request. If the TRP desires to modify the design of any approved TRP Resource in a manner which is expected to result in annual electrical output exceeding the amount in the application as described in subsection 2.14.b. or if the TRP desires to increase the capacity of any approved TRP Resource, TRP shall repeat the application process described in this Section and must receive MEAN’s approval prior to making such design modification or interconnecting such additional capacity.

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2.15 Notice Regarding End-Use Customer Facilities. TRPs shall provide advance notice to MEAN prior to interconnecting any end-use customer facility and prior to operations of any additional capacity at an existing end-use customer facility. Such notice shall include but not be limited to the following information:

- a. nameplate generating capacity rating (in kW) of the facility (AC rating, or DC rating if an AC rating is not available, as applicable; see subsection 1.05),
- b. estimated total electrical AC output in kWh from the facility per month,
- c. estimated amount of AC energy in kWh to be produced by the facility in excess of end-use customer's load per month,
- d. type of generating unit (examples include wind and water powered turbine generators and photovoltaic generators/inverters),
- e. fuel type (examples include hydro, wind, solar),
- f. one-line electrical diagram including interconnection, and
- g. any other information related to the facilities or TRP's system as MEAN may request from time to time.

2.16 Applicable Law. This Policy is subject to federal, state, regional and local laws, regulations, orders and applicable transmission provider or regional transmission organization tariff, business practices and market rules.

2.17 PURPA Purchase Obligations. TRPs shall provide such information and complete such filings and applications as MEAN may request from time to time to transfer TRP's PURPA purchase obligation to MEAN. For any PURPA Qualifying Facility interconnected with TRP's system, the TRP's avoided cost rate shall be based on MEAN's Avoided Cost Rate.

2.18 Fines and Penalties. Each TRP shall be responsible to reimburse MEAN for any fines, penalties or charges imposed by a third party arising out of or resulting from TRP's failure to (i) timely notify MEAN of the interconnection of any Renewable Generation Resource, or (ii) timely provide accurate and complete metering data as required by this Policy.

2.19 No Breach Under Total Requirements Power Supply Contract. A TRP that complies with the provisions of this Policy will not be considered to be in violation or breach of its total requirements purchase obligation under its Total Requirements Power Supply Contract.

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APPENDIX A
RENEWABLE GENERATION BILLING AND CREDIT PROCEDURE

I. Sale or Assignment to MEAN. For end-use customer-owned Renewable Generation Resources with an estimated rated generating capacity of greater than 25 kW per meter interconnected to the distribution system of a TRP of MEAN, except to the extent the output of such Renewable Generation Resource is sold to a TRP under a PPA pursuant to Section 2.03, the TRP shall, after consultation with MEAN, take one or more of the following actions, as applicable:

- a. If a TRP's purchase of output from such Renewable Generation Resource is made pursuant to a contract that is assignable by its terms and provides for the purchase of electrical output at the MEAN Avoided Cost Rate, the TRP shall assign the contract to MEAN. Credits and charges for energy delivered to the TRP's distribution system shall be applied as described below;
- b. If a TRP's purchase of output from such Renewable Generation Resource is made pursuant to a contract that is either not assignable by its terms or provides for the purchase of electrical output at other than the MEAN Avoided Cost Rate, the TRP shall sell the electrical output it purchases from the facility to MEAN at MEAN's Avoided Cost Rate. Credits and charges for energy delivered to the TRP's distribution system shall be applied as described below.

The TRP shall at all times (whether under subsection a. or b. above) remain responsible for compensating the end-use customer for electrical output.

Unless an alternate arrangement is agreed to by and between the TRP and MEAN in the TRP's Total Requirements Power Supply Contract with MEAN or in a separate written agreement, the following credit provisions shall apply: MEAN shall pay TRP at the MEAN Avoided Cost Rate in the form of a credit on the Total Requirements Power Supply Contract bill for the energy delivered hourly to the distribution system. The credit will be calculated as follows each month:

$$\text{Credit} = \text{MEAN's Avoided Cost Rate} * \text{Monthly total of hourly kWh delivered to MEAN}$$

As part of the monthly bill adjustment, MEAN will also increase TRP's kWh billing amount by the same kWh amount as the end-use customer-owned renewable generation purchased by MEAN.

A TRP shall cooperate with MEAN in a commercially reasonable manner to give effect to the foregoing provisions, including the execution of such instruments of sale or assignment as may be deemed necessary or desirable by MEAN.

II. Fixed Charges. In no event shall the credits provided by MEAN under this Policy be applied to reduce any portion of the Fixed Cost Recovery Charge or other demand or non-energy charges. All output from Renewable Generation Resources will be added back to the monthly billing for purposes of determining such charges.

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APPENDIX B
GRANDFATHERED FACILITIES LIST¹

Dated effective as of November 14, 2024

Participant ²	# of units	Nameplate Capacity (kW)
ALLIANCE	4	1.96
ASPEN	27	230.84
CRETE	1	4.32
CURTIS	1	9.36
DELTA	8	124.68
DENVER	1	8.00
FAIRBURY	1	25.00
FORT MORGAN	15	102.74
GERING	2	7.40
GLENWOOD SPRINGS	69	515.01
GUNNISON	9	46.34
INDIANOLA	2	7.30
KIMBALL	1	2.10
LYONS	28	164.83
NEBRASKA CITY	1	3.50
OAK CREEK	1	25.00
RED CLOUD	1	5.00
SIDNEY ³	1	1.05
TORRINGTON	1	15.00
WALL LAKE	1	660.00
WAVERLY	6	64.02
WEST POINT	1	24.90
WRAY	1	900.00
Total	183	2,948.35

This Appendix B supersedes the Appendix B dated effective as of August 15, 2019.

¹ Facility-specific data is on file with MEAN.

² List does not include generating facilities that were approved by the MEAN Board of Directors prior to August 18, 2016.

³ Effective 4/1/26, the City of Sidney, Nebraska will transition to Contract Purchaser status and therefore the grandfathered facility will no longer qualify.

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Revision History

Version	Effective Date	Description of Revision
2.0	November 14, 2024	Revised: provisions regarding criteria for approval of TRP Resources to clarify application of Cap at time of approval; definition of TRP to exclude Contract Purchasers; Appendix B footnote added to Grandfathered Facilities list regarding Contract Purchaser
1.9	August 13, 2020	Added: references to the Asset Management Policies and Procedures Revised: AC/DC rating provisions Removed: references to Electrical Resources Pooling Agreement and Management Committee
1.8	November 21, 2019	Revised: Cap on TRP-owned generation
1.7	August 15, 2019	Revised: Appendix B update adding two facilities to the Grandfathered Facilities list due to Delta annexation
1.6	November 15, 2018	Revised: provisions regarding permissible locations for Renewable Generation Resources; housekeeping changes
1.5	August 16, 2018	Added: provisions allowing certain PPAs Revised: representative sampling provisions for Grandfathered facilities
1.4	November 16, 2017	Added: illustrative table summarizing Policy; provisions regarding increases in nameplate capacity of Grandfathered facilities; Policy revision history Revised: metering provisions; AC/DC rating provisions; notice provisions; Appendix A hourly credit provisions; housekeeping changes
1.3	August 17, 2017	Revised: Cap on TRP-owned generation
1.2	January 19, 2017	Added: representative sampling for Grandfathered facilities; fines and penalties provisions; housekeeping changes Revised: name of Policy; metering provisions
1.1	November 17, 2016	Added: Grandfathered Facilities list
1.0	May 19, 2016	Adoption of Policy



CRETE AIRPORT ADVISORY BOARD MEETING

May 8th, 2025 at 8:15 AM

Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street

Post Office, 1242 Linden Avenue

City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Greg Hier: Present

Kirk Keller: Present

James Dux: Present

Howard Nitzel: Present

Blaine Spanjer: Present

Present: 5. Absent: 0

Also present: City Administrator Tom Ourada, City Attorney Anna Burge, City Clerk Nancy Tellez, IT Director Mike Kalkwarf, Airport Manager Samantha Haack, Airport Manager Justin Haack, Lead Engineer at Olsson Chris Corr arrived at 8:22 a.m.

3. Items of Business

3.A. March 13th, 2025 Minutes

Howard Nitzel motioned to approve the minutes and Kirk Keller seconded the motion.

Greg Hier: Aye, Howard Nitzel: Aye, Blaine Spanjer: Aye, James Dux: Aye, Kirk Keller: Aye

3.B. Airport Rules and Regulations

James Dux motioned to approve the Airport Rules and Regulations and Kirk Keller seconded the motion.

Greg Hier: Aye, Howard Nitzel: Aye, Blaine Spanjer: Aye, James Dux: Aye, Kirk Keller: Aye

3.C. Bid heat as an alternate

City Administrator Tom Ourada stated that they were not able to get heat for the hangar and FAA said they can bid heat as an alternate. Chris Corr stated that there were some things that the FAA allowed and some things they did not allow after that were the same. Corr stated that there will be a commissioners' meeting and there will be guidance provided on the State Aid Program. There was discussion on the loans through the FAA only being on eligible items.

3.D. Airport septic system discussion

IT Director Mike Kalkwarf stated that he got a bid for a new septic tank and laterals from Pribyl Plumbing & Heating, Inc. in the amount of \$18, 820.18. There was also another bid from Southwich for about \$8,000 to \$10,000 but the bids were not comparable.

Airport Advisory Board Chair Blaine Spanjer stated that he is going to reach out to Stutzman to get another bid.

James Dux motioned to move forward and approve one that is size appropriate and Kirk Keller second.

4. Petitions - Communications - Citizen Concerns

5. Officers' Reports

5.A. Airport Manager Report

Airport Manager Sam Haack stated that during the hangar inspections everyone received a letter about having a spill kit in every hangar and end unit. The letters also addressed fire extinguishers and a couple of people also needed to get a cabinet for their aerosols. There is also hangar maintenance that needs to be done.

6. Adjournment

The meeting adjourned at 9:09 a.m.



CRETE AIRPORT ADVISORY BOARD MEETING

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1. Open Meeting

2. Roll Call

Greg Hier: Present
Kirk Keller: Present
James Dux: Present
Howard Nitzel: Present
Blaine Spanjer: Present
Present: 5. Absent: 0

Also present: City Administrator Tom Ourada, City Attorney Anna Burge, City Clerk Nancy Tellez, IT Director Mike Kalkwarf, Airport Manager Samantha Haack, Airport Manager Justin Haack, Lead Engineer at Olsson Chris Corr arrived at 8:22 a.m.

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Greg Hier: Aye, Howard Nitzel: Aye, Blaine Spanjer: Aye, James Dux: Aye, Kirk Keller: Aye

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James Dux motioned to approve the Airport Rules and Regulations and Kirk Keller seconded the motion.

Greg Hier: Aye, Howard Nitzel: Aye, Blaine Spanjer: Aye, James Dux: Aye, Kirk Keller: Aye

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Airport Advisory Board Chair Blaine Spanjer stated that he is going to reach out to Stutzman to get another bid.

James Dux motioned to move forward and approve one that is size appropriate and Kirk Keller second.

4. Petitions - Communications - Citizen Concerns

5. Officers' Reports

5.A. Airport Manager Report

Airport Manager Sam Haack stated that during the hangar inspections everyone received a letter about having a spill kit in every hangar and end unit. The letters also addressed fire extinguishers and a couple of people also needed to get a cabinet for their aerosols. There is also hangar maintenance that needs to be done.

6. Adjournment

The meeting adjourned at 9:09 a.m.



CRETE PLANNING COMMISSION MEETING

April 28th, 2025 at 7:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Ryan Jindra:	Absent
Drew Rische:	Absent
Jennifer Robison:	Absent
Carely Adame Ortiz:	Present
Dave Jurena:	Present
Justin Kozisek:	Absent
Scott Kunch:	Present
Tom Ourada:	Present
Jay Quinn:	Absent
Jeff Wenz:	Present

Present: 5, Absent: 5.

Also present: City Attorney Anna Burge, Building Inspector Trent Griffin, Waste Water Operator William Cody Benson, City Clerk Nancy Tellez, Finance Director Wendy Thomas arrived at 7:10 p.m.

3. Items of Business

3.A. Approve Planning Commission Minutes

3.A.1. March 24th, 2025 Meeting Minutes

Approved the March 24th, 2025 Planning Commission Meeting Minutes Carried with a motion by Scott Kuncl and a second by Carely Adame Ortiz.

Carely Adame Ortiz: Aye, Tom Ourada: Aye, Dave Jurena: Aye, Scott Kuncl: Aye, Jeff Wenz, Aye

Aye: 5, No: 0

3.B. Consider the proposed Zoning Change request from C3 to C2 on west Highway 33 area.

City Administrator and Planning Commission member Tom Ourada stated that hearings were held to hear testimony in favor of and in opposition to and in relation to the Zoning Change request from C3 to C2 on the west Highway 33 area. Planning Commission member Jeff Wenz asked if a summary could be provided of what was discussed during the hearings. Ourada explained that a number of people were present and had concerns. Brian Pribyl was concerned and thought that an apartment complex was going to be built where the Great Wall Chinese Restaurant is located.

Ourada explained that an apartment complex is not allowed in C3 or C2 zoning. Pribyl stopped by Ourada's office the next day after the hearing and apologized that he had misunderstood what was taking place.

Planning Commission member Scott Kuncl stated that there are business currently in the area that are non-conforming and with the zoning change they would be conforming. Ourada explained that Dimas Adame had asked for his property to be rezoned and when they started looking into it, they realized that there were many businesses that were not conforming.

Recommend to the City Council the proposed Zoning Change request from C3 to C2 on west Highway 33 area. Carried with a motion by Scott Kuncl and a second by Jeff Wenz.

Carely Adame Ortiz: Abstain (With Conflict), Dave Jurena: Aye, Scott Kuncl: Aye, Tom Ourada: Aye, Jeff Wenz: Aye

Aye: 4, No: 0, Abstain (With Conflict): 1

3.C. Consider the proposed future land use Zoning Map Amendment from C3 to C2 on west Highway 33 area.

City Administrator and Planning Commission member Tom Ourada stated that this follows what was done with the proposed zoning change request and is a requirement by state statute and for the comprehensive plan.

Recommend to the City Council the proposed future land use Zoning Map Amendment from C3 to C2 on west Highway 33 area. Carried with a motion by Scott Kuncl and a second by Jeff Wenz.

Carely Adame Ortiz: Abstain (With Conflict), Dave Jurena: Aye, Scott Kuncl: Aye, Tom Ourada: Aye, Jeff Wenz: Aye

Aye: 4, No: 0, Abstain (With Conflict): 1

3.D. Set the date and time for a Public Hearing to hear testimony in favor of and in opposition to and in relation to the Zoning Change request at 1530 Pine Ave from I-2 to I-1.

City Administrator and Planning Commission member Tom Ourada explained that this is located at 1530 Pine Ave where the old Douglas Manufacturing used to be at.

Set Public Hearing for the Zoning Change request at 1530 Pine Ave from I-2 to I-1 for May 19th, 2025 at 7:00 p.m. Carried with a motion by Scott Kunch and a second by Jeff Wenz. Carely Adame Ortiz: Aye, Dave Jurena: Aye, Scott Kunch: Aye, Tom Ourada: Aye, Jeff Wenz: Aye

Aye: 5, No: 0

3.E. Set the date and time for a Public Hearing to hear testimony in favor of and in opposition to an in relation to the proposed future land use Zoning Map Amendment at 1530 Pine Ave from I-2 to I-1.

Set Public Hearing to hear testimony in favor of and in opposition to and in relation to the proposed future land use Zoning Map Amendment at 1530 Pine Ave from I-2 to I-1 for May 19th, 2025 at 7:00 p.m. Carried with a motion by Scott Kunch and a second by Jeff Wenz.

Carely Adame Ortiz: Aye, Dave Jurena: Aye, Scott Kunch: Aye, Tom Ourada: Aye, Jeff Wenz: Aye

Aye: 5, No: 0

3.F. Set the date and time for a Public Hearing to hear testimony in favor of and in opposition to and in relation to the zoning change for the property CRETE PRCT SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES from R-3 to C-2

City Administrator and Planning Commission member Tom Ourada stated that although the owner of the property Matthew Hansen had not formally put in a request, he had stated his interest in having the zoning changed from R-3 to C-2.

Set Public Hearing to hear testimony in favor of and in opposition to and in relation to the zoning change for the property CRETE PRCT SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES from R-3 to C-2 for May 19th, 2025 at 7:00 p.m. Carried with a motion by Scott Kunch and a second by Jeff Wenz.

Carely Adame Ortiz: Aye, Dave Jurena: Aye, Scott Kunch: Aye, Tom Ourada: Aye, Jeff Wenz: Aye

Aye: 5, No: 0

3.G. Set the date and time for a Public Hearing to hear testimony in favor of and in opposition to and in relation to the proposed future land use Zoning Map Amendment from R-3 to C-2 for the property CRETE PRCT SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES from R-3 to C-2

Set the Public Hearing to hear testimony in favor of and in opposition to and in relation to the proposed future land use Zoning Map Amendment from R-3 to C-2 for the property CRETE PRCT SW 1/4 NE 1/4 SEC. 33-8-4 36.34 ACRES from R-3 to C-2 for May 19th, 2025 at 7:00 p.m. Carried with a motion by Scott Kunch and a second by Jeff Wenz.

Carely Adame Ortiz: Aye, Dave Jurena: Aye, Scott Kunch: Aye, Tom Ourada: Aye, Jeff Wenz: Aye

Aye: 5, No: 0

4. Officers' Reports

City Administrator and Planning Commission member Tom Ourada stated that he is an alternate member on the commission. In the past they had been having a difficult time getting five members to constitute a quorum. This has been the second time he has been a voting

member on the Planning Commission as the alternate member.

Ourada also explained that the two recommendations from the Planning Commission for the first two items now go to the City Council. There will be public hearings on the proposed changes. The next meeting will be on Monday, May 19, 2025 at 7:00 p.m.

5. Adjournment

Planning Commission Chair Dave Jurena Adjourned the meeting at 7:22 p.m.



Monthly Permit Report

05/01/2025 - 05/31/2025

Permit Number	Permit Date	Permit Type	Description	Owner Name	Parcel Address	Parcel Number	Total Fees	Construction Valuation	Primary Contractor
25-000110	5/1/2025	Plumbing - R	Remodel bath and kitchen	Otto Chanchavac	1658 W 13th Street	760019428	\$ 57.00		Hawk's Plumbing and Heating
25-000111	5/1/2025	Plumbing - R	Replace Water Heater	Garrett Schaben	2325 Westwood Dr	760051879	\$ 26.75		Hawk's Plumbing and Heating
25-000112	5/2/2025	Plumbing - R	Replace Sanitary Sewer	Amelia Winter	144 W 17th Street	760004099	\$ 36.50		Hawk's Plumbing and Heating
25-000113	5/2/2025	Mechanical - R	New Home Mechancial	Travis Holthfeld	476 2100 Rd	760049432	\$ 37.50		Hawk's Plumbing and Heating
25-000114	5/5/2025	Building - C	Remodel West Unit - Flower shop	Jeff Jirovec	1201 Linden Ave	760007918	\$ 507.52	\$ 89,000.00	DE Construction
25-000115	5/5/2025	Mechanical - C	Altering supply and return air	Eric Thornberg	1344 Main Ave	760006768	\$ 117.50	\$ 4,000.00	Capitol Heating and Air
25-000116	Omitted								
25-000117	5/6/2025	Plumbing - R	Replace Water Heater	Bu Paw	240 Juniper Ave	760014477	\$ 26.75		Hawk's Plumbing and Heating
25-000118	5/6/2025	Building - C	Crete Sports Facility Complex	Crete Public School	2001 Iris Ave	760050058	\$ 2,920.80	\$ 1,614,769.00	Mammoth Sports Construction
25-000119	5/7/2025	Building - R	New Single Family Home	Dana Point Development	108 Belohlavy Drive	760148301	\$ 1,430.91	\$ 150,558.00	Dana Point Development
25-000120	5/7/2025	Building - R	New Single Family Home	Dana Point Development	105 Belohlavy Drive	760148282	\$ 1,439.40	\$ 148,915.00	Dana Point Development
25-000121	5/8/2025	Building - R	New In ground Swimming pool	Brent Cole	1905 Blossom Pl	760146364	\$ 1,644.28	\$ 181,040.00	Coles Pool
25-000122	5/9/2025	Mechanical - R	Replace Heat Pump	Marvin Cruz	760 Franklin Drive	760017204	\$ 43.00		Luxury Comfort Solutions
25-000123	5/9/2025	Plumbing - R	New Home Plumbing	Tim Bruha	2405 Fairway Drive	760148271	\$ 74.00		Wellman Plumbing
25-000124	5/9/2025	Fence - R	Replace Existing Fence	Manuel Ordaz	2204 Westwood Drive	760052336	\$ 25.00		Homeowner
25-000125	5/12/2025	Plumbing - R	Replace Sanitary Sewer	PBS Rentals	1743 Norman Ave	760003998	\$ 36.50		Hawk's Plumbing and Heating
25-000126	5/12/2025	Mechanical - R	Replace A/C	Rosa Ortega	1128 E 16th Street	760017905	\$ 21.50		Hawk's Plumbing and Heating
25-000127	5/12/2025	Building - R	Replace Windows	Lazoaro Lopez	225 S Boswell	760017298	\$ 128.86	\$ 7,442.00	Home Depot USA, Inc
25-000128	5/13/2025	Sign	New Sign	Benne Museum	800 W 13th Street		\$ 27.00		Nate Walenta
25-000129	5/14/2025	Mechanical - C	Install Type I exhaust hood	Domino's	1613 Hawthorne Ave	760004773	\$ 487.50	\$ 50,000.00	C S Guenzel Co
25-000130	5/14/2025	Plumbing - R	Install Sprinkler System	Jody Rice	2235 Fairway Drive	760148278	\$ 40.75		Jindra Irrigation
25-000131	5/14/2025	Plumbing - R	Install Sprinkler System	Crete Lumber	2041 Eastgate Drive	760147329	\$ 40.75		Jindra Irrigation
25-000132	Omitted								
25-000133	5/15/2025	Building - C	New gymnasium and supporting Rms	Crete Berean Church	395 2500 Rd	760048657	\$ 2,965.99	\$ 1,657,000.00	BIC Construction
25-000134	5/16/2025	Building - R	New Roof over Trailer	Miguel Alvarez	2341 Ivy Ave Lot 25		\$ 146.00	\$ 9,000.00	Camem Construction
25-000135	5/16/2025	Plumbing - R	Replace Water Line	Cindy Wanek	2000 E 13th Street	760050112	\$ 36.50		Hawk's Plumbing and Heating
25-000136	5/16/2025	Plumbing - R	Replace Sanitary Sewer	Anita Montejo Franisco	2156 Westwood Drive	760052328	\$ 36.50		Snyder Diversified
25-000137	5/16/2025	Fence - R	New fence around property	Alfredo Herrera	110 Cedar Rd	760051216	\$ 25.00		Homeowner
25-000138	5/20/2025	Building - R	Replace Deck	Ken and Brenda Parks	310 Kingwood Ave	760013829	\$ 94.56	\$ 4,324.00	Sack Lumber
25-000139	5/20/2025	Plumbing - R	Replace Water Heater	Yessy Diaz Gonzalez	735 Franklin Drive	760016801	\$ 26.75		Wilber Plumbing
25-000140	5/20/2025	Plumbing - R	Replace Water Heater	Lynette Young	1925 Norman Ave	760003068	\$ 26.75		Wilber Plumbing
25-000141	5/21/2025	Building - R	Adding two egress windows	Marcos Regalado-Mendez	1825 Valleyview Drive	760018375	\$ 74.50	\$ 2,500.00	Homeowner
25-000142	5/22/2025	Building - C	Construct new storage Sheds	Blaine Spanyer	840 W 13th Street	760050325	\$ 973.04	\$ 279,500.00	Astro Buildings
25-000143	Omitted								
25-000144	5/27/2025	Mechanical - C	New Mechanical in addition	Crete Berean Church	395 2500 Rd	760048657	\$ 752.67	\$ 121,654.20	Falcon Heating and Air
25-000145	5/28/2025	Building - R	Repair back porch window	Maria Concepcion	1743 Main Ave	760004064	\$ 69.00	\$ 2,000.00	Homeowner
25-000146	5/29/2025	Building - R	Adding egress window	Eve Melger	1141 Pine Ave	760000859	\$ 84.40	\$ 3,400.00	Jorge Mendez
25-000147	5/29/2025	Plumbing - R	Repair Sanitary Sewer	Paul Health	1013 Boswell Ave	760008639	\$ 36.50		John Henry's Plumbing
25-000148	5/30/2025	Plumbing - C	New fixtures	Elisar Escobar	1575 Blue Acres Drive	760019576	\$ 42.00		Hawk's Plumbing and Heating

\$ 14,559.93 \$ 4,325,102.20