

Crete City Council Regular Meeting
Tuesday, May 6, 2025 6:00 PM
Crete City Hall
243 E 13th Street
Crete, NE 68333

1. Open Meeting

- In accordance with Nebraska law, a copy of the Open Meetings Act can be found in the back of the Council Chambers.
- Items listed on the agenda may be considered in any order.
- Please stand for the Pledge of Allegiance.

2. Roll Call

- Attendance of members will be recorded to determine the presence of a quorum for official actions.

3. Consent Agenda

- All items listed on the consent agenda will be approved by one motion and vote. No separate discussion of these items will occur unless the Mayor, a Councilmember, or a citizen so requests. If such a request is made, the item will be moved out of the consent agenda and considered separately.

3.A. Approve Meeting Minutes

- 3.A.1. Fire Department Meeting Minutes
- 3.A.2. April 15th, 2025 City Council Minutes
- 3.A.3. April 15th, 2025 Public Works Minutes
- 3.A.4. April 15th, 2025 Public Safety Minutes
- 3.A.5. April 15th, 2025 Legislative/Economic Development Minutes
- 3.A.6. April 1st, 2025 Public Works Minutes

3.B. Accept the City Treasurer's Report

3.C. Approve the Payment of Claims Against the City

3.D. Mayor Bauer's appointment of Jaden Hilkemann to the LB840 Advisory Committee

3.E. Consider the Interlocal agreement addendum#2 with Zuercher (Central Square)

3.F. Approve Janina Bakker and Zach Vyhnalek as new volunteer members of the Fire Department.

4. Items of Business

- Action may be taken to discuss/limit discussion, to hear testimony in favor of or in opposition to, and to approve or disapprove any matter presented under this title.

4.A. Swear in Lisa Wiedemeyer as City of Crete Police Officer.

4.B. Adjourn the City Council to a meeting of the Community Development Agency (CDA)

- 4.C. Consider the Certificate of Completion for the Crete Senior Villas Redevelopment Project (CDA Chairperson and CDA Secretary)
 - 4.D. Consider the Closing Statement for the Crete Senior Villas Redevelopment Project (CDA Chairperson)
 - 4.E. Consider the TIF Note for the Crete Senior Villas Redevelopment Project (CDA Chairperson, CDA Secretary, and City Treasurer)
 - 4.F. Adjourn the CDA to the City Council meeting.
 - 4.G. Public Hearing for Retail Liquor License from 1750 Station LLC, at 1750 Hawthorne Ave, Crete, NE
 - 4.H. Public Hearing to hear testimony in favor of and in opposition to and to answer questions in relation to the Zoning Change Request from C3 to C2 on west Highway 33 area .
 - 4.I. Public Hearing to hear testimony in favor of and in opposition to and to answer questions in relation to the future land use Zoning Map Amendment from C3 to C2 on west Highway 33 area.
 - 4.J. Consider the proposed Zoning Change request from C3 to C2 on west Highway 33 area.
 - 4.K. Consider the proposed future land use Zoning Map Amendment from C3 to C2 on west Highway 33 area.
 - 4.L. Consider the Application for Special Event Permit SE25-04 Rooted Movement Bounce Party
 - 4.M. Consider the proposed Ordinance 2244 setting municipal electric rates
 - 4.N. Consider approving the claims from Crete Ace Hardware in the amount of \$79.86
 - 4.O. Consider Airport Rules and Regulations
 - 4.P. Consider the Final reading of Ordinance 2242 Sale of 1209 and 1211 Main Ave
 - 4.Q. Consider amending the Master Fee Schedule
 - 4.R. Consider the Special Exception Application from Andrew Hardenburger for Northern Natural Gas.
 - 4.S. Consider Resolution 2025-4 metering of solar generation facility
 - 4.T. Consider Resolution 2025-5 NPPD Agreement
5. **Petitions - Communications - Citizen Concerns**
- Citizen testimony may be limited to 3 minutes per person.
 - Please do not repeat testimony that has already be heard.
 - No action can be taken on matters presented under this title except to answer any questions or to refer the matter for further action.
6. **Officers' Reports**
- Reports may be given by Officers, Departments, Committees, or Councilmembers concerning the current operations of the City.

- No action can be taken on matters presented under this title except to answer any questions or to refer the matter for further action.

7. **Adjournment**

Disclaimers & Notices

- The Council may enter into closed session to discuss any matter on this agenda when it is determined that a closed session is clearly necessary for the protection of the public interest or the prevention of needless injury to the reputation of an individual (if such individual has not requested a public meeting) or as otherwise allowed by law. Any closed session shall be limited to the subject matter for which the closed session was called. If the motion to close passes, then immediately prior to the closed session the Mayor shall restate on the record the limitation of the subject matter of the closed session.
- The City of Crete assures that no person shall on the grounds of race, color, national origin, age, disability, handicap or sex, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity of the City receiving Federal financial assistance. To report discrimination, contact the City Clerk's office.
- The complete agenda with attachments is available at www.crete.ne.gov.



CITY COUNCIL PUBLIC WORKS COMMITTEE MEETING

April 1st, 2025 at 5:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Dale Strehle: Present
Anthony Fitzgerald: Present
Dan Papik: Present
Present: 2, Absent: 1.

3. Items of Business

3.A. Revisit discussion on burn pit key access

Discussion on held on burn pit key access. There was discussion on looking into what other communities are doing and if there is a charge.

3.B. Discussion on garbage franchise

3.C. Consider amendment 1 for adding the paving of the alley of Block 143 to the 2024 Street and Alley Improvements project.

Recommend to the City Council the amendment 1 for adding the paving of the alley of Block 143 to the 2024 Street and Alley Improvements project. Carried with a motion by Anthony

Fitzgerald and a second by Dan Papik.

Anthony Fitzgerald: Aye, Dan Papik: Aye, Dale Strehle: Aye

Aye: 3, No: 0

3.D. Consider the Dittmer Acres Administrative Subdivision

City Administrator Tom Ourada stated that this was done correctly.

Recommend to the City Council the the Dittmer Acres Administrative Subdivision
Carried with a motion by Anthony Fitzgerald and a second by Dan Papik.

Anthony Fitzgerald: Aye, Dan Papik: Aye, Dale Strehle: Aye

Aye: 3, No: 0

3.E. Consider Ordinance 2241 After-hours reconnection fee

City Administrator Tom Ourada stated that this reconnection fee is for after hours and is a charge to defray the additional overtime office and staff expense of restoring electric services previously disconnected for nonpayment.

Recommend to the City Council Ordinance 2241 After-hours reconnection fee Carried
with a motion by Anthony Fitzgerald and a second by Dan Papik.

Anthony Fitzgerald: Aye, Dan Papik: Aye, Dale Strehle: Aye

Aye: 3, No: 0

4. Officers' Reports

5. Adjournment



CITY COUNCIL LEGISLATIVE & ECONOMIC DEVELOPMENT COMMITTEE MEETING

April 15th, 2025 at 5:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Dale Strehle: Absent

Tom Crisman: Present

Ashley Newmyer: Present

Present: 2, Absent: 1.

3. Items of Business

3.A. Consider Ordinance 2243 Amending late fee for business registration

City Administrator Tom Ourada explained that there has not been much compliance with some businesses paying the business registration. This late penalty would be added if the fee is not paid.

Recommend to the City Council Ordinance 2243 Amending late fee for business registration Carried with a motion by Tom Crisman and a second by Ashley Newmyer.
Tom Crisman: Aye, Ashley Newmyer: Aye

Aye: 2, No: 0

3.B. LB840 Program Report

City Administrator Tom Ourada went through and explained the LB840 Program Report. Ourada stated that the City of Crete match for the Nebraska Affordable Housing Trust Fund grant would only come out of LB840 if the grant is awarded. Ourada went through and explained the rest of the report.

Ourada also explained that there have been weekly highlights on the LB840 program projects to show the impact the program has had on the community. Mayor Dave Bauer explained that he is happy to help get the word out and if anyone knows of a group that would like a program on LB840 to let him know and he can present.

4. Officers' Reports

5. Adjournment



CITY COUNCIL PUBLIC SAFETY COMMITTEE MEETING

April 15th, 2025 at 5:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Kyle Frans: Absent
Tom Crisman: Present
Dan Papik: Present
Present: 2, Absent: 1.

3. Items of Business

3.A. Consider the Application for Prohibited Animal Exception PA25-01 from Wranglers 4- Club

City Administrator Tom Ourada stated that he can approve a one-time Application for Prohibited Animal Exception permit but this application is for recurring dates and requires council approval.

Approved the Application for Prohibited Animal Exception PA25-01 from Wranglers 4- Club Carried with a motion by Tom Crisman and a second by Dan Papik.

Tom Crisman: Aye, Dan Papik: Aye
Aye: 2, No: 0

4. Officers' Reports

5. Adjournment



CITY COUNCIL PUBLIC WORKS COMMITTEE MEETING

April 15th, 2025 at 5:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Dale Strehle: Absent
Anthony Fitzgerald: Present
Dan Papik: Present

Present: 2, Absent: 1.

3. Items of Business

3.A. Review and discuss Waste Connections proposal

City Administrator, Tom Ourada, discussed how Waste Connections has an app now that can be accessed and could be helpful. They now have two pickup options: one where everything stays the same, and the second option, which is less, but recycling gets picked up every other week. There is also a third option that is \$0.50 a home for overage. Waste Connection people were not in during the discussion, so they can better explain the options.

3.B. Consider the Application for Special Event SE25-03 from the Crete Chamber of Commerce for the Cinco de Mayo Celebration

City Administrator, Tom Ourada, discussed that this is similar to the one held last year.

A recommendation was made to the City Council to approve the application for Special Event SE25-03 from the Crete Chamber of Commerce for the Cinco de Mayo Celebration.

Carried with a motion by Anthony Fitzgerald and a second by Dan Papik.

Anthony Fitzgerald: Aye, Dan Papik: Aye

Aye: 2, No: 0

3.C. Discuss Airport Rules and Regulations

City Administrator, Tom Ourada, discussed and cleared up some of the language in the rules and regulations for the airport.

3.D. Discuss specifications for the purchase of a new electric line truck

City Administrator, Tom Ourada, discussed how the Electric Department could use a dump truck when trimming, and the truck being used now is pretty old. Also, the international truck blew a motor when taking it to Wahoo. Tom will put together some generic costs for a dump truck and a bucket truck.

3.E. Discuss burn pit key access

City Administrator, Tom Ourada, discussed that Commercial businesses wanting a key for a year to the transfer station will have to pay a fee of \$500 when getting the key.

4. Officers' Reports

5. Adjournment



CITY COUNCIL REGULAR MEETING

April 15th, 2025 at 6:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Dale Strehle: Absent
Tom Crisman: Present
Anthony Fitzgerald: Present
Kyle Frans: Present
Ashley Newmyer: Present
Dan Papik: Present

Present: 5, Absent: 1.

3. Consent Agenda

Approved the Consent Agenda Carried with a motion by Dan Papik and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

3.A. Approve Meeting Minutes

- 3.A.1. April 1st, 2025 City Council Minutes**
- 3.A.2. April 1st, 2025 Finance Committee Minutes**
- 3.A.3. April 1st, 2025 Legislative & Economic Development Committee Minutes**
- 3.B. Accept the City Treasurer's Report**
- 3.C. Approve the Payment of Claims Against the City**
- 3.D. Permit Log**

4. Items of Business

4.A. Arbor Day Proclamation

Mayor Dave Bauer read the Arbor Day Proclamation

Approved the Arbor Day Proclamation Carried with a motion by Tom Crisman and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye

Aye: 5, No: 0

4.B. Public Hearing on the existing Department of Economic Development (DED) Community Development Block Grant (CDBG) project awarded to the City of Crete.

Opened the Public Hearing on the existing Department of Economic Development (DED) Community Development Block Grant (CDBG) project awarded to the City of Crete. Carried with a motion by Dan Papik and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye

Aye: 5, No: 0

The Public Hearing opened at 6:04 p.m. on the existing Department of Economic Development (DED) Community Development Block Grant (CDBG) project awarded to the City of Crete.

City Administrator Tom Ourada explained that this second hearing is required. Ourada explained the City of Crete was awarded \$400,000 in CDBG-DTR funding for the 2020DTR projects. Of that \$400,000, \$352,017.75 was applied toward 16 downtown businesses, with matching funds totaling \$114,057.31. The remaining \$47,982.25 was de-obligated. An additional \$45,000 in grant funds were paid to SENDD for general administration and construction management services. This project met the national objective of substandard and blight on an area basis, meaning these funds helped address blighted buildings addressed in Crete's Substandard and Blight Assessment. This project has been completed and benefitted 16 businesses.

The Public Hearing closed at 6:06 p.m.

Closed the Public Hearing on the existing Department of Economic Development (DED) Community Development Block Grant (CDBG) project awarded to the City of Crete. Carried with a motion by Dan Papik and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye

Aye: 5, No: 0

4.C. Consider the Application for Prohibited Animal Exception PA25-01 from Wranglers 4- Club

Approved the Application for Prohibited Animal Exception PA25-01 from Wranglers 4- Club Carried with a motion by Dan Papik and a second by Tom Crisman.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye
Aye: 5, No: 0

4.D. Consider the Application for Special Event SE25-03 from the Crete Chamber of Commerce for the Cinco de Mayo Celebration

Approved the Application for Special Event SE25-03 from the Crete Chamber of Commerce for the Cinco de Mayo Celebration Carried with a motion by Dan Papik and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye
Aye: 5, No: 0

4.E. Consider authorizing Parks and Recreation to apply for the Exmark Big Rock Project grant

Approved to authorize Parks and Recreation to apply for the Exmark Big Rock Project grant Carried with a motion by Dan Papik and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye
Aye: 5, No: 0

4.F. Consider approving the claims from Crete Ace Hardware in the amount of \$2,852.17

Approved the claims from Crete Ace Hardware in the amount of \$2,852.17 Carried with a motion by Tom Crisman and a second by Kyle Frans.

Dan Papik: Abstain (With Conflict), Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye
Aye: 4, No: 0, Abstain (With Conflict): 1

4.G. Consider the second reading of Ordinance 2242 Sale of 1209 and 1211 Main Ave

Approved the second reading of Ordinance 2242 Sale of 1209 and 1211 Main Ave Carried with a motion by Tom Crisman and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye
Aye: 5, No: 0

4.H. LB840 Program Report

City Administrator Tom Ourada went through and explained the LB840 Program Report. Ourada stated that the City of Crete match for the Nebraska Affordable Housing Trust Fund grant would only come out of LB840 if the grant is awarded. Ourada went through and explained the rest of the report.

Ourada also explained that there have been weekly highlights on the LB840 program projects to show the impact the program has had on the community. Mayor Dave Bauer explained that he is happy to help get the word out and if anyone knows of a group that would like a program on LB840 to let him know and he can present.

Approved the LB840 Program Report Carried with a motion by Ashley Newmyer and a second by Kyle Frans.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye

Aye: 5, No: 0

4.I. Consider Ordinance 2243 Amending late fee for business registrations

Introduced Ordinance 2243 and moved that the statutory rule requiring three separate readings be suspended. Carried with a motion by Ashley Newmyer and a second by Kyle Frans.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye

Aye: 5, No: 0

City Administrator Tom Ourada explained that there has not been much compliance with some businesses paying the business registration. This late penalty would be added if the fee is not paid.

Enacted Ordinance 2243 Amending late fee for business registrations Carried with a motion by Dan Papik and a second by Tom Crisman.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye

Aye: 5, No: 0

5. Petitions - Communications - Citizen Concerns

6. Officers' Reports

○ Chief of Police Gary Young stated the following:

- As of today there have been 52 nuisance property cases 29 of the cases have been voluntarily resolved and there are 23 active cases.
- Thanked the Crete and Wilber exceptional team effort with the unfortunate tragedy last week.

○ Parks and Recreation Director Liz Cody stated the following:

- Gave thanks for the Arbor Day Proclamation.
- Seeking coaches for the youth programs
- New playground equipment will be installed at City Park.
- Will be waiting to oversee after the 5 de Mayo Celebration at City Park.
- Working with Crete Public Library to direct people to resources and promote recreation activities.

○ Building Inspector Trent Griffin stated the following:

- There are 16 nuisance building cases and 2 cases have been closed out.
- There are over 100 permits open.

- There are 2 single-family homes being built and a fourplex multi-family building.
- Will be doing playground and park inspections.

Mayor Dave Bauer stated that 100 new dwellings have been built in the last five years and an additional 3 apartment buildings.

- Council members Tom Crisman, Kyle Frans and Ashley Newmyer commended the Crete and Wilber Fire and Rescue and the Sheriff's Department for doing everything they could to help with the house fire.
- Council member Anthony Fitzgerald thanked City Administrator Tom Ourada and the Street Department for the list of projects.
- Asked Ourada if contact information for officials and department heads could be on the City of Crete website. Ourada stated they would work on the logistics of navigating the website.
- Community Assistance Director Marilyn Schacht stated that her leadership group has sessions to learn about City, County, State and School government and the systems we live in.
- City Administrator Tom Ourada stated the following:
 - Sales tax is down 3.8%
 - Given out \$25,000 in refunds
 - General fund is lagging on revenue due to property tax
 - For example 50% through the year and collected 36% from the county
 - Spending is right on track with 49.5% most of that is reoccurring
 - Police budget is over but grants have helped equal and level out the budget.
 - Grants have been helping departments such as the Police Department and Parks and Recreation so they can operate.
 - Hired a Power Plant Operator who has 7 years of experience and will be starting at the end of the month.
 - There is an opening for Street Operator.
 - Attended Community Assistance Director Marilyn Schacht's leadership group and member Carely Adame Ortiz is also a member of the Planning Commission.
 - Asked Department Heads to attend board and commission meetings to learn more about the process of doing things in the City.
 - All departments are in full force
 - Next meeting there will be discussion on electric rates.
- Mayor Dave Bauer stated the following:
 - Thanked everyone for their help with the fire last week.
 - Encourages people who would like to be more involved in the community to serve in committees and commissions.
 - If there are groups that would like a presentation on LB840 to please let him know so he can explain and spread the word.

7. Adjournment

The meeting adjourned at 6:48 p.m.

Mayor

(SEAL)

City Clerk

I, Nancy Tellez, City Clerk for the City of Crete, hereby certify that the foregoing is a true and correct copy of the proceedings had and done by the Mayor and Council. I hereby certify that a copy of the Open Meetings Act was posted in the back of the Council Chambers. I certify that all of the subjects included in the foregoing proceedings were contained in the agenda for the meeting, kept continually current and available for public inspection at the office of the City Clerk. I certify that such subjects were contained in said agenda for at least twenty-four hours prior to said meeting and that at least one copy of all reproducible material discussed at the meeting was available at the meeting for examination and copying by members of the public. I certify that the minutes were in written form and available for public inspection within ten working days and prior to the next convened meeting of the City Council. I certify that all news media requesting notification concerning meetings of the City Council were provided with advance notification of the time and place of said meeting and the subjects to be discussed.

City Clerk

(S E A L)

Crete Fire & Rescue Department

P.O. Box 411
Crete, Nebraska 68333
(402) 826-FIRE (3473)



Department Meeting
January 14, 2025

1900 hours

President Steph Yost called the January 2024 department meeting of the Crete Volunteer Fire & Rescue Department to order at 1900 hours with 27 members in attendance.

Response crews for Medic 11 and Engine 31 were established for the duration of the meeting.

President Yost read the open meeting rules: The Fire & Rescue Department has posted a copy of the open meetings ACT. Laws of the State of Nebraska, in the back of the meeting room, additional copies are available to read. If anyone wishes one during this meeting, please make us aware. As each agenda item is considered, if there are any questions concerning the agenda item, please make us aware of these questions.

There was a motion by Mel to recess meeting for dinner, motion seconded by Landon. Motion carried.

There was a motion by Nikki to resume meeting at 1928, motion seconded by Shane. Motion carried.

Public Comment: There were no members of the public present. There were no comments from the public.

Officers Reports

Chief Tod Allen:

- Nestle did not cover bill for grass rig, only gave a 1,000
 - We need to cover rest of bill, take from gun raffle funds, etc.
- Hospital negotiation happening
 - ALS available if absolutely needed per CVFD request

No other questions for Tod at this time.

Assistant Chief James Yost:

- Saline county mutual aid we are President and in charge of meetings this year
- Gear dryer is broken, 20 day back order for part to fix it
- 13 light issues around the outside rig, took to Danko Jan 14, in service now
- 23 mobile radio set up
- Lifepack – pulse ox reminder to take care of it

No other questions for James at this time.

Fire Captain Harrison Gaman:

- New 2025 Training schedule passed out to members
- TIC guy coming to give us a Demo of a new one
 - All officer seats have TICs on them

No other questions for Harrison at this time.

Fire 1st Lieutenant Preston Zvolonek:

- Absent – Work

No other questions for Preston at this time

Fire 2nd Lieutenant Brandon Smejdir:

- Absent – Work

No other questions for Brandon at this time

Rescue Captain Stephanie Yost:

- Ambulance have new phones with cases now
- Training schedule has some changes on them from past year – take a look
- EMS training last year had 15.5 hrs, this year 17-18hours
 - Look ahead to see if you will miss these hours to make them up
- Shane took and passed NREMT!!!
- EMS supply room – restock correct items
- Paperwork finished within 72 hours (per state regulation)
- Monthly rig check – take ownership in rig check
 - Trial taking ownership in a rig for a month?

No other questions for Steph at this time.

Rescue 1st Lieutenant Nikki Wells:

- Set up order with “Hero 247” – coats, sweatshirts, half-zips, jackets, etc. (product can be personalized)
 - Match colors with what the station decides
 - Members are interested in ordering this type of apparel

No other questions for Nikki at this time.

Rescue 2nd Lieutenant Marvin Barlow:

- Nothing at this time

No other questions for Marvin at this time.

Ambulance Administrator Nikki Wells:

- Cody (associated member) will be off of our roster due to work/life changes
- Computer arm GONE, we are getting a custom one that will fit the rig and work more effectively if agreed with members
- There was a motion by James to buy the computer arm, motion seconded by Tod. Motion carried.

No other questions for Nikki at this time.

Secretary Tiffany:

- Nothing at this time

No other questions for Tiffany at this time.

Treasurer Courtney Marcelino:

- Memorial donations 2024 – 5,645
- Other donations 2024 – 23,052

No other questions for Courtney at this time.

Vice President William DeHart:

- Nothing at this time.

No other questions for Will at this time.

President Steph Yost:

- Committee list completed and passed to members

No other questions for Steph at this time.

Committee Reports

Executive and Planning Committee:

Investment/Scholarship Committee:

Nominating Committee:

Community Education Committee:

Football Committee:

Buildings and Grounds and Truck Committee:

Memorial Committee:

Auditing/Bylaws Committee:

Kitchen Committee:

Activities Committee:

Annual BBQ/Gun Raffle:

- Jan. 20th meeting with County board to see their decision with our requests

Halloween Activities:

Holiday Party:

Dinner Dance:

- Feb. 22, 2024. Food at 1800
- Sober squad sign-up sheet, let Mel know if you are interested
- Vote for Dinner Dance award nominations – passed out sheet to members, Turn into James
- Sign up sheet for attendance passed out to members

Consent Agenda

Department Meeting Minutes

There was a motion by Donny to accept the December 2024 meeting minutes with no amendment, motion seconded by Shane. Motion carried.

Claims and Receipts

<u>Claim #</u>	<u>To:</u>	<u>Description</u>	<u>Amount</u>
Card	Spectrum	Wifi	\$129.99
Card	Weathertech	Seat Covers	\$311.64
Card	Amazon	Red bags, thermometers, CO detector	\$514.05
Card	Walmart	December Meeting Meal	\$419.66
6292	William Dehart	Secrary half of 2024	\$75.00
6293	9th St Bar and Grill	Prime Ribs	\$578.62
Card	National Registry	Shane Parker	\$104.00
Total			\$2,132.96

Treasurer Marcelino presented the monthly claims to the membership. There was a motion by Todd to accept the claims with no amendment, motion seconded by Luke. Motion carried.

<u>Receipt #</u>	<u>From:</u>	<u>Description</u>	<u>Amount</u>
4070	Larry and Phyllis Niebuhr	Memorial Donation	\$10.00
4071	Cynthia Wanek	Memorial Donation	\$50.00
4072	Nestle Purina	Donation	\$1,000.00
4074	Interest Income	December Interest	\$4.32
4073	Sarah Brown	Donation	\$100.00
Total			\$1,164.32

Treasurer Marcelino presented the monthly receipts to the membership. There was a motion by Donny to accept the claims with no amendment, motion seconded by Mel. Motion carried.

Communications

- Cindy Wanek, In memory of Shirley Drevo thanking us for our service
- Ken and Sarah Brow & Charlotte and Sawyer, Thanking us for what we do and we are heros

Secretary Carnahan read the following communications received by the department to the body.

After reading of the communications, there was a motion by Shane to place the communications on file, motion seconded by Kaidan. Motion carried.

Old Business

- No old business

New Business

- Projector on its last leg, smart board no one knows how to use
 - Do we want a big flat screen to replace it, will allow for better training, clearer images, user friendly, etc.
 - Members agreed to look at pricing and see what is in the budget

Special Order of Business

22 members allowed to vote

- A. 10% Members allow to explain why they are under 10%
 - a. Courtney – declared she was in school full-time while working full-time as well, no longer in school anymore and passed her RN test, yay. Voting moved to
 - i. There was a motion by Nikki to move to voting, motion seconded by Dalton. Motion carried.
 - ii. Voting moved to keep Courtney M to remain as a full-time member
 - b. Luke – Personal reasons
 - i. There was a motion by Tod to move to voting, motion seconded by Mel. Motion carried.
 - ii. Voting moved to keep Luke as a full-time member
 - c. Henry – Working out of state, hoping to get EMT this year
 - i. There was a motion by Elayne to move to voting, motion seconded by Mel. Motion carried.
 - ii. Voting moved to keep Henry as a full-time member
- B. New 6-month Probationary Vote on
 - a. Elijah Clark
 - i. There was a motion by Nikki to move to voting, motion seconded by Donny. Motion carried.
 - ii. Voting moved to extend probation by 3 months for Elijah Clark
 - b. Jeff Downs –
 - i. There was a motion by Donny to move to voting, motion seconded by Brad. Motion carried.
 - ii. Voting moved to extend probation by 3 months for Jeff Downs
 - c. Dalton Steelman –
 - i. There was a motion by Shane to move to voting, motion seconded by Brad. Motion carried.
 - ii. Voting moved to extend probation by 3 months for Dalton Steelman
 - d. Jordan Kwlathowski –
 - i. There was a motion by Kaidan to move to voting, motion seconded by Brad. Motion carried.
 - ii. Voting moved to extend probation by 3 months for Jordan Kwlathowski
- C. Charges brought against Karson Cowan
 - a. Karson opportunity to speak
 - b. Marvin Committee report given
 - i. Recommendation to send back to officers for recommendation of disciplinary action with the notion that the committee had a recommendation that was read to members
 - ii. There was a motion by Shane to proceed to ballot, motion seconded by Mel. Motion carried.
 - iii. Voting moved to accept committee recommendation to move disciplinary action to officers meeting for the charges brought against Karson Cowan

After raising the question of any other business, and hearing none, there was a motion by Gordon to adjourn meeting at 2047 hours, motion seconded by Shane. Motion carried.

Meeting adjourned 2047 hours.

Steph Yost
President Steph Yost

Tiffany Carnahan
Secretary Tiffany Carnahan

Crete Fire & Rescue Department

P.O. Box 411
Crete, Nebraska 68333
(402) 826-FIRE (3473)



Department Meeting
February 11, 2025

1900 hours

President Steph Yost called the February 2025 department meeting of the Crete Volunteer Fire & Rescue Department to order at 1900 hours with 33 members in attendance.

Response crews for Medic 13 and Engine 31 were established for the duration of the meeting.

President Yost read the open meeting rules: The Fire & Rescue Department has posted a copy of the open meetings ACT. Laws of the State of Nebraska, in the back of the meeting room, additional copies are available to read. If anyone wishes one during this meeting, please make us aware. As each agenda item is considered, if there are any questions concerning the agenda item, please make us aware of these questions.

Shane Landon at 7:01
Resume at 7:27

Public Comment: There were no members of the public present. There were no comments from the public.

Officers Reports

Chief Tod Allen:

- Brohdi Hall – Member (230) living in quarters investigate for us
- Driving to station – SAFETY FIRST
- Driving to Scene – Know the address

No other questions for Tod at this time.

Assistant Chief James Yost:

- March 19th at 7 am dispatch by Saline County dispatch is official
 - Transfers same deal new number to call in, see IAR resources
 - Tornados same deal, don't over call
 - CHANGE – "Crete 13 patient side" will need to be initiated
 - Call sign is "Disptach."

No other questions for James at this time.

Fire Captain Harrison Gaman:

- Red light permits , turn in by next Monday

No other questions for Harrison at this time.

Fire 1st Lieutenant Preston Zvolonek:

- March fire 2 schedule, need 12 for state test
- TIC's PowerPoint shared to the department in the near future for training
- Panel keys for each fire rig updated
- Mapping in IAR will show the solar farm description and contact

No other questions for Preston at this time

Fire 2nd Lieutenant Brandon Smejdir:

- Pay attention to the weather and think about what needs to be done with the rigs
- New rig cert check of sheet is in the works

No other questions for Brandon at this time

Rescue Captain Stephanie Yost:

- Supplies –
 - Igel may not have lub or securing device for now
 - Leds are a little different until we get our normal ones back
 - SpO2 on 12 is ordered
- Remember to fill rigs if its under 3/4

No other questions for Steph at this time.

Rescue 1st Lieutenant Nikki Wells:

- Once paperwork is completed, do NOT scan it

No other questions for Nikki at this time.

Rescue 2nd Lieutenant Marvin Barlow:

- Make sure to completely fill out paperwork

No other questions for Marvin at this time.

Ambulance Administrator Nikki Wells:

- Make sure you have the Med Necessity form prior to transfer as this is how we bill

No other questions for Nikki at this time.

Secretary Tiffany Carnahan:

- Nothing at this time

No other questions for Tiffany at this time.

Treasurer Courtney Marcelino:

- Absent due to work

No other questions for Courtney at this time.

Vice President William De Hart:

- Tax forms in lockers, make sure to talk to Will with corrections

No other questions for William at this time.

President Steph Yost:

- Nothing at this time

No other questions for Steph at this time.

Committee Reports

Executive and Planning Committee:

Investment/Scholarship Committee:

Nominating Committee:

Community Education Committee:

Football Committee:

Buildings and Grounds and Truck Committee:

Memorial Committee:

Auditing/Bylaws Committee: Nikki will be in touch to go through Audit book with committee group

Kitchen Committee:

Activities Committee:

Annual BBQ/Gun Raffle:

Halloween Activities:

Holiday Party:

Awards Banquet: Sign-up sheet is going around, Feb 22 is the day

Consent Agenda
Department Meeting Minutes

There was a motion by Donavin to accept the January meeting minutes with no amendment, motion seconded by Shane. Motion carried.

Claims and Receipts

<u>Claim #</u>	<u>To:</u>	<u>Description</u>	<u>Amount</u>
6294	Courtney Marcelino	2024 Treasurer	\$150.00
6295	Harrison Gaman	December Meeting Meal reimbursement- Blue River meats	\$11.86
6296	Donavin Viger	Tide for station	\$22.44
6297	Foodmart	January Statement	\$216.65
6298	Harrison Gaman	Patches for Gear	\$91.20
Card	Spectrum	Wifi	\$129.99
Card	Northside Truc		\$186.31
Card	BA Shields	Top responder award	\$48.00
Card	Amazon	Project Austin holders for all rigs	\$23.48
Card	Walmart	January meeting meal	\$152.78
Card	Amazon	iPhone gear and holders for rig phones	\$127.80
Card	Amazon	Thermometer for other rigs	\$30.85
Card	Amazon	CO monitors, rescue bags, etc.	\$235.82
Card	Taylor's Tins	Top responder award	\$68.00
Total			\$1,495.18

Treasurer Marcelino presented the monthly claims to the membership. There was a motion by Shane to accept the claims with no amendment, motion seconded by Luke. Motion carried.

<u>Receipt #</u>	<u>From:</u>	<u>Description</u>	<u>Amount</u>
4075	Interest Income	Jan Interest	\$4.05
Total			\$4.05

Treasurer Marcelino presented the monthly receipts to the membership. There was a motion by Shane to accept the claims with no amendment, motion seconded by Harrison. Motion carried.

Communications

Secretary Carnahan read the following communications received by the department to the body.

No communications were read nor needed a motion.

Old Business

- TV bundle of fun price \$1,134 asking for \$1300 in building and ground
 - There was a motion by Donavin to accept \$1,300 to be taken from building and grounds for TV and accessories, motion seconded by Brad. Motion carried.

New Business

- Asking for 6 weeks leave of absence due to procedure from Gordon
 - There was a motion by Tod to accept Gordon's request for leave of absence, motion seconded by James. Motion carried.

- Secretary Carnahan read member Carnahan's resignation letter to body
 - There was a motion by Harrison to accept the resignation letter from Tiffany Carnahan, motion second by Brad. Motion carried

Special Order of Business

Nominating opened for secretary, voting will take place next department meeting

After raising the question of any other business, and hearing none, there was a motion by Nkki to adjourn meeting at 20:08 hours, motion seconded by Shane. Motion carried.

Meeting adjourned 20:08 hours.

Steph Yost

President Steph Yost

Tiffany Carnahan

Secretary Tiffany Carnahan

Crete Fire & Rescue Department

P.O. Box 411
Crete, Nebraska 68333
(402) 826-FIRE (3473)



Department Meeting
04/08/2025

1900 hours

Vice President William De Hart called the March 2025 department meeting of the Crete Volunteer Fire & Rescue Department to order at 1900 hours with 28 members in attendance.

Response crews for Medic 11 and Engine 31 were established for the duration of the meeting.

Vice President William De Hart read the open meeting rules: The Fire & Rescue Department has posted a copy of the open meetings ACT. Laws of the State of Nebraska, in the back of the meeting room, additional copies are available to read. If anyone wishes one during this meeting, please make us aware. As each agenda item is considered, if there are any questions concerning the agenda item, please make us aware of these questions.

Public Comment: There were no members of the public present. There were no comments from the public.

Officers Reports

Chief Tod Allen:

- City and Bryan Contract
 - Department is under a microscope with the employees at CAMC
 - Negotiations are still ongoing

No other questions for Tod at this time.

Assistant Chief James Yost:

- Running Calls
 - We are doing the right things on calls, and keep it up.
- Paramedic for Medicals
 - If we do not have a medic on a call, just stick to BLS Protocols
 - If there are any problems with CAMC staff notify an officer.
- Oxygen Bottles
 - Oxygen will be delivered tomorrow.
- Parts
 - Parts will be delivered to Sid Dillon as well, and will need someone to pick them up.
- Supply Restock
 - Please restock correct equipment.
 - Driver is ultimately responsible for the rig and needs to check that everything is restocked appropriately.

No other questions for James at this time.

Fire Captain Harrison Gaman:

- Absent for work.

No other questions for Harrison at this time.

Fire 1st Lieutenant Preston Zvolonek:

- Radios
 - There was a problem with the radio system but it has been fixed.
- FF2
 - Saturday we will be hosting the 2nd day of FF2 Class
- Fire School
 - May 16-18
 - Registration closes April 3rd

No other questions for Preston at this time

Fire 2nd Lieutenant Brandon Smeidir:

- Work Night
 - Thanks to everyone that showed up.
- Wildland Hose
 - New hose is now on 23
 - Watch for hose in active fire, it could ruin the hose.
- Severe Weather
 - Only need to go out if there is an actual need.
 - It is not worth ruining a rig to watch nothing.

No other questions for Brandon at this time

Rescue Captain Stephanie Yost:

- New EMT
 - Shane passed his EMT Exam and is now precepting
- IV Fluids
 - Have a better stock now.
 - Bags have changed a little but still are the same.
- Expiring Supplies
 - Roll out expired supplies from the rigs.
- Last Training
 - IM injections, if you need more help get with Steph or an officer.

No other questions for Steph at this time.

Rescue 1st Lieutenant Nikki Wells:

- Paperwork
 - Has been good, officers will be updating the sheet.

No other questions for Nikki at this time.

Rescue 2nd Lieutenant Marvin Barlow:

- Nothing at this time.

No other questions for Marvin at this time.

Ambulance Administrator Nikki Wells:

- Laptop
 - If you need to know how to remove laptop from mount get with Nikki
- Transfer Rig
 - Please wash the inside and outside of the rig.
- Transfer Paperwork
 - Sign and fully fill out paperwork when you are on the call.

No other questions for Nikki at this time.

Secretary VACANT:

No other questions for Tiffany at this time.

Treasurer Courtney Marcelino:

- Absent for work.

No other questions for Courtney at this time.

Vice President William De Hart:

- Nothing at this time.

No other questions for William at this time.

President Steph Yost:

- Nothing at this time.

No other questions for Steph at this time.

Committee Reports

Activities Committee:

Annual BBQ/Gun Raffle:

- New Koozies are being designed and ordered.

BBQ Rib Fest:

- Ribs are approved
- Meeting Thursday and 1900 to discuss planning and further details.

Consent Agenda
Department Meeting Minutes

There was a motion by Donavin to accept the February meeting minutes with no amendment, motion seconded by Brad. Motion carried.

Claims and Receipts

<u>To:</u>	<u>Description</u>	<u>Amount</u>
Shirts 101	White officer shirts- embroidery	\$84.00
Walmart	February Meeting meal	\$178.63
BestBuy	TV for Station	\$1,179.96
Walmart	February meeting meal	\$101.81
BestBuy	TV accessories	\$129.98
Amazon	Fire Prevention supplies	\$152.02
Amazon	Throw bags for Engine	\$116.13
Shane Parker	Fingerprints	\$48.13
9th Street Bar and Grill	Trash Liners	\$268.75
Stryker Sales LLC	LP 15s x2	\$40,397.60
		\$42,657.01

Treasurer Marcelino presented the monthly claims to the membership. There was a motion by Luke to accept the claims with no amendment, motion seconded by Landon. Motion carried.

<u>From:</u>	<u>Description</u>	<u>Amount</u>
Interest Income	February Interest	\$4.85
Emma Boden	Donation	\$100.00
Glen and Rita Patton	Messman Memorial	\$100.00
Dorothy and Tom Messman	Messman Memorial	\$350.00
Wayne and Cindy Havlat	Messman Memorial	\$25.00
		\$579.85

Treasurer Marcelino presented the monthly receipts to the membership. There was a motion by Luke to accept the claims with no amendment, motion seconded by Landon. Motion carried.

Communications

Secretary De Hart read the following communications received by the department to the body.

After reading of the communications, there was a motion by James to place the communications on file, motion seconded by Landon. Motion carried.

Old Business

- Dispatch
 - Switching March 19th @ 1900
 - Run #'s will be different (SASO-25*****)
 - Any criticism about dispatch has to follow the chain of command.

New Business

- Nothing at this time.

Special Order of Business

- Filling Secretary position
 - Will was voted to become Secretary on a vote 18-6.
- New Members
 - Janina Bakker
 - Moved to Nominating Committee 1st by Brad, 2nd by Elayne.
 - Marcus
 - Moved to Nominating Committee 1st by Donivan, 2nd by James.

After raising the question of any other business, and hearing none, there was a motion by Matt to adjourn meeting at 2031 hours, motion seconded by Nikki. Motion carried.

Meeting adjourned 2031 hours.

Steph Yost

President Steph Yost

VACANS

Crete Fire & Rescue Department

P.O. Box 411
Crete, Nebraska 68333
(402) 826-FIRE (3473)



January Officers Meeting
January 27, 2025

1900 hours

President Stephanie Yost called the January 2025 officers' meeting of the Crete Volunteer Fire & Rescue Department to order at 1900 hours with 11 officers in attendance.

President Stephanie Yost read the open meeting rules: The Fire & Rescue Department has posted a copy of the open meetings ACT. Laws of the State of Nebraska, in the back of the meeting room, additional copies are available to read. If anyone wishes one during this meeting, please make us aware. As each agenda item is considered, if there are any questions concerning the agenda items please make us aware of these questions.

Public

Officers Reports

Chief Tod Allen:

- 31 at Nick's
- Brodie Hall – "Localize room alarm" we don't need to go up there until it sets off the whole building
 - Up for discussion - final discussion is we will still run for all alarms, possibly talk to facility about checking their system
- 2025 officer group started for the year
- Fair board meeting – want us to run it again, discussed figure 8 inquires
 - Band is not available, County fair is working on this
 - We need to order new cozies
- ALS is going away Jan. 31st. But still can be available per request
- No questions for Tod at this time.

Assistant Chief James Yost:

- Yazmin – no one can get into contact with her
- Gary Sinese Foundation Grant denied that we wanted to use for new airbags
 - We need to pay off other department equipment first then we can decide what account will be able to pay for the airbags
- Solar Farm called – they want to do a training with us
- No questions for James at this time.

Fire Captain Harrison Gaman:

- TV found to replace projector, roughly \$1,000, needs to bring brought up at next department meeting
- No questions for Harrison at this time.

Fire 1st Lieutenant Preston Zvolanek:

- Key box getting updated
- Fire 2 class inquires working with Hickman as well
- No questions for Preston at this time.

Fire 2nd Lieutenant Brandon Smedjir:

- Recruit class starting the 2nd
- No questions for Brandon at this time.

Rescue Captain Steph Yost:

- We have items still on back order of EMS supplies
- Electrodes are in different packaging but still the same
- New EMTs – Jeff and Shane start/finish precepting
- No questions for Steph at this time.

Rescue 1st Lieutenant Nikki Wells:

- Scanning paperwork – scan to fire 4, Dem and med necessities are the only things that need to be scanned
 - Yellow paper shred
- No questions for Nikki at this time

Rescue 2nd Lieutenant Marvin Barlow:

- Nothing at this time
- No questions for Marvin at this time.

Ambulance Administrator Nikki Wells:

- Med Nec forms will need to be presented before every transfer even back transports
- No questions for Nikki at this time.

Secretary Tiffany Carnahan:

- Will need to re-elect secretary at February meeting
- No questions for Tiffany at this time.

Treasurer Courtney Marcelino:

- Nothing at this time
- No questions for Courtney at this time.

Vice President William DeHart:

- Taxes will be here soon
- No questions for Will at this time.

President Steph Yost:

- Nothing at this time
- No questions for Steph at this time.

Committee Reports

BBQ – See Tods report

Memorial --

Scholarship –

Halloween –

Holiday Party –

Dinner Dance –

Truck/Grounds/Building –
Standing/Nominating –

Community Education –

Kitchen –

Auditing/Bylaws –

Officers Meeting Minutes

Approval of December's officers meeting minutes will be tabled until next officers meeting.

Old Business

- Nothing at this time

New Business

- Donny asked for two more month of extension to attempt last EMT Test
 - There was a motion to approve membership extension for 2 months by Marvin, 2nd by Tod. Motion carried.

Special Order of Business

Not applicable

Executive session

Motion to move into Executive session at 2000 by Tod 2nd by James. Motion carried.

Out of executive session at 2015

- Action taken during executive session, Karson Cowan will have a 6-month probation and will be issued an analog radio/turn in digital radio for the 6-month probation secondary to charges brought on by disorderly conduct

There was a motion by Nikki to adjourn meeting at 2016 hours, 2nd by Tod. Motion carried.

Meeting adjourned 2016 hours.

Stephanie Yost

President Stephanie Yost

Tiffany Carnahan

Secretary Tiffany Carnahan

Crete Fire & Rescue Department

P.O. Box 411
Crete, Nebraska 68333
(402) 826-FIRE (3473)



Department Meeting
1900 hours
02/24/2025

President Steph Yost called the February 2025 department meeting of the Crete Volunteer Fire & Rescue Department to order at 1900 hours with 7 members in attendance.

President Yost read the open meeting rules: The Fire & Rescue Department has posted a copy of the open meetings ACT. Laws of the State of Nebraska, in the back of the meeting room, additional copies are available to read. If anyone wishes one during this meeting, please make us aware. As each agenda item is considered, if there are any questions concerning the agenda item, please make us aware of these questions.

Public Comment: There were no members of the public present. There were no comments from the public.

Officers Reports

Chief Tod Allen:

- Rib Fest
 - Corner Store Liquor Store want to put on a Rib Fest for the Fire Department.]
 - Donations will go to Fire Department.
 - June 14th is the possible date of the Rib Fest.
- Community Event at Library
 - Will need some members at the event.

No other questions for Tod at this time.

Assistant Chief James Yost:

- Possible Grants
 - Sarah Brown is looking at more grants targeting older population.
 - Will intel some community involvement opportunities.
- Knox Box
 - We are going to go with manual keys.
 - Forward any interested parties to the Knox Box website.
- CAMC agreement
 - Still having discussions with CAMC on contract.
- Heaters in apparatus bay
 - Need to figure out which heater we should go with.
- EMT Ride along
 - Looking into setting up a way for students to do their ride along hours with CFD.

No other questions for James at this time.

Fire Captain Harrison Gaman:

- Absent.

No other questions for Harrison at this time.

Fire 1st Lieutenant Preston Zvolonek:

- TVs
 - All TVs in the meeting room are set up and ready to go.
- Radios
 - Jon was contacted about radio problems and our radios were updated.
- IamResponding
 - Jon wants everyone in county to copy our format.
 - If anyone can think of any business layouts to add to our maps let Preston know.

No other questions for Preston at this time

Fire 2nd Lieutenant Brandon Smejdir:

- Recruits
 - They will be able to get recruit book at beginning of their training to further structure the program.
- Driver Certification
 - Putting together a certification for each truck to get certified.

No other questions for Brandon at this time

Rescue Captain Stephanie Yost:

- Medical Supplies
 - Was able to get backordered meds/supplies now.
- Rig Checks
 - Need to get rig checks done.

No other questions for Steph at this time.

Rescue 1st Lieutenant Nikki Wells:

- Laptop Mount
 - Need invoice for company.
 - Someone can pick it up, and install mount.
- In Rig Camera
 - It was brought up to add a camera inside of the transfer rig.

No other questions for Nikki at this time.

Rescue 2nd Lieutenant Marvin Barlow:

- Absent

No other questions for Marvin at this time.

Ambulance Administrator Nikki Wells:

- Nothing at this time.

No other questions for Nikki at this time.

Secretary (Vacant):

No other questions for (Vacant) at this time.

Treasurer Courtney Marcelino:

- Absent.

No other questions for Courtney at this time.

Vice President William De Hart:

- Yazmine
 - Has anyone been able to contact Yazmine about her attendance?
 - She is up for a vote at April Department Meeting.

No other questions for William at this time.

President Steph Yost:

- Nothing at this time.

No other questions for Steph at this time.

Committee Reports

Community Education Committee:

- Got more small stuff to give out at Public Education events.

Activities Committee:

Dinner Dance:

- Event went well.

Consent Agenda
Department Meeting Minutes

There was a motion by James to accept the January meeting minutes with no amendment, motion seconded by Brandon. Motion carried.

Old Business

- ARPA Money
 - Was sent off.

New Business

- EMS Conference
 - It is coming up and see if any members would like to go.
- FF1 Books
 - Would we be able to get the new addition of book for the station?
- Fire Reporting
 - New System should be easier.

Special Order of Business

After raising the question of any other business, and hearing none, there was a motion by James to adjourn meeting at 2004 hours, motion seconded by Tod Motion carried.

Meeting adjourned 2004 hours.

Steph Yost

President Steph Yost

William De Hart

Acting Secretary William De Hart



CITY COUNCIL REGULAR MEETING

April 15th, 2025 at 6:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Dale Strehle: Absent
Tom Crisman: Present
Anthony Fitzgerald: Present
Kyle Frans: Present
Ashley Newmyer: Present
Dan Papik: Present

Present: 5, Absent: 1.

3. Consent Agenda

Approved the Consent Agenda Carried with a motion by Dan Papik and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye, Dale Strehle: Aye
Aye: 6, No: 0

3.A. Approve Meeting Minutes

- 3.A.1. April 1st, 2025 City Council Minutes**
- 3.A.2. April 1st, 2025 Finance Committee Minutes**
- 3.A.3. April 1st, 2025 Legislative & Economic Development Committee Minutes**
- 3.B. Accept the City Treasurer's Report**
- 3.C. Approve the Payment of Claims Against the City**
- 3.D. Permit Log**

4. Items of Business

4.A. Arbor Day Proclamation

Mayor Dave Bauer read the Arbor Day Proclamation

Approved the Arbor Day Proclamation Carried with a motion by Tom Crisman and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye

Aye: 5, No: 0

4.B. Public Hearing on the existing Department of Economic Development (DED) Community Development Block Grant (CDBG) project awarded to the City of Crete.

Opened the Public Hearing on the existing Department of Economic Development (DED) Community Development Block Grant (CDBG) project awarded to the City of Crete. Carried with a motion by Dan Papik and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye

Aye: 5, No: 0

The Public Hearing opened at 6:04 p.m. on the existing Department of Economic Development (DED) Community Development Block Grant (CDBG) project awarded to the City of Crete.

City Administrator Tom Ourada explained that this second hearing is required. Ourada explained the City of Crete was awarded \$400,000 in CDBG-DTR funding for the 2020DTR projects. Of that \$400,000, \$352,017.75 was applied toward 16 downtown businesses, with matching funds totaling \$114,057.31. The remaining \$47,982.25 was de-obligated. An additional \$45,000 in grant funds were paid to SENDD for general administration and construction management services. This project met the national objective of substandard and blight on an area basis, meaning these funds helped address blighted buildings addressed in Crete's Substandard and Blight Assessment. This project has been completed and benefitted 16 businesses.

The Public Hearing closed at 6:06 p.m.

Closed the Public Hearing on the existing Department of Economic Development (DED) Community Development Block Grant (CDBG) project awarded to the City of Crete. Carried with a motion by Dan Papik and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye

Aye: 5, No: 0

4.C. Consider the Application for Prohibited Animal Exception PA25-01 from Wranglers 4- Club

Approved the Application for Prohibited Animal Exception PA25-01 from Wranglers 4- Club Carried with a motion by Dan Papik and a second by Tom Crisman.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye
Aye: 5, No: 0

4.D. Consider the Application for Special Event SE25-03 from the Crete Chamber of Commerce for the Cinco de Mayo Celebration

Approved the Application for Special Event SE25-03 from the Crete Chamber of Commerce for the Cinco de Mayo Celebration Carried with a motion by Dan Papik and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye
Aye: 5, No: 0

4.E. Consider authorizing Parks and Recreation to apply for the Exmark Big Rock Project grant

Approved to authorize Parks and Recreation to apply for the Exmark Big Rock Project grant Carried with a motion by Dan Papik and a second by Anthony Fitzgerald.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye
Aye: 5, No: 0

4.F. Consider approving the claims from Crete Ace Hardware in the amount of \$2,852.17

Approved the claims from Crete Ace Hardware in the amount of \$2,852.17 Carried with a motion by Tom Crisman and a second by Kyle Frans.

Dan Papik: Abstain (With Conflict), Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye
Aye: 4, No: 0, Abstain (With Conflict): 1

4.G. Consider the second reading of Ordinance 2242 Sale of 1209 and 1211 Main Ave

Approved the second reading of Ordinance 2242 Sale of 1209 and 1211 Main Ave Carried with a motion by Tom Crisman and a second by Dan Papik.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye
Aye: 5, No: 0

4.H. LB840 Program Report

City Administrator Tom Ourada went through and explained the LB840 Program Report. Ourada stated that the City of Crete match for the Nebraska Affordable Housing Trust Fund grant would only come out of LB840 if the grant is awarded. Ourada went through and explained the rest of the report.

Ourada also explained that there have been weekly highlights on the LB840 program projects to show the impact the program has had on the community. Mayor Dave Bauer explained that he is happy to help get the word out and if anyone knows of a group that would like a program on LB840 to let him know and he can present.

Approved the LB840 Program Report Carried with a motion by Ashley Newmyer and a second by Kyle Frans.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye

Aye: 5, No: 0

4.I. Consider Ordinance 2243 Amending late fee for business registrations

Introduced Ordinance 2243 and moved that the statutory rule requiring three separate readings be suspended. Carried with a motion by Ashley Newmyer and a second by Kyle Frans.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye

Aye: 5, No: 0

City Administrator Tom Ourada explained that there has not been much compliance with some businesses paying the business registration. This late penalty would be added if the fee is not paid.

Enacted Ordinance 2243 Amending late fee for business registrations Carried with a motion by Dan Papik and a second by Tom Crisman.

Tom Crisman: Aye, Anthony Fitzgerald: Aye, Kyle Frans: Aye, Ashley Newmyer: Aye, Dan Papik: Aye

Aye: 5, No: 0

5. Petitions - Communications - Citizen Concerns

6. Officers' Reports

○ Chief of Police Gary Young stated the following:

- As of today there have been 52 nuisance property cases 29 of the cases have been voluntarily resolved and there are 23 active cases.
- Thanked the Crete and Wilber exceptional team effort with the unfortunate tragedy last week.

○ Parks and Recreation Director Liz Cody stated the following:

- Gave thanks for the Arbor Day Proclamation.
- Seeking coaches for the youth programs
- New playground equipment will be installed at City Park.
- Will be waiting to oversee after the 5 de Mayo Celebration at City Park.
- Working with Crete Public Library to direct people to resources and promote recreation activities.

○ Building Inspector Trent Griffin stated the following:

- There are 16 nuisance building cases and 2 cases have been closed out.
- There are over 100 permits open.

- There are 2 single-family homes being built and a fourplex multi-family building.
- Will be doing playground and park inspections.

Mayor Dave Bauer stated that 100 new dwellings have been built in the last five years and an additional 3 apartment buildings.

- Council members Tom Crisman, Kyle Frans and Ashley Newmyer commended the Crete and Wilber Fire and Rescue and the Sheriff's Department for doing everything they could to help with the house fire.
- Council member Anthony Fitzgerald thanked City Administrator Tom Ourada and the Street Department for the list of projects.
- Asked Ourada if contact information for officials and department heads could be on the City of Crete website. Ourada stated they would work on the logistics of navigating the website.
- Community Assistance Director Marilyn Schacht stated that her leadership group has sessions to learn about City, County, State and School government and the systems we live in.
- City Administrator Tom Ourada stated the following:
 - Sales tax is down 3.8%
 - Given out \$25,000 in refunds
 - General fund is lagging on revenue due to property tax
 - For example 50% through the year and collected 36% from the county
 - Spending is right on track with 49.5% most of that is reoccurring
 - Police budget is over but grants have helped equal and level out the budget.
 - Grants have been helping departments such as the Police Department and Parks and Recreation so they can operate.
 - Hired a Power Plant Operator who has 7 years of experience and will be starting at the end of the month.
 - There is an opening for Street Operator.
 - Attended Community Assistance Director Marilyn Schacht's leadership group and member Carely Adame Ortiz is also a member of the Planning Commission.
 - Asked Department Heads to attend board and commission meetings to learn more about the process of doing things in the City.
 - All departments are in full force
 - Next meeting there will be discussion on electric rates.
- Mayor Dave Bauer stated the following:
 - Thanked everyone for their help with the fire last week.
 - Encourages people who would like to be more involved in the community to serve in committees and commissions.
 - If there are groups that would like a presentation on LB840 to please let him know so he can explain and spread the word.

7. Adjournment

The meeting adjourned at 6:48 p.m.

Mayor

(SEAL)

City Clerk

I, Nancy Tellez, City Clerk for the City of Crete, hereby certify that the foregoing is a true and correct copy of the proceedings had and done by the Mayor and Council. I hereby certify that a copy of the Open Meetings Act was posted in the back of the Council Chambers. I certify that all of the subjects included in the foregoing proceedings were contained in the agenda for the meeting, kept continually current and available for public inspection at the office of the City Clerk. I certify that such subjects were contained in said agenda for at least twenty-four hours prior to said meeting and that at least one copy of all reproducible material discussed at the meeting was available at the meeting for examination and copying by members of the public. I certify that the minutes were in written form and available for public inspection within ten working days and prior to the next convened meeting of the City Council. I certify that all news media requesting notification concerning meetings of the City Council were provided with advance notification of the time and place of said meeting and the subjects to be discussed.

City Clerk

(S E A L)



CITY COUNCIL PUBLIC WORKS COMMITTEE MEETING

April 15th, 2025 at 5:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Dale Strehle: Absent
Anthony Fitzgerald: Present
Dan Papik: Present

Present: 2, Absent: 1.

3. Items of Business

3.A. Review and discuss Waste Connections proposal

City Administrator, Tom Ourada, discussed how Waste Connections has an app now that can be accessed and could be helpful. They now have two pickup options: one where everything stays the same, and the second option, which is less, but recycling gets picked up every other week. There is also a third option that is \$0.50 a home for overage. Waste Connection people were not in during the discussion, so they can better explain the options.

3.B. Consider the Application for Special Event SE25-03 from the Crete Chamber of Commerce for the Cinco de Mayo Celebration

City Administrator, Tom Ourada, discussed that this is similar to the one held last year.

A recommendation was made to the City Council to approve the application for Special Event SE25-03 from the Crete Chamber of Commerce for the Cinco de Mayo Celebration.

Carried with a motion by Anthony Fitzgerald and a second by Dan Papik.

Anthony Fitzgerald: Aye, Dan Papik: Aye

Aye: 2, No: 0

3.C. Discuss Airport Rules and Regulations

City Administrator, Tom Ourada, discussed and cleared up some of the language in the rules and regulations for the airport.

3.D. Discuss specifications for the purchase of a new electric line truck

City Administrator, Tom Ourada, discussed how the Electric Department could use a dump truck when trimming, and the truck being used now is pretty old. Also, the international truck blew a motor when taking it to Wahoo. Tom will put together some generic costs for a dump truck and a bucket truck.

3.E. Discuss burn pit key access

City Administrator, Tom Ourada, discussed that Commercial businesses wanting a key for a year to the transfer station will have to pay a fee of \$500 when getting the key.

4. Officers' Reports

5. Adjournment



CITY COUNCIL PUBLIC SAFETY COMMITTEE MEETING

April 15th, 2025 at 5:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Kyle Frans: Absent
Tom Crisman: Present
Dan Papik: Present
Present: 2, Absent: 1.

3. Items of Business

3.A. Consider the Application for Prohibited Animal Exception PA25-01 from Wranglers 4- Club

City Administrator Tom Ourada stated that he can approve a one-time Application for Prohibited Animal Exception permit but this application is for recurring dates and requires council approval.

Approved the Application for Prohibited Animal Exception PA25-01 from Wranglers 4- Club Carried with a motion by Tom Crisman and a second by Dan Papik.

Tom Crisman: Aye, Dan Papik: Aye
Aye: 2, No: 0

4. Officers' Reports

5. Adjournment



CITY COUNCIL LEGISLATIVE & ECONOMIC DEVELOPMENT COMMITTEE MEETING

April 15th, 2025 at 5:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Dale Strehle: Absent
Tom Crisman: Present
Ashley Newmyer: Present

Present: 2, Absent: 1.

3. Items of Business

3.A. Consider Ordinance 2243 Amending late fee for business registration

City Administrator Tom Ourada explained that there has not been much compliance with some businesses paying the business registration. This late penalty would be added if the fee is not paid.

Recommend to the City Council Ordinance 2243 Amending late fee for business registration Carried with a motion by Tom Crisman and a second by Ashley Newmyer.
Tom Crisman: Aye, Ashley Newmyer: Aye

Aye: 2, No: 0

3.B. LB840 Program Report

City Administrator Tom Ourada went through and explained the LB840 Program Report. Ourada stated that the City of Crete match for the Nebraska Affordable Housing Trust Fund grant would only come out of LB840 if the grant is awarded. Ourada went through and explained the rest of the report.

Ourada also explained that there have been weekly highlights on the LB840 program projects to show the impact the program has had on the community. Mayor Dave Bauer explained that he is happy to help get the word out and if anyone knows of a group that would like a program on LB840 to let him know and he can present.

4. Officers' Reports

5. Adjournment



CITY COUNCIL PUBLIC WORKS COMMITTEE MEETING

April 1st, 2025 at 5:00 PM
Crete City Hall, 243 East 13th Street

MINUTES

Notice of the meeting was given by posting, the appointed method for giving notice as shown by the attached notice, at the following locations:

City Hall, 243 East 13th Street
Post Office, 1242 Linden Avenue
City Bank and Trust, 1135 Main Avenue

Advance notice of the meeting was also given to committee members. Pursuant to Section 84-1412(8) of the Nebraska Open Meetings Act, the City has posted a current copy of the Open meetings Act, Laws of the State of Nebraska, in the back of the council chambers. All proceedings shown were taken while the meeting was open to the attendance of the public.

1. Open Meeting

2. Roll Call

Dale Strehle: Present

Anthony Fitzgerald: Present

Dan Papik: Present

Present: 2, Absent: 1.

3. Items of Business

3.A. Revisit discussion on burn pit key access

Discussion on held on burn pit key access. There was discussion on looking into what other communities are doing and if there is a charge.

3.B. Discussion on garbage franchise

3.C. Consider amendment 1 for adding the paving of the alley of Block 143 to the 2024 Street and Alley Improvements project.

Recommend to the City Council the amendment 1 for adding the paving of the alley of Block 143 to the 2024 Street and Alley Improvements project. Carried with a motion by Anthony

Fitzgerald and a second by Dan Papik.

Anthony Fitzgerald: Aye, Dan Papik: Aye, Dale Strehle: Aye

Aye: 3, No: 0

3.D. Consider the Dittmer Acres Administrative Subdivision

City Administrator Tom Ourada stated that this was done correctly.

Recommend to the City Council the the Dittmer Acres Administrative Subdivision
Carried with a motion by Anthony Fitzgerald and a second by Dan Papik.

Anthony Fitzgerald: Aye, Dan Papik: Aye, Dale Strehle: Aye

Aye: 3, No: 0

3.E. Consider Ordinance 2241 After-hours reconnection fee

City Administrator Tom Ourada stated that this reconnection fee is for after hours and is a charge to defray the additional overtime office and staff expense of restoring electric services previously disconnected for nonpayment.

Recommend to the City Council Ordinance 2241 After-hours reconnection fee Carried
with a motion by Anthony Fitzgerald and a second by Dan Papik.

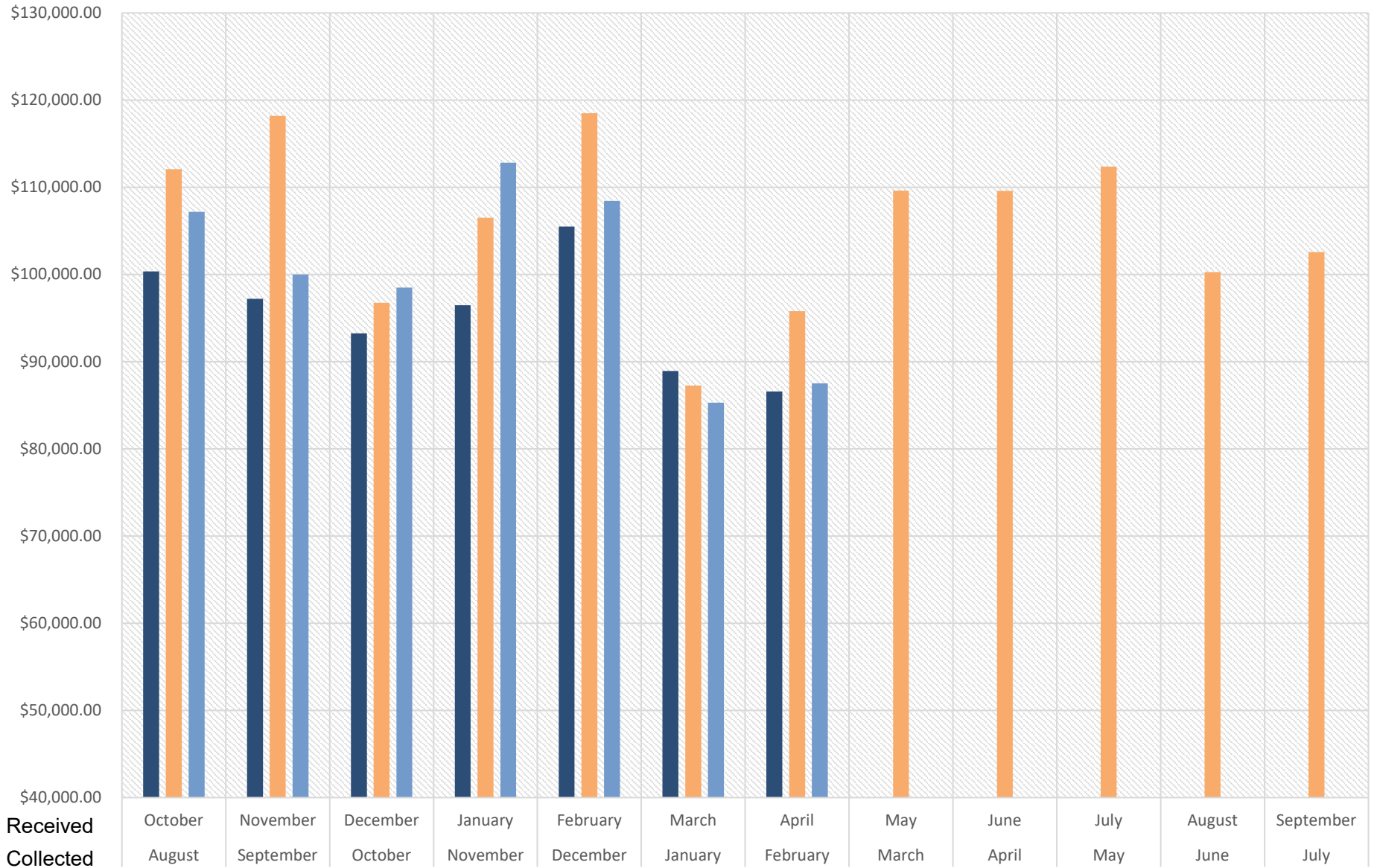
Anthony Fitzgerald: Aye, Dan Papik: Aye, Dale Strehle: Aye

Aye: 3, No: 0

4. Officers' Reports

5. Adjournment

City of Crete Net 1% Sales Tax Receipts

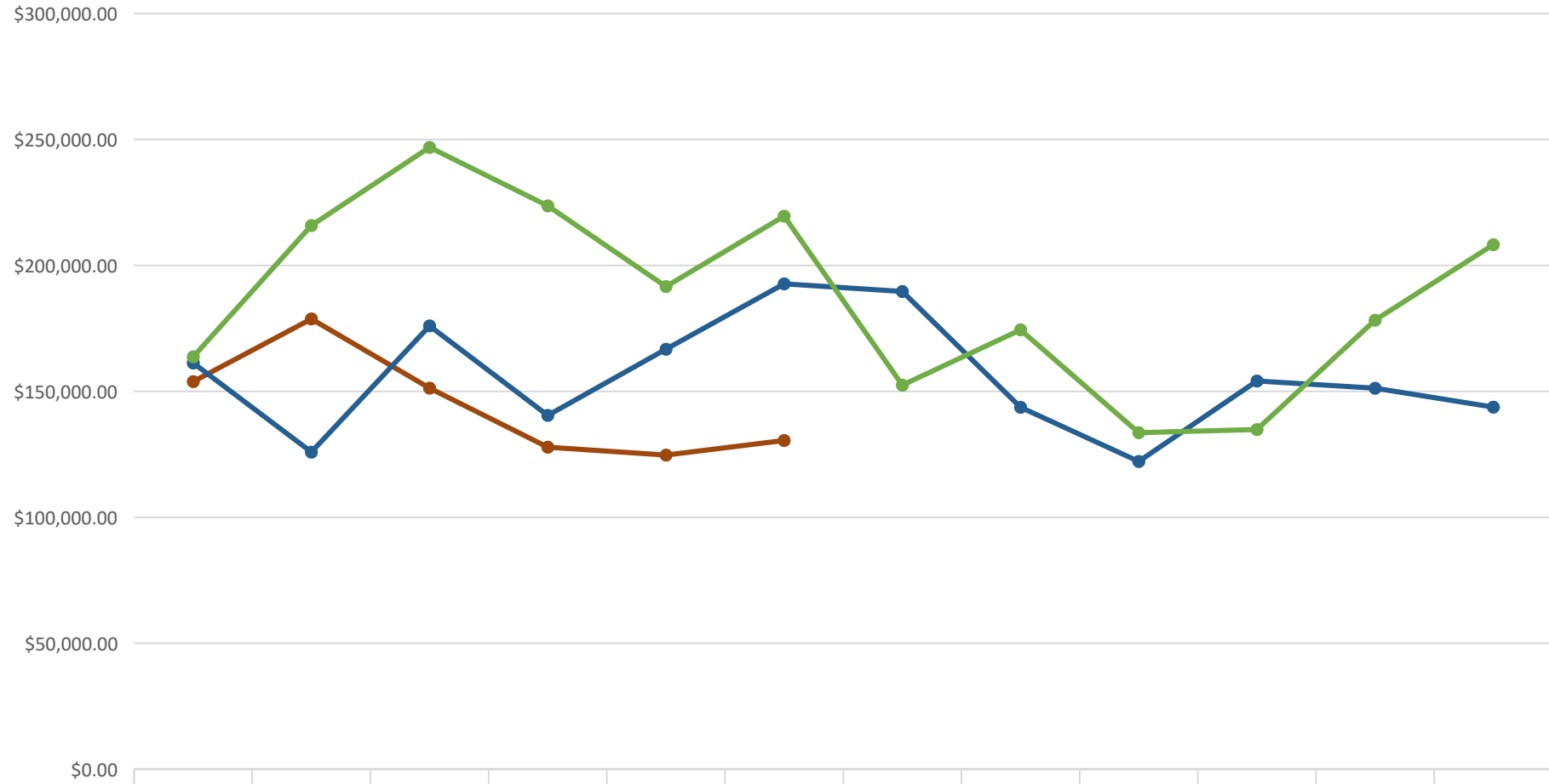


Received
Collected

■ 5 Year Average ■ 23-24 ■ 24-25

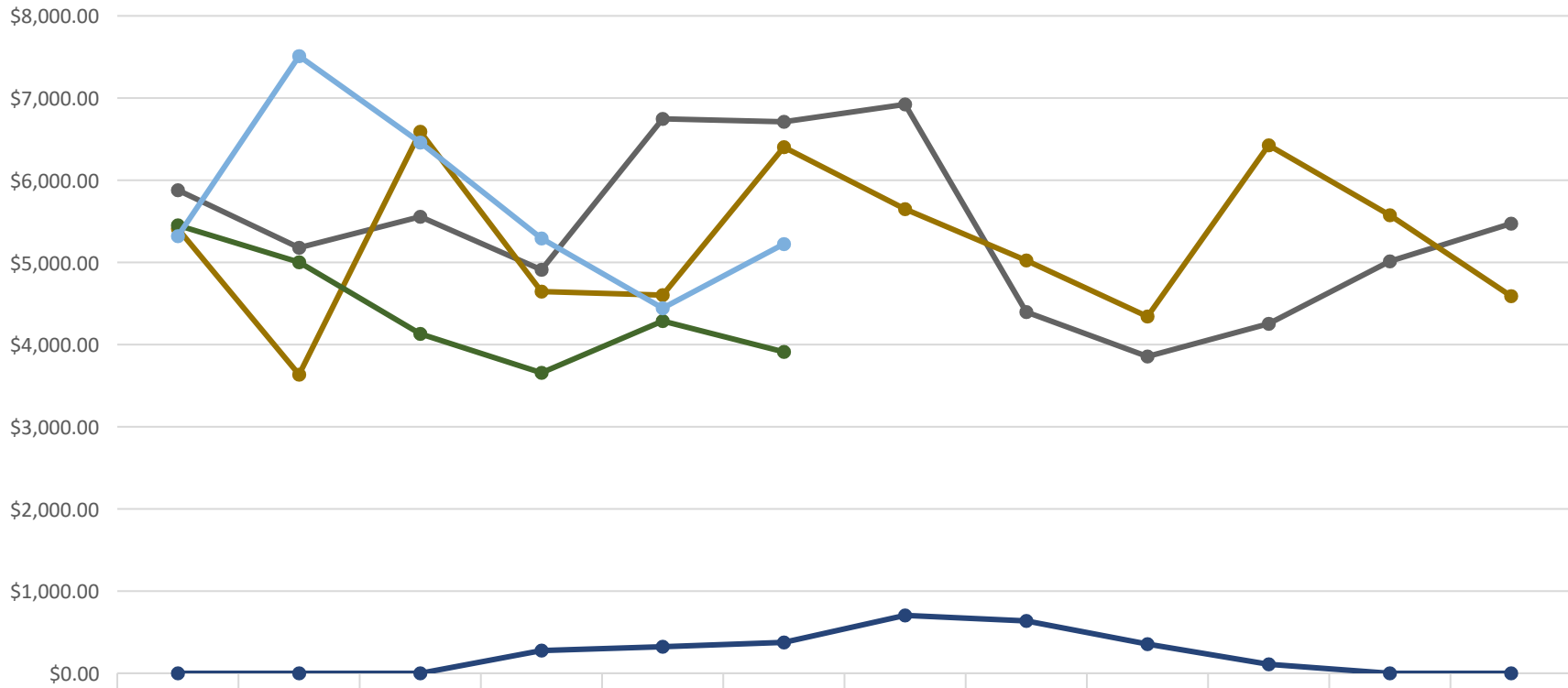


GROSS SALES



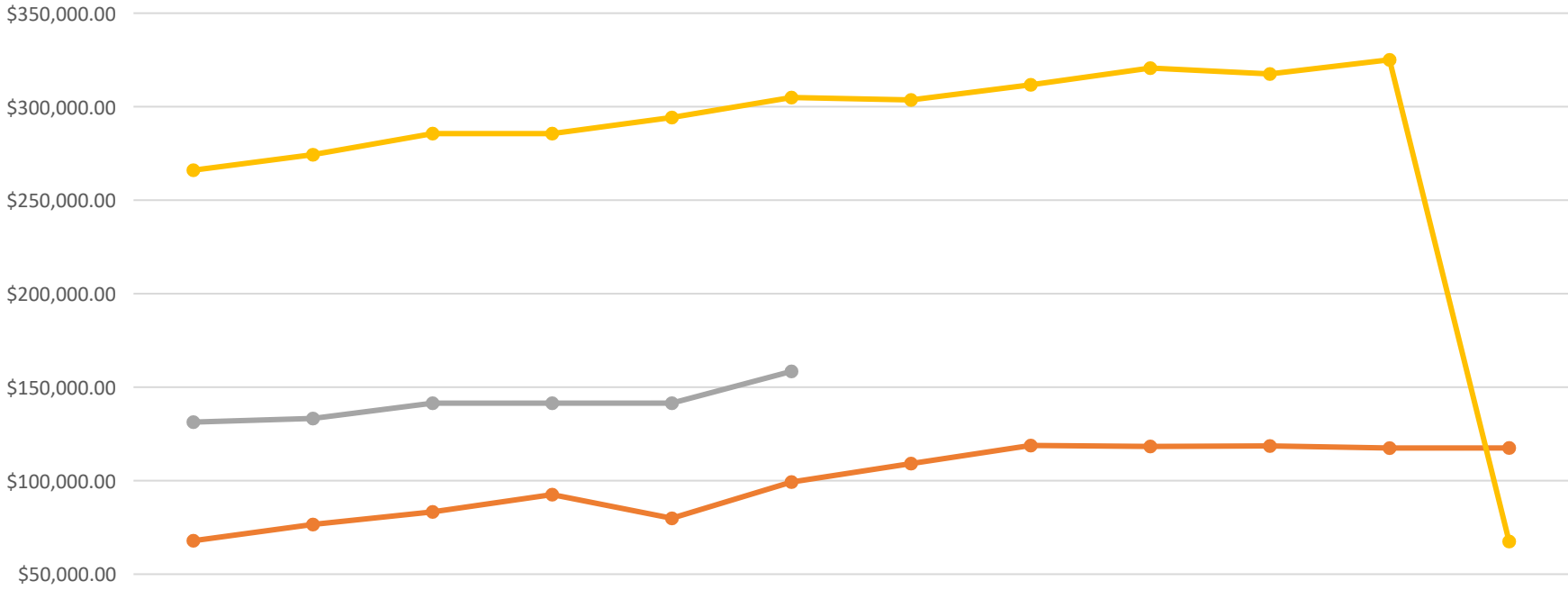
● Gross Sales 2025	\$153,877.47	\$178,765.80	\$151,290.75	\$127,837.72	\$124,713.43	\$130,500.28							
● Gross Sales 2024	\$161,278.58	\$125,912.15	\$176,004.76	\$140,460.30	\$166,753.19	\$192,709.78	\$189,669.97	\$143,684.55	\$122,180.34	\$154,136.93	\$151,261.75	\$143,754.84	
● Gross Sales 2023	\$163,724.17	\$215,871.22	\$246,916.38	\$223,676.47	\$191,626.58	\$219,588.51	\$152,481.91	\$174,438.02	\$133,601.38	\$134,855.41	\$178,299.44	\$208,247.16	

Outlet Commissions



My Bar 2024	\$5,879.32	\$5,179.04	\$5,556.26	\$4,910.26	\$6,747.18	\$6,711.17	\$6,922.99	\$4,396.64	\$3,855.37	\$4,254.11	\$5,013.88	\$5,472.36
Eagles 2024	\$5,410.18	\$3,634.81	\$6,590.75	\$4,645.36	\$4,602.10	\$6,402.24	\$5,649.15	\$5,023.82	\$4,341.59	\$6,425.96	\$5,574.44	\$4,590.48
Old Main 2024	\$0.00	\$0.00	\$0.00	\$276.60	\$323.45	\$376.28	\$704.76	\$637.45	\$355.66	\$109.51	\$0.00	\$0.00
My Bar 2025	\$5,451.39	\$5,002.38	\$4,130.84	\$3,656.71	\$4,286.68	\$3,911.04						
Eagles 2025	\$5,320.03	\$7,511.23	\$6,459.52	\$5,291.93	\$4,443.26	\$5,223.98						

Community Betterment Funds



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
Community Betterment 2025	\$131,322.96	\$133,278.25	\$141,451.82	\$141,457.34	\$141,467.85	\$158,442.06						
Community Betterment 2024	\$67,878.90	\$76,596.59	\$83,312.17	\$92,563.83	\$79,899.83	\$99,261.98	\$109,133.22	\$118,835.45	\$118,304.39	\$118,583.12	\$117,466.86	\$117,483.24
Community Betterment 2023	\$266,038.25	\$274,357.49	\$285,607.69	\$285,602.74	\$294,226.47	\$304,912.67	\$303,608.61	\$311,690.15	\$320,658.89	\$317,524.50	\$325,084.31	\$67,468.96

Report Criteria:

Vendor.Vendor number = 0-1059,1061-99999999

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
911 CUSTOM (5)								
911 CUSTOM	1	Invoice	WEAPON/EPAULETTE LI	04/24/2025	591.74		05/25	531-6477
Total 911 CUSTOM (5):					591.74			
AKRS EQUIPMENT (80)								
AKRS EQUIPMENT	1	Invoice	JD MOWER PARTS	04/15/2025	1,533.58		05/25	521-5791
AKRS EQUIPMENT	1	Invoice	JD MOWER PARTS	04/17/2025	37.86		05/25	521-5791
AKRS EQUIPMENT	1	Invoice	HYDRAULIC FLUID	04/18/2025	45.80		05/25	521-5800
Total AKRS EQUIPMENT (80):					1,617.24			
AMAZON BUSINESS (6116)								
AMAZON BUSINESS	1	Invoice	LATHEM VIS6008 RIBBON	04/15/2025	13.14		05/25	501-5330
AMAZON BUSINESS	1	Invoice	BOOKS/MAGAZINES	04/08/2025	16.22		05/25	701-5691
AMAZON BUSINESS	1	Invoice	FRIENDS DONATIONS	04/12/2025	10.79		05/25	702-5692
AMAZON BUSINESS	1	Invoice	OFFICE SUPPLIES	04/14/2025	47.02		05/25	701-9900
AMAZON BUSINESS	1	Invoice	OFFICE SUPPLIES	04/15/2025	10.99		05/25	701-9900
AMAZON BUSINESS	1	Invoice	FRIENDS DONATIONS	04/17/2025	73.41		05/25	702-5692
AMAZON BUSINESS	1	Invoice	OFFICE SUPPLIES	04/17/2025	17.41		05/25	701-9900
AMAZON BUSINESS	1	Invoice	CAR SEAT COVERS	04/18/2025	27.53		05/25	050-5791
AMAZON BUSINESS	1	Invoice	BOOKS/MAGAZINES	04/18/2025	93.96		05/25	701-5691
AMAZON BUSINESS	1	Invoice	BOOKS/MAGAZINES	04/21/2025	402.48		05/25	701-5691
AMAZON BUSINESS	1	Invoice	LABLES FOR PROPERTY	04/22/2025	60.99		05/25	201-9900
AMAZON BUSINESS	1	Invoice	PROGRAM EXPENSE	04/22/2025	19.98		05/25	701-6210
AMAZON BUSINESS	1	Invoice	PROGRAM EXPENSE	04/22/2025	29.43		05/25	701-6210
AMAZON BUSINESS	1	Invoice	PROGRAM EXPENSE	04/22/2025	118.93		05/25	701-6210
AMAZON BUSINESS	1	Invoice	BOOKS/MAGAZINES	04/22/2025	27.38		05/25	701-5691
AMAZON BUSINESS	1	Invoice	TV WALL MOUNT	04/22/2025	16.67		05/25	001-9915
AMAZON BUSINESS	2	Invoice	TV WALL MOUNT	04/22/2025	16.66		05/25	002-9915
AMAZON BUSINESS	3	Invoice	TV WALL MOUNT	04/22/2025	16.66		05/25	003-9915
AMAZON BUSINESS	1	Invoice	OFFICE SUPPLIES	04/24/2025	27.27		05/25	701-9900
AMAZON BUSINESS	1	Invoice	PROGRAM EXPENSE	04/24/2025	261.91		05/25	701-6210
AMAZON BUSINESS	1	Invoice	OFFICE SUPPLIES	04/24/2025	22.53		05/25	701-9900
AMAZON BUSINESS	1	Invoice	OFFICE SUPPLIES	04/24/2025	22.99		05/25	701-9900
AMAZON BUSINESS	1	Invoice	TOURNIQUET W/CASE-O	04/26/2025	69.22		05/25	531-6477
AMAZON BUSINESS	1	Invoice	IPAD SCREEN PROTECT	04/30/2025	7.98		05/25	001-7080
AMAZON BUSINESS	1	Invoice	OFFICE SUPPLIES	04/25/2025	33.99		05/25	701-9900

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
AMAZON BUSINESS	1	Invoice	FRIENDS DONATIONS	04/30/2025	140.75		05/25	702-5692
AMAZON BUSINESS	1	Invoice	OFFICE SUPPLIES	05/01/2025	36.57		05/25	701-9900
AMAZON BUSINESS	1	Invoice	FRIENDS DONATIONS	05/01/2025	155.22		05/25	702-5692
AMAZON BUSINESS	1	Invoice	BOOKS/MAGAZINES	04/08/2025	16.22		05/25	701-5691
AMAZON BUSINESS	1	Invoice	FLASHLIGHT BATTERIES	04/30/2025	100.38		05/25	531-6477
Total AMAZON BUSINESS (6116):					1,914.68			
ANTONIO HERNANDEZ PENTON (6856)								
ANTONIO HERNANDEZ PENTON	1	Invoice	CONSUMER DEPOSIT RE	05/06/2025	18.31		05/25	001-3500
Total ANTONIO HERNANDEZ PENTON (6856):					18.31			
AQUA-CHEM INC (260)								
AQUA-CHEM INC	1	Invoice	CS 8440 POLYMER	04/28/2025	5,250.00	1733	05/25	003-7031
Total AQUA-CHEM INC (260):					5,250.00			
ASCHOFF, EMERSON (5802)								
ASCHOFF, EMERSON	1	Invoice	GIS SYMPOSIUM	04/24/2025	32.52		05/25	001-9920
ASCHOFF, EMERSON	2	Invoice	GIS SYMPOSIUM	04/24/2025	32.52		05/25	002-9920
ASCHOFF, EMERSON	3	Invoice	GIS SYMPOSIUM	04/24/2025	32.52		05/25	003-9920
Total ASCHOFF, EMERSON (5802):					97.56			
BAKER & TAYLOR (370)								
BAKER & TAYLOR	1	Invoice	BOOKS/MAGAZINES	04/08/2025	338.18		05/25	701-5691
BAKER & TAYLOR	1	Invoice	BOOKS/MAGAZINES	04/18/2025	176.56		05/25	701-5691
Total BAKER & TAYLOR (370):					514.74			
BAUER INSURANCE INC (410)								
BAUER INSURANCE INC	1	Invoice	AIRPORT INSURANCE	02/18/2025	3,034.00		05/25	050-9720
Total BAUER INSURANCE INC (410):					3,034.00			
BEATRICE CONCRETE CO (440)								
BEATRICE CONCRETE CO	1	Invoice	47B ROCK	04/14/2025	580.32		05/25	401-5980
BEATRICE CONCRETE CO	1	Invoice	1-1/2 SCRIN WEEPING W	04/14/2025	153.18		05/25	401-5980
BEATRICE CONCRETE CO	1	Invoice	6" FOAM EXP JOINT 50'	04/18/2025	17.50		05/25	401-5980
BEATRICE CONCRETE CO	1	Invoice	ROAD GRAVEL CLEAN	04/18/2025	12.34		05/25	401-5980

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
BEATRICE CONCRETE CO	1	Invoice	47B ROCK	04/18/2025	118.08		05/25	401-5980
BEATRICE CONCRETE CO	1	Invoice	CONCRETE	04/10/2025	1,532.00		05/25	401-5980
BEATRICE CONCRETE CO	1	Invoice	CONCRETE	04/17/2025	430.88		05/25	401-5980
BEATRICE CONCRETE CO	1	Invoice	CONCRETE	04/29/2025	1,579.88		05/25	401-5980
Total BEATRICE CONCRETE CO (440):					4,424.18			
BLACK HILLS ENERGY (495)								
BLACK HILLS ENERGY	1	Invoice	4163-7774-56 1440 LINDE	04/23/2025	135.45		05/25	001-7040
BLACK HILLS ENERGY	1	Invoice	9755-6163-66 239 E 13TH	04/24/2025	74.67		05/25	501-7530
BLACK HILLS ENERGY	1	Invoice	2392-3387-65 1426 MAIN	04/24/2025	66.86		05/25	502-7530
BLACK HILLS ENERGY	1	Invoice	7515-0723-40 210 E 14TH	04/24/2025	62.06		05/25	301-7530
BLACK HILLS ENERGY	1	Invoice	0865-5518-13 1515 FORE	04/24/2025	498.87		05/25	701-7530
BLACK HILLS ENERGY	1	Invoice	4432-1028-11 485 S MAIN	04/24/2025	58.85		05/25	003-7530
Total BLACK HILLS ENERGY (495):					896.76			
BOUND TREE MEDICAL LLC (5598)								
BOUND TREE MEDICAL LLC	1	Invoice	MEDICAL SUPPLIES	04/11/2025	112.72		05/25	302-5341
Total BOUND TREE MEDICAL LLC (5598):					112.72			
CANON FINANCIAL SERVICES INC (5778)								
CANON FINANCIAL SERVICES INC	1	Invoice	COPIER CONTRACT 8604	05/01/2025	51.00		05/25	101-9740
CANON FINANCIAL SERVICES INC	2	Invoice	COPIER CONTRACT 8604	05/01/2025	51.00		05/25	201-9740
CANON FINANCIAL SERVICES INC	3	Invoice	COPIER CONTRACT 8604	05/01/2025	51.00		05/25	401-9740
CANON FINANCIAL SERVICES INC	5	Invoice	COPIER CONTRACT 8604	05/01/2025	51.00		05/25	701-9740
CANON FINANCIAL SERVICES INC	6	Invoice	COPIER CONTRACT 8604	05/01/2025	51.00		05/25	721-9740
Total CANON FINANCIAL SERVICES INC (5778):					255.00			
CAPITAL BUSINESS SYSTEMS INC (705)								
CAPITAL BUSINESS SYSTEMS INC	1	Invoice	SERVICE CONTRACT	04/01/2025	15.75		05/25	401-9740
CAPITAL BUSINESS SYSTEMS INC	2	Invoice	SERVICE CONTRACT	04/01/2025	216.68		05/25	301-9740
CAPITAL BUSINESS SYSTEMS INC	3	Invoice	SERVICE CONTRACT	04/01/2025	15.76		05/25	001-9740
CAPITAL BUSINESS SYSTEMS INC	4	Invoice	SERVICE CONTRACT	04/01/2025	15.76		05/25	002-9740
CAPITAL BUSINESS SYSTEMS INC	5	Invoice	SERVICE CONTRACT	04/01/2025	15.76		05/25	003-9740
Total CAPITAL BUSINESS SYSTEMS INC (705):					279.71			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CARNES, TELISHA (6844)								
CARNES, TELISHA	1	Invoice	CASELLE TRAINING	04/24/2025	267.24		05/25	001-9760
Total CARNES, TELISHA (6844):					267.24			
CASELLE, INC (5609)								
CASELLE, INC	1	Invoice	CONTRACT SUPPORT &	05/01/2025	1,093.92		05/25	001-9910
CASELLE, INC	2	Invoice	CONTRACT SUPPORT &	05/01/2025	459.02		05/25	002-9910
CASELLE, INC	3	Invoice	CONTRACT SUPPORT &	05/01/2025	358.01		05/25	003-9910
CASELLE, INC	4	Invoice	CONTRACT SUPPORT &	05/01/2025	1,060.05		05/25	101-6050
Total CASELLE, INC (5609):					2,971.00			
CDW GOVERNMENT INC (750)								
CDW GOVERNMENT INC	1	Invoice	C2G 30FT DISPLAYPORT	04/08/2025	16.67		05/25	001-9915
CDW GOVERNMENT INC	2	Invoice	C2G 30FT DISPLAYPORT	04/08/2025	16.67		05/25	002-9915
CDW GOVERNMENT INC	3	Invoice	C2G 30FT DISPLAYPORT	04/08/2025	16.67		05/25	003-9915
CDW GOVERNMENT INC	1	Invoice	CREATIVE SOUND BLAS	04/04/2025	39.89		05/25	001-9915
CDW GOVERNMENT INC	2	Invoice	CREATIVE SOUND BLAS	04/04/2025	39.89		05/25	002-9915
CDW GOVERNMENT INC	3	Invoice	CREATIVE SOUND BLAS	04/04/2025	39.88		05/25	003-9915
CDW GOVERNMENT INC	1	Invoice	APC BACK-UPS 650VA 80	04/15/2025	113.70		05/25	201-6050
CDW GOVERNMENT INC	2	Invoice	APC BACK-UPS 650VA 80	04/15/2025	113.70		05/25	701-6050
CDW GOVERNMENT INC	3	Invoice	APC BACK-UPS 650VA 80	04/15/2025	113.70		05/25	521-6050
CDW GOVERNMENT INC	4	Invoice	APC BACK-UPS 650VA 80	04/15/2025	113.70		05/25	101-6050
CDW GOVERNMENT INC	1	Invoice	PROLINE 10GBASE-LR S	04/29/2025	72.54		05/25	101-5790
CDW GOVERNMENT INC	2	Invoice	PROLINE 10GBASE-LR S	04/29/2025	177.33		05/25	201-5790
CDW GOVERNMENT INC	3	Invoice	PROLINE 10GBASE-LR S	04/29/2025	56.42		05/25	401-5790
CDW GOVERNMENT INC	4	Invoice	PROLINE 10GBASE-LR S	04/29/2025	16.12		05/25	601-6050
CDW GOVERNMENT INC	5	Invoice	PROLINE 10GBASE-LR S	04/29/2025	72.54		05/25	301-5790
CDW GOVERNMENT INC	6	Invoice	PROLINE 10GBASE-LR S	04/29/2025	177.33		05/25	701-5790
CDW GOVERNMENT INC	7	Invoice	PROLINE 10GBASE-LR S	04/29/2025	40.30		05/25	721-5790
CDW GOVERNMENT INC	8	Invoice	PROLINE 10GBASE-LR S	04/29/2025	112.86		05/25	001-9910
CDW GOVERNMENT INC	9	Invoice	PROLINE 10GBASE-LR S	04/29/2025	40.30		05/25	002-9910
CDW GOVERNMENT INC	10	Invoice	PROLINE 10GBASE-LR S	04/29/2025	40.30		05/25	003-9910
CDW GOVERNMENT INC	1	Invoice	ADO ACROBAT PRO F/EN	04/30/2025	47.25		05/25	001-9910
CDW GOVERNMENT INC	2	Invoice	ADO ACROBAT PRO F/EN	04/30/2025	47.24		05/25	002-9910
CDW GOVERNMENT INC	3	Invoice	ADO ACROBAT PRO F/EN	04/30/2025	47.24		05/25	003-9910
CDW GOVERNMENT INC	1	Invoice	ADO ACROBAT PRO F/EN	04/30/2025	141.73		05/25	001-9910
CDW GOVERNMENT INC	2	Invoice	ADO ACROBAT PRO F/EN	04/30/2025	141.73		05/25	002-9910
CDW GOVERNMENT INC	3	Invoice	ADO ACROBAT PRO F/EN	04/30/2025	141.73		05/25	003-9910
CDW GOVERNMENT INC	4	Invoice	ADO ACROBAT PRO F/EN	04/30/2025	425.19		05/25	101-6050

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CDW GOVERNMENT INC	5	Invoice	ADO ACROBAT PRO F/EN	04/30/2025	141.73		05/25	201-6050
Total CDW GOVERNMENT INC (750):					2,564.35			
CENTER POINT LARGE PRINT (765)								
CENTER POINT LARGE PRINT	1	Invoice	BOOKS/MAGAZINES	04/08/2025	23.97		05/25	701-5691
Total CENTER POINT LARGE PRINT (765):					23.97			
CENTRAL PLAINS LIBRARY SYSTEM (6845)								
CENTRAL PLAINS LIBRARY SYSTEM	1	Invoice	PUPPET GROUP	04/15/2025	244.95		05/25	701-5692
Total CENTRAL PLAINS LIBRARY SYSTEM (6845):					244.95			
CENTRALSQUARE TECHNOLOGIES LLC (6564)								
CENTRALSQUARE TECHNOLOGIES LLC	1	Invoice	RECORDS MGMT SUBSC	04/14/2025	10,264.08		05/25	202-6050
Total CENTRALSQUARE TECHNOLOGIES LLC (6564):					10,264.08			
CHAPIN LAWN CARE (6387)								
CHAPIN LAWN CARE	1	Invoice	MONTHLY MOWING	05/04/2025	195.00		05/25	201-5329
Total CHAPIN LAWN CARE (6387):					195.00			
CITY HALL FUND (830)								
CITY HALL FUND	1	Invoice	DEPARTMENT OFFICE R	05/01/2025	548.00		05/25	001-9680
CITY HALL FUND	2	Invoice	DEPARTMENT OFFICE R	05/01/2025	412.00		05/25	002-9680
CITY HALL FUND	3	Invoice	DEPARTMENT OFFICE R	05/01/2025	265.00		05/25	003-9680
CITY HALL FUND	4	Invoice	DEPARTMENT OFFICE R	05/01/2025	187.50		05/25	101-9680
CITY HALL FUND	5	Invoice	DEPARTMENT OFFICE R	05/01/2025	150.00		05/25	401-9680
CITY HALL FUND	6	Invoice	DEPARTMENT OFFICE R	05/01/2025	37.50		05/25	721-9680
Total CITY HALL FUND (830):					1,600.00			
CITY HEALTH FUND (835)								
CITY HEALTH FUND	1	Invoice	HEALTH REIMBURSEME	05/01/2025	220.00		05/25	101-9620
CITY HEALTH FUND	2	Invoice	HEALTH REIMBURSEME	05/01/2025	260.00		05/25	201-9620
CITY HEALTH FUND	3	Invoice	HEALTH REIMBURSEME	05/01/2025	40.00		05/25	203-9620
CITY HEALTH FUND	4	Invoice	HEALTH REIMBURSEME	05/01/2025	220.00		05/25	401-9620
CITY HEALTH FUND	5	Invoice	HEALTH REIMBURSEME	05/01/2025	80.00		05/25	601-9620
CITY HEALTH FUND	6	Invoice	HEALTH REIMBURSEME	05/01/2025	320.00		05/25	701-9620

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CITY HEALTH FUND	7	Invoice	HEALTH REIMBURSEME	05/01/2025	500.00		05/25	001-9620
CITY HEALTH FUND	8	Invoice	HEALTH REIMBURSEME	05/01/2025	220.00		05/25	002-9620
CITY HEALTH FUND	9	Invoice	HEALTH REIMBURSEME	05/01/2025	140.00		05/25	003-9620
Total CITY HEALTH FUND (835):					2,000.00			
CITY REVENUE FUND (860)								
CITY REVENUE FUND	1	Invoice	FUEL OIL RECOVERY	05/01/2025	61.65		05/25	001-7090
CITY REVENUE FUND	2	Invoice	GAS PUMPS	05/01/2025	55.19		05/25	001-9670
CITY REVENUE FUND	3	Invoice	WATER (4)	05/01/2025	9,115.04		05/25	002-7100
CITY REVENUE FUND	4	Invoice	SEWER	05/01/2025	1,376.94		05/25	003-7530
CITY REVENUE FUND	5	Invoice	CHARGING STATION	05/01/2025	.00		00/00	001-9890
CITY REVENUE FUND	6	Invoice	GENERAL (POLICE 1)	05/01/2025	738.63		05/25	201-5215
CITY REVENUE FUND	7	Invoice	GENERAL (POLICE 8)	05/01/2025	33.00		05/25	201-5610
CITY REVENUE FUND	8	Invoice	CITY HALL	05/01/2025	916.72		05/25	501-7530
CITY REVENUE FUND	9	Invoice	STREET & GRADE (6)	05/01/2025	2,531.05		05/25	401-7530
CITY REVENUE FUND	10	Invoice	STREET & GRADE (7)	05/01/2025	158.59		05/25	401-5890
CITY REVENUE FUND	11	Invoice	FIRE MAINT.	05/01/2025	939.67		05/25	301-7530
CITY REVENUE FUND	12	Invoice	CEMETERY	05/01/2025	90.30		05/25	601-7530
CITY REVENUE FUND	13	Invoice	SAN. LANDFILL	05/01/2025	55.92		05/25	511-7530
CITY REVENUE FUND	14	Invoice	LIBRARY	05/01/2025	856.14		05/25	701-7530
CITY REVENUE FUND	15	Invoice	PARK & REC	05/01/2025	1,190.55		05/25	521-7530
CITY REVENUE FUND	16	Invoice	THEATRE	05/01/2025	.00		00/00	810-5210
CITY REVENUE FUND	17	Invoice	SWIMMING POOL	05/01/2025	57.35		05/25	522-7530
CITY REVENUE FUND	18	Invoice	COMM. DEVELOP.	05/01/2025	101.59		05/25	101-6201
CITY REVENUE FUND	19	Invoice	COMMUNITY ROOM	05/01/2025	285.38		05/25	503-7530
CITY REVENUE FUND	1	Invoice	ELECTRIC	05/01/2025	569.37		05/25	001-7060
CITY REVENUE FUND	2	Invoice	POLICE	05/01/2025	48.18		05/25	201-5215
CITY REVENUE FUND	3	Invoice	CITY HALL	05/01/2025	358.52		05/25	501-7530
CITY REVENUE FUND	4	Invoice	STREET & GRADE	05/01/2025	38.54		05/25	401-7530
CITY REVENUE FUND	5	Invoice	FIRE MAINT.	05/01/2025	35.91		05/25	301-7530
CITY REVENUE FUND	6	Invoice	LIBRARY	05/01/2025	27.00		05/25	701-7530
CITY REVENUE FUND	10	Invoice	PARK & REC	05/01/2025	77.86		05/25	521-7530
CITY REVENUE FUND	11	Invoice	THEATRE	05/01/2025	.00		00/00	810-5210
CITY REVENUE FUND	12	Invoice	SWIMMING POOL	05/01/2025	.00		00/00	522-7530
CITY REVENUE FUND	13	Invoice	PARK BLDG	05/01/2025	.00		00/00	721-7530
CITY REVENUE FUND	14	Invoice	COMMUNITY ROOM	05/01/2025	9.00		05/25	503-7530
CITY REVENUE FUND	1	Invoice	ELECTRIC	05/01/2025	124.84		05/25	001-7060
CITY REVENUE FUND	2	Invoice	SEWER REV	05/01/2025	592.13		05/25	003-7530
CITY REVENUE FUND	3	Invoice	POLICE	05/01/2025	89.38		05/25	201-5215
CITY REVENUE FUND	4	Invoice	CITY HALL	05/01/2025	128.39		05/25	501-7530

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CITY REVENUE FUND	5	Invoice	STREET & GRADE	05/01/2025	264.85		05/25	401-7530
CITY REVENUE FUND	6	Invoice	FIRE MAINT.	05/01/2025	76.73		05/25	301-7530
CITY REVENUE FUND	7	Invoice	CEMETERY	05/01/2025	31.87		05/25	601-7530
CITY REVENUE FUND	8	Invoice	LANDFILL	05/01/2025	.00		00/00	511-7530
CITY REVENUE FUND	9	Invoice	LIBRARY	05/01/2025	169.77		05/25	701-7530
CITY REVENUE FUND	10	Invoice	PARKS & REC	05/01/2025	249.87		05/25	521-7530
CITY REVENUE FUND	11	Invoice	THEATRE	05/01/2025	.00		00/00	810-5210
CITY REVENUE FUND	12	Invoice	SWIMMING POOL	05/01/2025	.00		00/00	522-7530
CITY REVENUE FUND	13	Invoice	PARK BLDG	05/01/2025	.00		00/00	721-7530
CITY REVENUE FUND	14	Invoice	AIRPORT	05/01/2025	30.57		05/25	050-7530
CITY REVENUE FUND	15	Invoice	COMMUNITY ROOM	05/01/2025	56.59		05/25	503-7530
CITY REVENUE FUND	16	Invoice	COMMUNITY GARDEN	05/01/2025	.00		00/00	520-7530
CITY REVENUE FUND	1	Invoice	1 CASE OF PAPER TOWE	04/15/2025	17.02		05/25	001-8230
CITY REVENUE FUND	2	Invoice	1 CASE OF PAPER TOWE	04/15/2025	17.01		05/25	002-8230
CITY REVENUE FUND	1	Invoice	CONSUMER DEPOSIT AP	05/06/2025	3,346.46		05/25	001-3500
Total CITY REVENUE FUND (860):					24,923.57			
CITY TAX FUND (865)								
CITY TAX FUND	1	Invoice	ELECTRIC SURPLUS & F	05/01/2025	29,167.00		05/25	001-9960
CITY TAX FUND	2	Invoice	ELECTRIC SURPLUS & F	05/01/2025	10,000.00		05/25	001-9965
CITY TAX FUND	1	Invoice	LIBRARY BOND PAYMEN	05/01/2025	21,000.00		05/25	150-1015
Total CITY TAX FUND (865):					60,167.00			
CLINE WILLIAMS LLP (895)								
CLINE WILLIAMS LLP	1	Invoice	GEN BUSINESS	04/04/2025	1,105.00		05/25	201-5163
CLINE WILLIAMS LLP	1	Invoice	SENIOR VILLAS REDEV P	05/02/2025	268.00		05/25	802-5386
Total CLINE WILLIAMS LLP (895):					1,373.00			
COMMERCIAL AIR MANAGEMENT INC (920)								
COMMERCIAL AIR MANAGEMENT INC	1	Invoice	TEMPERATURE SENSOR	04/21/2025	120.00	1742	05/25	003-7220
Total COMMERCIAL AIR MANAGEMENT INC (920):					120.00			
CONFLUENCE INC (6103)								
CONFLUENCE INC	1	Invoice	22251 CRETE COMPREH	01/24/2025	600.00		05/25	101-5480
Total CONFLUENCE INC (6103):					600.00			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CRETE AREA MEDICAL CENTER (1070)								
CRETE AREA MEDICAL CENTER	1	Invoice	AMBULANCE LAUNDRY	05/01/2025	35.00		05/25	302-8500
CRETE AREA MEDICAL CENTER	1	Invoice	DRUG SCREENING	05/04/2025	194.00		05/25	201-5163
Total CRETE AREA MEDICAL CENTER (1070):					229.00			
CRETE AUTO SUPPLY INC (3345)								
CRETE AUTO SUPPLY INC	1	Invoice	2.5 DEF	04/16/2025	38.97		05/25	401-5968
CRETE AUTO SUPPLY INC	1	Invoice	KEYS	04/22/2025	8.68		05/25	050-5330
CRETE AUTO SUPPLY INC	1	Invoice	FOGGER BATTERY	04/30/2025	51.29		05/25	401-5968
CRETE AUTO SUPPLY INC	1	Invoice	ENGINE OIL DRAIN PLUG	04/30/2025	11.78		05/25	003-8460
CRETE AUTO SUPPLY INC	1	Invoice	OIL FILTER	04/02/2025	66.99		05/25	401-5801
CRETE AUTO SUPPLY INC	1	Invoice	ANTIFREEZE	04/02/2025	37.98		05/25	401-5968
CRETE AUTO SUPPLY INC	1	Invoice	FUSES	04/07/2025	7.94		05/25	003-7201
CRETE AUTO SUPPLY INC	1	Invoice	OIL DRY	04/17/2025	43.96		05/25	401-6020
CRETE AUTO SUPPLY INC	1	Invoice	BATTERY - EXMARK MO	04/29/2025	189.99		05/25	003-7220
CRETE AUTO SUPPLY INC	1	Invoice	OIL & FILTER	04/30/2025	36.98		05/25	003-8460
CRETE AUTO SUPPLY INC	1	Invoice	LAMP	04/30/2025	18.80		05/25	001-8460
CRETE AUTO SUPPLY INC	1	Invoice	BATTERY - ROLLER	05/01/2025	189.99		05/25	401-5771
CRETE AUTO SUPPLY INC	1	Invoice	MOWER PARTS	05/05/2025	16.23		05/25	050-5791
Total CRETE AUTO SUPPLY INC (3345):					719.58			
CRETE FOODMART (GEN) (1095)								
CRETE FOODMART (GEN)	1	Invoice	LAB SUPPLIES	04/15/2025	39.82		05/25	003-7282
Total CRETE FOODMART (GEN) (1095):					39.82			
CRETE LUMBER & FARM SUPPLY CO (1110)								
CRETE LUMBER & FARM SUPPLY CO	1	Invoice	CITY HALL SPRINKLER R	04/18/2025	7.49		05/25	501-5330
Total CRETE LUMBER & FARM SUPPLY CO (1110):					7.49			
CRETE POSTMASTER (1120)								
CRETE POSTMASTER	1	Invoice	UTILITY POSTAGE	05/01/2025	430.12		05/25	003-9650
CRETE POSTMASTER	2	Invoice	UTILITY POSTAGE	05/01/2025	430.11		05/25	002-9650
CRETE POSTMASTER	3	Invoice	UTILITY POSTAGE	05/01/2025	430.11		05/25	001-9650
Total CRETE POSTMASTER (1120):					1,290.34			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CUMMINS SALES AND SERVICE (5625)								
CUMMINS SALES AND SERVICE	1	Invoice	PD GENERATOR BATTER	04/16/2025	222.34		05/25	201-5329
Total CUMMINS SALES AND SERVICE (5625):					222.34			
DELL MARKETING LP (1235)								
DELL MARKETING LP	1	Invoice	DELL 75 4K INTERACTIV	04/15/2025	1,307.46		05/25	001-9915
DELL MARKETING LP	2	Invoice	DELL 75 4K INTERACTIV	04/15/2025	1,307.45		05/25	002-9915
DELL MARKETING LP	3	Invoice	DELL 75 4K INTERACTIV	04/15/2025	1,307.45		05/25	003-9915
DELL MARKETING LP	1	Invoice	DELL NVIDIA RTX 4000, 4	04/26/2025	549.11		05/25	001-9915
DELL MARKETING LP	2	Invoice	DELL NVIDIA RTX 4000, 4	04/26/2025	549.11		05/25	002-9915
DELL MARKETING LP	3	Invoice	DELL NVIDIA RTX 4000, 4	04/26/2025	549.11		05/25	003-9915
DELL MARKETING LP	1	Invoice	PRECISION 7960 TOWER	03/21/2025	1,950.89		05/25	001-9915
DELL MARKETING LP	2	Invoice	PRECISION 7960 TOWER	03/21/2025	1,950.89		05/25	002-9915
DELL MARKETING LP	3	Invoice	PRECISION 7960 TOWER	03/21/2025	1,950.88		05/25	003-9915
Total DELL MARKETING LP (1235):					11,422.35			
DHHS (DEPT OF HEALTH & HUMAN SERVICES) (5985)								
DHHS (DEPT OF HEALTH & HUMAN SERVICES)	1	Invoice	UTILITY OVERPAYMENT -	05/06/2025	424.45		05/25	001-4106
Total DHHS (DEPT OF HEALTH & HUMAN SERVICES) (5985):					424.45			
EAKES OFFICE SOLUTIONS (1475)								
EAKES OFFICE SOLUTIONS	1	Invoice	OFFICE SUPPLIES	04/04/2025	173.62		05/25	201-9900
EAKES OFFICE SOLUTIONS	1	Invoice	TIMECARD RIBBON	04/25/2025	17.99		05/25	101-9900
EAKES OFFICE SOLUTIONS	1	Invoice	CONTRACT ADMIN FEE &	05/01/2025	155.12		05/25	701-9740
EAKES OFFICE SOLUTIONS	1	Invoice	OFFICE SUPPLIES	05/02/2025	34.00		05/25	001-9900
EAKES OFFICE SOLUTIONS	2	Invoice	OFFICE SUPPLIES	05/02/2025	34.00		05/25	002-9900
EAKES OFFICE SOLUTIONS	3	Invoice	OFFICE SUPPLIES	05/02/2025	30.56		05/25	003-9900
EAKES OFFICE SOLUTIONS	1	Invoice	OFFICE SUPPLIES	05/02/2025	281.50		05/25	101-9900
EAKES OFFICE SOLUTIONS	2	Invoice	OFFICE SUPPLIES	05/02/2025	201.92		05/25	501-6020
Total EAKES OFFICE SOLUTIONS (1475):					928.71			
ENVIRO-TECH PEST SERVICES (1640)								
ENVIRO-TECH PEST SERVICES	1	Invoice	PEST CONTROL-210 E 14	04/09/2025	55.00		05/25	301-5330
ENVIRO-TECH PEST SERVICES	1	Invoice	PEST CONTROL-649 SO	04/09/2025	45.00		05/25	301-5330
Total ENVIRO-TECH PEST SERVICES (1640):					100.00			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
EXECUTIVE ANSWERING SERVICE (1670)								
EXECUTIVE ANSWERING SERVICE	1	Invoice	ANSWERING SERVICE	05/01/2025	11.14		05/25	203-9980
EXECUTIVE ANSWERING SERVICE	2	Invoice	ANSWERING SERVICE	05/01/2025	13.93		05/25	401-9980
EXECUTIVE ANSWERING SERVICE	3	Invoice	ANSWERING SERVICE	05/01/2025	.55		05/25	601-9980
EXECUTIVE ANSWERING SERVICE	4	Invoice	ANSWERING SERVICE	05/01/2025	.55		05/25	511-9980
EXECUTIVE ANSWERING SERVICE	5	Invoice	ANSWERING SERVICE	05/01/2025	1.67		05/25	521-9980
EXECUTIVE ANSWERING SERVICE	6	Invoice	ANSWERING SERVICE	05/01/2025	55.70		05/25	001-9980
EXECUTIVE ANSWERING SERVICE	7	Invoice	ANSWERING SERVICE	05/01/2025	13.93		05/25	002-9980
EXECUTIVE ANSWERING SERVICE	8	Invoice	ANSWERING SERVICE	05/01/2025	13.93		05/25	003-9980
Total EXECUTIVE ANSWERING SERVICE (1670):					111.40			
FIRST NATIONAL BANK OF OMAHA (1770)								
FIRST NATIONAL BANK OF OMAHA	1	Invoice	JONAS CC, BROWNELLS	04/28/2025	59.60		05/25	531-6477
FIRST NATIONAL BANK OF OMAHA	1	Invoice	PUCKET CC, RAY ALLEN	04/28/2025	42.98		05/25	205-6026
FIRST NATIONAL BANK OF OMAHA	2	Invoice	PUCKET CC, STOP N SH	04/28/2025	37.35		05/25	201-5800
FIRST NATIONAL BANK OF OMAHA	3	Invoice	PUCKET CC, GALLS 2921	04/28/2025	490.68		05/25	531-6477
FIRST NATIONAL BANK OF OMAHA	4	Invoice	PUCKET CC, GALLS 2925	04/28/2025	396.36		05/25	531-6477
Total FIRST NATIONAL BANK OF OMAHA (1770):					1,026.97			
FIRST WIRELESS (1785)								
FIRST WIRELESS	1	Invoice	RADIO REPAIR	03/31/2025	45.00		05/25	301-9990
Total FIRST WIRELESS (1785):					45.00			
G & P DEVELOPMENT LANDFILL (1875)								
G & P DEVELOPMENT LANDFILL	1	Invoice	COMM BLDG CLEAN UP	04/23/2025	123.53		05/25	502-5330
Total G & P DEVELOPMENT LANDFILL (1875):					123.53			
GALLS LLC (6846)								
GALLS LLC	1	Invoice	BADGE-LT JONAS	04/08/2025	211.39		05/25	531-6477
Total GALLS LLC (6846):					211.39			
HAVLAT REPAIR (6178)								
HAVLAT REPAIR	1	Invoice	VEHICLE REPAIRS	04/17/2025	1,514.00		05/25	302-5791
Total HAVLAT REPAIR (6178):					1,514.00			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
HAWKINS INC (5634)								
HAWKINS INC	1	Invoice	HYDRO VRH-100-00US-0	04/22/2025	1,290.00	1739	05/25	002-7201
Total HAWKINS INC (5634):					1,290.00			
HEARTLAND NATURAL GAS (2175)								
HEARTLAND NATURAL GAS	1	Invoice	UTILITY-485 S MAIN AVE	04/24/2025	9.52		05/25	003-7530
HEARTLAND NATURAL GAS	1	Invoice	UTILITY-239 E 13TH ST	04/24/2025	34.56		05/25	501-7530
HEARTLAND NATURAL GAS	1	Invoice	UTILITY-1426 MAIN AVE	04/24/2025	16.33		05/25	502-7530
HEARTLAND NATURAL GAS	1	Invoice	UTILITY-210 E 14TH	04/24/2025	12.30		05/25	301-7530
Total HEARTLAND NATURAL GAS (2175):					72.71			
HEATH SPORTS (2180)								
HEATH SPORTS	1	Invoice	VELCRO ON PATCHES &	04/24/2025	326.50		05/25	531-6477
Total HEATH SPORTS (2180):					326.50			
IONWARE INC (2360)								
IONWARE INC	1	Invoice	BOSON CE 2 ANNUAL MA	04/15/2025	450.00		05/25	001-8090
IONWARE INC	2	Invoice	BOSON CE 2 ANNUAL MA	04/15/2025	450.00		05/25	002-8090
Total IONWARE INC (2360):					900.00			
JAY'S OIL CO (2405)								
JAY'S OIL CO	1	Invoice	OIL CHANGE/TIRE MOUN	03/04/2025	297.70		05/25	201-5801
Total JAY'S OIL CO (2405):					297.70			
JEO CONSULTING GROUP INC. (2425)								
JEO CONSULTING GROUP INC.	1	Invoice	R241729.00 ARPA WALNU	04/18/2025	1,812.50		05/25	561-6031
JEO CONSULTING GROUP INC.	1	Invoice	R180253.02 CRETE 2025	04/25/2025	2,500.00		05/25	003-9840
JEO CONSULTING GROUP INC.	1	Invoice	R210597.00 CRETE WELL	04/25/2025	3,895.00		05/25	002-2000
Total JEO CONSULTING GROUP INC. (2425):					8,207.50			
JONES AUTOMOTIVE (2475)								
JONES AUTOMOTIVE	1	Invoice	EQUIP REMOVED UNIT 6	04/21/2025	870.00		05/25	531-6420
Total JONES AUTOMOTIVE (2475):					870.00			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
JUAN DIEGO GODINEZ (6853)								
JUAN DIEGO GODINEZ	1	Invoice	CONSUMER DEPOSIT RE	05/06/2025	43.39		05/25	001-3500
Total JUAN DIEGO GODINEZ (6853):					43.39			
KAMAKE INC (2537)								
KAMAKE INC	1	Invoice	CONSUMER DEPOSIT RE	05/06/2025	557.72		05/25	001-3500
Total KAMAKE INC (2537):					557.72			
KARL PROCTOR JR (6855)								
KARL PROCTOR JR	1	Invoice	CONSUMER DEPOSIT RE	05/06/2025	107.67		05/25	001-3500
Total KARL PROCTOR JR (6855):					107.67			
KATHY'S CARDINAL KIDS LEARNING CTR LLC (6857)								
KATHY'S CARDINAL KIDS LEARNING CTR LLC	1	Invoice	LB840	05/06/2025	8,750.00		05/25	801-5755
Total KATHY'S CARDINAL KIDS LEARNING CTR LLC (6857):					8,750.00			
KIDWELL (2580)								
KIDWELL	1	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	24.09		05/25	101-6050
KIDWELL	2	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	24.09		05/25	201-6050
KIDWELL	3	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	24.09		05/25	401-6050
KIDWELL	4	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	6.57		05/25	601-6050
KIDWELL	5	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	6.57		05/25	301-6050
KIDWELL	6	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	24.09		05/25	701-6050
KIDWELL	7	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	13.14		05/25	721-6050
KIDWELL	8	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	6.57		05/25	521-6050
KIDWELL	9	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	6.57		05/25	501-6050
KIDWELL	10	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	6.57		05/25	050-6050
KIDWELL	11	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	28.47		05/25	001-9910
KIDWELL	12	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	24.09		05/25	002-9910
KIDWELL	13	Invoice	DUO ESSENTIAL SOFTW	04/01/2025	24.09		05/25	003-9910
KIDWELL	1	Invoice	SERVICE AGMT	04/01/2025	594.00		05/25	101-6050
KIDWELL	2	Invoice	SERVICE AGMT	04/01/2025	1,452.00		05/25	201-6050
KIDWELL	3	Invoice	SERVICE AGMT	04/01/2025	462.00		05/25	401-6050
KIDWELL	4	Invoice	SERVICE AGMT	04/01/2025	132.00		05/25	601-6050
KIDWELL	5	Invoice	SERVICE AGMT	04/01/2025	594.00		05/25	301-6050
KIDWELL	6	Invoice	SERVICE AGMT	04/01/2025	1,452.00		05/25	701-6050
KIDWELL	7	Invoice	SERVICE AGMT	04/01/2025	330.00		05/25	721-6050

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
KIDWELL	8	Invoice	SERVICE AGMT	04/01/2025	924.00		05/25	001-9910
KIDWELL	9	Invoice	SERVICE AGMT	04/01/2025	330.00		05/25	002-9910
KIDWELL	10	Invoice	SERVICE AGMT	04/01/2025	330.00		05/25	003-9910
KIDWELL	1	Invoice	SERVICE AGREEMENT	04/01/2025	22.50		05/25	101-6050
KIDWELL	2	Invoice	SERVICE AGREEMENT	04/01/2025	55.00		05/25	201-6050
KIDWELL	3	Invoice	SERVICE AGREEMENT	04/01/2025	17.50		05/25	401-6050
KIDWELL	4	Invoice	SERVICE AGREEMENT	04/01/2025	5.00		05/25	601-6050
KIDWELL	5	Invoice	SERVICE AGREEMENT	04/01/2025	22.50		05/25	301-6050
KIDWELL	6	Invoice	SERVICE AGREEMENT	04/01/2025	55.00		05/25	701-6050
KIDWELL	7	Invoice	SERVICE AGREEMENT	04/01/2025	12.50		05/25	721-6050
KIDWELL	8	Invoice	SERVICE AGREEMENT	04/01/2025	35.00		05/25	001-9910
KIDWELL	9	Invoice	SERVICE AGREEMENT	04/01/2025	12.50		05/25	002-9910
KIDWELL	10	Invoice	SERVICE AGREEMENT	04/01/2025	12.50		05/25	003-9910
Total KIDWELL (2580):					7,069.00			
LIFE-ASSIST INC (2745)								
LIFE-ASSIST INC	1	Invoice	MEDICAL SUPPLIES	04/10/2025	565.25		05/25	302-5341
Total LIFE-ASSIST INC (2745):					565.25			
LINCOLN WINWATER WORKS COMPANY (2810)								
LINCOLN WINWATER WORKS COMPANY	1	Invoice	5LB CHLORINE GRANUL	04/10/2025	64.50	1740	05/25	002-8021
LINCOLN WINWATER WORKS COMPANY	2	Invoice	317-00090509 8X1CC SS	04/10/2025	449.56	1740	05/25	002-8130
LINCOLN WINWATER WORKS COMPANY	3	Invoice	74701B-33 1 BALL CORP	04/10/2025	141.32	1740	05/25	002-8130
LINCOLN WINWATER WORKS COMPANY	4	Invoice	74761-33 1 QTR BEND PE	04/10/2025	99.44	1740	05/25	002-8130
LINCOLN WINWATER WORKS COMPANY	5	Invoice	74758-22-33 1 CPLG CTS	04/10/2025	74.24	1740	05/25	002-8130
LINCOLN WINWATER WORKS COMPANY	6	Invoice	6136 1 IPS INSERT STIFF	04/10/2025	15.91	1740	05/25	002-8130
LINCOLN WINWATER WORKS COMPANY	1	Invoice	6X4 MJXMJ TEE C153 CL-	04/17/2025	258.59	1747	05/25	002-8021
LINCOLN WINWATER WORKS COMPANY	2	Invoice	SLC6 6" PVC RESTRAIN	04/17/2025	135.95	1747	05/25	002-8021
LINCOLN WINWATER WORKS COMPANY	3	Invoice	SLC4 4" PVC RESTRAIN	04/17/2025	56.19	1747	05/25	002-8021
LINCOLN WINWATER WORKS COMPANY	4	Invoice	MGP4 4 MJ GSKT/T-BOL	04/17/2025	31.28	1747	05/25	002-8021
LINCOLN WINWATER WORKS COMPANY	5	Invoice	MGP6 6 MJ GSKT/T-BOL	04/17/2025	71.05	1747	05/25	002-8021
Total LINCOLN WINWATER WORKS COMPANY (2810):					1,398.03			
LITTON, CASEY (6847)								
LITTON, CASEY	1	Invoice	REFUND REGISTRATION	04/28/2025	25.00		05/25	721-5901
Total LITTON, CASEY (6847):					25.00			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
MARIA L RAMIREZ REYES (6850)								
MARIA L RAMIREZ REYES	1	Invoice	CONSUMER DEPOSIT RE	05/06/2025	126.62		05/25	001-3500
Total MARIA L RAMIREZ REYES (6850):					126.62			
MATHESON TRI-GAS INC (3020)								
MATHESON TRI-GAS INC	1	Invoice	OXYGEN-ACT#42731	04/30/2025	208.35		05/25	302-5265
Total MATHESON TRI-GAS INC (3020):					208.35			
MAX I WALKER UNIFORM & APPAREL (3035)								
MAX I WALKER UNIFORM & APPAREL	1	Invoice	UNIFORMS	04/16/2025	98.67		05/25	003-9640
MAX I WALKER UNIFORM & APPAREL	1	Invoice	UNIFORMS	04/23/2025	82.67		05/25	003-9640
MAX I WALKER UNIFORM & APPAREL	1	Invoice	UNIFORMS	04/30/2025	82.67		05/25	003-9640
Total MAX I WALKER UNIFORM & APPAREL (3035):					264.01			
MCI VERIZON (3055)								
MCI VERIZON	2	Invoice	TOLL FREE LINE	04/07/2025	12.00		05/25	101-7530
MCI VERIZON	3	Invoice	TOLL FREE LINE	04/07/2025	12.00		05/25	201-5220
MCI VERIZON	4	Invoice	TOLL FREE LINE	04/07/2025	12.00		05/25	301-7530
MCI VERIZON	5	Invoice	TOLL FREE LINE	04/07/2025	12.00		05/25	721-7530
MCI VERIZON	6	Invoice	TOLL FREE LINE	04/07/2025	22.20		05/25	001-9660
Total MCI VERIZON (3055):					70.20			
MEDICAL ENTERPRISES INC (6733)								
MEDICAL ENTERPRISES INC	1	Invoice	DRUG TEST PANEL	05/01/2025	36.00		05/25	001-9623
Total MEDICAL ENTERPRISES INC (6733):					36.00			
MENAGH, CHAD (3105)								
MENAGH, CHAD	1	Invoice	WALMART REIMBURSEM	05/05/2025	43.79		05/25	531-6477
Total MENAGH, CHAD (3105):					43.79			
MIDWEST ALARM SERVICES (3175)								
MIDWEST ALARM SERVICES	1	Invoice	ALARM MONITORING 210	04/08/2025	106.95		05/25	301-5340
Total MIDWEST ALARM SERVICES (3175):					106.95			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
MIDWEST LABORATORIES INC (3195)								
MIDWEST LABORATORIES INC	1	Invoice	LABS	05/02/2025	3,084.37		05/25	003-7282
Total MIDWEST LABORATORIES INC (3195):					3,084.37			
MUNICIPAL ENERGY AGENCY OF NEBRASKA (3310)								
MUNICIPAL ENERGY AGENCY OF NEBRASKA	1	Invoice	PURCHASED POWER-NM	04/21/2025	590,162.30		05/25	001-7260
MUNICIPAL ENERGY AGENCY OF NEBRASKA	2	Invoice	PURCHASED POWER-OT	04/21/2025	6.33		05/25	001-7270
MUNICIPAL ENERGY AGENCY OF NEBRASKA	3	Invoice	WHEELING EXPENSE	04/21/2025	94,096.98		05/25	001-7820
Total MUNICIPAL ENERGY AGENCY OF NEBRASKA (3310):					684,265.61			
NE DEPT OF ENVIRONMENT & ENERGY (5675)								
NE DEPT OF ENVIRONMENT & ENERGY	1	Invoice	IV TRAINING-ELIER COM	05/06/2025	80.00		05/25	002-9760
NE DEPT OF ENVIRONMENT & ENERGY	1	Invoice	IV TRAINING-BRENDEN H	05/06/2025	80.00		05/25	002-9760
Total NE DEPT OF ENVIRONMENT & ENERGY (5675):					160.00			
NE DEPT OF REVENUE (3415)								
NE DEPT OF REVENUE	1	Invoice	GAMING TAX JAN/FEB/M	04/29/2025	7,661.00		05/25	103-5251
Total NE DEPT OF REVENUE (3415):					7,661.00			
NE PUBLIC HEALTH ENVIRONMENTAL LAB (3480)								
NE PUBLIC HEALTH ENVIRONMENTAL LAB	1	Invoice	LAB	04/15/2025	925.00		05/25	002-7281
Total NE PUBLIC HEALTH ENVIRONMENTAL LAB (3480):					925.00			
NEBRASKA SOD COMPANY (6843)								
NEBRASKA SOD COMPANY	1	Invoice	SOD	04/16/2025	188.13	1743	05/25	002-8130
Total NEBRASKA SOD COMPANY (6843):					188.13			
NEBRASKA.GOV (3575)								
NEBRASKA.GOV	1	Invoice	JUSTICE CASE LISTING (04/30/2025	5.00		05/25	101-5420
Total NEBRASKA.GOV (3575):					5.00			
NEBRASKALAND TIRE INC (5636)								
NEBRASKALAND TIRE INC	1	Invoice	TIRE REPAIR	04/18/2025	88.77		05/25	401-5810
NEBRASKALAND TIRE INC	1	Invoice	TIRES - UNIT 322	04/22/2025	1,558.63		05/25	001-8460

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total NEBRASKALAND TIRE INC (5636):					1,647.40			
NERUD INVESTMENT PROPERTIES LLC (6851)								
NERUD INVESTMENT PROPERTIES LLC	1	Invoice	CONSUMER DEPOSIT RE	05/06/2025	105.32		05/25	001-3500
Total NERUD INVESTMENT PROPERTIES LLC (6851):					105.32			
OLSSON (3775)								
OLSSON	1	Invoice	#023-04638 SCADA ON C	04/21/2025	4,717.08		05/25	003-9910
OLSSON	2	Invoice	#023-04638 SCADA ON C	04/21/2025	4,717.09		05/25	002-9910
OLSSON	3	Invoice	#023-04638 SCADA ON C	04/21/2025	4,717.09		05/25	001-9910
Total OLSSON (3775):					14,151.26			
ONE CALL CONCEPTS INC (3810)								
ONE CALL CONCEPTS INC	1	Invoice	LOCATING SERVICE FEE	04/30/2025	41.25		05/25	002-9730
ONE CALL CONCEPTS INC	2	Invoice	LOCATING SERVICE FEE	04/30/2025	41.25		05/25	001-9730
Total ONE CALL CONCEPTS INC (3810):					82.50			
PAPER TIGER SHREDDING (3905)								
PAPER TIGER SHREDDING	1	Invoice	PAPER SHREDDING	04/30/2025	35.00		05/25	201-5329
Total PAPER TIGER SHREDDING (3905):					35.00			
QUADIENT LEASING USA INC (4100)								
QUADIENT LEASING USA INC	5	Invoice	POSTAGE LEASE PMT	04/15/2025	164.71		05/25	001-9650
QUADIENT LEASING USA INC	6	Invoice	POSTAGE LEASE PMT	04/15/2025	82.36		05/25	002-9650
QUADIENT LEASING USA INC	7	Invoice	POSTAGE LEASE PMT	04/15/2025	82.36		05/25	003-9650
Total QUADIENT LEASING USA INC (4100):					329.43			
RAILROAD MANAGEMENT CO III LLC (4155)								
RAILROAD MANAGEMENT CO III LLC	1	Invoice	LICENSE #304521	04/23/2025	417.05		05/25	001-9690
Total RAILROAD MANAGEMENT CO III LLC (4155):					417.05			
RESCO (4280)								
RESCO	1	Invoice	TAPE 35 VINYL ELECTRI	04/29/2025	298.51	1746	05/25	001-8020
RESCO	1	Invoice	TAPE SUPER 33PLUS VIN	04/30/2025	638.74	1746	05/25	001-8020

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
RESCO	2	Invoice	TAPE 35 VINYL ELECTRI	04/30/2025	296.26	1746	05/25	001-8020
Total RESCO (4280):					1,233.51			
ROEHRS MACHINERY INC (4345)								
ROEHRS MACHINERY INC	1	Invoice	SEAL	04/14/2025	86.25		05/25	050-5791
Total ROEHRS MACHINERY INC (4345):					86.25			
SALINE COUNTY AGING SERVICES (4430)								
SALINE COUNTY AGING SERVICES	1	Invoice	TAI CHI CLASSES	04/30/2025	76.00		05/25	701-6210
Total SALINE COUNTY AGING SERVICES (4430):					76.00			
SALINE COUNTY SHERIFF (6534)								
SALINE COUNTY SHERIFF	1	Invoice	NUISANCE - RENEE WAG	04/25/2025	80.00		04/25	101-5473
Total SALINE COUNTY SHERIFF (6534):					80.00			
SAPP BROS PETROLEUM (4505)								
SAPP BROS PETROLEUM	1	Invoice	MOBIL AERO HFA AVIATI	04/09/2025	3,550.00	1738	05/25	001-8460
SAPP BROS PETROLEUM	1	Invoice	FUEL-ACCT #742498	03/31/2025	137.22		05/25	302-5800
SAPP BROS PETROLEUM	2	Invoice	FUEL - ACCT #742498	03/31/2025	176.72		05/25	301-5800
Total SAPP BROS PETROLEUM (4505):					3,863.94			
SCHINDLER ELEVATOR CORP (4530)								
SCHINDLER ELEVATOR CORP	1	Invoice	INSPECTION SERVICE-24	05/01/2025	201.66		05/25	501-5330
SCHINDLER ELEVATOR CORP	1	Invoice	INSPECTION SERVICE - 1	05/01/2025	201.66		05/25	201-5329
Total SCHINDLER ELEVATOR CORP (4530):					403.32			
SCHUERMAN WELDING INC (5812)								
SCHUERMAN WELDING INC	1	Invoice	HANGAR LATCHES	04/24/2025	246.11		05/25	050-5330
Total SCHUERMAN WELDING INC (5812):					246.11			
SE NEBRASKA DEVELOPMENT DISTRICT (4570)								
SE NEBRASKA DEVELOPMENT DISTRICT	1	Invoice	CDBG 24DTR001 #1 B19D	05/06/2025	4,270.00		05/25	852-9525

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total SE NEBRASKA DEVELOPMENT DISTRICT (4570):					4,270.00			
SEGRA (6762)								
SEGRA	1	Invoice	ETHERNET INTERNET/P	05/01/2025	124.88		05/25	101-5792
SEGRA	2	Invoice	ETHERNET INTERNET/P	05/01/2025	170.10		05/25	201-5792
SEGRA	3	Invoice	ETHERNET INTERNET/P	05/01/2025	124.88		05/25	301-5792
SEGRA	4	Invoice	ETHERNET INTERNET/P	05/01/2025	124.88		05/25	203-5792
SEGRA	5	Invoice	ETHERNET INTERNET/P	05/01/2025	124.88		05/25	401-5792
SEGRA	6	Invoice	ETHERNET INTERNET/P	05/01/2025	124.88		05/25	521-5792
SEGRA	7	Invoice	ETHERNET INTERNET/P	05/01/2025	124.88		05/25	701-5792
SEGRA	8	Invoice	ETHERNET INTERNET/P	05/01/2025	124.88		05/25	721-5792
SEGRA	9	Invoice	ETHERNET INTERNET/P	05/01/2025	141.40		05/25	001-9911
SEGRA	10	Invoice	ETHERNET INTERNET/P	05/01/2025	124.88		05/25	002-9911
SEGRA	11	Invoice	ETHERNET INTERNET/P	05/01/2025	124.88		05/25	003-9911
Total SEGRA (6762):					1,435.42			
SEWARD COUNTY INDEPENDENT (4590)								
SEWARD COUNTY INDEPENDENT	1	Invoice	FIRE	04/02/2025	10.00		05/25	301-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	ZONING CHANGE	04/16/2025	94.19		05/25	101-5480
SEWARD COUNTY INDEPENDENT	1	Invoice	ZONING MAP AMDT	04/16/2025	94.19		05/25	101-5480
SEWARD COUNTY INDEPENDENT	1	Invoice	PROPERTY SALE-DITTM	04/23/2025	36.03		05/25	101-5480
SEWARD COUNTY INDEPENDENT	1	Invoice	NOTICE	04/16/2025	8.63		05/25	101-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	PLANNING COMMISSION	04/23/2025	11.82		05/25	101-5480
SEWARD COUNTY INDEPENDENT	1	Invoice	PROCEEDINGS	04/23/2025	130.90		05/25	101-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	LIQUOR LICENSE-1750 S	04/23/2025	10.45		05/25	101-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	ORD 2243	04/23/2025	8.18		05/25	101-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	CITY COUNCIL	04/30/2025	11.82		05/25	101-5390
SEWARD COUNTY INDEPENDENT	1	Invoice	AIRPORT	04/30/2025	12.73		05/25	050-5390
Total SEWARD COUNTY INDEPENDENT (4590):					428.94			
SID DILLON FORD (4635)								
SID DILLON FORD	1	Invoice	OIL & FILTER 2020 TRAN	04/29/2025	47.56		05/25	001-8460
SID DILLON FORD	1	Invoice	OIL & FILTER 2015 F250	04/30/2025	64.01		05/25	003-8460
SID DILLON FORD	1	Invoice	OIL CHANGE UNIT 7	05/02/2025	82.69		05/25	201-5801
SID DILLON FORD	1	Invoice	WATER PUMP, OIL CHAN	04/30/2025	2,970.63		05/25	201-5791
Total SID DILLON FORD (4635):					3,164.89			

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
SUMMIT FIRE PROTECTION (6202)								
SUMMIT FIRE PROTECTION	1	Invoice	FIRE EXTINGUISHER RE	04/22/2025	224.80		05/25	201-5329
Total SUMMIT FIRE PROTECTION (6202):					224.80			
THIELE GEOTECH INC (6848)								
THIELE GEOTECH INC	1	Invoice	WALNUT CREEK MATERI	03/25/2025	1,796.00		05/25	561-6031
Total THIELE GEOTECH INC (6848):					1,796.00			
THOMAS, WENDY (5792)								
THOMAS, WENDY	1	Invoice	CASELLE TRAINING	04/25/2025	229.92		05/25	101-9760
Total THOMAS, WENDY (5792):					229.92			
THORNBURG, ERIC (6811)								
THORNBURG, ERIC	1	Invoice	LB840 THORNBURG DISB	04/30/2025	9,610.24		05/25	801-5755
Total THORNBURG, ERIC (6811):					9,610.24			
TRANSUNION RISK & ALTERNATIVE (6152)								
TRANSUNION RISK & ALTERNATIVE	1	Invoice	TLO MONTHLY CHARGE	05/01/2025	173.80		05/25	201-5660
Total TRANSUNION RISK & ALTERNATIVE (6152):					173.80			
TRI STATE OIL RECLAIMERS INC (5577)								
TRI STATE OIL RECLAIMERS INC	1	Invoice	USED OIL PICKED UP	04/24/2025	75.00		05/25	511-5340
Total TRI STATE OIL RECLAIMERS INC (5577):					75.00			
U.S. BANK (5170)								
U.S. BANK	1	Invoice	LAURA CC, OTC 4/1/25 R	04/23/2025	14.95		05/25	702-5692
U.S. BANK	2	Invoice	LAURA CC, MAILCHIMP M	04/23/2025	26.50		05/25	701-9650
U.S. BANK	3	Invoice	LAURA CC, WALMART 4/1	04/23/2025	141.19		05/25	701-6210
U.S. BANK	4	Invoice	LAURA CC, INTEREST CH	04/23/2025	6.92		05/25	702-5692
Total U.S. BANK (5170):					189.56			
UNION BANK & TRUST CO (5205)								
UNION BANK & TRUST CO	1	Invoice	CRETE HWY ALLC FD PL	04/25/2025	624.00		05/25	532-9860

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total UNION BANK & TRUST CO (5205):					624.00			
UPS (5240)								
UPS	1	Invoice	POSTAGE	04/12/2025	10.70		05/25	003-9650
UPS	1	Invoice	POSTAGE	04/19/2025	10.72		05/25	003-9650
Total UPS (5240):					21.42			
USABLUBOOK (5250)								
USABLUBOOK	1	Invoice	SULFURIC ACID STAND	04/16/2025	33.89	1741	05/25	003-7282
USABLUBOOK	2	Invoice	ALGAE BRUSH-SS BRIST	04/16/2025	72.10	1741	05/25	003-7282
USABLUBOOK	3	Invoice	SKIMMING NET SHALLO	04/16/2025	71.95	1741	05/25	003-7282
USABLUBOOK	4	Invoice	(OR) AMMONIA CYANURA	04/16/2025	76.75	1741	05/25	003-7282
USABLUBOOK	5	Invoice	HACH AMMONIA SALICU	04/16/2025	161.59	1741	05/25	003-7282
Total USABLUBOOK (5250):					416.28			
VITALINA JACINTO TERCERO (6852)								
VITALINA JACINTO TERCERO	1	Invoice	CONSUMER DEPOSIT RE	05/06/2025	92.74		05/25	001-3500
Total VITALINA JACINTO TERCERO (6852):					92.74			
VOSS LIGHTING (5335)								
VOSS LIGHTING	1	Invoice	PHL 12T8/COR/48-850/MF	05/01/2025	433.50	1749	05/25	501-5330
Total VOSS LIGHTING (5335):					433.50			
WASTE CONNECTIONS OF NEBRASKA (5360)								
WASTE CONNECTIONS OF NEBRASKA	1	Invoice	1945 FOREST AVE	05/01/2025	60.14		05/25	201-5329
WASTE CONNECTIONS OF NEBRASKA	2	Invoice	243 E 13TH ST	05/01/2025	208.63		05/25	501-7530
WASTE CONNECTIONS OF NEBRASKA	3	Invoice	1420 MAIN AVE	05/01/2025	21.49		05/25	502-7530
WASTE CONNECTIONS OF NEBRASKA	4	Invoice	320 W 9TH ST	05/01/2025	30.07		05/25	001-8000
WASTE CONNECTIONS OF NEBRASKA	5	Invoice	320 W 9TH ST	05/01/2025	30.07		05/25	002-8000
WASTE CONNECTIONS OF NEBRASKA	6	Invoice	100 S MAIN AVE	05/01/2025	157.42		05/25	003-7530
WASTE CONNECTIONS OF NEBRASKA	7	Invoice	1440 LINDEN	05/01/2025	78.63		05/25	001-7220
WASTE CONNECTIONS OF NEBRASKA	8	Invoice	5TH FOREST AVE	05/01/2025	.00		00/00	522-7530
WASTE CONNECTIONS OF NEBRASKA	1	Invoice	2429 CO RD F	05/01/2025	186.71		05/25	050-7530
WASTE CONNECTIONS OF NEBRASKA	1	Invoice	1515 FOREST	05/01/2025	94.83		05/25	701-5330
WASTE CONNECTIONS OF NEBRASKA	1	Invoice	TUXEDO PARK	05/01/2025	237.66		05/25	521-7530

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
Total WASTE CONNECTIONS OF NEBRASKA (5360):					1,105.65			
WILBER PLUMBING, HEATING & AIR (5589)								
WILBER PLUMBING, HEATING & AIR	1	Invoice	HVAC REPAIR	03/12/2025	309.99		05/25	001-7220
Total WILBER PLUMBING, HEATING & AIR (5589):					309.99			
XPRESS BILL PAY (ACH) (5606)								
XPRESS BILL PAY (ACH)	1	Invoice	ONLINE PMT FEE	04/30/2025	547.36		05/25	003-9926
XPRESS BILL PAY (ACH)	2	Invoice	ONLINE PMT FEE	04/30/2025	547.37		05/25	002-9926
XPRESS BILL PAY (ACH)	3	Invoice	ONLINE PMT FEE	04/30/2025	547.37		05/25	001-9926
Total XPRESS BILL PAY (ACH) (5606):					1,642.10			
YENDRY LOPEZ SOCARRAS (6854)								
YENDRY LOPEZ SOCARRAS	1	Invoice	CONSUMER DEPOSIT RE	05/06/2025	141.77		05/25	001-3500
Total YENDRY LOPEZ SOCARRAS (6854):					141.77			
Grand Totals:					921,505.78			

Report GL Period Summary

GL Period	Amount
04/25	80.00
00/00	.00
05/25	921,425.78
Grand Totals:	921,505.78

Vendor number hash: 783406
 Vendor number hash - split: 1252208
 Total number of invoices: 212
 Total number of transactions: 407

<u>Terms Description</u>	<u>Invoice Amount</u>	<u>Discount Amount</u>	<u>Net Invoice Amount</u>
Open Terms	921,505.78	.00	921,505.78
Grand Totals:	<u>921,505.78</u>	<u>.00</u>	<u>921,505.78</u>

Report Criteria:

Vendor.Vendor number = 0-1059,1061-99999999

**AGREEMENT TO GRANT PERMISSION TO ALLOW ACCESS AND USE OF SOFTWARE
AGREEMENT AND SYSTEM ("ACCESS AGREEMENT")**

among

County of Seward
261 S 8th Street
Seward, NE 68434

and

Crete Police Department
1945 Forest Ave.
Crete, NE 68333

and

TriTech Software Systems, a CentralSquare Technologies, LLC company
1000 Business Center Drive
Lake Mary, FL 32746

Whereas, **County of Seward ("Customer") and TriTech Software Systems, a CentralSquare Technologies, LLC company, as successor in interest to Zuercher Technologies ("TriTech")**, have entered into a certain Software License and Service Agreement dated March 19th, 2019 ("**Customer Agreement**");

and

Whereas, the **Crete Police Department ("Accessing Agency")** has requested, and Customer has agreed that the Accessing Agency be permitted, to access and use the Customer Agreement and Customer's Accessed System in accordance with the terms and conditions of this Access Agreement.

Accessing Agency shall be bound by the terms and conditions in the Zuercher Software License and Service Agreement- "Master Agreement", entered into on March 19, 2019. The Master Agreement and all Exhibits and Schedules, consisting of 48 pages, is hereby incorporated by reference as well as the 2019 Interlocal Agreement for cooperative public safety software, hardware, and related services by and among the counties of Bulter, Saline, Seward and York, and the cities of Seward and York.

Now therefore, the parties agree as follows:

1. Customer and TriTech grant Accessing Agency permission to allow access and use of the Customer Agreement terms and Accessed System under the terms of this Access Agreement. Customer grants Accessing Agency the right to utilize the Customer System ("**Accessed System**") in order to exchange public safety data (which includes but is not limited to CAD, RMS and other law enforcement agency data) between Customer and Accessing Agency, subject to the terms herein.
2. TriTech and Customer each have the right to terminate this Access Agreement, and accordingly, Accessing Agency's access to the Accessed System and Customer Agreement at TriTech's or Customer's discretion.
3. This Access Agreement shall automatically terminate if the Customer Agreement is terminated. In the event that this Access Agreement should be terminated, TriTech shall be under no obligation to the

Accessing Agency to permit continued access to the Accessed System or use of the Customer Agreement after such termination of this Access Agreement, but shall agree at TriTech's sole and exclusive discretion to provide Software or services under a separate agreement with the Accessing Agency, provided the Accessing Agency is not in default of any of the provisions of this Access Agreement nor any related supplements, and provided the Accessing Agency provides a replacement technical environment satisfactory to TriTech.

4. Customer understands that Accessing Agency will not be granted access to the Customer Agreement or Accessed System unless and until the Accessing Agency executes this Access Agreement and agrees that the Software constitutes proprietary information and trade secrets of TriTech and will remain the sole property of TriTech. The Accessing Agency shall not at any time sell, assign, transfer or otherwise make available to, or allow use by, a third party any components of Software, and the Accessing Agency shall hold in confidence the TriTech proprietary information for its benefit and internal use only by its employees. The Accessing Agency will further acknowledge that, in the event of a breach or threatened breach of the provisions of this paragraph, TriTech has no adequate remedy in money damages, and, accordingly, shall be entitled, without bond, to an injunction against such breach or threatened breach.

5. Accessing Agency's right to use the Accessed System and Software is derivative of Customer's license to use the Software under the terms and conditions of the Customer Agreement. TriTech is not deemed to have granted Accessing Agency any license to use the Software by virtue of this Access Agreement. Any such license can only be affected by the execution by Accessing Agency and TriTech of a definitive written software license agreement between TriTech and Accessing Agency that, by its express terms, purports to provide such a right of license to Accessing Agency. TriTech will have no obligations whatsoever to Accessing Agency in connection with the Software. AS BETWEEN TRITECH AND ACCESSING AGENCY, THE SOFTWARE IS MADE AVAILABLE ON AN "AS IS" BASIS. TRITECH MAKES NO WARRANTIES WHATSOEVER TO ACCESSING AGENCY REGARDING THE SOFTWARE, AND HEREBY DISCLAIMS ANY AND ALL WARRANTIES, EXPRESS OR IMPLIED, INCLUDING WITHOUT LIMITATION ANY IMPLIED WARRANTIES OF MERCHANTABILITY, NON-INFRINGEMENT AND/OR FITNESS FOR A PARTICULAR PURPOSE. TRITECH WILL HAVE NO LIABILITY TO OR THROUGH ACCESSING AGENCY UNDER OR IN CONNECTION WITH THIS ACCESS AGREEMENT OR OTHERWISE IN CONNECTION WITH THE SOFTWARE, IN WHOLE OR IN PART.

6. Customer grants Accessing Agency use of the Customer Agreement as-is, allowing Accessing Agency to purchase additional licenses, services, and support for Accessing Agency's sole use via a quote or sales order subject to the terms and conditions of the Customer Agreement.

7. Subject to compliance with applicable laws, Customer and Accessing Agency may agree to share and contribute data directly or indirectly into the Accessed System for the use in implementation and performance of the Accessed System. Each party shall be the respective owner of their own data and no ownership rights shall transfer by the use or contribution of said data.

8. Customer and Accessing Agency agree to be bound by the most current version of the FBI CJIS Security Policy and are responsible for maintaining the required certifications for access to the respective state's CJIS system(s), NCIC, and/or other local state, federal, and/or other applicable systems.

9. Accessing Agency shall indemnify, defend and hold harmless TriTech, and their respective officers, directors, employees, agents, successors, and assigns from and against any and all losses incurred by either TriTech resulting from any action by a third party that arise out of or result from, or are alleged to arise out of or result from the gross negligence or more culpable act or omission (including recklessness or willful misconduct) by Accessing Agency, any authorized user, or any third party on behalf of Accessing Agency or any authorized user, in connection with this Access Agreement.

10. Accessing Agency shall indemnify, defend and hold harmless Customer, and their respective officers, directors, employees, agents, successors, and assigns from and against any and all losses incurred by Customer resulting from any action by a third party that arise out of or result from, or are alleged to arise out of or result from the gross negligence or more culpable act or omission (including recklessness

or willful misconduct) by Accessing Agency, any authorized user, or any third party on behalf of Accessing Agency or any authorized user, in connection with this Access Agreement.

11. This Access Agreement will be governed by and construed under the laws of the State of Nebraska, without reference to the choice of laws provisions thereof. If any provision of this Agreement is illegal or unenforceable, it will be deemed stricken from this Access Agreement and the remaining provisions of this Access Agreement will remain in full force and effect.

12. Customer shall be the first point of contact for the Accessing Agency for Accessed Software in the event that support services are required by the Accessing Agency. Should Customer not be able to solve the Support Service issue, Customer shall contact or coordinate contact with TriTech for support services.

13. This Access Agreement contains the entire understanding of the parties with respect to its subject matter supersedes and extinguishes all prior oral and written communications between the parties about its subject matter. No modification of this Access Agreement will be effective unless it is in writing, is signed by each party, and expressly provides that it amends this Access Agreement.

By the signatures of their duly authorized representatives below, TriTech, Customer, and Accessing Agency, intending to be legally bound, agree to all of the provisions of this Access Agreement.

County of Seward, NE

BY: Misty Annic
PRINT NAME: Misty Annic
PRINT TITLE: Chair person
DATE SIGNED: 5/28/24

TriTech Software Systems

DocuSigned by:
Ron Anderson
BY: DOE45FA2938A4EB...
PRINT NAME: Ron Anderson
PRINT TITLE: Chief sales officer
DATE SIGNED: 6/5/2024

Crete Police Department, NE

BY: Dave A Bower
PRINT NAME: Dave A Bower
PRINT TITLE: Mayor
DATE SIGNED: 6/4/2024

**ADDENDUM #2 ADDING THE CITY OF DAVID CITY, THE CITY
OF CRETE, AND BUTLER COUNTY 911 AS PARTIES TO
THE INTERLOCAL AGREEMENT
FOR COOPERATIVE PUBLIC SAFETY SOFTWARE, HARDWARE, AND
RELATED SERVICES BY AND AMONG
THE COUNTIES OF BUTLER, SALINE, SEWARD AND YORK, AND
THE CITIES OF SEWARD, YORK, AND MILFORD**

THIS AGREEMENT made and entered into by and between the Counties of Butler, Saline, Seward, and York and the participating Cities of Seward, York, and Milford, all being political subdivisions of the State of Nebraska, hereinafter referred to collectively as the “Parties” and individually as a “Party” and the City of David City, the City of Crete, and Butler County 911.

WITNESSETH:

WHEREAS the Interlocal Cooperation Act, *Neb. Rev. Stat. §§13-801 et seq.* (Reissue 2012), permits units of local governments in the State of Nebraska to cooperate with other localities on a basis of mutual advantage and thereby provide services in a manner that will best serve local communities; and

WHEREAS the *Neb. Rev. Stat. §13-801* provides that any one or more public agencies may contract with any one or more public agencies to perform any governmental service, activity, or other undertaking which each public agency entering into the contract is authorized by law to perform; and

WHEREAS the Parties have previously entered into a Interlocal Agreement for a joint law enforcement case management system known as Zuercher Technologies LLC (herein “Zuercher”); and

WHEREAS the Zuercher Interlocal Agreement which was fully executed on January 14, 2020 provides for additional agencies to become part of the Zuercher Interlocal Agreement; Specifically, Paragraph 31 provides:

Additional Counties, Cities or Villages may become Parties to this agreement upon acceptance and execution of this agreement, and upon written approval by the governing bodies of all the Parties to this Agreement. It is understood that the addition of another Party(ies), may not have a financial impact on the current Parties (positive or negative) because Zuercher will bill the new Party directly and individually.

WHEREAS, the City of David City desires to enter into the Zuercher Interlocal Agreement as an additional party and be bound to the conditions in the original Zuercher Interlocal Agreement; and

WHEREAS, the City of Crete desires to enter into the Zuercher Interlocal Agreement as an additional party and be bound to the conditions in the original Zuercher Interlocal Agreement; and

WHEREAS, Butler County 911 desires to enter into the Zuercher Interlocal Agreement as an additional party and be bound to the conditions in the original Zuercher Interlocal Agreement; and

WHEREAS, the Parties agree that the City of David City, the City of Crete, and Butler County 911 may be added as additional parties to the Zuercher Interlocal Agreement;

NOW, THEREFORE, in consideration of the mutual covenants herein contained, it is agreed as follows by the parties hereto:

1) The City of Crete (hereinafter CRETE) shall be added as an Additional Party to the Original Zuercher Interlocal Agreement.

2) CRETE shall be subject to the terms and requirements of the Original Zuercher Interlocal Agreement, Zuercher Software License and Service Agreement (herein "Master Agreement") entered into by the County of Seward, Nebraska on March 19, 2019. The Master Agreement and all Exhibits and Schedules, consisting of 48 pages, are hereby made part of this Interlocal Agreement and incorporated herein by reference.

3) CRETE shall be responsible for payment and shall receive the quantities of the Software, Hardware and Services in the quantities specified in Exhibit C: attached and incorporated into this Agreement by reference.

4) The City of David City (hereinafter DAVID CITY) shall be added as an Additional Party to the Original Zuercher Interlocal Agreement.

5) DAVID CITY shall be subject to the terms and requirements of the Original Zuercher Interlocal Agreement, Zuercher Software License and Service Agreement (herein "Master Agreement") entered into by the County of Seward, Nebraska on March 19, 2019. The Master Agreement and all Exhibits and Schedules, consisting of 48 pages, are hereby made part of this Interlocal Agreement and incorporated herein by reference.

6) DAVID CITY shall be responsible for payment and shall receive the quantities of the Software, Hardware and Services in the quantities specified in Exhibit C: attached and incorporated into this Agreement by reference.

7) Butler County 911 (hereinafter BUTLER COUNTY 911) shall be added as an Additional Party to the Original Zuercher Interlocal Agreement.

8) BUTLER COUNTY 911 shall be subject to the terms and requirements of the Original Zuercher Interlocal Agreement, Zuercher Software License

and Service Agreement (herein “Master Agreement”) entered into by the County of Seward, Nebraska on March 19, 2019. The Master Agreement and all Exhibits and Schedules, consisting of 48 pages, are hereby made part of this Interlocal Agreement and incorporated herein by reference.

9) BUTLER COUNTY 911 shall be responsible for payment and shall receive the quantities of the Software, Hardware and Services in the quantities specified in Exhibit C: attached and incorporated into this Agreement by reference.

10) No other parts of the Original Zuercher Interlocal shall be modified by this Addendum #2 to the Interlocal.

Dated this ____ day of _____, 2025

SEWARD COUNTY BOARD OF COMMISSIONERS
Seward, Nebraska

BY: _____
CHAIRPERSON

APPROVED AS TO FORM this ____ day of _____, 2025

(Deputy) Seward County Attorney

Dated this ____ day of _____, 2025

SALINE COUNTY BOARD OF COMMISSIONERS
Wilber, Nebraska

BY: _____
CHAIRPERSON

APPROVED AS TO FORM this ____ day of _____, 2025

Saline County Attorney

Dated this ____ day of _____, 2025

BUTLER COUNTY BOARD OF SUPERVISORS
Wilber, Nebraska

BY: _____
CHAIRPERSON

APPROVED AS TO FORM this ____ day of _____, 2025

Butler County Attorney

Dated this ____ day of _____, 2025

YORK COUNTY BOARD OF COMMISSIONERS
York, Nebraska

BY: _____
CHAIRPERSON

APPROVED AS TO FORM this ____ day of _____, 2025

York County Attorney

Dated this ____ day of _____, 2025

MAYOR OF THE CITY OF YORK
York, Nebraska

BY: _____
MAYOR

APPROVED AS TO FORM this ____ day of _____, 2025

York City Attorney

Dated this ____ day of _____, 2025

MAYOR OF THE CITY OF SEWARD
Seward, Nebraska

BY: _____
MAYOR

APPROVED AS TO FORM this ____ day of _____, 2025

Seward City Attorney

Dated this ____ day of _____, 2025

MAYOR OF THE CITY OF MILFORD
Milford, Nebraska

BY: _____
MAYOR

APPROVED AS TO FORM this ____ day of
_____, 2025

Milford City Attorney

Dated this ____ day of _____, 2025

BUTLER COUNTY 911

BY: _____
CHAIR, BOARD OF SUPERVISORS

APPROVED AS TO FORM this ____ day of
_____, 2025

Butler County Attorney

Dated this ____ day of _____, 2025

MAYOR OF THE CITY OF DAVID CITY
David City, Nebraska

BY: _____
MAYOR

APPROVED AS TO FORM this ____ day of
_____, 2025

David City, City Attorney

Dated this ____ day of _____, 2025

MAYOR OF THE CITY OF CRETE
Crete, Nebraska

BY: _____
MAYOR

APPROVED AS TO FORM this ____ day of
_____, 2025

Crete City Attorney

-----REMAINDER OF PAGE LEFT INTENTIONALLY BLANK-----

**CERTIFICATE OF COMPLETION
(Crete Senior Villas Redevelopment Project)**

The undersigned certifies, represents and warrants to the City of Crete, Nebraska, and the Community Development Agency of the City of Crete, Nebraska ("CDA") with regard to the following real property situated in the City of Crete, Saline County, Nebraska, to wit:

Lot 1, Dittmer Estates, Crete, Saline County, Nebraska;

that the Public Improvements and the Private Improvements required to be constructed by Redeveloper upon the above described property have been satisfactorily completed in accordance with the requirements of the Redevelopment Agreement dated June 6, 2023.

"REDEVELOPER"

CSV, LP,
a Nebraska limited partnership

By: Crete Senior Villas, LLC,
General Partner

By: 

Andrew Danner, Manager

ACCEPTED by the Community Development Agency of the City of Crete, Nebraska
this 14th day of March, 2025.

"CDA"
COMMUNITY DEVELOPMENT AGENCY
OF THE CITY OF CRETE, NEBRASKA

ATTEST:

By: _____ By: _____
Secretary Chairperson

**Community Development Agency
of the City of Crete, Nebraska**

**Redevelopment Revenue Note
(Crete Senior Villas Redevelopment Project)
Series 2025A**

CLOSING STATEMENT

Closing Date: March 14, 2025

1. Sources and Uses

From CSV, LP ("Redeveloper") – Issuance of Note*	\$223,000.00
--	--------------

* – Purchase of Note (netted against grant shown below)

To Redeveloper*	\$223,000.00
-----------------	--------------

* – Grant to Redeveloper in the amount of \$223,000.00, pursuant to Redevelopment Agreement; for partial reimbursement of actual and certified Eligible Project Costs (netted against Note purchase as shown above).

2. Closing Costs

Legal Fees	\$10,000.00
CDA Administrative Fee (1%)	\$2,230.00
CDA Designated Sum (6%)	\$13,380.00

Total Due from Redeveloper at Closing	\$25,610.00
--	--------------------

3. Deliveries at Closing

On or before the Closing Date:

1. Redeveloper will deliver the Purchase Letter to the CDA and pay to the CDA the total amount due under section 2, above. Such amount shall not be netted against the Note proceeds. No further exchange of bankable currency will occur at closing.
2. The CDA will deliver the original Note to Redeveloper.

[Signature Page Follows]

This TIF Note Closing Statement is acknowledged by the undersigned parties and dated effective as of the date first set forth above.

CSV, LP,
a Nebraska limited partnership

COMMUNITY DEVELOPMENT AGENCY
OF THE CITY OF CRETE, NEBRASKA

By: Crete Senior Villas, LLC,
General Partner

By: _____
Chairperson

By:  _____
Andrew Danner, Manager

THIS NOTE HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933 (“THE 1933 ACT”) AND MAY NOT BE TRANSFERRED, ASSIGNED, SOLD OR HYPOTHECATED UNLESS A REGISTRATION STATEMENT UNDER THE 1933 ACT SHALL BE IN EFFECT WITH RESPECT THERETO AND THERE SHALL HAVE BEEN COMPLIANCE WITH THE 1933 ACT AND ALL APPLICABLE RULES AND REGULATIONS THEREUNDER, OR THERE SHALL HAVE BEEN DELIVERED TO THE COMMUNITY DEVELOPMENT AGENCY OF THE CITY OF CRETE, NEBRASKA PRIOR TO TRANSFER, ASSIGNMENT, SALE OR HYPOTHECATION AN OPINION OF COUNSEL, SATISFACTORY TO THE COMMUNITY DEVELOPMENT AGENCY OF THE CITY OF CRETE, NEBRASKA TO THE EFFECT THAT REGISTRATION UNDER THE 1933 ACT IS NOT REQUIRED.

UNITED STATES OF AMERICA
STATE OF NEBRASKA
COMMUNITY DEVELOPMENT AGENCY
OF THE CITY OF CRETE, NEBRASKA

REDEVELOPMENT REVENUE NOTE
(CRETE SENIOR VILLAS REDEVELOPMENT PROJECT)
SERIES 2025A

Maturity Date	Interest Rate	Original Issuance Date
December 15, 2039	8.0%	March 14, 2025

Registered Holder	Principal Amount
CSV, LP	\$223,000.00

THE COMMUNITY DEVELOPMENT AGENCY OF THE CITY OF CRETE, NEBRASKA (the “Issuer”), a body politic and corporate organized and existing under the laws of the State of Nebraska, for value received hereby promises to pay, solely from the source and as hereinafter provided, to the Registered Holder identified above, or registered assigns, the Principal Amount identified above at the office of the City Treasurer, as Paying Agent and Registrar, and in like manner to pay solely from said source interest on said principal sum at the Interest Rate identified above from the Original Issuance Date identified above or from the most recent date to which interest has not been paid. Principal and accrued interest shall be payable in thirty (30) equal semi-annual installments due June 15, 2025, December 15, 2025, and each June 15 and December 15 thereafter through December 15, 2039, when all principal and accrued interest shall be due and payable. Except with respect to interest not punctually paid, the principal and interest on this Note will be paid by check or draft mailed to the Registered Holder in whose name this Note is registered at the close of business on the fifteenth calendar day next preceding the applicable payment date at his address as it appears on such note registration books. The principal and interest of this Note is payable in any coin or currency of the United States of America which on the respective dates of payment is legal tender for the payment of public and private debts.

This Note is designated The Community Development Agency of the City of Crete, Nebraska Redevelopment Revenue Note (Crete Senior Villas Redevelopment Project), Series

2025A, aggregating Two Hundred Twenty-Three Thousand and No/100 Dollars (\$223,000.00) (the "Note") in principal amount which has been issued pursuant to the Section 12 of Article VIII of the Nebraska Constitution and Neb. Rev. Stat. §§ 18-2101 through 18-2157, as amended and supplemented (the "Act") and under and pursuant to the terms of that certain redevelopment agreement between the Issuer and CSV, LP, a Nebraska limited partnership, for the Crete Senior Villas Redevelopment Project (the "Redevelopment Agreement"), to aid in the financing of a redevelopment project pursuant to the Act. This Note does not represent a debt or pledge of the faith or credit of the Issuer or grant to the Registered Holder of this Note any right to have the Issuer levy any taxes or appropriate any funds for the payment of the principal hereof or the interest hereon nor is this Note a general obligation of the Issuer, or the individual officials, officers or agents thereof. This Note is payable solely and only out of the Tax Increment generated by the Project defined in the Redevelopment Agreement (the "Project"). All such revenue has been duly pledged for the purpose of paying this Note.

THIS NOTE AND THE INTEREST HEREON DOES NOT NOW AND SHALL NEVER CONSTITUTE AN INDEBTEDNESS OF THE COMMUNITY DEVELOPMENT AGENCY OF THE CITY OF CRETE, NEBRASKA, OR THE CITY OF CRETE, NEBRASKA, WITHIN THE MEANING OF ANY STATE CONSTITUTIONAL PROVISION OR STATUTORY LIMITATION, NOR SHALL THIS NOTE AND THE INTEREST HEREON EVER GIVE RISE TO ANY PECUNIARY LIABILITY OF THE COMMUNITY DEVELOPMENT AGENCY OF THE CITY OF CRETE, NEBRASKA, OR THE CITY OF CRETE, NEBRASKA, A CHARGE AGAINST ITS GENERAL CREDIT OR TAXING POWERS.

No recourse shall be had for the payment of the principal of or interest on this Note, or for any claim based hereon or upon any obligation, covenant or agreement contained in the Redevelopment Agreement against any past, present or future employee, member or elected official of the Issuer, or any incorporator, officer, director, member or trustee of any successor corporation, as such, either directly or through the Issuer or any successor corporation, under any rule of law or equity, statute or constitution or by the enforcement of any assessment or penalty or otherwise, and all such liability of any such incorporator, officer, director or member as such is hereby expressly waived and released as a condition of and in consideration of the issuance of this Note.

It is hereby certified and recited and the Issuer has found: that the Project is an eligible "redevelopment project" as defined in the Act; that the issuance of this Note and the construction of the Project will promote the public welfare and carry out the purposes of the Act by, among other things, contributing to the development of a blighted and substandard area of the City of Crete, Nebraska, pursuant to a Redevelopment Plan adopted by the City; that all acts, conditions and things required to be done precedent to and in the issuance of this Note have been properly done, have happened and have been performed in regular and due time, form and manner as required by law; and, that this Note does not constitute a debt of the Issuer within the meaning of any constitutional or statutory limitations.

This Note is transferable only upon the books of the Issuer kept for that purpose at the office of the Registrar by the Registered Holder hereof in person, or by his duly authorized attorney, upon written documentation of transfer satisfactory to the Issuer and the Registrar duly

executed by the Registered Holder and the assignee/transferee, together with a purchase letter in a form provided by Issuer and any other documentation required by the Issuer. Prior to the approval of any transfer of this Note, the Registered Holder shall pay all of the Issuer's costs, including attorney's fees, relating to the transfer of the Note. The Issuer and the Paying Agent may deem and treat the person in whose name this Note is registered as the absolute owner hereof for the purpose of receiving payment of, or on account of, the principal hereof and premium, if any, and interest due hereon and for all other purposes.

The Note is prepayable at any time in whole or in part, to the extent there are any funds in the debt service fund in excess of amounts necessary to pay scheduled debt service. Prepayments shall reduce the number, but not the amount, of scheduled debt service payments on the Note, in inverse order of maturity.

It is hereby certified and recited that all conditions, acts and things required by law and the Redevelopment Agreement to exist, to have happened and to have been performed precedent to and in the issuance of this Note, exist, have happened and have been performed and that the issue of this Note, together with all other indebtedness of the Issuer, is within every debt and other limit prescribed by the laws of the State of Nebraska.

This Note shall not be entitled to any benefit or be valid or become obligatory for any purpose until this Note shall have been authenticated by the execution by the Registrar of the Certificate of Authentication hereon.

IN WITNESS WHEREOF, THE COMMUNITY DEVELOPMENT AGENCY OF THE CITY OF CRETE, NEBRASKA has caused this Note to be signed in its name and on its behalf by the signature of its Chairperson and attested by the signature of its Secretary, as of the Original Issuance Date identified above.

COMMUNITY DEVELOPMENT AGENCY
OF THE CITY OF CRETE, NEBRASKA

ATTEST:

By: _____
Secretary

By: _____
Chairperson

CERTIFICATE OF AUTHENTICATION

City Treasurer, City of Crete
as Paying Agent and Registrar

By: _____
Authorized Signature



Nebraska Liquor Control

301 Centennial Mall
South - 1st Floor PO
Box 95046 Lincoln
NE 68508

Additional Information Requested

File Number: 88010

LICENSE TYPE

Class D Beer, Wine, Spirits Off
Sale Only

ADDITIONAL INFORMATION DATE
RECEIVED

2025-04-03

SECONDARY LICENSE(S)

None selected

LICENSEE LEGAL NAME

1750 station llc

LICENSEE TYPE

Corporation

DOING BUSINESS AS

CORPORATE NUMBER

33-4250086

INCORPORATION DATE

CORRESPONDENCE ADDRESS

1750 Hawthorne Ave crete ne 68333

MAILING ADDRESS

1750 Hawthorne Ave crete ne 68333

PHYSICAL ADDRESS

1750 Hawthorne Ave crete ne 68333

CONTACT NAME

behnam ebrahimi

PREFERRED CONTACT METHOD

Phone

CONTACT PHONE

(402) 310-2831

ALTERNATE PHONE

FAX

EMAIL

behnam13ir@yahoo.com

CORPORATE STRUCTURE

NAME	POSITION/TITLE	PARENT COMPANY	% INTEREST
behnam ebrahimi	president		

ADDITIONAL INFORMATION

ADDITIONAL INFORMATION REQUESTED

I am not able to find your proof of voter registration. Please provide that through your Actions Required Dashboard.

ADDITIONAL INFORMATION PROVIDED

i registered yesterday. i will attach the receipt on the bottom

DOCUMENTS

TYPE	FILE NAME	DESCRIPTION
Additional Document	IMG_0717.jpeg	voter registration

APPLICANT

behnam ebrahimi



Nebraska Liquor Control

301 Centennial Mall
South - 1st Floor PO
Box 95046 Lincoln
NE 68508

Additional Information Requested

File Number: 88010

LICENSE TYPE

Class D Beer, Wine, Spirits Off
Sale Only

ADDITIONAL INFORMATION DATE
RECEIVED

2025-04-03

SECONDARY LICENSE(S)

None selected

LICENSEE LEGAL NAME

1750 station llc

LICENSEE TYPE

Corporation

DOING BUSINESS AS

CORPORATE NUMBER

33-4250086

INCORPORATION DATE

CORRESPONDENCE ADDRESS

1750 Hawthorne Ave crete ne 68333

MAILING ADDRESS

1750 Hawthorne Ave crete ne 68333

PHYSICAL ADDRESS

1750 Hawthorne Ave crete ne 68333

CONTACT NAME

behnam ebrahimi

PREFERRED CONTACT METHOD

Phone

CONTACT PHONE

(402) 310-2831

ALTERNATE PHONE

FAX

EMAIL

behnam13ir@yahoo.com

CORPORATE STRUCTURE

NAME	POSITION/TITLE	PARENT COMPANY	% INTEREST
behnam ebrahimi	president		

ADDITIONAL INFORMATION

ADDITIONAL INFORMATION REQUESTED

Please provide the following information through your Actions Required Dashboard in the customer portal:

1. Who is authorized to write checks and/or withdrawals on the business bank account(s)?
2. Please provide a hand drawn diagram of the area to be licensed, that includes the length x width dimensions. The submitted pictures are not sufficient for the license.
3. Please confirm is Behnam is the 100% owner or not.
4. Please review the state statute on the drive through services (curb side pick up) to ensure you are following the law.
5. Please be sure to complete the Individual History Request that was emailed on 4/3/225. You have to click the link in the email to fill out your personal information.

Please let me know if you have any questions.

Victoria Trevino

ADDITIONAL INFORMATION PROVIDED

1. Behnam Ebrahimi
2. attached
3. Behnam is the 100% owner
4. please cancel the drive through service for now
5. done

DOCUMENTS

TYPE	FILE NAME	DESCRIPTION
Additional Document	NUT.pdf	Naturalization card
Privacy Act Statement	privacy.pdf	fingerprint signed
Premises Description & Diagram	store dia.pdf	store diagram
Additional Document	NUT.pdf	Naturalization card
Privacy Act Statement	privacy.pdf	fingerprint signed
Premises Description & Diagram	store dia.pdf	store diagram
Additional Document	NUT.pdf	Naturalization card
Privacy Act Statement	privacy.pdf	fingerprint signed
Premises Description & Diagram	store dia.pdf	store diagram

APPLICANT

behnam ebrahimi



Nebraska Liquor Control

301 Centennial Mall
South - 1st Floor PO
Box 95046 Lincoln
NE 68508

Application Copy

File Number: 88010

LICENSE TYPE

Class D Beer, Wine, Spirits Off
Sale Only

APPLICATION DATE RECEIVED

2025-04-03

SECONDARY LICENSE(S)

None selected

LICENSEE LEGAL NAME

1750 station llc

LICENSEE TYPE

Corporation

DOING BUSINESS AS

CORPORATE NUMBER

33-4250086

INCORPORATION DATE

CORRESPONDENCE ADDRESS

1750 Hawthorne Ave crete ne 68333

MAILING ADDRESS

1750 Hawthorne Ave crete ne 68333

PHYSICAL ADDRESS

1750 Hawthorne Ave crete ne 68333

CONTACT NAME

behnam ebrahimi

PREFERRED CONTACT METHOD

Phone

CONTACT PHONE

(402) 310-2831

ALTERNATE PHONE

FAX

EMAIL

behnam13ir@yahoo.com

CORPORATE STRUCTURE

NAME	POSITION/TITLE	PARENT COMPANY	% INTEREST
behnam ebrahimi	president		

ADDITIONAL INFORMATION

MARITAL STATUS

Single

MANAGED BY AGENT

No

PREMISES TYPE

Liquor/Package Store

PREMISES NAME

1750 station

OPERATOR

CORPORATE LIMIT DESIGNATION

Inside

LEASE OR OWN

Lease

EXPIRATION DATE

2035-06-28

PHYSICAL ADDRESS

1750 Hawthorne Ave, Crete, Nebraska, 68333

MAILING ADDRESS

1750 Hawthorne Ave, Crete, Nebraska, 68333

CONTACT NAME

BE RENTAL LLC

PREFERRED CONTACT METHOD

Email

CONTACT PHONE

(402) 310-2831

ALTERNATE PHONE

FAX

EMAIL

behnam13ir@yahoo.com

PREMISES MANAGER

behnam ebrahimi

PREMISES MANAGER EMAIL

behnam13ir@yahoo.com

QUESTIONS

Class D Beer, Wine, Spirits Off S

1. READ CAREFULLY. ANSWER COMPLETELY AND ACCURATELY §53-125(5)

Has any officer, member, owner, or manager named in this application; or their spouse, EVER been convicted of or plead guilty to any charge?

Charge means any charge alleging a felony, misdemeanor, violation of a federal or state law; a violation of a local law, ordinance or resolution. List the nature of the charge, where the charge occurred and the year (& month if known) of the conviction or plea. This question includes traffic violations other than speeding. PLEASE NOTE: NOTIFICATION IS REQUIRED TO THE LIQUOR COMMISSION IF ANY ARRESTS OR CONVICTIONS OCCUR AFTER THE SUBMISSION OF THIS APPLICATION.

Yes

(document uploaded)

2. What are the building dimensions: Enter length and width in feet separated by a comma (i.e. L20, W15) *Not square feet*
A simple sketch of the area to be licensed will be required to be uploaded in the Documents Section.. Include the length x width, direction of NORTH and number of floors of the building. (NO BLUEPRINTS)

42X30

3. Will a basement be used for alcoholic storage or sale?

No

4. How many floors of the building? (excluding basement) Please indicate which floors will be included in the liquor license.

building has a basement and 1st floor . will be using the 1st floor (the store section)for store

5. Is premises to be licensed within 150 feet of a church, school, hospital, home for indigent persons or for veterans, their wives, and children?

No

6. Is premises to be licensed within 300 feet of a college campus or university?

No

7. Are you acquiring any alcohol prior to obtaining this liquor license?

No

8. What date do you intend to open for business?

may /28/2025

9. What are the anticipated hours of operation?

10 am to 1:00 am

10. Are you borrowing any money from any source, including family or friends, to establish and/or operate the business?

Yes

pinnacle bank.

11. Will any person or entity, other than the applicant, be entitled to a share of the profits of this business?

No

12. Is anyone listed on this application a law enforcement officer?

No

13. List the primary bank and/or financial institution to be utilized by the business.

a) List the individual(s) who are authorized to write checks and/or withdrawals on accounts at this institution.

pinnacle bank.

14. Do you have prior experience or training in selling, serving or managing alcohol sales?

No

15 Are all individuals named in this application as a part of the ownership and/or manager over 21 years of age?

Yes

16 Do you intend to allow drive through services (curb side pick up) allowed under Neb Rev. Statute 53-178.01(2)

Yes

17 List all past and present liquor licenses held in Nebraska or any other state by any person named in this application. List the license holder name, location of license, and license number (if available). Also list reason for termination of license(s) previously held.

none

18 Has the premises location been previously licensed within the last 2 years?

Yes

19 Are you applying for a Temporary Operating Permit?

No

20 Per Nebraska Revised Statute 53-103.18 - Manager, defined: Manager means a person appointed by a corporation or limited liability company to oversee the daily operation of the business licensed in Nebraska. A manager shall meet all the requirements of the Nebraska Liquor Control Act as though he or she were the applicant, including residency.

What is the premises manager's name?

I don't have a manager yet . at this point it would be me (behnam ebrahimi)

21 What is the manager's address?

1750 Hawthorne Ave crete ne 68333

22 What is the manager's phone number?

4023102831

23 What county is the manager registered to vote in?

The manager must be a resident of the state of Nebraska. If the manager is not registered to vote they can complete their voter registration here - <https://www.nebraska.gov/apps-sos-voter-registration/>

saline county

24 What is the manager's email address? An email will be sent to them to obtain their personal information.

behnam13ir@yahoo.com

25 Is the manager married?

No

DOCUMENTS

TYPE	FILE NAME	DESCRIPTION
Business Plan	Business Plan for Liquor License Application.pdf	business plan
Explanation of Convictions/Guilty Pleas	d.pdf	explanation
Lease / Deed / Purchase Agreement	lease.pdf	lease
Premises Description & Diagram	C0A64C9B-F1E8-490A-AB35-91D403F7593B_1_105_c.jpeg	premises
Premises Description & Diagram	D58C2737-4E40-4AE3-B320-E013D496826E_1_201_a.jpeg	premises
Privacy Act Statement	privacy.pdf	privacy

APPLICANT

behnam ebrahimi

DECLARATION

I (We) the applicant(s) agree and consent

By checking the box next to "I (We) the applicant(s) agree and consent", the applicant(s) hereby consent(s) to an investigation of background and release present and future records of every kind and description including, but not limited to, police records, tax records, bank or lending institution records, and corporate records. I consent to the release of any documents supporting any declarations made in this application and agree to provide any documents supporting these declarations to the Nebraska Liquor Control Commission (NLCC) or the Nebraska State Patrol (NSP) immediately upon demand. I agree to provide any record needed in furtherance of any investigation related to this application immediately upon demand to the NLCC or the NSP. I waive any right or cause of action that I may have against the NLCC, the NSP, or any other individual or entity disclosing or releasing any investigatory or supporting records related to this application or the review of this application.

I acknowledge that false information submitted in this application is grounds for denial of a license. Any license issued based on the information submitted in this application is subject to additional conditions, cancellation, revocation, or suspension if the information contained herein is incomplete, inaccurate, or fraudulent. I acknowledge that any changes to the information contained in this application must be reported to the NLCC. I acknowledge the review of this application will involve a criminal record check of all owners, partners, managers, officers and stockholders or members owning 25% interest in the applying entity and their spouses. Any license granted by the NLCC is subject to the provisions of the Nebraska Liquor Control Act and the Rules & Regulations of the NLCC, and that failure to comply with these provisions and rules may subject the license to suspension, cancellations, or revocation. I acknowledge that a licensee must keep complete, accurate, and separate records and that a licensee's records and books are subject to inspection by the NLCC. NLCC auditors and law enforcement officers are authorized to enter and inspect the licensed premises at any time to determine whether any provision of the Act, rule or regulation, or ordinance has been or is being violated. I acknowledge that it is the licensee's responsibility to comply with the provisions of the Nebraska Liquor Control Act and the Commission's rules and regulations.

If I am an individual applicant, I will supervise in person the management and operation of the business and operate the business authorized by the license for myself and not as an agency for any other person or entity. If I am a corporate applicant, I will ensure that an approved manager will supervise in person the management and operation of the business. If I am a partnership applicant, I will ensure one partner supervises the management and operation of the business.

I will operate the licensed business in compliance with all applicable laws, rules and regulations, and ordinances and to cooperate fully with any authorized agent of the NLCC.

I declare under penalty of perjury that I have read the contents of this application and, to the best of my knowledge, believe all statements made in this application are true, correct, and complete.

Applicant Notification and Record Challenge: An applicant's fingerprints will be used to check the criminal history records of the FBI. The applicant may complete or challenge the accuracy of the information contained in the FBI Identification Record. The procedures for obtaining a change, correction, or updating an FBI identification record are set forth in 28 CFR 16.34.

Business Plan for Liquor License Application

1. Executive Summary 1750 Station LLC is a liquor and convenience store located at 1750 Hawthorne Ave, Crete, NE 68333. Our goal is to provide high-quality alcoholic beverages to customers while maintaining strict compliance with local and state regulations. This business plan outlines our operational structure, financial projections, and commitment to responsible alcohol service.

2. Business Description

- **Business Name:** 1750 Station LLC
- **Business Structure:** LLC
- **Location:** 1750 Hawthorne Ave, Crete, NE 68333
- **Ownership:** Behnam Ebrahimi
- **Business Objectives:**
 - Obtain a liquor license and maintain full compliance
 - Provide a wide selection of alcoholic beverages
 - Foster a safe and responsible drinking environment
 - Generate consistent revenue and achieve growth

3. Market Analysis

- **Industry Overview:** The liquor and convenience store industry in Nebraska is a growing sector with steady demand. Consumer trends show an increasing preference for locally sourced and premium alcoholic beverages.
- **Target Market:** Our primary customers include local residents, college students, and travelers passing through the area. We aim to cater to customers seeking convenience, quality products, and competitive pricing.
- **Competition Analysis:** Our competitors include nearby liquor stores and convenience shops. 1750 Station LLC differentiates itself by offering superior customer service, a diverse selection of beverages, and a well-maintained shopping environment.
- **Marketing Strategy:** Our approach includes local advertising, social media promotions, loyalty programs, and in-store promotions to attract and retain customers.

4. Operations Plan

- **Hours of Operation:** 9 am - 1 am
- **Inventory Management:** We will source products from reputable distributors and implement a robust inventory tracking system to ensure stock availability and minimize losses.
- **Staffing Plan:** The business will employ trained staff responsible for customer service, stocking inventory, and ensuring compliance with alcohol sales regulations.
- **Security and Compliance:** We will enforce ID verification for age-restricted sales, train staff in responsible alcohol service, and adhere to all state and local laws governing liquor sales.

5. Licensing and Compliance

- **Liquor License Type:** Retail liquor and convenience store license.
- **Regulatory Compliance:** We will comply with all Nebraska state regulations, including obtaining the necessary permits and following alcohol sales restrictions.

7. Conclusion 1750 Station LLC is committed to responsibly selling alcohol creating a profitable and community-focused establishment. By prioritizing compliance, customer satisfaction, and business growth, we aim to become a trusted provider of alcoholic beverages in Crete, Nebraska.

LEASE AGREEMENT

This Lease Agreement ("Agreement") is made and entered into on this ___1_ day of ___april___**, 2025
** by and between:

Landlord: BE RENTAL LLC (Behnam Ebrahimi)
Address: 1750 HAWTHORNE AVE CRETE NE 68333
Phone: 402-310-2831

Tenant: 1750 STATION LLC. (Behnam Ebrahimi)
Address: 1750 HAWTHORNE AVE CRETE NE 68333
Phone: 402-310-2831

WHEREAS, Landlord agrees to lease to Tenant the premises described below under the terms and conditions set forth in this Agreement.

1. Property Description

The property is located at:
1750 HAWTHORNE AVE CRETE NE 68333 , RETAIL STORE

2. Lease Term

The lease will start on MAY 1ST 2025, and end on JUN 28, 2035.

3. Rent

Tenant agrees to pay Landlord \$1650 per month, due on the 1st day of each month. A late fee of \$50 will apply if rent is not received within 3 days of the due date.

4. Security Deposit

Tenant shall pay a security deposit of \$1500 upon signing this Agreement. The deposit will be held for damages beyond normal wear and tear and returned within ___ days after lease termination.

5. Utilities and Maintenance

- Tenant will be responsible for: electric, water, gas, phone, internet, and trash.

Tenant shall keep the premises clean and notify Landlord of any required repairs.

6. Use of Property

Tenant shall use the property solely as a retail store and comply with all laws, regulations, and community rules.

7. Pets

Allowed.

8. Entry by Landlord

Landlord may enter the premises for inspection, repairs, or showings with at least ___8_ hours' notice,

except in emergencies.

9. Signatures

Landlord Signature:



Printed Name: Behnam Ebrahimi (BE RENTAL LLC)

Date: 04/01/2025

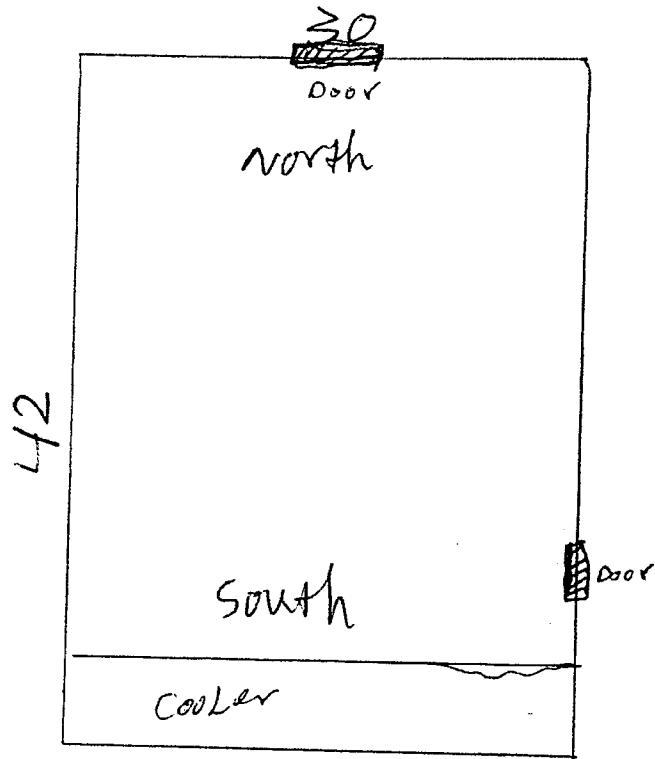
Tenant Signature:



Printed Name: Behnam Ebrahimi (1750 STATION LLC)

Date: 04/01/2025

Hawthorne Ave



Nebraska Secretary of State

1750 STATION LLC

Thu Apr 3 09:21:58 2025

SOS Account Number

2503162156

Status

Active

Principal Office Address

No address on file

Registered Agent and Office Address

BEHNAM EBRAHIMI
1750 HAWTHORNE AVE
CRETE, NE 68333

Designated Office Address

1750 HAWTHORNE AVE
CRETE, NE 68333

Nature of Business

Not Available

Entity Type

Domestic LLC
Qualifying State: NE

Date Filed

Mar 26 2025

Next Report Due Date

Jan 01 2027

Filed Documents

Filed documents for 1750 STATION LLC may be available for purchase and downloading by selecting the Purchase Now button. Your Nebraska.gov account will be charged the indicated amount for each item you view. If no Purchase Now button appears, please contact Secretary of State's office to request document(s).

Document	Date Filed	Price	
Certificate of Organization	Mar 26 2025	\$0.45 = 1 page(s) @ \$0.45 per page	<input type="button" value="Purchase Now"/>
Amendment	Mar 27 2025	\$0.45 = 1 page(s) @ \$0.45 per page	<input type="button" value="Purchase Now"/>

Good Standing Documents

- If you need your Certificate of Good Standing Apostilled or Authenticated for use in another country, you must contact the Nebraska Secretary of State's office directly for information and instructions. Documents obtained from this site cannot be Apostilled or Authenticated.

Online Certificate of Good Standing with Electronic Validation

\$6.50

This certificate is available for immediate viewing/printing from your desktop. A Verification ID is provided on the certificate to validate authenticity online at the Secretary of State's website.

[Purchase Now](#)

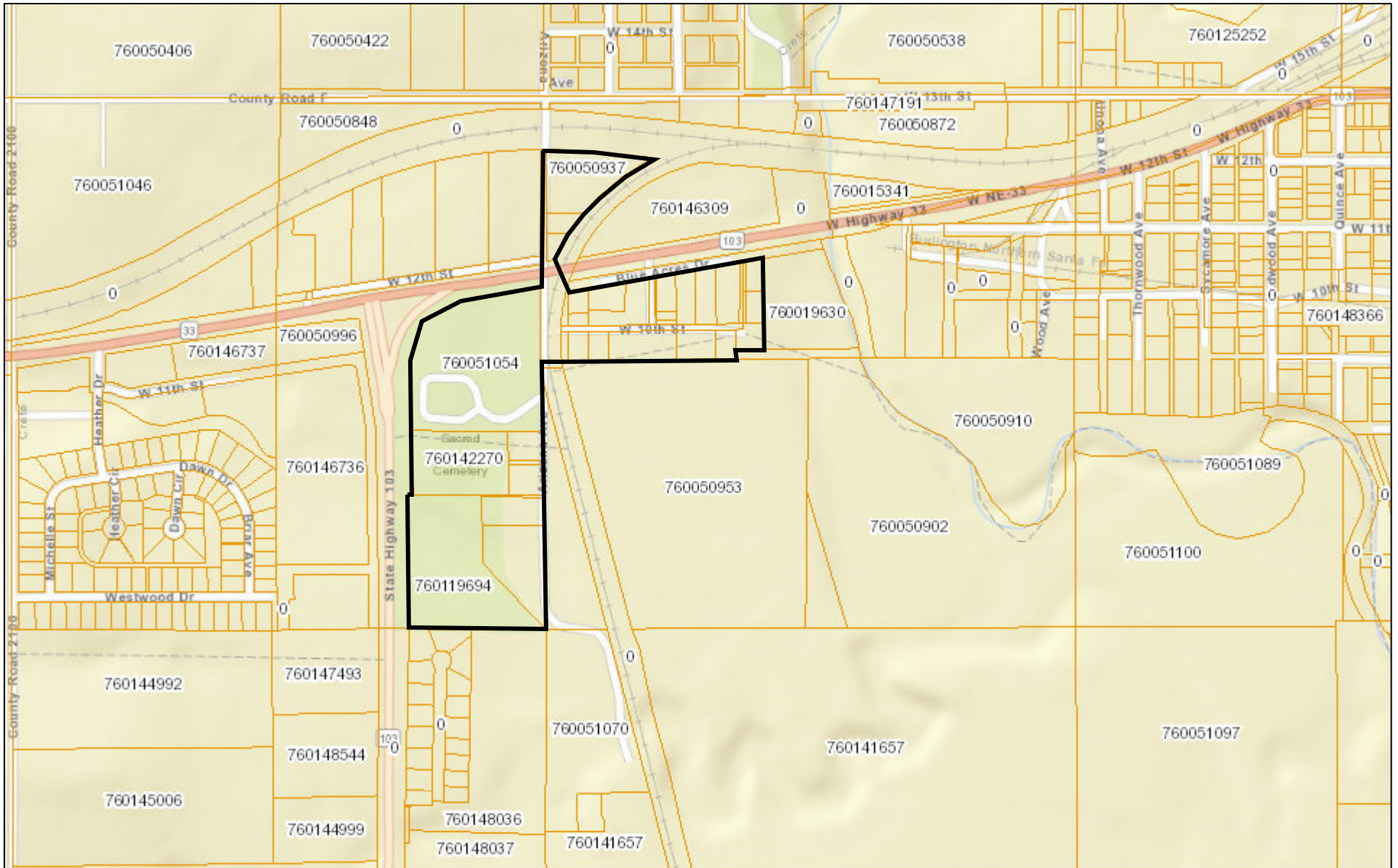
Certificate of Good Standing - USPS Mail Delivery

\$10.00

This is a paper certificate mailed to you from the Secretary of State's office within 2-3 business days.

[Continue to Order](#)

[↑ Back to Top](#)

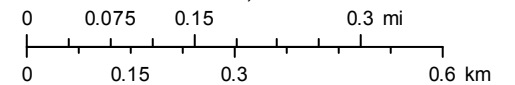


March 24, 2025
08:52 AM

DISCLAIMER: This map is not intended for conveyances, nor is it a legal survey. The information is presented on a best-efforts basis, and should not be relied upon for making financial, survey, legal or other commitments.

1:10,909

- Parcels (Saline County)
- Parcels (Lancaster County)



Use and Zone Allowed**C-2****C 3**

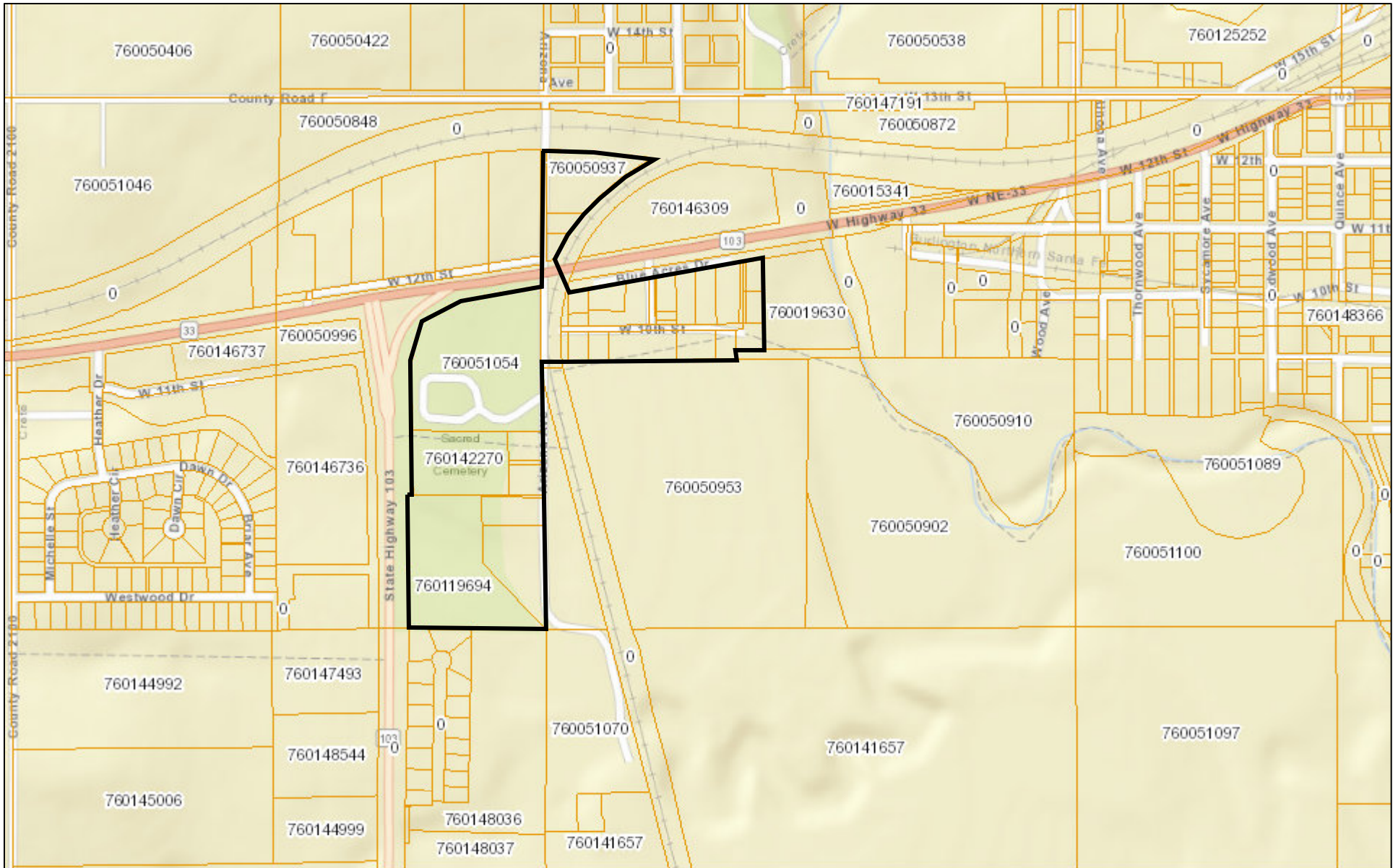
Automobile and truck dealerships, service, and repair facilities.....	X	X
Automotive parts supplies stores.....		X
Automobile wash facilities.....	X	
Barber shops, beauty salons, and shoe repair shops.....	X	
Banking and financial services institutions.....	X	
Big box discount department stores, grocery, and hardware stores.....		X
Commercial operations and businesses intended for the purpose of servicing travel and recreational users.....	X	
Commercial recreational facilities, bowling alleys, miniature golf courses, and similar uses.....	X	
Child care centers.....	X	X
Detached banking facilities (ATMs).....	X	
Electric and telephone substations.....	X	
Fast food dine-in and drive-through restaurants.....		X
Farm machinery and equipment sales and services.....		X
Feed, grain, and fertilizer sales.....		X
Garden centers and nurseries.....	X	
Gas stations, service stations, and convenience stores.....	X	X
Golf driving ranges and miniature golf courses.....		X
Grocery stores.....	X	
Lumber yards and construction materials sales.....	X	X
Machine shops.....	X	X
Medical, dental, and other health services.....	X	X
Mobile home sales.....	X	X
Mini-storage facilities.....	X	
Motion picture theaters, including drive-in theaters.....	X	X
Motels and hotels, including accessory service uses.....	X	
Motels, including accessory service uses such as swimming pools, liquor stores, and restaurants.....	X	
Restaurants and cafes.....	X	

Single-family dwellings.....	X	
Stores or shops for sale of goods at retail.....	X	
Shopping centers and strip-malls.....		X
Transportation warehousing.....	X	
Trucks and freight terminals.....	X	
Utilities including shops and offices.....	X	X
Wholesale distribution and warehousing.....		X
SPECIAL EXCEPTIONS		
Bulk fertilizer plants.....	X	X
Churches and places of worship.....	X	X
Civic, social, and fraternal associations.....	X	X
Dwelling units, including mobile homes, for use by the owner, operator, or caretaker of the commercial establishment.....		X
Electrical and gas distribution substations and other public utility substations and other public utility installations, but not including equipment storage or maintenance yards.....	X	X
Funeral homes.....	X	X
Motion picture theaters.....	X	X
Outdoor advertising businesses.....	X	X
Veterinary services and small animal hospitals.....	X	X
Alternative energy systems utilizing biomass, geothermal, hydropower, solar or wind sources in conformance with net metering per Neb. Rev. Stat. §§ 70-2001 to 70-2005 (August 30, 2009, as amended.) and shall also be in conformance with the provisions of section 11-525 and 11-526.....	X	X
Co-location of additional cellular or communication antennas on an existing tower in conformance with the provisions of section 11-528.....	X	X

Railroad and truck terminals, excluding stockyards.

Shopping centers and strip-malls.

Wholesale distribution and warehousing.

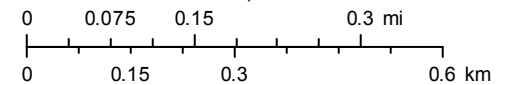


March 24, 2025
08:52 AM

DISCLAIMER: This map is not intended for conveyances, nor is it a legal survey. The information is presented on a best-efforts basis, and should not be relied upon for making financial, survey, legal or other commitments.

1:10,909

- Parcels (Saline County)
- Parcels (Lancaster County)



Use and Zone Allowed**C-2****C 3**

Automobile and truck dealerships, service, and repair facilities.....	X	X
Automotive parts supplies stores.....		X
Automobile wash facilities.....	X	
Barber shops, beauty salons, and shoe repair shops.....	X	
Banking and financial services institutions.....	X	
Big box discount department stores, grocery, and hardware stores.....		X
Commercial operations and businesses intended for the purpose of servicing travel and recreational users.....	X	
Commercial recreational facilities, bowling alleys, miniature golf courses, and similar uses.....	X	
Child care centers.....	X	X
Detached banking facilities (ATMs).....	X	
Electric and telephone substations.....	X	
Fast food dine-in and drive-through restaurants.....		X
Farm machinery and equipment sales and services.....		X
Feed, grain, and fertilizer sales.....		X
Garden centers and nurseries.....	X	
Gas stations, service stations, and convenience stores.....	X	X
Golf driving ranges and miniature golf courses.....		X
Grocery stores.....	X	
Lumber yards and construction materials sales.....	X	X
Machine shops.....	X	X
Medical, dental, and other health services.....	X	X
Mobile home sales.....	X	X
Mini-storage facilities.....	X	
Motion picture theaters, including drive-in theaters.....	X	X
Motels and hotels, including accessory service uses.....	X	
Motels, including accessory service uses such as swimming pools, liquor stores, and restaurants.....	X	
Restaurants and cafes.....	X	

Single-family dwellings.....	X	
Stores or shops for sale of goods at retail.....	X	
Shopping centers and strip-malls.....		X
Transportation warehousing.....	X	
Trucks and freight terminals.....	X	
Utilities including shops and offices.....	X	X
Wholesale distribution and warehousing.....		X
SPECIAL EXCEPTIONS		
Bulk fertilizer plants.....	X	X
Churches and places of worship.....	X	X
Civic, social, and fraternal associations.....	X	X
Dwelling units, including mobile homes, for use by the owner, operator, or caretaker of the commercial establishment.....		X
Electrical and gas distribution substations and other public utility substations and other public utility installations, but not including equipment storage or maintenance yards.....	X	X
Funeral homes.....	X	X
Motion picture theaters.....	X	X
Outdoor advertising businesses.....	X	X
Veterinary services and small animal hospitals.....	X	X
Alternative energy systems utilizing biomass, geothermal, hydropower, solar or wind sources in conformance with net metering per Neb. Rev. Stat. §§ 70-2001 to 70-2005 (August 30, 2009, as amended.) and shall also be in conformance with the provisions of section 11-525 and 11-526.....	X	X
Co-location of additional cellular or communication antennas on an existing tower in conformance with the provisions of section 11-528.....	X	X

Railroad and truck terminals, excluding stockyards.

Shopping centers and strip-malls.

Wholesale distribution and warehousing.



CITY OF CRETE
APPLICATION FOR SPECIAL EVENT PERMIT

Event Title: Rocket movement Bounce Party

Date of Event June 8th 2025

Start Time of Event 1:00 pm

Finish Time of Event 5:00 pm

Location of Event City Park

This request is for temporary occupation of the street or sidewalk right-of-way.

Streets or Alleys requesting to be closed N/A

DO NOT WRITE IN THIS SPACE

Application # SE25-04

City Admin. Review

Public Works Review

Emergency Services Review _____

Parks & Recreation Review _____

Council Meeting Date
May 6th 2025

Approved _____

Denied _____

Insurance Certificate
Required

Ins. Cert. Received

Special Equipment Bounce Houses - will use generators for power,

Organization Rocket movement - what's The Scoop ice cream

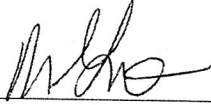
Responsible Party Grant Vlasin

Address 220 E 13th street Crete, NE 68333

Phone Grant Cell- 402-641-4201

(COMPLETE REVERSE SIDE)

By signing this application, Applicant agrees to indemnify and hold the City of Crete and all of its officers and employees harmless from and against any and all claims made by any person or any loss or damage sustained by any person as a direct result of the acts or omissions of the Applicant, its employees, agents, invitees, or guests or as a direct result of the event set forth in the application and any activities related thereto (the "Event"). Applicant agrees to abide by all applicable laws, rules, and regulations pertaining to Applicant's event, including those relating to copyright and intellectual property. Applicant shall bear the sole responsibility for securing any necessary licenses, including music licenses, prior to the event and shall indemnify and hold the City of Crete and all of its officers and employees harmless from and against any and all claims made by any person alleging intellectual property infringement or other claims related to licensure or lack thereof.



Signature of Responsible Party

REQUIRED ATTACHMENTS:

- Diagram or print of location of event.
- If alcoholic liquor will be served, copy of SDL.
- If alcoholic liquor will be served, description of barricades, devices, security measures, etc. to ensure compliance with The Nebraska Liquor Control Act:

N/A

- Copy of insurance covering event with City of Crete as named insured.

1
Along

E 12th St

E 12th St

E 12th St



- Bounce House



- Bounce House

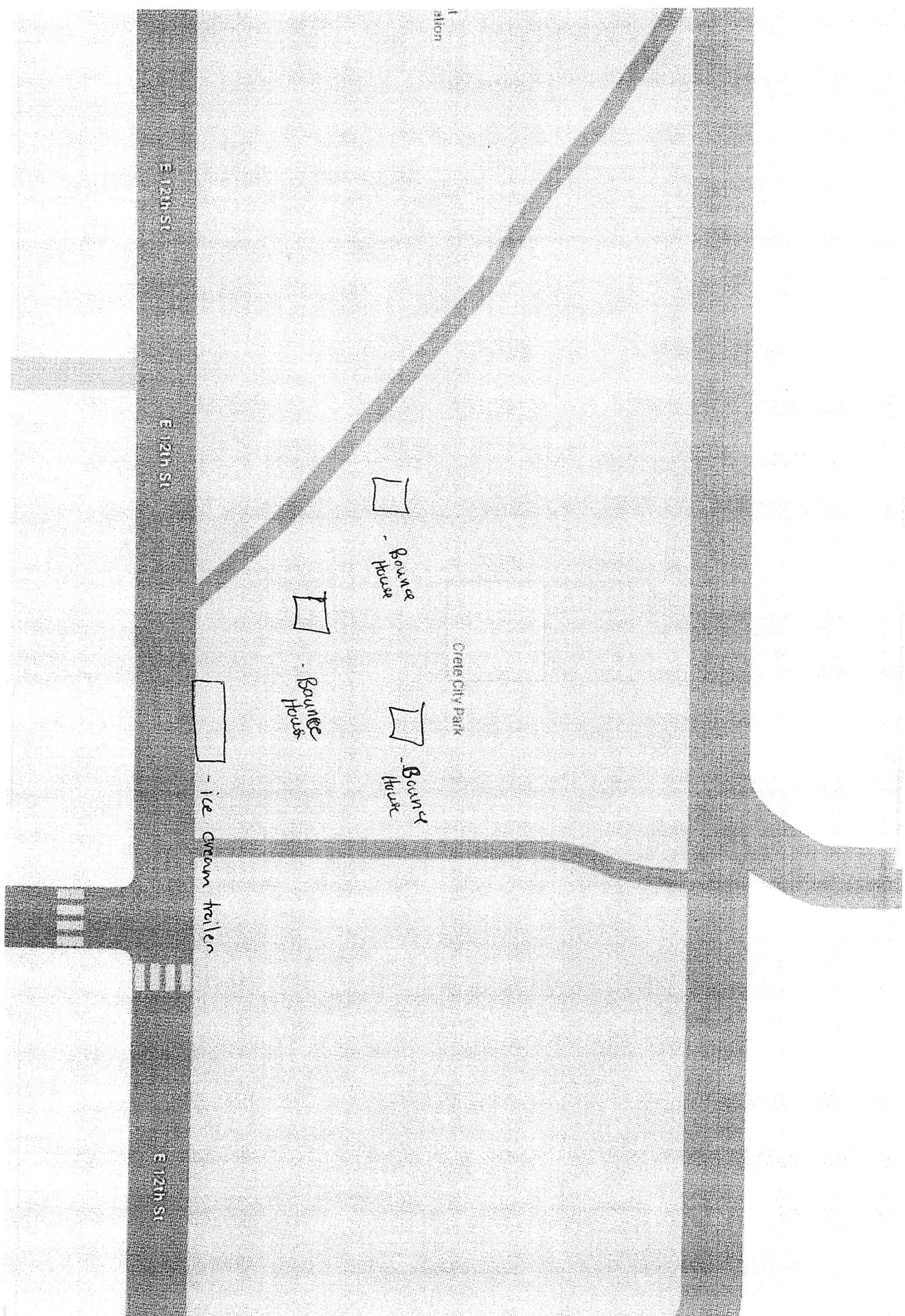


- Bounce House



- ice cream trailer

ORION CITY PARK





CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
04/16/2025

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

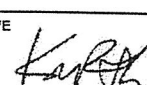
PRODUCER Kirby Roth Insurance LLC 604 Seward St Seward NE 68434		CONTACT NAME: PHONE (A/C, No, Ext): 402-643-4591 E-MAIL ADDRESS: FAX (A/C, No): 402-643-4592															
INSURED Whats the Scoop, LLC David and Mollee Harman PO BOX 188 Seward NE 68434-0188		<table border="1"> <thead> <tr> <th>INSURER(S) AFFORDING COVERAGE</th> <th>NAIC #</th> </tr> </thead> <tbody> <tr> <td>INSURER A: Owners Ins Co</td> <td>32700</td> </tr> <tr> <td>INSURER B: SFM Mut Ins Co</td> <td>11347</td> </tr> <tr> <td>INSURER C:</td> <td></td> </tr> <tr> <td>INSURER D:</td> <td></td> </tr> <tr> <td>INSURER E:</td> <td></td> </tr> <tr> <td>INSURER F:</td> <td></td> </tr> </tbody> </table>		INSURER(S) AFFORDING COVERAGE	NAIC #	INSURER A: Owners Ins Co	32700	INSURER B: SFM Mut Ins Co	11347	INSURER C:		INSURER D:		INSURER E:		INSURER F:	
INSURER(S) AFFORDING COVERAGE	NAIC #																
INSURER A: Owners Ins Co	32700																
INSURER B: SFM Mut Ins Co	11347																
INSURER C:																	
INSURER D:																	
INSURER E:																	
INSURER F:																	

COVERAGES CERTIFICATE NUMBER: 20250416140153866 REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL SUBR INSD WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input type="checkbox"/> PROJECT <input type="checkbox"/> LOC OTHER:	N N	5094610501	09/25/2024	09/25/2025	EACH OCCURRENCE \$ 2,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 300,000 MED EXP (Any one person) \$ 10,000 PERSONAL & ADV INJURY \$ 2,000,000 GENERAL AGGREGATE \$ 4,000,000 PRODUCTS - COMP/OP AGG \$ 4,000,000 Fire Legal Liability \$
	AUTOMOBILE LIABILITY <input type="checkbox"/> ANY AUTO <input type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> HIRED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> NON-OWNED AUTOS ONLY					COMBINED SINGLE LIMIT (Ea accident) \$ BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$
	<input type="checkbox"/> UMBRELLA LIAB OCCUR <input type="checkbox"/> EXCESS LIAB CLAIMS-MADE DED RETENTION \$					EACH OCCURRENCE \$ AGGREGATE \$
B	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) if yes, describe under DESCRIPTION OF OPERATIONS below	Y/N	185338.201	10/08/2024	10/08/2025	PER STATUTE OTH-ER E.L. EACH ACCIDENT \$ 100,000 E.L. DISEASE - EA EMPLOYEE \$ 100,000 E.L. DISEASE - POLICY LIMIT \$ 500,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

CERTIFICATE HOLDER City of Crete 243 East 13th St Crete NE 68333	CANCELLATION SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE 
--	---

2025 Cost of Service / Rate Design Study

**City of Crete
Electric Utility**

City Council Review Draft

April 23, 2025

JKEC

JK Energy Consulting, LLC

John A. Krajewski, P.E.

74408 Road 433

Smithfield, Nebraska 68976

402-440-0227

jk@jkenergyconsulting.com

www.jkenergyconsulting.com

Table of Contents

Executive Summary	1
Purpose and Approach.....	3
Background	4
Projected Financial Results.....	4
Cost of Service	8
Rate Design	14
Conclusions.....	20
Recommendations	20
Appendix A - Rate Ordinance	

Executive Summary

This study was prepared by JK Energy Consulting, LLC for the City of Crete, Nebraska (City). The purpose of the study was to review the electric rates for the City and its electric utility (Utility) and ensure that electric rates are adequate to pay for projected expenses.

Based on the analysis completed, it appears the existing rates are projected to collect less revenue than projected revenue requirements in fiscal year (FY) 2025 and beyond. Projected retail revenue for FY 2025 was approximately \$10.7 million (Table 5), while projected revenue requirements (operating expenses and capital improvements less non-retail revenues) were approximately \$11.5 million (Table 5). Projected revenue requirements included increasing the Utility's budgeted capital improvements from \$120,000 in FY 2024 to \$250,000 in FY 2025 through FY 2030 (Table 1). The projected operating results indicate insufficient revenue to cover projected expenses in FY 2025 and beyond (Table 1, Line 23).

Of the projected revenue requirements, approximately \$9 million (Table 3) is for purchased power from the Municipal Energy Agency of Nebraska (MEAN) and Western Area Power Administration (Western), including transmission service to deliver these purchases. This represents approximately 78% of projected revenue requirements. In January 2025, MEAN approved a rate increase of approximately 9.9% for FY 2026, beginning April 1, 2025. For projection purposes, MEAN rates are projected to increase 4% annually in future periods through FY 2030.

By FY 2030, a cumulative rate increase of 33% would be necessary to cover projected operating expenses (Table 1, Line 24). The analyses indicated that rate increases of approximately 7% in FY 2026 and FY 2027, 6% in FY 2028 and FY 2029, and 5% in FY 2030 (Table 2, Line 12) would recover sufficient revenue for projected expenses. These increases will be dependent on power supply cost increases and how much reserve margin the City maintains for capital expenses and other needs. It is proposed to implement a rate ordinance that would increase changes of 7% in October 2025 (FY 2026) and 7% in October 2026 (FY 2027). Future rate changes should be implemented based on future operating results and cost of service analyses.

The cost of service analysis was completed to assess the amount that each rate class should be paying compared to the revenue that is being collected from existing rates (Table 5). The analysis also indicated how much revenue is collected in each season compared to the cost of service in the respective season (Table 6). In general, winter rates should be increased more than summer rates.

The purpose of rate design is to develop rates that reflect the cost of service and accomplish other goals established by the City. The proposed changes to the rate design include:

1. **Increase the customer charge:** The current customer charge is somewhat less than the cost of service. It is recommended that the customer charge be increased in each of the next two years to ensure it is consistent with the cost of service.
2. **Reflect cost of service results in rate change:** The cost of service results indicate that General Service rates tend to be higher relative to the cost of service than Residential and Large Power rates. It is recommended that the General Service rate class have a smaller rate increase, and the Residential and Large Power rate classes have a larger rate increase.
3. **Eliminate all-electric rates:** In August 2024, the City opted to eliminate the Residential and General Service All-Electric rate classes as the rates were the same as the Residential and General Service rate classes. Customers in the all-electric rate classes were transferred to the appropriate rate class. The all-electric rate classes will be removed from the rate schedule effective with the passage of the proposed rate ordinance (see Appendix A).

The proposed rate changes would increase revenue by 7% in FY 2026 (Table 7) and 7% in FY 2027 (Table 9). The typical Residential customer would experience an increase of \$7.90 per month in FY 2026 and \$8.47 per month in FY 2027. These changes are consistent with the cost of service analysis.

The proposed rates tend to be toward the higher end of the range of rates when compared to the City's peer group (Tables 10 and 11). Rates were compared to Nebraska Public Power District (NPPD), Norris Public Power District (Norris PPD), Lincoln Electric System (LES) and the City of Fairbury. These neighboring utilities may be experiencing power supply and operating cost increases over the next few years. For example, NPPD is projecting increased wholesale rates in future years, which are likely to be passed through to retail customers served by the NPPD retail division and NPPD's wholesale customers.

Conclusions

The following conclusions were reached, based on the information provided and analyses completed:

1. The projected revenue requirements for FY 2025 were \$11.5 million.
2. The largest component of the test year budget was purchased power expense, representing approximately 78% of the projected test year budget.
3. Projected revenue from existing rates is approximately \$10.7 million.
4. In FY 2025, the projected deficit on a cash basis was approximately \$719,000, increasing to approximately \$3.6 million by FY 2030.
5. The primary driver for the proposed rate increases is purchased power costs and increased capital expenditure reserves.
6. Rate increases of 7% in FY 2026 and FY 2027 would be necessary to help ensure sufficient revenue to cover projected expenses.

7. Additional rate increases of 6% in FY 2028 and FY 2029 and 5% in FY 2030 may be necessary to provide sufficient revenue to cover projected expenses.
8. The cost of service analysis indicated that rate increases should be implemented for all rate classes.
9. With the proposed rate increases, the projected typical bill for a Residential customer would increase approximately \$7.90 per month in FY 2026 and \$8.47 per month in FY 2027.

Recommendations

The following recommendations were developed based on the analyses completed and conclusions reached:

1. The City should adopt retail rate increases of 7% on October 1, 2025 (FY 2026) and October 1, 2026 (FY 2027). The proposed rate increases would be implemented with the ordinance included in Appendix A.
2. Rates should be increased for all rate classes.
3. The City should consider implementing 6% rate increases in FY 2028 and FY 2029 and a 5% rate increase in FY 2030. These rate increases will be dependent on future purchased power, operating and maintenance, and capital improvement costs.
4. The City should review its rates on a regular basis, particularly as purchased power and other operating costs increase.

Purpose and Approach

The purpose of this study was to review the electrical rates charged by the City and develop rates that were consistent with a number of goals established by the City. The rate goals established by the City included having rates that provide sufficient revenues to cover projected operating expenses and having rates that reflect the cost of service for each rate class.

The approach to the study involved completing several tasks. Retail sales, purchased power, operating expenses, capital project, and financial information were collected. Test year expenses for FY 2025 were projected and future revenues and expenses were projected through FY 2030. A rate plan was developed to meet the financial goals established by the City. The allocated cost of service for each rate class was calculated and compared to revenue from existing rates. Rates for each rate class were developed based on the cost of service and other goals established by the City. An ordinance was developed establishing new rates effective October 1, 2025 (FY 2026) and October 1, 2026 (FY 2027). A written report was prepared and presented to the City staff for review prior to submitting it to the City Council.

Background

City of Crete – Electric Utility

The City operates its electric utility, which serves customers located within the City and in some areas adjacent to the City. The Utility serves approximately 2,700 customers, including a mix of residential, rural, and general service customers along with three large power customers.

Purchased Power

The City purchases its total electric requirements from Western and MEAN. Western supplies approximately 10% of the City's capacity and energy requirements from its hydro-electric resources located in the upper Midwest. MEAN supplies the City's supplemental capacity and energy requirements under its Service Schedule M agreement. In FY 2025, the projected cost of purchased power from MEAN and Western is approximately 7.7¢/kWh, delivered to the City.

Purchased power represents approximately 78% of the City's test year budget, so any increase in power costs will most likely require a rate increase at the retail level. There is also future power cost uncertainty as MEAN has indicated its rates are likely to go up each year for the next several years. There has also been cost uncertainty for labor and materials with recent inflationary trends and supply chain issues affecting portions of the electric utility industry. These issues could result in a major change in the Utility's future costs and should be monitored because of their potential impact on the Utility's retail rates.

Projected Financial Results

The purpose of preparing projected financial results is to compare projected revenues with projected expenses and determine the need for future rate increases. Projections were prepared for the period FY 2024 through FY 2030 based on information provided by MEAN, Western, and the Utility.

Parameters

The following parameters were used to develop the projected financial results.

1. Historical and projected results were prepared based on the City's fiscal year (October through September).
2. The FY 2025 budget was used as the basis for the test year budget, with adjustments for known changes and to ensure consistency with historical actual expenditures.
3. MEAN rates were projected to increase approximately 10% in FY 2025 and 4% annually in FY 2026 through FY 2030.

4. Western rates were projected to remain stable throughout the study period.
5. Operating and maintenance expenses, administrative costs, and other internal expenses were projected to increase at a rate of 3% annually. This is in addition to cost escalation that was built into the current budget projections.
6. Projected financial results were presented on a “cash basis” as opposed to “accrual basis.” Cash basis accounting includes capital improvements and debt service principal as expenses but does not include depreciation expense.
7. Rate changes were developed using the cash basis operating results.

Projected Financial Results

Table 1 (see page 6) shows the projected financial results for FY 2024 through FY 2030, along with historical financial results for FY 2023. The projected financial results do not include rate increases.

Without a rate increase or use of reserve funds, the projected deficit on a cash basis would be approximately \$719,000 in FY 2025, increasing to approximately \$3.6 million in FY 2030. Between now and FY 2030, retail rates would need to be increased by approximately 33% to cover the projected deficit. The major cause of the deficit is increased purchased power expenses from MEAN, the funding of the City’s capital improvement plan, and general cost escalation.

Future Rate Changes

One of the rate design goals was to spread any major rate increases over a number of years. Table 2 (see page 7) shows projected financial results with projected rate increases of approximately 7% in FY 2026 and FY 2027, 6% in FY 2028 and FY 2029, and 5% in FY 2030. The proposed rate changes provide sufficient revenue to cover projected purchased power, operating and maintenance, and administrative and general costs.

[Intentionally left blank.]

Table 1
City of Crete
2025 Cost of Service Study
Projected Financial Results
Existing Rates

Line	Description	Audited (1)	Projected (2)	Test Year	Projected					
		2023	2024	2025	2026	2027	2028	2029	2030	
1	Operating Revenues									
2	Retail Sales - Existing Rates	\$ 11,088,015	\$ 10,735,282	\$ 10,735,282	\$ 10,735,282	\$ 10,735,282	\$ 10,735,282	\$ 10,735,282	\$ 10,735,282	\$ 10,735,282
3	Rate Changes	-	-	-	-	-	-	-	-	-
4	Capacity Compensation	148,593	154,211	142,900	142,900	142,900	142,900	142,900	142,900	142,900
5	Other Operating Revenue	13,579	187,616	160,100	160,100	160,100	160,100	160,100	160,100	160,100
6	Total Operating Revenue	\$ 11,250,187	\$ 11,077,109	\$ 11,038,282	\$ 11,038,282	\$ 11,038,282	\$ 11,038,282	\$ 11,038,282	\$ 11,038,282	\$ 11,038,282
7	Operating Expenses									
8	Purchased Power	\$ 7,811,836	\$ 8,519,550	\$ 8,979,839	\$ 9,590,353	\$ 10,004,428	\$ 10,438,650	\$ 10,894,113	\$ 11,371,975	
9	Internal O&M	1,591,689	1,669,055	1,777,000	1,919,160	2,072,693	2,155,601	2,241,825	2,331,498	
10	Total Operating Expenses	\$ 9,403,525	\$ 10,188,605	\$ 10,756,839	\$ 11,509,513	\$ 12,077,121	\$ 12,594,251	\$ 13,135,938	\$ 13,703,472	
11	Operating Income	\$ 1,846,662	\$ 888,504	\$ 281,443	\$ (471,231)	\$ (1,038,839)	\$ (1,555,969)	\$ (2,097,656)	\$ (2,665,190)	
12	Non-Operating Expense/(Revenue)									
13	Interest Income	(74,814)	(66,090)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	
14	Interest Expense	14,321	-	-	-	-	-	-	-	
15	Debt Service Principal	120,000	125,000	125,000	130,000	130,000	-	-	-	
16	Gain/Loss on Investment	(6,877)	-	-	-	-	-	-	-	
17	Capital Improvements	289,355	56,992	300,000	309,000	318,270	327,818	337,653	347,782	
18	Transfers	664,504	350,004	350,000	350,000	350,000	350,000	350,000	350,000	
19	In Lieu of Taxes	-	-	-	-	-	-	-	-	
20	Franchise Fee	120,000	120,000	250,000	250,000	250,000	250,000	250,000	250,000	
21	Other	-	-	-	-	-	-	-	-	
22	Total Non-Operating Expense/(Revenue)	\$ 1,126,489	\$ 585,905	\$ 1,000,000	\$ 1,014,000	\$ 1,023,270	\$ 902,818	\$ 912,653	\$ 922,782	
23	Net Income - Cash Basis	\$ 720,173	\$ 302,598	\$ (718,557)	\$ (1,485,231)	\$ (2,062,109)	\$ (2,458,787)	\$ (3,010,308)	\$ (3,587,973)	
24	Rate Change for Breakeven Cash Flow	-6.5%	-2.8%	6.7%	13.8%	19.2%	22.9%	28.0%	33.4%	

Notes:
(1) Based on audited financial statements.
(2) Projected based on FY 2024 year-end report.

Table 2
City of Crete
2025 Cost of Service Study
Projected Financial Results
Projected Rates

Line	Description	Test Year				Projected		
		2025	2026	2027	2028	2029	2030	
1	Operating Revenues							
2	Retail Sales - Existing Rates	\$ 10,735,282	\$ 10,735,282	\$ 10,735,282	\$ 10,735,282	\$ 10,735,282	\$ 10,735,282	\$ 10,735,282
3	Rate Changes	-	753,315	1,611,720	2,352,540	3,137,810	3,831,464	3,831,464
4	Capacity Compensation	142,900	142,900	142,900	142,900	142,900	142,900	142,900
5	Other Operating Revenue	160,100	160,100	160,100	160,100	160,100	160,100	160,100
6	Total Operating Revenue	\$ 11,038,282	\$ 11,791,597	\$ 12,650,002	\$ 13,390,822	\$ 14,176,092	\$ 14,869,746	
7	Operating Expenses							
8	Purchased Power	\$ 8,979,839	\$ 9,590,353	\$ 10,004,428	\$ 10,438,650	\$ 10,894,113	\$ 11,371,975	\$ 11,371,975
9	Internal O&M	1,777,000	1,919,160	2,072,693	2,155,601	2,241,825	2,331,498	2,331,498
10	Total Operating Expenses	\$ 10,756,839	\$ 11,509,513	\$ 12,077,121	\$ 12,594,251	\$ 13,135,938	\$ 13,703,472	
11	Operating Income	\$ 281,443	\$ 282,084	\$ 572,881	\$ 796,571	\$ 1,040,154	\$ 1,166,274	
12	Rate Change Implemented	0.0%	7.0%	7.0%	6.0%	6.0%	5.0%	
13	Non-Operating Expense/(Revenue)							
14	Interest Income	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)	(25,000)
15	Interest Expense	-	-	-	-	-	-	-
16	Debt Service Principal	125,000	130,000	130,000	-	-	-	-
17	Rate Stabilization	-	-	-	-	-	-	-
18	Capital Improvements	300,000	309,000	318,270	327,818	337,653	347,782	347,782
19	Transfers	350,000	350,000	350,000	350,000	350,000	350,000	350,000
20	In Lieu of Taxes	-	-	-	-	-	-	-
21	Franchise Fee	250,000	250,000	250,000	250,000	250,000	250,000	250,000
22	Operating Margin	-	-	-	-	-	-	-
23	Total Non-Operating Expense/(Revenue)	\$ 1,000,000	\$ 1,014,000	\$ 1,023,270	\$ 902,818	\$ 912,653	\$ 922,782	
24	Net Income - Cash Basis	\$ (718,557)	\$ (731,916)	\$ (450,389)	\$ (106,247)	\$ 127,501	\$ 243,492	
25	Rate Change for Breakeven Cash Flow	6.7%	6.8%	4.2%	1.0%	-1.2%	-2.3%	

Cost of Service

The purpose of the cost of service analysis is to identify the costs related to serving each class of customers. Several steps were taken to prepare the cost of service analysis. A test year budget was prepared based on the FY 2025 operating budget with adjustments for known changes. Each expense item was identified and assigned to a utility function, and further classified as a demand, energy, or customer related expense. This process is called “functionalization” and “classification.” The costs related to each function are then allocated to each customer class based on generally accepted cost allocation principles for municipal electric utilities. The allocated costs were compared to revenues based on existing rates. The comparison of the cost of service to revenue from existing rates was used as a factor in designing rates.

Test Year Budget

The FY 2025 operating budget was used as the basis for the test year budget. The purpose of preparing a test year budget is to create a scenario that is as close to “normal” operating conditions as possible, reflecting known changes for the utility. The test year budget included the following adjustments to the FY 2025 operating budget:

- Adjusted purchased power costs for MEAN and Western to match projected rates.
- A capital improvement reserve of \$250,000 was included in the test year budget.

The test year budget for FY 2025 was approximately \$11.5 million and is summarized in Table 3 (see page 9). This figure represents the amount that needs to be collected from retail rates. It includes all operating expenses and is reduced for revenue from interest income and other non-retail revenue.

[Intentionally left blank.]

Table 3
City of Crete
2025 Cost of Service Study
Test Year Budget by Function
Annual

Rate Class	Production / Transmission	Subtrans/ Distribution	Customer/ Admin	Total
Residential Service (127)	\$ 2,132,311	\$ 1,018,425	\$ 134,858	\$ 3,285,593
General Service (133)	482,197	169,941	16,702	668,840
General Service 3P (141)	453,463	125,821	17,169	596,453
City GS 3 Phase (143)	78,159	23,839	2,816	104,814
City GS (135)	95,681	37,912	6,931	140,524
GS Demand (149)	1,089,693	180,873	2,963	1,273,529
Large Power 1 (153)	2,593,146	388,197	866	2,982,209
Large Power 2 (155)	2,023,607	321,899	433	2,345,940
City GS Demand (151)	4,038	2,488	866	7,392
Irrigation (157)	4,892	7,277	213	12,382
Cogeneration G1 & G2	-	-	-	-
City Street Lighting (181)	22,652	5,145	31,805	59,601
Rental Lighting	-	1,586	7,889	9,475
Total	\$ 8,979,839	\$ 2,283,401	\$ 223,512	\$ 11,486,752
Percentage	78.2%	19.9%	1.9%	100.0%

Functionalization and Classification

Functionalization and classification involve assigning the expense items to a function and classifying those expenses by allocation method. Functions vary by utility and are based on power supply arrangements, size, and type of utility. The following functions were used for the Utility:

- Purchased power
- Transmission and sub-transmission service
- Distribution (primary and secondary)
- Services
- Meter reading
- Billing and customer accounting
- Street lighting
- Local generation

Expenses were classified into demand-related, energy-related, and customer-related classifications. Some costs are allocated solely to a single classification. For example, transmission service is classified as demand related. Other functions, including primary

distribution, are spread between the demand-related and customer-related classifications. The classifications were based on cost causation and how the costs should be recovered from the Utility’s retail rate classes.

Table 4 summarizes the classification of test year expenses, including the allocation to the various retail rate classes. Approximately \$888,000 is customer-related, \$5 million is energy-related, and \$5.6 million is demand-related expense. Based on this classification, 7.7% of the Utility’s test year budget is customer-related, 43.4% is energy-related, and 48.8% is demand-related.

Of note, the cost of service for customer-related service is \$24.95 per month for Residential rates. This compares to the existing Residential customer charges of \$19.50 per month. It is recommended that the customer charge be increased to reflect the cost of service more closely.

Table 4
City of Crete
2025 Cost of Service Study
Classification of Expenses
Annual

Rate Class	Customer		Energy		Demand			
	(\$)	(\$/mon)	(\$)	(¢/kWh)	(\$)	¢/kWh	\$/kW	\$/hp
Residential Service (127)	\$ 667,884	\$ 24.95	\$ 1,114,145	4.76	\$ 1,503,564	6.42		
General Service (133)	82,715	24.95	259,865	4.76	326,259	5.97		
General Service 3P (141)	40,847	34.35	230,947	4.76	324,660	6.69		
City GS 3 Phase (143)	10,957	56.19	41,108	4.76	52,749	6.10		
City GS (135)	26,972	56.19	46,035	4.76	67,517	6.98		
GS Demand (149)	9,683	53.80	600,639	4.76	663,207		24.64	
Large Power 1 (153)	2,231	92.97	1,536,922	4.76	1,443,056		23.02	
Large Power 2 (155)	1,116	92.97	1,144,790	4.76	1,200,034		22.49	
City GS Demand (151)	2,231	92.97	1,166	4.73	3,995			
Irrigation (157)	906	33.56	1,390	4.77	10,086	34.65		69.80
Cogeneration G1 & G2	-	-	-	-	-	-		
City Street Lighting (181)	32,720	151.48	13,569	4.75	13,312	4.66		
Rental Lighting	9,475	9.61	-	-	-			
Total	\$ 887,737		\$ 4,990,576		\$ 5,608,438			
Percentage	7.7%		43.4%		48.8%			

[Intentionally left blank.]

Cost Allocation

The functionalized costs were allocated to the various rate classes using generally accepted methods for preparing embedded cost of service studies. There is no standard cost of service methodology set by a regulatory agency that the City is required to follow. There are a number of guidelines that municipal utilities typically follow, including publications and guidelines from the American Public Power Association, the National Association of Regulatory Utility Commissioners, and the Federal Energy Regulatory Commission.

Demand-related costs were allocated on the basis of coincident or non-coincident demands, depending on the function, and adjusted for losses. Energy-related costs were allocated on the basis of energy sales, adjusted for losses. Customer-related costs were allocated on the basis of the weighted number of customers within each rate class, with weighting factors determined based on the cost of metering, customer billing or services.

Some expenses are not easily assigned to a particular function. Examples of expenses that are not easily assigned include interest income, general administrative expenses, miscellaneous operating revenue and the net cost or margin from leasing the power plant to MEAN. These expenses were assigned to functions at the same ratio as expenses that were directly assigned to functions, which is one of several generally accepted methods for assigning these costs to the appropriate function.

Comparison of Revenues to Cost of Service

Revenues collected from existing rates were compared to the allocated cost of service. The purpose of this comparison was to provide guidance on the adequacy of existing rates for each rate class. This comparison can be used to assess the general magnitude of rate changes needed for each rate class and is one factor in determining the need for rate adjustments for individual rate classes.

Table 5 (see page 12) compares the revenue from existing rates to the calculated cost of service. On an annual basis, not including street lighting (which is provided to the City at a discount), the most significant deviation is for City General Service and Large Power 2 rate classes. Rate changes to cover the cost of service for non-City rate classes range between -3.9% and 9.8%.

[Intentionally left blank.]

Table 5
City of Crete
2025 Cost of Service Study
Comparison of Cost of Service
to Revenue from Existing Rates
Annual

Rate Class	Existing Rates	Cost of Service	Difference	
			\$	%
Residential Service (127)	\$ 3,007,848	\$ 3,285,593	\$ 277,745	9.2%
General Service (133)	695,807	668,840	(26,967)	-3.9%
General Service 3P (141)	583,651	596,453	12,802	2.2%
City GS 3 Phase (143)	103,240	104,814	1,574	1.5%
City GS (135)	122,808	140,524	17,716	14.4%
GS Demand (149)	1,256,260	1,273,529	17,269	1.4%
Large Power 1 (153)	2,783,294	2,982,209	198,916	7.1%
Large Power 2 (155)	2,136,166	2,345,940	209,773	9.8%
City GS Demand (151)	6,699	7,392	693	10.3%
Irrigation (157)	11,328	12,382	1,054	9.3%
Cogeneration G1 & G2	-	-	-	0.0%
City Street Lighting (181)	20,063	59,601	39,538	197.1%
Rental Lighting	8,117	9,475	1,358	16.7%
Total	\$ 10,735,282	\$ 11,486,752	\$ 751,470	7.0%

Table 6 (see page 13) shows the calculated cost of service for the summer and winter season. Summer season rates would require a decrease of 2% to recover the cost of service, while winter season rates would need to increase approximately 13% to recover the cost of service.

[Intentionally left blank.]

Table 6
City of Crete
2025 Cost of Service Study
Comparison of Cost of Service
to Revenue from Existing Rates

Summer

Rate Class	Existing Rates	Cost of Service	Difference	
			\$	%
Residential Service (127)	\$ 1,232,607	\$ 1,232,557	\$ (50)	0.0%
General Service (133)	273,885	243,832	(30,053)	-11.0%
General Service 3P (141)	234,594	222,790	(11,803)	-5.0%
City GS 3 Phase (143)	39,447	37,092	(2,356)	-6.0%
City GS (135)	47,776	48,700	924	1.9%
GS Demand (149)	527,401	448,956	(78,444)	-14.9%
Large Power 1 (153)	1,067,720	1,056,510	(11,211)	-1.0%
Large Power 2 (155)	741,558	773,786	32,228	4.3%
City GS Demand (151)	2,181	1,949	(233)	-10.7%
Irrigation (157)	2,962	4,649	1,687	56.9%
Cogeneration G1 & G2	-	-	-	0.0%
City Street Lighting (181)	5,686	16,118	10,432	183.5%
Rental Lighting	2,682	3,158	477	17.8%
Total	\$ 4,178,498	\$ 4,090,097	\$ (88,401)	-2.1%

Winter

Rate Class	Revenue April 2015 Rates	Cost of Service	Difference	
			\$	%
Residential Service (127)	\$ 1,775,242	\$ 2,053,036	\$ 277,794	15.6%
General Service (133)	421,922	425,008	3,086	0.7%
General Service 3P (141)	349,058	373,663	24,605	7.0%
City GS 3 Phase (143)	63,792	67,722	3,929	6.2%
City GS (135)	75,033	91,824	16,792	22.4%
GS Demand (149)	728,859	824,573	95,713	13.1%
Large Power 1 (153)	1,715,573	1,925,699	210,126	12.2%
Large Power 2 (155)	1,394,608	1,572,153	177,545	12.7%
City GS Demand (151)	4,518	5,444	926	20.5%
Irrigation (157)	8,366	7,733	(633)	-7.6%
Cogeneration G1 & G2	-	-	-	0.0%
City Street Lighting (181)	14,377	43,483	29,106	202.4%
Rental Lighting	5,436	6,317	881	16.2%
Total	\$ 6,556,784	\$ 7,396,654	\$ 839,870	12.8%

Rate Design

The purpose of rate design is to develop rates that help achieve established revenue and financial performance goals while balancing other rate goals established by the Utility. This process involves meeting goals that sometimes conflict with each other. For example, a goal to have competitive rates may conflict with the need to have rates that recover sufficient revenue to pay for projected expenses.

The rates were designed to best meet several goals that were established by the Utility and its consultant. These goals included:

- Ensuring the long-term financial integrity of the utility.
- Establishing rates that are fair, reasonable, and non-discriminatory.
- Developing rates that are competitive with neighboring utilities.
- Encouraging usage during low cost time periods, while discouraging usage during high cost periods.
- Recognizing the cost of service for rate classes and seasons.
- Phasing in large rate increases to minimize adverse impacts to customers.

Summary of Rate Design Changes

The proposed rate ordinance, included in Appendix A, would implement a rate increase of 7% on October 1, 2025, and 7% on October 1, 2026. The proposed rate changes are consistent with the cost of service results. The proposed rate changes by rate class, effective October 1, 2025 (FY 2026), are shown in Table 7 (see page 15). Table 8 (see page 16) shows the proposed rate increases broken out by summer and winter seasons. Table 9 (see page 17) shows the proposed rate changes by rate class for FY 2027, effective October 1, 2026.

[Intentionally left blank.]

**Table 7
City of Crete
2025 Cost of Service Study
Proposed Rate Change by Rate Class - FY 2026
Annual**

Rate Class	Existing Rates	Proposed Rates	Difference	
			\$	%
Residential Service (127)	\$ 3,007,848	\$ 3,219,314	\$ 211,466	7.0%
General Service (133)	695,807	736,265	40,459	5.8%
General Service 3P (141)	583,651	617,459	33,808	5.8%
City GS 3 Phase (143)	103,240	109,177	5,937	5.8%
City GS (135)	122,808	129,830	7,022	5.7%
GS Demand (149)	1,256,260	1,343,354	87,094	6.9%
Large Power 1 (153)	2,783,294	2,989,379	206,085	7.4%
Large Power 2 (155)	2,136,166	2,294,343	158,177	7.4%
City GS Demand (151)	6,699	7,201	502	7.5%
Irrigation (157)	11,328	12,119	791	7.0%
Cogeneration G1 & G2	-	-	-	0.0%
City Street Lighting (181)	20,063	21,468	1,404	7.0%
Rental Lighting	8,117	8,688	571	7.0%
Total	\$ 10,735,282	\$ 11,488,597	\$ 753,315	7.0%

[Intentionally left blank.]

Table 8
City of Crete
2025 Cost of Service Study
Proposed Rate Change by Rate Class - 2026

Summer

Rate Class	Existing Rates	Proposed Rates	Difference	
			\$	%
Residential Service (127)	\$ 1,232,607	\$ 1,317,148	\$ 84,541	6.9%
General Service (133)	273,885	289,680	15,795	5.8%
General Service 3P (141)	234,594	248,023	13,430	5.7%
City GS 3 Phase (143)	39,447	41,704	2,257	5.7%
City GS (135)	47,776	50,486	2,710	5.7%
GS Demand (149)	527,401	563,948	36,548	6.9%
Large Power 1 (153)	1,067,720	1,146,823	79,102	7.4%
Large Power 2 (155)	741,558	796,467	54,909	7.4%
City GS Demand (151)	2,181	2,345	164	7.5%
Irrigation (157)	2,962	3,180	217	7.3%
Cogeneration G1 & G2	-	-	-	0.0%
City Street Lighting (181)	5,686	6,084	398	7.0%
Rental Lighting	2,682	2,870	189	7.0%
Total	\$ 4,178,498	\$ 4,468,757	\$ 290,259	6.9%

Winter

Rate Class	Existing Rates	Proposed Rates	Difference	
			\$	%
Residential Service (127)	\$ 1,775,242	\$ 1,902,166	\$ 126,924	7.1%
General Service (133)	421,922	446,586	24,664	5.8%
General Service 3P (141)	349,058	369,436	20,378	5.8%
City GS 3 Phase (143)	63,792	67,473	3,680	5.8%
City GS (135)	75,033	79,345	4,312	5.7%
GS Demand (149)	728,859	779,405	50,546	6.9%
Large Power 1 (153)	1,715,573	1,842,556	126,983	7.4%
Large Power 2 (155)	1,394,608	1,497,876	103,268	7.4%
City GS Demand (151)	4,518	4,856	338	7.5%
Irrigation (157)	8,366	8,939	573	6.9%
Cogeneration G1 & G2	-	-	-	0.0%
City Street Lighting (181)	14,377	15,384	1,006	7.0%
Rental Lighting	5,436	5,818	382	7.0%
Total	\$ 6,556,784	\$ 7,019,839	\$ 463,056	7.1%

Table 9
City of Crete
2025 Cost of Service Study
Proposed Rate Change by Rate Class - FY 2027
Annual

Rate Class	Existing Rates	Proposed Rates	Difference	
			\$	%
Residential Service (127)	\$ 3,219,314	\$ 3,446,032	\$ 226,718	7.0%
General Service (133)	736,265	778,908	42,643	5.8%
General Service 3P (141)	617,459	653,030	35,571	5.8%
City GS 3 Phase (143)	109,177	115,430	6,253	5.7%
City GS (135)	129,830	137,239	7,409	5.7%
GS Demand (149)	1,343,354	1,435,568	92,214	6.9%
Large Power 1 (153)	2,989,379	3,210,828	221,449	7.4%
Large Power 2 (155)	2,294,343	2,464,856	170,513	7.4%
City GS Demand (151)	7,201	7,664	463	6.4%
Irrigation (157)	12,119	12,966	847	7.0%
Cogeneration G1 & G2	-	-	-	0.0%
City Street Lighting (181)	21,468	22,970	1,503	7.0%
Rental Lighting	8,688	9,299	610	7.0%
Total	\$ 11,488,597	\$ 12,294,790	\$ 805,583	7.0%

Specific Rate Design Issues

In general, the Utility’s rate structure is reasonable for its size and customer base. A number of specific rate design issues were identified based on the cost of service results, a review of the existing rate structure, and based on input from Utility staff. The following rate design changes are recommended and included in the rate ordinance (see Appendix A):

1. **Increase the customer charge:** The current customer charge is somewhat less than the cost of service. It is recommended that the customer charge be increased in each of the next two years to ensure it is consistent with the cost of service.
2. **Reflect cost of service results in rate change:** The cost of service results indicate that General Service rates tend to be higher relative to the cost of service than Residential and Large Power rates. It is recommended that the General Service rate class have a smaller rate increase, and the Residential and Large Power rate classes have a larger rate increase.

3. **Eliminate all-electric rates:** In August 2024, the City opted to eliminate the Residential and General Service All-Electric rate classes as the rates were the same as the Residential and General Service rate classes. Customers in the all-electric rate classes were transferred to the appropriate rate class. The all-electric rate classes will be removed from the rate schedule effective with the passage of the proposed rate ordinance (see Appendix A).

Rate Comparisons

The proposed rates tend to be higher than neighboring utilities. Rates were compared to NPPD, Norris PPD, LES, and the City of Fairbury. Table 10 compares Residential rates and Table 11 (see page 19) compares General Service rates at various usage levels for the summer and winter seasons.

Rate comparisons are important but do take not into account multiple factors that cause rate differences. For example, transfers and discounted services to municipal accounts would not be available if NPPD or Norris PPD served the City's retail customers. Municipally owned utilities may transfer funds to the City as an in-lieu-of tax payment and, in some cases, provide free or discounted labor and equipment to the City or other enterprise funds. The comparisons were based on existing rate schedules for 2025 and do not consider future rate changes that may be implemented by other utilities. NPPD and Norris PPD retail and wholesale customers may see an increase in wholesale costs in future years based on current projections. The neighboring utilities that were compared are experiencing cost pressures related to labor, materials and purchased power costs. If those factors were taken into account, the City's rates may compare more favorably to neighboring utilities.

[Intentionally left blank.]

Table 10
Typical Bill Comparison
Rate Comparisons - Proposed Rates
Residential Service (127)

Summer Comparisons					
Utility	500 kWh	Utility	1,000 kWh	Utility	2,500 kWh
LES	69.50	LES	105.50	LES	213.50
Fairbury	76.25	Fairbury	134.50	Norris	280.70
Crete	79.50	Norris	134.74	Fairbury	309.25
NPPD	85.59	Crete	137.00	Crete	309.50
Norris	86.09	NPPD	142.80	NPPD	314.44
Winter Comparisons					
Utility	500 kWh	Utility	1,000 kWh	Utility	2,500 kWh
LES	60.25	LES	87.00	LES	167.25
Fairbury	70.75	NPPD	118.99	Norris	242.67
NPPD	74.30	Norris	119.53	NPPD	249.39
Norris	78.49	Fairbury	121.06	Fairbury	254.86
Crete	79.50	Crete	129.65	Crete	270.65

Table 11
Typical Bill Comparison
Rate Comparisons - Proposed Rates
General Service

Summer Comparisons					
Utility	1,000 kWh	Utility	5,000 kWh	Utility	10,000 kWh
LES	128.50	LES	510.50	LES	988.00
Norris PPD	143.86	Norris PPD	569.55	Norris PPD	1,101.66
Fairbury	148.30	NPPD	613.08	NPPD	1,172.34
NPPD	165.67	Fairbury	621.50	Fairbury	1,213.00
Crete	183.85	Crete	666.25	Crete	1,269.25
Winter Comparisons					
Utility	1,000 kWh	Utility	5,000 kWh	Utility	10,000 kWh
LES	97.90	LES	357.50	LES	682.00
Norris PPD	133.33	NPPD	496.08	NPPD	938.34
Fairbury	135.10	Norris PPD	516.90	Norris PPD	996.36
NPPD	142.27	Fairbury	528.25	Fairbury	999.25
Crete	183.85	Crete	595.95	Crete	1,106.45

Conclusions

The following conclusions were reached, based on the information provided and analyses completed:

1. The projected revenue requirements for FY 2025 were \$11.5 million.
2. The largest component of the test year budget was purchased power expense, representing approximately 78% of the projected test year budget.
3. Projected revenue from existing rates is approximately \$10.7 million.
4. In FY 2025, the projected deficit on a cash basis was approximately \$719,000, increasing to approximately \$3.6 million by FY 2030.
5. The primary driver for the proposed rate increases is purchased power costs and increased capital expenditure reserves.
6. Rate increases of 7% in FY 2026 and FY 2027 would be necessary to help ensure sufficient revenue to cover projected expenses.
7. Additional rate increases of 6% in FY 2028 and FY 2029 and 5% in FY 2030 may be necessary to provide sufficient revenue to cover projected expenses.
8. The cost of service analysis indicated that rate increases should be implemented for all rate classes.
9. With the proposed rate increases, the projected typical bill for a Residential customer would increase approximately \$7.90 per month in FY 2026 and \$8.47 per month in FY 2027.

Recommendations

The following recommendations were developed based on the analyses completed and conclusions reached:

1. The City should adopt retail rate increases of 7% on October 1, 2025 (FY 2026) and October 1, 2026 (FY 2027). The proposed rate increases would be implemented with the ordinance included in Appendix A.
2. Rates should be increased for all rate classes.
3. The City should consider implementing 6% rate increases in FY 2028 and FY 2029 and a 5% rate increase in FY 2030. These rate increases will be dependent on future purchased power, operating and maintenance, and capital improvement costs.
4. The City should review its rates on a regular basis, particularly as purchased power and other operating costs increase.

Appendix A – Rate Ordinance

ORDINANCE NO. _____

AN ORDINANCE OF THE CITY OF CRETE, NEBRASKA, PERTAINING TO MUNICIPAL ELECTRIC DEPARTMENT, ELECTRICAL RATES; PROVIDING FOR THE CODIFICATION AS PART OF SECTIONS 3-123 AND 3-124 OF ARTICLE 1 OF CHAPTER 3 AS IT NOW EXISTS AND PROVIDING FOR THE REPEAL OF ALL OTHER ORDINANCES AND PARTS OF ORDINANCES IN CONFLICT HEREWITH; AND PROVIDING FOR A TIME WHEN THIS ORDINANCE SHALL BE IN FULL FORCE AND EFFECT.

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF CRETE, NEBRASKA:

Section 1. That Sections 123 and 124, Article 1, Chapter 3, of the City Code of the City of Crete, Nebraska is hereby amended and re-codified to reflect rates as shown on Attachment 1, effective as of October 1, 2025.

Section 2. That Sections 123 and 124, Article 1, Chapter 3, of the City Code of the City of Crete, Nebraska as now existing and all other ordinances and parts of ordinances in conflict herewith are hereby repealed as of October 1, 2025.

Section 3. That this ordinance shall take effect and be in full force and effect from and after its passage and approval and publication in pamphlet form as provided by law.

PASSED AND APPROVED this _____ day of _____, 2025.

Mayor

ATTEST:

City Clerk

ATTACHMENT 1

§3-123 Municipal Electric Department: Rates. The following monthly rate schedules shall apply to all customers of the Municipal Electric Department, according to the applicable service classification:

A. RESIDENTIAL SERVICE

RESIDENTIAL SERVICE R

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month	\$22.00	\$25.00
PLUS		
<i><u>Summer</u></i>		
All kWh used, per month	\$0.1150/kWh	\$0.1210/kWh
<i><u>Winter</u></i>		
First 650 kWh, per month	\$0.1150/kWh	\$0.1210/kWh
Balance used, per month	\$0.0940/kWh	\$0.1020/kWh
Minimum Bill, per month	\$22.00	\$25.00

B. GENERAL SERVICE

1. **GENERAL SERVICE G**

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month		
Single Phase Service	\$36.00	\$39.00
Three Phase Service	\$63.25	\$69.00
PLUS		
<i><u>Summer</u></i>		
All kWh used, per month	\$0.1206/kWh	\$0.1270/kWh
<i><u>Winter</u></i>		
First 650 kWh, per month	\$0.1206/kWh	\$0.1270/kWh
Balance used, per month	\$0.1021/kWh	\$0.1075/kWh

2. **GENERAL SERVICE DEMAND GD**

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month	\$92.50	\$97.50
PLUS		
<i><u>Summer</u></i>		
On-peak demand charge	\$30.79/kW	\$32.91/kW
Off-peak demand charge	\$10.48/kW	\$11.20/kW
Energy charge, all kWh used, per month	\$0.0495/kWh	\$0.0529/kWh

Winter

On-peak demand charge	\$22.45/kW	\$24.00/kW
Off-peak demand charge	\$22.45/kW	\$24.00/kW
Energy charge, all kWh used, per month	\$0.0495/kWh	\$0.0529/kWh

Minimum Bill:

The greater of:

- The customer charge; or
- The customer charge plus the demand charge associated with 65% of the maximum recorded billing demand for the previous summer (June-September) months; or
- One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity.

C. LARGE POWER SERVICE

1. LARGE POWER SERVICE LP1

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month	\$250.00	\$275.00
PLUS		
<u>Summer</u>		
On-peak demand charge	\$29.27/kW	\$31.45/kW
Off-peak demand charge	\$9.13/kW	\$9.81/kW
Energy charge, all kWh used, per month	\$0.0436/kWh	\$0.0468/kWh
<u>Winter</u>		
On-peak demand charge	\$22.50/kW	\$24.18/kW
Off-peak demand charge	\$22.50/kW	\$24.18/kW
Energy charge, all kWh used, per month	\$0.0436/kWh	\$0.0468/kWh

Minimum Bill:

The greater of:

- The demand charge plus the energy charge, and the customer charge; or
- One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity.

2. LARGE POWER SERVICE LP2

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month	\$250.00	\$275.00
PLUS		
<u>Summer</u>		
On-peak demand charge	\$28.14/kW	\$30.22/kW
Off-peak demand charge	\$8.86/kW	\$9.52/kW
Energy charge, all kWh used, per month	\$0.0424/kWh	\$0.0456/kWh
<u>Winter</u>		
On-peak demand charge	\$21.32/kW	\$22.89/kW
Off-peak demand charge	\$21.32/kW	\$22.89/kW
Energy charge, all kWh used, per month	\$0.0424/kWh	\$0.0456/kWh

Minimum Bill:

The greater of:

- a) The demand charge plus the energy charge, and the customer charge; or
- b) One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity.

D. IRRIGATION SERVICE IP

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month	\$55.00	\$60.00
PLUS		
Annual Fixed Charge		
On-peak HP charge (connecting per season)	\$100.45/HP	\$107.18/HP
Off-peak HP charge (connecting per season)	\$34.92/HP	\$37.26/HP
<i>Off-peak: Minimum 30 HP, restricted hours use</i>		
Energy charge, all kWh used	\$0.0901/kWh	\$0.0961/kWh

Subject to application of fuel and energy adjustment as provided in Section 3-123.

Irrigation Season:

The period from June 1 through September 30

Off-Season Service:

The period from October 1 through May 31

Energy charge, all kWh used Billed at the General Service G rate

Minimum Seasonal Charge:

The greater of:

- a) The HP charge; or
- b) A charge of one hundred twenty-five dollars (\$125.00).

Billing HP shall be the nameplate rating of the motor(s) connected to this service.

E. LIGHTING

1. CITY STREET LIGHTING SL

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month	\$10.70	\$11.45
PLUS		
<u>Summer</u>		
Energy charge, all kWh used, per month (where applicable)	\$0.0671/kWh	\$0.0718/kWh
<u>Winter</u>		
Energy charge, all kWh used, per month (where applicable)	\$0.0671/kWh	\$0.0718/kWh

OR: Rental lighting charge, PL or ML, as applicable.

2. RENTAL LIGHTING PL

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month		
PL1 175 watt mercury vapor light	\$9.10/fixture	\$9.74/fixture
PL2 100/150 watt sodium vapor light	\$8.24/fixture	\$8.82/fixture
PL3 400 watt mercury vapor light	\$15.68/fixture	\$16.78/fixture
PL4 400 watt sodium vapor light	\$15.68/fixture	\$16.78/fixture

NOTE: LED fixtures will be billed based on the sodium vapor fixture with the closest characteristics in terms of light output.

3. RENTAL LIGHTING ML

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month		
ML1 175 watt mercury vapor light	\$4.92/fixture	\$5.26/fixture
ML2 100/150 watt sodium vapor light	\$4.65/fixture	\$4.98/fixture
ML3 400 watt mercury vapor light	\$6.05/fixture	\$6.47/fixture
ML4 400 watt sodium vapor light	\$5.72/fixture	\$6.12/fixture

Note: LED fixtures up to 40 watts will be billed based on PL2/ML2. LED fixtures greater than 40 watts will be billed based on PL4/ML4.

F. COGENERATION

Owners of small power and energy production facilities must execute a small power and cogeneration agreement with the City.

1. COGENERATION G1

The producer shall pay a minimum monthly charge to the city for each measured interconnection.

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month		
<u>240 Volts or Less</u>		
Single phase meter	\$13.91/meter	\$14.88/meter
Three phase meter	\$31.03/meter	\$33.20/meter
<u>Over 240 Volts</u>		
Single phase meter	\$31.03/meter	\$33.20/meter
Three phase meter	\$54.57/meter	\$58.39/meter
For energy purchased by City		
All kWh purchased by City, per month	\$0.0404/kWh	\$0.0433/kWh

PLUS

The fuel and energy adjustment applied to the City electric rate classification for retail power and energy sales to the producer.

2. COGENERATION G2

For the purchase of power and/or energy by the City from small power and energy producers with production capability of more than 100 kW.

The producer shall pay a minimum monthly charge to the City for each measured interconnection.

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month		
<u>240 Volts or Less</u>		
Single phase meter	\$13.91/meter	\$14.88/meter
Three phase meter	\$31.03/meter	\$33.20/meter
<u>Over 240 Volts</u>		
Single phase meter	\$31.03/meter	\$33.20/meter
Three phase meter	\$54.57/meter	\$58.39/meter

For energy purchased by City		
All kWh purchased by City, per month	\$0.0404/kWh	\$0.0433/kWh

PLUS

The fuel and energy adjustment applied to the City electric rate classification for retail power and energy sales to the producer, based on the pooled energy adjustment assessed by the City’s power supplier.

Time-of-Day Metering		
Single phase meter	\$31.03/meter	\$33.20/meter
Three phase meter	\$54.57/meter	\$58.39/meter

G. PRODUCTION COST ADJUSTMENT

The base production cost for the tariffs presently in effect is 76.59 mills/kWh (\$0.07659/kWh) including purchased power costs and transmission service.

(Amended by Ord. No. 1629, 5/17/05) (Ord. No. 1722, 12/02/08) (Ord. No. _____, _____)

§30-124 Municipal Electric Department: Rate Adjustment Availability. The City reserves the right to increase the cost per kilowatt-hour (kWh) to compensate for any increase in fuel and energy costs per kWh or any production cost adjustment or pooled energy adjustment assessed by the City’s power supplier.

ORDINANCE NO. 2244

AN ORDINANCE OF THE CITY OF CRETE, NEBRASKA, PERTAINING TO MUNICIPAL ELECTRIC DEPARTMENT, ELECTRICAL RATES; PROVIDING FOR THE CODIFICATION AS PART OF SECTIONS 3-123 AND 3-124 OF ARTICLE 1 OF CHAPTER 3 AS IT NOW EXISTS AND PROVIDING FOR THE REPEAL OF ALL OTHER ORDINANCES AND PARTS OF ORDINANCES IN CONFLICT HEREWITH; AND PROVIDING FOR A TIME WHEN THIS ORDINANCE SHALL BE IN FULL FORCE AND EFFECT.

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF CRETE, NEBRASKA:

Section 1. That Sections 123 and 124, Article 1, Chapter 3, of the City Code of the City of Crete, Nebraska is hereby amended and re-codified to reflect Residential Service, General Service, Irrigation Service, Lighting and Cogeneration rates as shown on Attachment 1, effective as of October 1, 2025.

Section 2. That Sections 123 and 124, Article 1, Chapter 3, of the City Code of the City of Crete, Nebraska is hereby amended and recodified to reflect Large Power Service rates as shown on Attachment 1, effective as of January 1, 2026.

Section 3. That Sections 123 and 124, Article 1, Chapter 3, of the City Code of the City of Crete, Nebraska as now existing and all other ordinances and parts of ordinances in conflict herewith are hereby repealed as of October 1, 2025.

Section 4. That this ordinance shall take effect and be in full force and effect from and after its passage and approval and publication in pamphlet form as provided by law.

PASSED AND APPROVED this _____ day of _____, 2025.

Mayor

ATTEST:

City Clerk

ATTACHMENT 1

§3-123 Municipal Electric Department: Rates. The following monthly rate schedules shall apply to all customers of the Municipal Electric Department, according to the applicable service classification:

A. RESIDENTIAL SERVICE

RESIDENTIAL SERVICE R

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month	\$22.00	\$25.00
PLUS		
<u>Summer</u>		
All kWh used, per month	\$0.1150/kWh	\$0.1210/kWh
<u>Winter</u>		
First 650 kWh, per month	\$0.1150/kWh	\$0.1210/kWh
Balance used, per month	\$0.0940/kWh	\$0.1020/kWh
Minimum Bill, per month	\$22.00	\$25.00

B. GENERAL SERVICE

1. **GENERAL SERVICE G**

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month		
Single Phase Service	\$36.00	\$39.00
Three Phase Service	\$63.25	\$69.00
PLUS		
<u>Summer</u>		
All kWh used, per month	\$0.1206/kWh	\$0.1270/kWh
<u>Winter</u>		
First 650 kWh, per month	\$0.1206/kWh	\$0.1270/kWh
Balance used, per month	\$0.1021/kWh	\$0.1075/kWh

2. **GENERAL SERVICE DEMAND GD**

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month	\$92.50	\$97.50
PLUS		
<u>Summer</u>		
On-peak demand charge	\$30.79/kW	\$32.91/kW
Off-peak demand charge	\$10.48/kW	\$11.20/kW
Energy charge, all kWh used, per month	\$0.0495/kWh	\$0.0529/kWh

Winter

On-peak demand charge	\$22.45/kW	\$24.00/kW
Off-peak demand charge	\$22.45/kW	\$24.00/kW
Energy charge, all kWh used, per month	\$0.0495/kWh	\$0.0529/kWh

Minimum Bill:

The greater of:

- a) The customer charge; or
- b) The customer charge plus the demand charge associated with 65% of the maximum recorded billing demand for the previous summer (June-September) months; or
- c) One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity.

C. LARGE POWER SERVICE

1. LARGE POWER SERVICE LP1

EFFECTIVE DATE:	<u>January 1, 2026</u>	<u>January 1, 2027</u>
Customer Charge, per month	\$250.00	\$275.00
PLUS		
<u>Summer</u>		
On-peak demand charge	\$29.27/kW	\$31.45/kW
Off-peak demand charge	\$9.13/kW	\$9.81/kW
Energy charge, all kWh used, per month	\$0.0436/kWh	\$0.0468/kWh
<u>Winter</u>		
On-peak demand charge	\$22.50/kW	\$24.18/kW
Off-peak demand charge	\$22.50/kW	\$24.18/kW
Energy charge, all kWh used, per month	\$0.0436/kWh	\$0.0468/kWh

Minimum Bill:

The greater of:

- a) The demand charge plus the energy charge, and the customer charge; or
- b) One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity.

2. LARGE POWER SERVICE LP2

EFFECTIVE DATE:	<u>January 1, 2026</u>	<u>January 1, 2027</u>
Customer Charge, per month	\$250.00	\$275.00
PLUS		
<u>Summer</u>		
On-peak demand charge	\$28.14/kW	\$30.22/kW
Off-peak demand charge	\$8.86/kW	\$9.52/kW
Energy charge, all kWh used, per month	\$0.0424/kWh	\$0.0456/kWh
<u>Winter</u>		
On-peak demand charge	\$21.32/kW	\$22.89/kW
Off-peak demand charge	\$21.32/kW	\$22.89/kW
Energy charge, all kWh used, per month	\$0.0424/kWh	\$0.0456/kWh

Minimum Bill:

The greater of:

- a) The demand charge plus the energy charge, and the customer charge; or
- b) One dollar and fifty cents (\$1.50) per KVA of installed transformer capacity.

D. IRRIGATION SERVICE IP

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month	\$55.00	\$60.00
PLUS		
Annual Fixed Charge		
On-peak HP charge (connecting per season)	\$100.45/HP	\$107.18/HP
Off-peak HP charge (connecting per season)	\$34.92/HP	\$37.26/HP
<i>Off-peak: Minimum 30 HP, restricted hours use</i>		
Energy charge, all kWh used	\$0.0901/kWh	\$0.0961/kWh

Subject to application of fuel and energy adjustment as provided in Section 3-123.

Irrigation Season:

The period from June 1 through September 30

Off-Season Service:

The period from October 1 through May 31

Energy charge, all kWh used Billed at the General Service G rate

Minimum Seasonal Charge:

The greater of:

- a) The HP charge; or
- b) A charge of one hundred twenty-five dollars (\$125.00).

Billing HP shall be the nameplate rating of the motor(s) connected to this service.

E. LIGHTING

1. CITY STREET LIGHTING SL

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month	\$10.70	\$11.45
PLUS		
<u>Summer</u>		
Energy charge, all kWh used, per month (where applicable)	\$0.0671/kWh	\$0.0718/kWh
<u>Winter</u>		
Energy charge, all kWh used, per month (where applicable)	\$0.0671/kWh	\$0.0718/kWh

OR: Rental lighting charge, PL or ML, as applicable.

2. RENTAL LIGHTING PL

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month		
PL1 175 watt mercury vapor light	\$9.10/fixture	\$9.74/fixture
PL2 100/150 watt sodium vapor light	\$8.24/fixture	\$8.82/fixture
PL3 400 watt mercury vapor light	\$15.68/fixture	\$16.78/fixture
PL4 400 watt sodium vapor light	\$15.68/fixture	\$16.78/fixture

NOTE: LED fixtures will be billed based on the sodium vapor fixture with the closest characteristics in terms of light output.

3. RENTAL LIGHTING ML

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month		
ML1 175 watt mercury vapor light	\$4.92/fixture	\$5.26/fixture
ML2 100/150 watt sodium vapor light	\$4.65/fixture	\$4.98/fixture
ML3 400 watt mercury vapor light	\$6.05/fixture	\$6.47/fixture
ML4 400 watt sodium vapor light	\$5.72/fixture	\$6.12/fixture

Note: LED fixtures up to 40 watts will be billed based on PL2/ML2. LED fixtures greater than 40 watts will be billed based on PL4/ML4.

F. COGENERATION

Owners of small power and energy production facilities must execute a small power and cogeneration agreement with the City.

1. COGENERATION G1

The producer shall pay a minimum monthly charge to the city for each measured interconnection.

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month		
<u>240 Volts or Less</u>		
Single phase meter	\$13.91/meter	\$14.88/meter
Three phase meter	\$31.03/meter	\$33.20/meter
<u>Over 240 Volts</u>		
Single phase meter	\$31.03/meter	\$33.20/meter
Three phase meter	\$54.57/meter	\$58.39/meter
For energy purchased by City		
All kWh purchased by City, per month	\$0.0404/kWh	\$0.0433/kWh

PLUS

The fuel and energy adjustment applied to the City electric rate classification for retail power and energy sales to the producer.

2. COGENERATION G2

For the purchase of power and/or energy by the City from small power and energy producers with production capability of more than 100 kW.

The producer shall pay a minimum monthly charge to the City for each measured interconnection.

EFFECTIVE DATE:	<u>October 1, 2025</u>	<u>October 1, 2026</u>
Customer Charge, per month		
<u>240 Volts or Less</u>		
Single phase meter	\$13.91/meter	\$14.88/meter
Three phase meter	\$31.03/meter	\$33.20/meter
<u>Over 240 Volts</u>		
Single phase meter	\$31.03/meter	\$33.20/meter
Three phase meter	\$54.57/meter	\$58.39/meter

For energy purchased by City		
All kWh purchased by City, per month	\$0.0404/kWh	\$0.0433/kWh

PLUS

The fuel and energy adjustment applied to the City electric rate classification for retail power and energy sales to the producer, based on the pooled energy adjustment assessed by the City’s power supplier.

Time-of-Day Metering		
Single phase meter	\$31.03/meter	\$33.20/meter
Three phase meter	\$54.57/meter	\$58.39/meter

G. PRODUCTION COST ADJUSTMENT

The base production cost for the tariffs presently in effect is 76.59 mills/kWh (\$0.07659/kWh) including purchased power costs and transmission service.

(Amended by Ord. No. 1629, 5/17/05) (Ord. No. 1722, 12/02/08) (Ord. No. _____, _____)

§30-124 Municipal Electric Department: Rate Adjustment Availability. The City reserves the right to increase the cost per kilowatt-hour (kWh) to compensate for any increase in fuel and energy costs per kWh or any production cost adjustment or pooled energy adjustment assessed by the City’s power supplier.

Cost of Service / Rate Design Study

City of Crete
May 6, 2024

Presented by:
John A. Krajewski, P.E.



Overview of Presentation

- Introduction
- Projected Financial Results
- Cost of Service
- Rate Design
- Comparison to Neighboring Utilities
- Recommendations



Purpose of Study

- Review financial performance of electric utility
- Develop rates that reflect the cost of service and accomplish other goals established by the City
 - Rates that provide sufficient revenues to cover projected operating expenses
 - Rates that reflect the cost of service for each rate class
 - Rates that are competitive with neighboring utilities

3



Projected Financial Results

- Purpose
 - Compare revenues and expenses for current budget and future years through FY 2030
 - Determine need for future rate increases
- On a cash basis, deficit of \$719,000 in FY 2025 increasing to a deficit of approximately \$3.6 million in FY 2030
 - Between now and FY 2030, rates would need to increase 33% to cover projected deficit

4



Projected Financial Results

- Reasons for deficit
 - Increased purchase power expenses, particularly 9% rate increase from MEAN
 - Funding of City's capital improvement plan
 - General cost escalation

5

Cost of Service

- Purpose
 - Determine which rate classes cause the City to incur costs
 - Compare cost of service to revenue under existing rates
 - Determine need for rate changes

6

Cost of Service

- Findings
 - 7% rate increases needed in FY 2026 and FY 2027
 - Cost of service for customer-related service is \$24.95/month for residential
 - Currently, minimum charge is \$19.50/month

7

Rate Design

- Goals
 - Long-term financial integrity
 - Fair, reasonable and non-discriminatory rates
 - Competitive rates compared to neighboring utilities
 - Encourage use during low-cost periods
 - Discourage use during high-cost periods
 - Recognize the cost of service for each rate class and season

8

Proposed Rate Design Changes

- Increase the monthly customer charge
 - Existing customer charge does not cover the cost of service
- Reflect cost of service in rate change
 - Next slide shows rate changes for major rate classes and reflect cost of service results

9

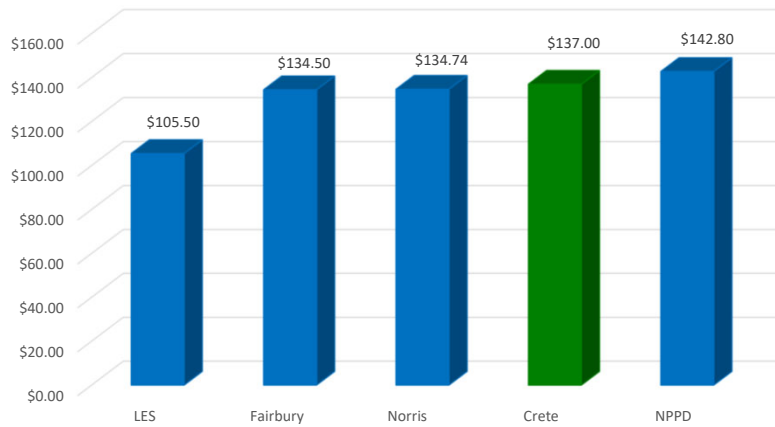
Proposed Rate Changes

- Residential: 7%
- General Service: 5.8%
- General Service Demand: 6.9%
- Large Power: 7.4%

10

Rate Comparisons - Residential

Summer – 1,000 kWh

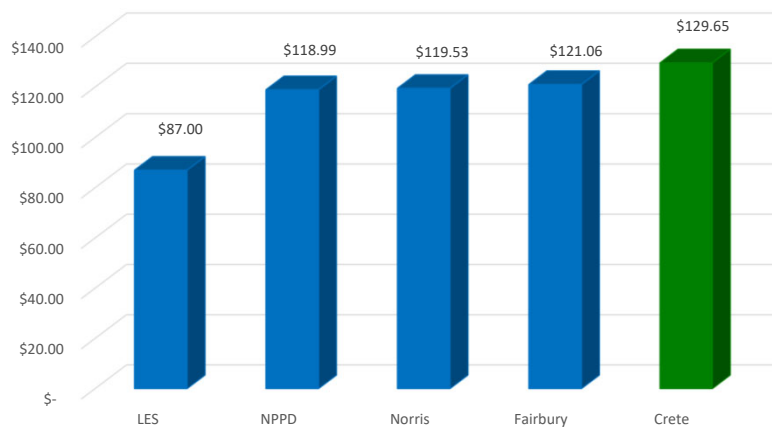


11

JKEC
JK Energy Consulting, LLC

Rate Comparisons - Residential

Winter – 1,000 kWh



12

JKEC
JK Energy Consulting, LLC

Conclusions

- Rate increases of 7% in FY 2026 and 7% in FY 2027 are necessary to ensure sufficient revenue to cover projected expenses
- Customer charge is less than the cost of service
- Cost of service indicated following rate changes relative to system average
 - General Service: Lower
 - Large Power: Higher
 - Residential / General Service Demand: Close to system average

13

Recommendations

- Adopt rate ordinance in Appendix A to implement a 7% rate increase on January 1, 2026 and 7% rate increase on January 1, 2027
- City should consider implementing 6% rate increases in FY 2028 and FY 2029, depending on cost trends
- Review rates on a regular basis, particularly as purchased power or internal operating costs increase

14

Contact Information

John A. Krajewski
JK Energy Consulting, LLC
74408 Road 433
Smithfield, Nebraska 68976
jk@jkenergyconsulting.com
Phone: 402-440-0227

Cost of Service / Rate Design Study

City of Crete
May 6, 2024

Presented by:
John A. Krajewski, P.E.

Overview of Presentation

- Introduction
- Projected Financial Results
- Cost of Service
- Rate Design
- Comparison to Neighboring Utilities
- Recommendations

Purpose of Study

- Review financial performance of electric utility
- Develop rates that reflect the cost of service and accomplish other goals established by the City
 - Rates that provide sufficient revenues to cover projected operating expenses
 - Rates that reflect the cost of service for each rate class
 - Rates that are competitive with neighboring utilities

Projected Financial Results

- Purpose
 - Compare revenues and expenses for current budget and future years through FY 2030
 - Determine need for future rate increases
- On a cash basis, deficit of \$719,000 in FY 2025 increasing to a deficit of approximately \$3.6 million in FY 2030
 - Between now and FY 2030, rates would need to increase 33% to cover projected deficit

Projected Financial Results

- Reasons for deficit
 - Increased purchase power expenses, particularly 9% rate increase from MEAN
 - Funding of City's capital improvement plan
 - General cost escalation

Cost of Service

- Purpose
 - Determine which rate classes cause the City to incur costs
 - Compare cost of service to revenue under existing rates
 - Determine need for rate changes

Cost of Service

- Findings
 - 7% rate increases needed in FY 2026 and FY 2027
 - Cost of service for customer-related service is \$24.95/month for residential
 - Currently, minimum charge is \$19.50/month

Rate Design

- Goals
 - Long-term financial integrity
 - Fair, reasonable and non-discriminatory rates
 - Competitive rates compared to neighboring utilities
 - Encourage use during low-cost periods
 - Discourage use during high-cost periods
 - Recognize the cost of service for each rate class and season

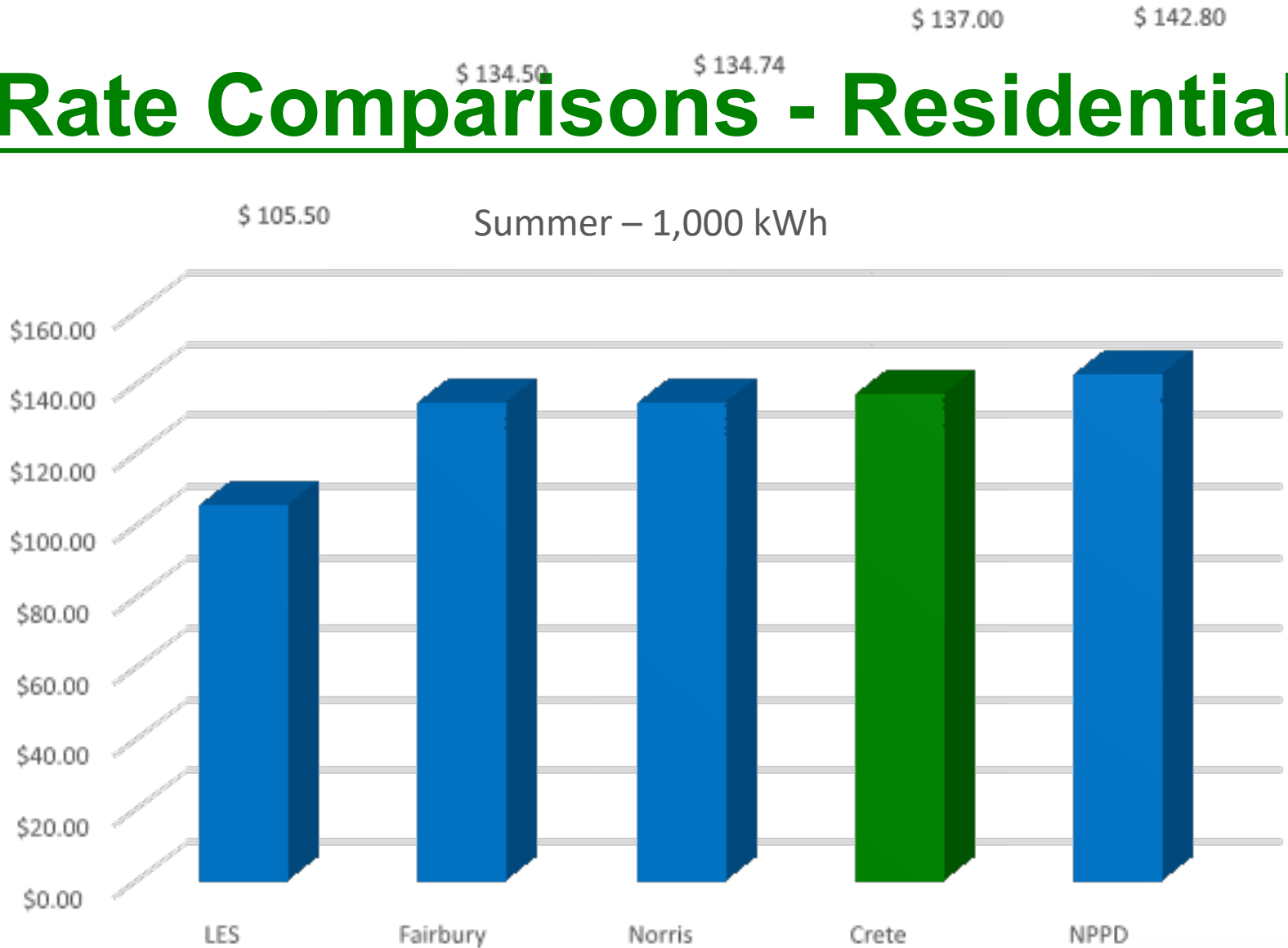
Proposed Rate Design Changes

- Increase the monthly customer charge
 - Existing customer charge does not cover the cost of service
- Reflect cost of service in rate change
 - Next slide shows rate changes for major rate classes and reflect cost of service results

Proposed Rate Changes

- Residential: 7%
- General Service: 5.8%
- General Service Demand: 6.9%
- Large Power: 7.4%

Rate Comparisons - Residential



\$ 118.99

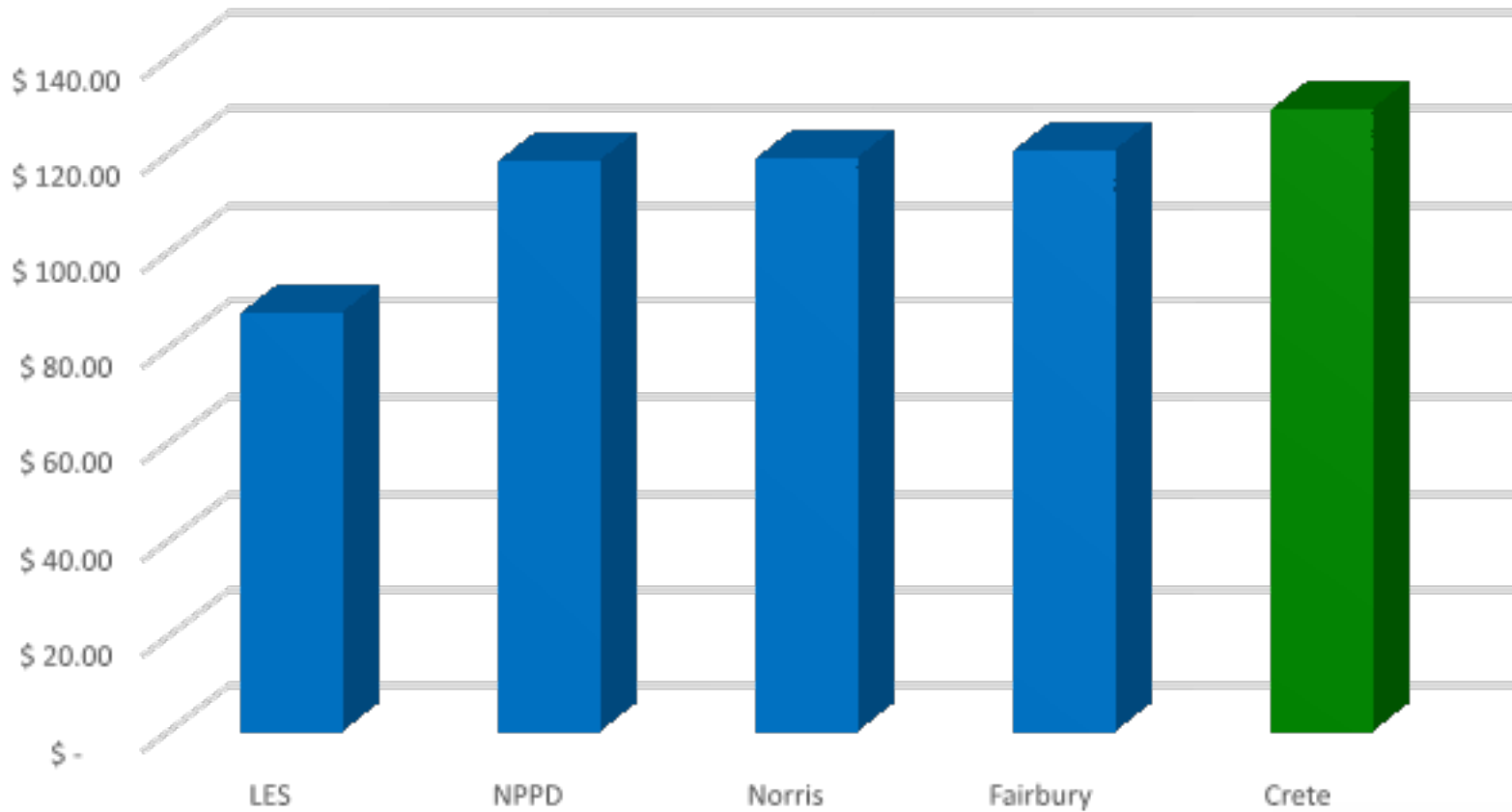
\$ 119.53

\$ 121.06

Rate Comparisons - Residential

\$ 87.00

Winter – 1,000 kWh



Conclusions

- Rate increases of 7% in FY 2026 and 7% in FY 2027 are necessary to ensure sufficient revenue to cover projected expenses
- Customer charge is less than the cost of service
- Cost of service indicated following rate changes relative to system average
 - General Service: Lower
 - Large Power: Higher
 - Residential / General Service Demand: Close to system average

Recommendations

- Adopt rate ordinance in Appendix A to implement a 7% rate increase on January 1, 2026 and 7% rate increase on January 1, 2027
- City should consider implementing 6% rate increases in FY 2028 and FY 2029, depending on cost trends
- Review rates on a regular basis, particularly as purchased power or internal operating costs increase

Contact Information

John A. Krajewski
JK Energy Consulting, LLC
74408 Road 433
Smithfield, Nebraska 68976
jk@jkenergyconsulting.com
Phone: 402-440-0227

Report Criteria:
 Vendor: Vendor number = 1060

Name	Seq	Type	Description	Invoice Date	Total Cost	PO Number	Period	GL Account
CRETE ACE HARDWARE (1060)								
CRETE ACE HARDWARE	1	Invoice	BLDG & GRND MAINT	03/11/2025	12.59		00/00	301-5330
CRETE ACE HARDWARE	1	Invoice	BLDG & GRND MAINT	03/13/2025	38.69		00/00	301-5330
CRETE ACE HARDWARE	1	Invoice	BLDG & GRND MAINT	03/21/2025	5.93		00/00	301-5330
CRETE ACE HARDWARE	1	Invoice	BLDG & GRND MAINT	03/26/2025	22.65		00/00	301-5330
Total CRETE ACE HARDWARE (1060):					79.86			
Grand Totals:					79.86			

Report GL Period Summary

GL Period	Amount
00/00	79.86
Grand Totals:	79.86

Vendor number hash: 4240
 Vendor number hash - split: 4240
 Total number of invoices: 4
 Total number of transactions: 4

Terms Description	Invoice Amount	Discount Amount	Net Invoice Amount
Open Terms	79.86	.00	79.86
Grand Totals:	79.86	.00	79.86



**CRETE MUNICIPAL AIRPORT
RULES AND REGULATIONS**

**CRETE MUNICIPAL AIRPORT
RULES AND REGULATIONS**

Table of Contents

1. GENERAL.....	4
a. FAA INFORMATION	4
b. APPLICABILITY.....	4
c. DISSEMINATION AND COMPLIANCE.....	4
d. INSTRUCTIONS FROM AIRPORT MANAGER	4
e. REFUSAL TO COMPLY	4
f. NON-LIABILITY OF THE CITY.....	4
2. USE OF AIRPORT AND OPERATION OF AIRCRAFT	5
a. USE OF AIRPORT	5
b. LOITERING/TRESPASSING	5
c. CONTROL/SAFETY DEVICES.....	5
d. OPERATION OF AIRCRAFT.....	5
e. INSTRUCTOR AND STUDENT RESPONSIBILITIES	5
f. MODEL AIRCRAFT/DRONES/ROCKETS.....	5
3. REPORTING; ACCIDENTS OR INCIDENTS	5
4. WEAPONS; HUNTING/SHOOTING	6
a. FIREARMS.....	6
b. HUNTING/SHOOTING	6
5. AIRCRAFT OPERATIONS.....	6
a. STARTING OR RUNNING OF AIRCRAFT ENGINES	6
b. SECURING AIRCRAFT	6
c. TAXIING INTO OR OUT OF HANGARS.....	6
d. HELICOPTERS	6
e. DISABLED AIRCRAFT.....	6
f. PARKED AIRCRAFT.....	7
6. VEHICLE OPERATIONS	7
a. INGRESS AND EGRESS	7
b. SPEED LIMIT	7
c. RIGHT-OF-WAY	7
d. REPAIR OF MOTOR VEHICLES.....	7
e. REMOVAL	7
f. PARKING.....	7
7. HANGAR USE.....	7
8. T-HANGAR LEASE	8
a. LESSEE AGREEMENT.....	8
b. PERMITTED ACTIVITIES.....	8
c. PROHIBITED ACTIVITIES.....	8
9. HANGAR MAINTENANCE	9
a. MAINTENANCE AND DAMAGES.....	9
b. SNOW/ICE REMOVAL BY CITY.....	9
c. SNOW/ICE REMOVAL BY LESSEES.....	10
10. COMMERCIAL OPERATIONS; SOLICITING.....	10
a. PERMISSION	10
b. FACILITY REQUIREMENTS	10

**CRETE MUNICIPAL AIRPORT
RULES AND REGULATIONS**

- c. USE OF HAZARDOUS/FLAMMABLE/COMBUSTIBLE MATERIALS10
- d. HANGAR LESSEES 10
- e. COMMERCIAL FLIGHT INSTRUCTION.....10
- f. FLYING CLUBS.....10
- g. SOLICITING11
- h. INSURANCE 11
- 11. SAFETY EQUIPMENT..... 11**
 - a. FIRE EXTINGUISHERS11
 - b. FIRST AID KITS..... 11
 - c. OTHER..... 11
- 12. RUBBISH; DEBRIS; STORAGE.....11**
- 13. HANGAR REMODELING, MODIFICATION, REPAIRS, IMPROVEMENTS 11**
 - a. REPORTING OF DAMAGE/MODIFICATION REQUESTS..... 11
 - b. REPAIRS/IMPROVEMENTS.....11
 - c. RESTORE PREMISES11
- 14. HAZARDOUS MATERIALS HANDLING.....12**
 - a. GENERAL CLEANLINESS12
 - b. STORAGE 12
 - c. STORAGE LIMITS – T-HANGARS12
 - d. STORAGE LIMITS – COMMERCIAL OPERATIONS.....12
 - e. DISPOSAL12
 - f. MSDA SHEETS.....12
 - g. SPILL KITS.....12
 - h. SPILL CLEANUP.....12
 - i. SPILL REPORTING 13
 - j. LIABILITY.....13
- 15. AVIATION FUELING OPERATIONS AND HANDLING 13**
 - a. PERMISSION 13
 - b. TRAINED OPERATOR.....13
 - c. TRAINING.....13
 - d. FUELING 14
 - e. HAULING/PORTABLE FUEL TANKS 14
 - f. CONTAINERS.....14
 - g. SPARK/IGNITION14
 - h. CARE AND CAUTION.....14
 - i. SPILLAGE AND SPILL KITS.....14
 - j. AVIATION GASOLINE PROHIBITED IN MOTOR VEHICLES 14
 - k. CONFORMANCE WITH REGULATIONS.....14
- 16. INSPECTION..... 15**
- 17. SURRENDER OF PREMISES.....15**
- 18. APPEAL PROCESS15**
- AGREEMENT AND SIGNATURE..... 15**
- DEFINITIONS 16**

CRETE MUNICIPAL AIRPORT RULES AND REGULATIONS

1. GENERAL

- a. **FAA INFORMATION:** The Crete Municipal Airport (CEK) is a General Aviation Airport.
- b. **APPLICABILITY:** All provisions of the Federal Aviation Regulations, the Nebraska Revised Statutes and state/county regulations, the ordinances of the City of Crete, Nebraska, and these Rules and Regulations apply to all Lessees, users of, and persons on any portion of the property owned or controlled by the City.
- c. **DISSEMINATION AND COMPLIANCE:** Lessees are responsible for the dissemination of, accessibility to, and compliance with these Rules and Regulations by Lessees and their agents, employees, guests, invitees, hirees, families, successors, or assigns.
- d. **INSTRUCTIONS FROM AIRPORT MANAGER:** Instructions issued by the Airport Manager to individual persons or Lessees, whether written or verbal as situations permit, must be complied with inasmuch as such instructions or directives are in the interest of safety, sound management, and efficient operations of the Airport.
 - The Airport Manager shall have the right at any time to close the Airport in its entirety or any portion thereof to air traffic, to delay or restrict any flight or other Aircraft operation, to refuse takeoff permission to Aircraft, and to deny the use of the Airport or any portion thereof to any specified class of Aircraft or to any individual or group, when the Airport Manager considers any such action to be necessary and desirable to avoid endangering persons or property and to be consistent with the safe and proper operation of the Airport. In the event the Airport Manager determines the conditions of the Airport or any part thereof to be unsafe for taxiing, landings, or takeoffs, the Airport Manager shall issue or cause to be issued a Notice to Airmen (NOTAM) closing the Airport or any part thereof.
- e. **REFUSAL TO COMPLY:** Any person who violates, disobeys, omits, neglects, or refuses to comply with any provisions of these Rules and Regulations or any lawful order issued pursuant thereto may be denied the use of the Airport by the City in addition to the penalties set by federal, state, or local authorities. The City may take such other measures as permitted by law to enforce these Rules and Regulations.
- f. **NON-LIABILITY OF THE CITY:** The City assumes no responsibility for any loss, injury, or damage to persons or property unless caused by gross negligence of the City. The permission granted by the City to use the Airport and its facilities or to fly to, from, or over the same shall be conditioned upon the assumption of full responsibility for any loss, injury, or damage by every person exercising or taking advantage of such permission. It shall be a further condition that each person or entity, as a consideration for the use of the Airport and its facilities, shall at all times release, hold harmless, and indemnify the City, its Board, directors, employees, and agents from any and all responsibility, liability, loss, or damage resulting to such person, entity, or their property unless caused by gross negligence of the City. The use of the Airport by any person or entity, the paying of any fees and charges, or the taking off or landing Aircraft shall be in and of itself an acknowledgement that such person or entity accepts such privileges on the conditions herein set forth.

CRETE MUNICIPAL AIRPORT RULES AND REGULATIONS

2. USE OF AIRPORT AND OPERATION OF AIRCRAFT

a USE OF AIRPORT: Subject to all rules and regulations adopted by the City, whether now in effect or later adopted, Lessees shall have the right to non-exclusive use of the Airport's landing field, runways, and other public facilities. No person shall engage in a commercial operation without first entering into an agreement with the City. *See the Commercial Operations section of these Rules and Regulations.*

b LOITERING/TRESPASSING: No persons, other than an employee of the City or of a business located on the Airport or Lessees making use of their leased hangar, shall loiter on the Airport or in any building on the Airport for a period of time longer than reasonably necessary to (1) transact business or (2) meet persons arriving/departing a flight. Trespassing within or on the Airport is prohibited.

c CONTROL/SAFETY DEVICES: Disconnecting, bypassing, or otherwise compromising any control or safety device on any Airport facility is prohibited. Any such action shall be considered a valid reason to terminate any lease and/or deny persons the use of the Airport. Lessees are responsible for security/control within their leased areas and for controlling access to doors, gates, and other passageways into and within the Air Operations Area (AOA). A breach in security caused by a Lessee that results in a finding of negligence by the Airport Manager will be cause to review, suspend, or withdraw access privileges, impose additional training requirements, and/or impose other penalties as provided by these Rules and Regulations and the Airport Security Program.

d OPERATION OF AIRCRAFT: Lessees are responsible for operating any aircraft on the Airport in accordance with all applicable State and Federal Aviation Rules and Regulations.

e INSTRUCTOR AND STUDENT RESPONSIBILITIES: Instructors shall fully acquaint their students with these Rules and Regulations and shall be responsible for the conduct of the students under their direction during dual instruction. When a student is operating an aircraft independent of an instructor, it shall be the student's sole responsibility to observe and abide by these Rules and Regulations.

f MODEL AIRCRAFT/DRONES/ROCKETS: Use of radio controlled model aircraft and/or drones or launching of rockets within or on Airport property without Airport Manager [and City of Crete](#) permission is prohibited.

3. REPORTING; ACCIDENTS OR INCIDENTS

All persons shall report situations that may potentially affect health, welfare, or safety of persons and/or property to the Airport Manager as soon as practical. Any person involved in or witnessing an aircraft or vehicle accident on the Airport that results in any injury (or death) to a person or damage to property shall remain at the scene, notify the Airport Manager's emergency number as soon as possible, and provide all pertinent information as requested.

CRETE MUNICIPAL AIRPORT RULES AND REGULATIONS

4. WEAPONS; HUNTING/SHOOTING

~~a. FIREARMS: No person shall carry, possess, or otherwise have on his or her person a firearm while in the public areas of the Airport, regardless of whether such person has a permit to carry a concealed handgun under the Concealed Handgun Permit Act. Any person found to be carrying a firearm in any public area shall be ordered to immediately leave the Airport in addition to any other penalties that may be imposed according to law. The Airport Manager is authorized to post conspicuous notice that carrying or possessing a firearm in any public area of the Airport is prohibited.~~

~~b. HUNTING/SHOOTING: There shall be no hunting or shooting of firearms within or on the Airport.~~

5. AIRCRAFT OPERATIONS

a. STARTING OR RUNNING AIRCRAFT ENGINES: No Aircraft engine shall be started or run unless a qualified, certificated pilot or mechanic is attending the Aircraft controls and only in the locations designated for such purposes by the Airport Manager. Exceptions may be made for aircraft with no electrical system where hand-starting/hand-propping is required. No Aircraft engine shall be started without appropriate fire extinguisher equipment readily available. Aircraft engines shall not be operated in such position that persons, structures, or property may be endangered by the path of the Aircraft propeller slip-stream, jet blast, or rotor-wash.

b. SECURING AIRCRAFT: Aircraft shall not be left unattended at any area of the Airport, including leased premises, unless the Aircraft is properly secured ~~to the Airport Manager's satisfaction~~. Securing of Aircraft shall be the sole responsibility of the owner and/or operator of the Aircraft.

c. TAXIING INTO OR OUT OF HANGARS: Aircraft engines shall not be operated inside any hangar. No Aircraft shall be taxied into or out of a hangar under its own power. ~~Aircraft shall yield the right-of-way to all mowing and snow removal equipment.~~

d. HELICOPTERS: Except in emergencies, no landing or taking-off of helicopters shall be made, except on designated Airport runways, ramps/aprons, or heliports, without express written permission from the Airport Manager.

e. DISABLED AIRCRAFT: Any owner, Lessee, operator, or other person having the control of or the right to control any disabled Aircraft on the Airport shall be responsible for the removal and disposal of any and all parts of the disabled Aircraft within the time frame specified by the Airport Manager. Such removal or disposal is subject to any requirements of or direction by the National Transportation Safety Board, the Federal Aviation Administration, or the Airport Manager and may be delayed pending an investigation of an accident. The Airport Manager is authorized to take any and all necessary action to effect the prompt removal or disposal of disabled Aircraft that obstruct any part of the Airport utilized for Aircraft operations and shall not be liable for any damage or injury which may result from such removal or disposal. Any costs incurred by or on behalf of the City for any removal or disposal of any Aircraft or parts of Aircraft shall be paid to the City by the owner/operator.

CRETE MUNICIPAL AIRPORT RULES AND REGULATIONS

f. **PARKED AIRCRAFT:** Upon direction of the Airport Manager, except as provided for in a lease, the operator of any Aircraft parked at the Airport shall move said Aircraft from the place where it is parked. If the operator refuses to comply with such directions, the Airport Manager may arrange for the relocation of said aircraft at the expense of the owner or operator and shall not be liable for any damage or injury which may result. During snow removal, parking is limited to the ramp/apron until equipment is off the aeronautical use areas, including but not limited to, taxiways, runways, hangar pads, etc. The City does not warrant the security of parked aircraft and is not responsible for any loss or damage through the towing of aircraft, theft, vandalism, weather, or otherwise.

6. VEHICLE OPERATIONS

a. **INGRESS AND EGRESS:** Lessees shall have at all times the right of reasonable ingress to and egress from their leased premises, subject to acts of God, severe weather conditions, acts of war, or physical impossibility. Lessees may only use vehicles authorized by the Airport Manager for vehicular access to the hangars.

b. **SPEED LIMIT:** The maximum speed limit in the T-Hangar area is 15 MPH.

c. **RIGHT-OF-WAY:** Aircraft have the absolute right-of-way at all times. Pedestrians and mowing and snow removal equipment shall have the right-of-way at all times over vehicular traffic.

d. **REPAIR OF MOTOR VEHICLES:** No person shall clean or make any repairs to motor vehicles anywhere on the Airport. Minor repairs necessary to remove inoperable motor vehicles may be permitted if done within a reasonable period of time according to the circumstances; otherwise, the Airport Manager may order such vehicles towed from the Airport at the owner's expense and liability.

e. **REMOVAL:** Vehicles found to be blocking or obstructing Airport operations will be removed at the discretion of the Airport Manager. If any such vehicle cannot be moved because of needed repairs, the Airport Manager may order it towed from the Airport at the owner's expense and liability. The City is not liable for damage to any vehicle or loss of personal property which might result from the act of removal.

f. **PARKING:** All places upon the Airport, unless specifically established or designated for vehicular parking, shall be "No Parking" areas, and no person shall stop, stand, or park a vehicle any place upon the Airport other than at places specifically established or designated for vehicular parking. The City does not warrant the security of parked vehicles and is not responsible for loss or damage through theft, vandalism, weather, or otherwise.

7. HANGAR USE

Lessees shall use the premises primarily for the storage and maintenance of aircraft owned or leased by Lessees. Lessees may store tools, parts, and other equipment necessary for the maintenance of aircraft within hangars in accordance with federal and state laws, regulations, and standards. If a Lessee fails or ceases to store an aircraft in a hangar, their lease is subject to termination. Unleased hangars shall remain vacant, and storing items, loitering, and trespassing in or around unleased hangars is prohibited.

CRETE MUNICIPAL AIRPORT RULES AND REGULATIONS

8. T-HANGAR LEASE

a. LESSEE AGREEMENT: Lessees must use leased premises only for the storage and maintenance of aircraft owned or leased by Lessees, as identified in their lease agreements, and for no other use. Lessees may not commit or permit any act to be performed on the property or any omission to occur which would be in violation of any statute, regulation, or ordinance of any governmental body. Lessees shall be responsible for all federal, state, and local permits necessary or required.

b. PERMITTED ACTIVITIES:

- i. Lessees, with their own equipment and employees or agents, are allowed to perform ~~minor~~ maintenance, ~~as determined by the Airport Manager within the bounds of FAA regulations,~~ on aircraft within their leased premises, provided it is not done in a manner that would be unsafe, unsightly, or detrimental to the efficient use of Airport facilities by others. In the event the services of an aircraft mechanic are required, the aircraft must be relocated to an authorized maintenance facility ~~on the Airport. Maintenance not permitted for aircraft owners by FAA regulations may be completed within the hangar if the mechanic hired is licensed and submits documentation of their insurance to the City of Crete and its agents.~~
- ii. The cleaning of motor parts or other parts of the aircraft within the hangar may only be performed with nonflammable liquids.
- iii. Lessees may have their aircraft fueled, washed, repaired, or painted by those fixed-base or independent commercial operators authorized to provide such services by agreement with the City.
- iv. The hangar electrical system is designed for light-duty service only. In addition to basic lighting fixtures, only portable electrical appliances with a combined electrical load not to exceed 15 amps may be connected. All such appliances shall be properly grounded.
- v. Vehicles may be parked in Lessee's hangar in conjunction with aircraft use.

c. PROHIBITED ACTIVITIES:

- i. The leased premises shall not be used for any non-aeronautical use, including but not limited to, storage of any items not directly related to or associated with the normal use or operation of such aircraft, doping or spray painting, automotive repair or storage, recreational vehicle repair or storage, nor shall the leased premises be used for any commercial purpose.
- ii. Aircraft shall not be fueled, refueled, or drained while the engine is running or while any portion of the aircraft is within the hangar.
- iii. Aircraft batteries shall not be charged while any portion of the aircraft is within the hangar, except for the use of approved low-amperage battery tenders/maintainers which run intermittently and can provide tenant with alerts when necessary. Tenant must request permission and receive approval from airport manager prior to installation.

CRETE MUNICIPAL AIRPORT RULES AND REGULATIONS

- iv. Use of area heaters, regardless of type, is prohibited in the hangars without prior authorization by the Airport Manager. This prohibition does not apply to approved engine pre-heaters.
- v. Smoking or open flames of any kind are strictly prohibited in the T-Hangars or anywhere within the Air Operations Area (AOA) of the Airport without prior authorization by the Airport Manager. This includes, but is not limited to, matches, lighters, barbeques, charcoals, wood fires, propane gas grills, natural gas grills, fuel burning appliances (including heaters), etc.
- vi. Lessees may store no more than twelve (12) quarts (for single-engine aircraft) or twenty-four (24) quarts (for twin-engine aircraft) of aviation motor oil in their assigned space. Used oil may not be stored and shall be immediately removed from Airport property after maintenance is performed. Lessees may store no more than a combined total of five (5) gallons of gasoline, oil, or other hazardous materials, hazardous maintenance supplies, or combustible or flammable materials and no more than ten (10) aerosol cans in their assigned space, unless stored in an approved flammable storage cabinet. The storing or maintaining of any amounts in excess of the amounts described above shall be cause for immediate termination of a lease with no refunding or prorating of any amounts of prepaid lease payments. In the event of such lease termination, the premises must be immediately vacated by the Lessee, without any further notice being required to be given. *See also the Hazardous Materials Handling section of these Rules and Regulations.*
- vii. No electrical motor or appliances shall be located within 18 inches of the hangar floor.
- viii. Modifying any hangar space is prohibited without prior written permission of the City. Any removal and/or repair by the City to return the T-Hangar to original condition will be at the Lessee's cost.
- ix. The use of a lock, other than the lock issued by the City, on the hangar door is prohibited. The City reserves the right to remove private locks at its discretion.
- x. Vehicles parked or left unattended outside of the T-Hangar are subject to being towed away at owner's expense.

9. HANGAR MAINTENANCE.

a. MAINTENANCE AND DAMAGES: The City shall maintain the T-Hangar at its expense, except that the cost to repair any damage to a leased premises caused by a Lessee or its employees, members, agents, or invitees shall be paid by the Lessee. The Airport Manager should be contacted if maintenance of the hangar or other services are required.

b. SNOW/ICE REMOVAL BY CITY: The City shall provide snow/ice removal in the general area according to the priority established by the FAA. Special requests may be made to the Airport Manager; however, the City will not perform detailed ice or snow removal.

**CRETE MUNICIPAL AIRPORT
RULES AND REGULATIONS**

c. SNOW/ICE REMOVAL BY LESSEES: Lessees shall be responsible for snow or ice removal within their hangars and within three feet (3') of the hangar doors, which will not be serviced by the City snow removal equipment.

10. COMMERCIAL OPERATIONS; SOLICITING.

a. PERMISSION: Persons desiring to engaging in a permanent Commercial Operation at the Airport must enter into an agreement with the City describing the terms and conditions of the proposed commercial operation. Persons desiring to engage in a temporary or transient Commercial Operation, such as helicopter towing operations, agricultural spraying operations, or banner towing, must receive prior written approval of the Airport Manager.

b. FACILITY REQUIREMENTS: Repairs performed by a commercial operation shall be made only on leased sites where specifically permitted by the City. Aircraft repair work may be performed on ramps/aprons only with prior written permission from the Airport Manager. No person shall effect repairs to aircraft or engines, except emergency repairs, unless in the spaces designated for that purpose. Stripping, preparing, doping, and painting of aircraft shall only be performed in facilities approved for such operations and specifically permitted by the City.

c. USE OF HAZARDOUS/FLAMMABLE/COMBUSTIBLE MATERIALS: When using hazardous, flammable, or combustible materials, the cleaning, repair, or maintenance of motor parts and other parts of aircraft shall be performed a safe distance from other aircraft or buildings. If flammable liquids are employed, operations shall be carried out in the open air or in a separate room located in the repair shop section and separated from storage and operation areas by fire resistant partitions in compliance with applicable fire safety regulations. *See also the Hazardous Materials Handling section of these Rules and Regulations.*

d. HANGAR LESSEES: Lessees basing an aircraft at the Airport shall not permit said aircraft to be used for a commercial operation unless such commercial operation is expressly authorized by agreement with the City.

e. COMMERCIAL FLIGHT INSTRUCTION: No person shall permit an aircraft based or maintained at the Airport to be used for commercial flight instruction without compliance with all FAA regulations, submission to the City of proof of insurance for such operation, and written permission of the City.

f. FLYING CLUBS: Flying clubs must be organized corporations under Nebraska law and operate on a nonprofit basis so as not to receive revenues greater than the costs to operate, maintain, acquire, and/or replace flying club aircraft. All flying club aircraft must be registered in the name of the flying club and be owned equally by its members. Club members cannot engage in and club aircraft cannot be used for commercial ventures, purposes, or operations.

- i. A current roster of officers and directors of each flying club must be filed with the Airport Manager.
- ii. All aircraft owned, leased, or used by a flying club must be registered with the Airport Manager.

**CRETE MUNICIPAL AIRPORT
RULES AND REGULATIONS**

g SOLICITING: No person shall solicit, offer for hire or sale, or engage in any commercial operation or charitable activity of any nature on, upon, within, or from the Airport except with the prior approval of the City.

h INSURANCE: Persons engaged in commercial operations are required to obtain and continuously maintain insurance coverage as determined by the City to cover the risks associated with the commercial operation or Airport use that is being undertaken.

11. SAFETY EQUIPMENT:

a FIRE EXTINGUISHERS: At the commencement of their Lease, Lessees shall obtain for placement on the premises and continue to maintain and annually inspect a fire extinguisher of ten pounds (10 lbs.) or higher, class ABC. or of a type and style as shall be designated by the City.

b FIRST AID KITS: All hangars must contain basic first aid kits as designated by the City.

c OTHER: Lessees shall also obtain and maintain any other safety equipment as may be required by the City. The City may change or modify safety equipment requirements for Lessees, at any time, by giving them thirty (30) days' notice of any changed or additional safety equipment requirements.

12. RUBBISH; DEBRIS; STORAGE

Lessees shall keep their leased areas free from rubbish and debris. All fire doors and other fire prevention apparatuses shall be freely accessible and kept unobstructed at all times. Storing boxes, rubbish, pallets, crates, or paper is prohibited.

13. HANGAR REMODELING, MODIFICATION, REPAIRS, IMPROVEMENTS

a REPORTING OF DAMAGE/MODIFICATION REQUESTS: Lessees shall immediately report to the Airport Manager any damage to or defects in their hangars. In no event shall Lessees be allowed or permitted to make any remodeling, modifications, repairs, improvements, etc. to the hangars without the prior written approval and consent of the City.

b REPAIRS/IMPROVEMENTS: In the event any repairs or improvements need to be made, installed, or completed on the premises being rented by a Lessee, whether caused by or attributable to the negligence of the Lessee or not, any and all such repairs or improvements are to be completed by the City or a contractor of its choice. Any repairs needed to be made due to the negligence or omission of a Lessee shall be immediately charged to the Lessee who shall be responsible for paying the same, in its entirety, within fourteen (14) days after receipt of such charges.

c RESTORE PREMISES: In the event a Lessee defaults or terminates a lease agreement, the Lessee shall restore the premises to the condition it had at the beginning of the lease term or as the same may have been remodeled during the lease term, normal wear and tear excepted.

d ATTACHMENTS TO HANGER: Lessee shall not attach any piece of equipment to the interior or exterior of their hangar without express written permission from the City.

Formatted: List Paragraph, Numbered + Level: 2 + Numbering Style: a, b, c, ... + Start at: 1 + Alignment: Left + Aligned at: 0.33" + Indent at: 0.58"

**CRETE MUNICIPAL AIRPORT
RULES AND REGULATIONS**

14. HAZARDOUS MATERIALS HANDLING

- a GENERAL CLEANLINESS: Hangars, including floors, shall be kept clean and clear of the accumulation of oil, grease, flammable liquids, rags, or other waste materials.
- b STORAGE: Storage in the hangar shall be neat and minimal with unobstructed fire or emergency access to the rear of the hangar at all times. Oily rags or other materials soiled with petroleum-based products may only be stored in metal containers with self-closing, tight-fitting lids. Approved storage of hazardous waste on the Airport must be placed in suitable receptacles with self-closing covers that are properly secured. The use and storage of all flammable materials (solid and liquid) shall be in compliance with all regulatory measures, including the International Fire Code, the Airport's SWPPP, and all applicable federal, state, and local regulations.
- c STORAGE LIMITS – T-HANGARS: Lessees may store no more than twelve (12) quarts (for single-engine aircraft) or twenty-four (24) quarts (for twin-engine aircraft) of aviation motor oil in their assigned space. Used oil may not be stored and shall be immediately removed from Airport property after maintenance is performed. Lessees may store no more than a combined total of five (5) gallons of gasoline, oil, or other hazardous materials, hazardous maintenance supplies, or combustible or flammable materials and no more than ten (10) aerosol cans in their assigned space, unless stored in an approved flammable storage cabinet. Hazardous and/or combustible or flammable materials are required to be stored in properly marked UL or OSHA approved containers and in an approved flammable storage cabinet.
- d STORAGE LIMITS – COMMERCIAL OPERATIONS: Commercial operations shall be allowed to maintain and/or store no more than a combined total of two hundred twenty (220) gallons of gasoline, oil, or other hazardous materials, hazardous maintenance supplies, or combustible or flammable materials on the premises. Hazardous and/or combustible or flammable materials are required to be stored in properly marked UL or OSHA approved containers and in approved flammable storage cabinets. ~~The Airport Manager~~ The City of Crete may allow the storing or maintaining of any amounts in excess of the limit listed above upon written request.
- e DISPOSAL: No fuels, oils, dopes, paints, solvents, acids, or any other hazardous liquids shall be disposed of or dumped in drains, on ramp/apron areas, catch basins or ditches, or elsewhere on the Airport unless into containers clearly identified for the recycling of such liquids.
- f MSDA SHEETS: Material safety data sheets (MSDS) for all hazardous materials shall be maintained on-site so as to be readily available to emergency responders in the event of an emergency and for review by the Airport Manager and the Fire Marshal.
- g SPILL KITS: All hangars shall contain strategically placed spill kits to be used for the immediate containment of any spills. A spill kit must include sufficient absorbents to clean up at least five (5) gallons and spill containment capable of damming or diking a spill.
- h SPILL CLEANUP: In the event a hazardous spill of any magnitude occurs, the person responsible for causing such spill shall take immediate action and be responsible for the containment, cleanup, and remediation of such hazardous spill.

CRETE MUNICIPAL AIRPORT RULES AND REGULATIONS

PROCEDURES TO BE IMPLEMENTED IN MANAGING A HAZARDOUS SPILL:

- 1) Determine the threat to the immediate public.
- 2) Contain the spill with an absorbent.
- 3) Block all stormwater drains that could be impacted by such spill.
- 4) Apply the proper absorbent from strategically placed spill kits. All liquids and/or absorbents shall be disposed of or reused per applicable regulatory measures.
- 5) Make a record of the spill at the facility.
- 6) Notify the Airport Manager who may have additional requirements based on the nature and quantity of the spill.

i SPILL REPORTING: The City requires the immediate reporting of any hazardous spill in excess of five (5) gallons (calling 911 is deemed sufficient). Hazardous spills that require reporting include, but are not limited to, jet fuel, gasoline, fuel oil, hydraulic oil, motor oil, turbine oil, alcohol, glycol, and all similar chemicals that could be considered hazardous.

j LIABILITY: All hazardous, flammable, and/or toxic materials shall be used, stored, and disposed of in accordance with these Rules and Regulations and all applicable federal, state, and local laws, rules, and regulations and at the sole risk of the user. The user of any hazardous substance shall be fully and personally liable for any violation of such rule, regulation, or law, along with the cost of any cleanup or damage that may result from such use. Should the Airport Manager determine that, during the course of an environmental incident, the responsible party is not capable of, has not, or refuses to take the appropriate action in a timely manner to mitigate the adverse environmental incident (in the sole discretion of the Airport Manager), the Airport Manager reserves the right to take action and/or employ those services that the Airport Manager determines appropriate to control and/or clean up the site. The cost of such services shall be borne by the responsible party.

15. AVIATION FUELING OPERATIONS AND HANDLING

a PERMISSION: Except for self-fueling, fuels shall only be dispensed on the Airport by those fixed-base operators and self-fueling entities that have a written agreement with the City granting such permission, and the fueler shall comply with all orders, procedures, and minimum standards for commercial aeronautical activities set forth by the City.

b TRAINED OPERATOR: A properly trained operator shall be present, responsive, and in direct view of all operating controls and equipment at all times while fuel delivery vehicles transfer fuel into or out of any fuel storage facility. The operator shall not block open, disengage, and/or deactivate the “deadman” switch while fueling and/or transferring fuel.

c TRAINING: Except for self-fueling and self-service fueling, no person shall fuel or defuel an aircraft until that person is properly trained. Records shall be kept by all fixed-base operators documenting the training provided and qualifications of each person trained. Recurrent training shall be provided on a regularly scheduled basis but not less than annually. All records shall be subject to review and/or inspection by the Airport Manager or Fire Marshal.

**CRETE MUNICIPAL AIRPORT
RULES AND REGULATIONS**

d FUELING: No aircraft shall be fueled with an engine running (hot-fueling) unless prior authorization has been obtained from the Airport Manager and the fueling operator.

- i. No aircraft shall be fueled or defueled unless the point of contact between the fuel transfer device (e.g., fuel nozzle) and the aircraft fuel tank is at least eight feet (8') away from any hangar structure or enclosed space. Aircraft fuel handling shall be conducted outdoors and at least 50 feet from any combustion and ventilation air-intake to any boiler, heater, or incinerator room or as approved by the Fire Marshal.
- ii. Fueling hoses, funnels, and apparatuses shall be equipped with a bonding device to prevent the ignition of volatile liquids. During any fueling process, the aircraft and the fueling apparatus shall both be bonded to equalize voltage potential.

e HAULING/PORTABLE FUEL TANKS: The hauling of fuel tanks in any vehicle shall conform to the current applicable provision of the DOT Hazmat Guidelines, all applicable regulatory measures, and all appropriate NFPA guidelines.

f CONTAINERS: Pouring or gravity transfer of fuel from containers larger than five (5) gallons is prohibited. All containers shall be approved by the Fire Marshal and shall be an approved type pursuant to UFC Sec. 79.104 and legibly labeled. Capacity shall conform to UFC Table No. 79.104.

g SPARK/IGNITION: No person shall smoke or use any material or equipment that is likely to cause a spark or ignition within 100 feet of any fueling or defueling operations or use any material or equipment that is likely to cause a spark or ignition.

h CARE AND CAUTION: All fuel handled on the Airport shall be treated with due caution and circumspection with regard to the rights and safety of others so as not to endanger or likely endanger persons or property.

i SPILLAGE AND SPILL KITS: Care shall be exercised to prevent spillage of fuel. The Airport Manager shall be notified any time spillage in excess of five (5) gallons occurs. Any fuel spilled during transfer shall be immediately removed. No engine of any aircraft shall be started when fuel is on the ground under such aircraft, except sump drain checks. *See also the Hazardous Materials Handling section of these Rules and Regulations.*

- Each hangar shall have a minimum 5-gallon spill kit. Each refueling vehicle shall have a minimum 15-gallon spill kit. Each fuel storage facility shall have a minimum 55-gallon spill kit.

j AVIATION GASOLINE PROHIBITED IN MOTOR VEHICLES: Fuels not meeting motor vehicle fuels specifications, such as aviation gasoline, jet fuel, and transmix, are prohibited from being supplied, sold, or transported for use in motor vehicles.

k CONFORMANCE WITH REGULATIONS: Fueling, defueling, and fuel storage activities on the Airport shall conform to all federal, state, and local regulations.

**CRETE MUNICIPAL AIRPORT
RULES AND REGULATIONS**

16. INSPECTION

The City reserves the right to make periodic inspections of all buildings upon the Airport for the purpose of preventative maintenance. The Airport Manager may enter and inspect any leased premises for the purpose of insuring compliance with lease agreements. The Airport Manager shall endeavor to provide at least twenty-four (24) hour prior notice of scheduled inspections to Lessees. In the event of an emergency, the Airport Manager and/or City may enter any leased premises without prior notice to respond to such emergency.

17. SURRENDER OF PREMISES

Lessees must peaceably surrender possession of any leased premises to the City at the end of their lease term in as good a condition as when possession of the premises was given to them, acts of God and usual wear and tear excepted. Upon the breach of any covenant or term of a lease agreement and after ten (10) days' notice, the City may enter a leased premises and remove all of the property contained therein.

18. APPEAL PROCESS

Any person found in violation of these Rules and Regulations or any order or directive of the Airport Manager related thereto, including a 30-day notice of termination of tenancy, may appeal such finding, order, or directive by submitting a written request for appeal to the City, except that a three-day notice to pay rent, cure default, or quit is final and not subject to appeal. The request for appeal must be submitted to the Airport Manager within 10 days of being duly notified of such violation. The request for appeal shall contain (1) a statement specifying the grounds for the appeal (2) all material facts in support of the appeal, and (3) the signature of the appellant. The Airport Manager shall, as soon as practicable but no longer than 30 days after receipt of the appeal, schedule a hearing on the appeal with the City. The appellant shall receive at least a five (5) day notice of the hearing date, time, and location. Upon conclusion of the hearing, the City shall either uphold or deny the appeal and shall issue a written notice setting forth the reasons for the decision. The decision of the City shall be final.

AGREEMENT AND SIGNATURE

I have read, understand, and agree to the Crete Municipal Airport Rules and Regulations.

Lessee: _____

Signature: _____

Date: _____

Printed Name: _____

CRETE MUNICIPAL AIRPORT RULES AND REGULATIONS

DEFINITIONS

Unless otherwise expressly stated or the context requires, the following terms shall, for the purpose of these Rules and Regulations, have the meaning herein indicated.

Abandoned Aircraft - Any Aircraft left unattended on Airport property in an inoperable condition or under such circumstances that evidence an intention by the owner/operator to voluntarily surrender, relinquish or disclaim the Aircraft. Any Aircraft left in unleased space for 30 days shall be considered abandoned.

Abandoned Motor Vehicle - A motor vehicle shall be deemed to be an abandoned vehicle if left unattended:

- (a) With no number plates affixed thereto for more than six (6) hours on any public property;
- (b) For more than twenty-four (24) hours on any public property except a portion thereof on which parking is legally permitted;
- (c) For more than forty-eight (48) hours after the parking of such vehicle shall become illegal; or,
- (d) For more than seven (7) days on private property if left initially without permission of the owner or after permission of the owner terminates.

Access Gate - Any device or barrier through which ingress or egress can be made to and/or from the Air Operations Area (AOA) and/or Security Identification Display Area (SIDA).

Air Operations Area (AOA) - The Air Operations Area shall be all areas of the Airport within the perimeter fencing exclusively reserved for the operation, placement, movement, and storage of Aircraft and all areas adjacent thereto as defined by FAA regulations and/or the Executive Director. This area does not include the Secured Area.

Aircraft - All contrivances now known or hereafter designed, invented, or used for navigation or flight in the air.

Aircraft Maintenance - Inspection, overhaul, repair, preservation, and replacement of parts, including preventative maintenance as described in Part 43 of the Federal Aviation Regulations.

Airport - All land and improvements owned and/or under the care, custody, and control of the City and located within the geographical boundaries of the Crete Municipal Airport, Saline County, Nebraska.

Airport Certification Manual - The FAA approved document containing the operating standards and procedures of the Airport as prescribed in FAR Part 139.

Airport Identification - A badge or card issued by the City for the purpose of identification, vehicle operation, security, and access of persons.

CRETE MUNICIPAL AIRPORT RULES AND REGULATIONS

Airport Manager - The person appointed by the City to have immediate supervision of the administration and operation of the Airport. The Airport Manager may employ and designate staff to act in his behalf in the promulgation of City policy. Wherever in these Rules and Regulations the Airport Manager is referenced, it shall mean and include the Airport Manager or the Airport Manager's designated representative.

Airport Marking Aids - Markings used on runway and taxiway surfaces to identify a specific runway, a runway hold line, centerline, threshold, etc.

Airport Operations - The division within the Airport organizational structure responsible for monitoring and controlling daily Airport activities and functions.

Apron – see Ramp/Apron Areas.

ARFF - Aircraft Rescue and Fire Fighting.

Auto Gas - Fuel designed and manufactured to be used in automobiles, as opposed to "AVGAS" which is designed and manufactured to be used in Aircraft.

CFR - The United States Code of Federal Regulations.

Cities Airport Authorities Act - Neb. Rev. Stat. §§ 3-501 to 514 (Reissue 1997) or as may be amended from time to time.

City - The City of Crete, Nebraska.

Commercial Aircraft Operator - Any entity that holds a certificate of public convenience and necessity issued pursuant to Section 40 I of the Federal Aviation Act of 1958, as amended, a commuter air carrier as defined by Civil Aeronautics Board Regulation Part 204.3(d), J and/or that holds a certificate subject to FAR Parts 61, 121, 141, 135 and/or any other FAR applicable to the transport of passengers or items for hire or to providing commercial aeronautical services or activities on a non-scheduled or regularly scheduled basis at the Airport.

Commercial Non-Aeronautical Activity - Any commercial operation not directly related to the operation of Aircraft (e.g., restaurant, rental car, or other concessions).

Commercial Non-Signatory Aircraft - An Aircraft operated by or for a commercial Aircraft operator that does not have in effect a current use and/or lease agreement with the City at the time of landing or takeoff of said Aircraft.

Commercial Operation - To engage in the auction, lease, sub-lease, barter, trade, offer, advertising, holding out, or providing of any goods or services to the public.

Commercial Signatory Aircraft - An Aircraft operated by or for a commercial Aircraft operator that has in effect a current use and/or lease agreement with the City at the time of landing or takeoff of said Aircraft.

CRETE MUNICIPAL AIRPORT RULES AND REGULATIONS

Contractor - Any person or company doing service, construction, or installation work on the Airport under a contract basis and who is not a tenant or vendor.

Courtesy Vehicle - Those properly identified vehicles that are used on a not-for-hire basis in the business operation of any hotel, motel, parking lot, or auto rental office or any vehicle used solely to transport customers at no charge between points at the Airport and such enterprises.

Crete Airport - All land and improvements owned and/or under the care, custody, and control of the City.

DHS - The United States Department of Homeland Security.

DOT - The United States Department of Transportation.

Driver - Any person who is in actual physical control of a vehicle.

Escort - The accompaniment of a person or vehicle not authorized to be on the AOA or SIDA by a person who is so authorized and properly displays Airport identification.

Environmental Laws - All federal, state, and local laws relating to environmental matters.

FAA - The United States Federal Aviation Administration.

FAR - The United States Federal Aviation Regulations.

Fire Codes - The fire codes adopted and enforced by the City of Crete and/or the State of Nebraska.

Fire-resistant - The capability of materials manufactured, designed, or certified to be resistant to damage by fire.

Fixed Base Operator (FBO) - An individual or firm providing general aircraft services, including, but not limited to, maintenance, storage, fueling, charter services, and ground and flight instruction.

Flammable - The tendency of a material, liquid, or gas to ignite readily or to explode.

Fuel Storage Area - Those portions of the Airport designated by the Airport Manager as areas in which auto gasoline, diesel, jet fuel, aviation 100LL, or any other type of fuel are authorized to be stored, including, but not limited to, bulk storage facilities.

General Aviation - Private and corporate Aircraft not operating under FAR Part 121 or 135.

CRETE MUNICIPAL AIRPORT RULES AND REGULATIONS

Hazardous Materials - The term hazardous material includes hazardous substances and waste.

FAA Order 1050.1E defines **hazardous waste** as being a waste under the Resource Conservation and Recovery Act (RCRA) that is listed in or meets the characteristics described in 40 CFR Part 261 including ignitability, corrosivity, reactivity, or toxicity. Hazardous wastes include cleaning solvents, waste oil and Freon, oil booms contaminated with toluene, gasoline, gas-soaked rags, and polychlorinated biphenyls (PCBs). Other wastes of concern include paint-related waste, runway rubber, antifreeze and urea, sand blast residue, household hazardous waste (small quantities of various hazardous materials that cannot be combined with other materials for disposal), and ethylene glycol.

FAA Order 1050.1E defines **hazardous substance** as any element, compound, mixture, solution, or substance defined as a hazardous substance under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) and listed in 40 CFR Part 302. If released into the environment, hazardous substances may pose substantial harm to human health or the environment.

Independent Operator - A commercial operator offering a single aeronautical service without an established place of business on the Airport.

Lessee - A tenant, permittee, or other occupant of land or premises within the boundaries of the Crete Airport and any of their duly authorized agents and employees.

Limousine - A chauffeur-operated motor vehicle available for charter having a seating capacity of not less than four passengers or more than nine passengers, excluding the driver.

Movement Area - The runways, taxiways, and other paved surfaces of the Airport that are used for the taxiing, takeoff, and landing of Aircraft, exclusive of loading ramps and parking areas. Control of aviation, vehicular, and pedestrian traffic within these areas is under the jurisdiction of the Air Traffic Control Tower.

NFC - The National Fire Code published by the National Fire Protection Agency.

NFPA - The National Fire Protection Agency.

NOTAM - FAA Notice to Airmen.

NTSB - The National Transportation Safety Board.

Park - To stop a vehicle or Aircraft for any length of time, whether occupied or unoccupied.

Permission or Permit - Permission or permit whenever required by these Rules and Regulations shall mean written permission, except that verbal permission in specific instances may be granted under special circumstances where the obtaining of written permission would not be practicable.

Person - Any individual, firm, partnership, corporation, company, association, joint stock association, or political body, including any trustee, receiver, assignee, or representative thereof.

CRETE MUNICIPAL AIRPORT RULES AND REGULATIONS

Ramp/Apron Areas - Portions of the Air Operations Area designated and made available, temporarily or permanently, by the City for the loading and unloading of passengers or cargo on and off Aircraft, and the parking of Aircraft.

Restricted Area - Those portions of the Airport within the Air Operations Area (AOA), SIDA, and Secured Area to which access is restricted and is not accessible to the general public.

Roadway - That portion of a highway or street designed or ordinarily used for vehicular travel.

Run-up - Aircraft engine operation above normal idle power for purposes other than initiating taxi or takeoff.

Runway - A defined area designated for landing and takeoff of Aircraft.

SASO - See Specialized Aviation Service Operation (SASO).

Secured Area - All areas where air carriers subject to 49 CFR 1544 enplane and deplane passengers and send and load baggage and any adjacent areas not separated by adequate security measures. This includes the Terminal Ramp/Apron and associated baggage makeup areas and is a Security Identification Display Area (SIDA).

Security Identification Display Area (SIDA) - The area identified by the Airport Security Program where the wearing of external identification badges is required for Airport security in accordance with 49 CFR 1542 of the Department of Homeland Security Regulations and the Airport Security Program. This includes all secured areas around the passenger terminal used for the boarding and servicing of scheduled commercial airlines.

Service Road - A vehicular road located inside the Air Operations Area for use by the City, FAA, and authorized Airport tenants and contractors. In all cases, ARFF Vehicles have right-of-way on these roads.

Specialized Aviation Service Operation (SASO) - An aeronautical business that offers a single or limited service. Examples of these specialized services may include aircraft flying clubs, flight training, aircraft airframe and power plant repair, maintenance, aircraft charter, air taxi or air ambulance, aircraft sales, avionics, instrument or propeller services, or other specialized commercial flight support business.

State - The State of Nebraska.

Sterile Area - That portion of the Terminal Building beyond the passenger security screening checkpoint used in the boarding of commercial Aircraft.

T-Hangar - An individual aircraft hangar designated for the storage of one Aircraft.

Taxicab - A motor vehicle carrying passengers for hire for which public patronage is solicited and that operates under authorization from the public service commission.

**CRETE MUNICIPAL AIRPORT
RULES AND REGULATIONS**

Taxiway - A surface designed to provide Aircraft access between the runways and other areas of the Airport, including Aircraft parking ramps.

Terminal Building - Those buildings and/or structures located within the Airport and open to the public for the purpose of flight ticket purchase, public lobby waiting, baggage check-in, and those services related to public air travel.

Terminal Ramp/Apron - That portion of the AOA immediately adjacent to the Terminal Building.

TSA - The Transportation Security Administration.

UBC - The Uniform Building Code.

Vehicle - Any device which is capable of moving itself or being moved from place to place upon wheels interacting with the ground. This does not include any device moved by muscular power or designed to move primarily through the air.

Vehicle Service Road - A road located inside the Air Operations Area for use by the City, FAA, and authorized Airport tenants and contractors.

Vendor - Any person or company involved in sales or service work on the Airport who is not a tenant or contractor.

ORDINANCE NO. 2242

AN ORDINANCE OF THE CITY OF CRETE, NEBRASKA RELATING TO THE SALE OF REAL ESTATE OWNED BY THE CITY; TO DIRECT THE CONVEYANCE OF SUCH REAL ESTATE; AND TO PROVIDE NOTICE AND PUBLICATION OF THE SALE.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF CRETE, NEBRASKA:

Section 1. That it is in the best interests of the City for the following described real estate to be sold and conveyed:

South 1/2 of Lot 5 and Part of the North 1/2 of Lot 6, Block 1, Original Town, Crete, Saline County, Nebraska, Commonly known as 1211 and 1209 Main Avenue

Section 2. That the sale of said real estate shall be to Dittmer & Dittmer, LLC for an amount not less than One Hundred Fifty Thousand Dollars (\$150,000.00).

Section 3. That notice of the sale and the terms thereof shall be published for three consecutive weeks in a legal newspaper of general circulation in the City of Crete in order to afford the public such rights of remonstrance as are provided for by law.

Section 4. That this Ordinance shall be in full force and take effect upon completion of the remonstrance period so long as there are no petitions in opposition submitted to the City Clerk within the 30 days of the passage and publication of this Ordinance.

PASSED AND ENACTED the 6th day of May, 2025.

Mayor

ATTEST:

City Clerk



Master Fee Schedule

Fiscal Year 2024-25

CMC §1-930 Fiscal Management; Master Fee Schedule; Amendment; Conflicts

(1) Each fiscal year, the City Council shall adopt, by resolution, a [Master Fee Schedule](#), which shall establish rates, fees, charges, and other costs imposed by the City for goods and services provided to the public, for permits, licenses, and other grants of privilege, and for any other costs that may be imposed by law. A copy of the Master Fee Schedule, which shall be kept continually current, shall be readily available for public inspection at the City Clerk’s Office. Except as otherwise provided by law, all rates, fees, charges, and other costs found in the Master Fee Schedule shall be cumulative, and all rates, fees, charges, or other costs that may apply in a particular situation shall be due and payable.

(2) The Master Fee Schedule may be amended from time to time by resolution, order, or other appropriate action of the City Council.

(3) In the event of a conflict between the Master Fee Schedule and any other provision of the Crete Municipal Code, the highest rate, fee, charge, or other cost shall apply.

Table of Contents

PART I: GENERAL ADMINISTRATION	1
GENERAL ADMINISTRATIVE SERVICES	1
BUSINESSES AND ORGANIZATIONS	1
FIRE AND RESCUE SERVICES	2
Ambulance Services	2
LIBRARY SERVICES	2
PARKS AND RECREATION	2
Recreation Programs	2
Pool and Swimming	3
Parks and Fields	3
POLICE AND CODE ENFORCEMENT	4
Administrative Services	4
Vehicle and Traffic Enforcement	4
Animal Regulations	4
Code Enforcement	5
PART II: BUILDING AND CONSTRUCTION	6
COMMERCIAL BUILDING PERMITS	6
RESIDENTIAL BUILDING PERMITS	7
MISCELLANEOUS FEES	8
INSPECTIONS AND PLAN REVIEW	8
PUBLIC PROPERTY AND RIGHT-OF-WAY	8
SIGNS AND AWNINGS	8
SPECIALIZED TRADE AND CONTRACTOR LICENSING	8
EQUIPMENT RENTAL FEES	9
PART III: LAND DEVELOPMENT, PLANNING, AND ZONING	10
LAND USE AND ZONING COMPLIANCE	10
PLAT REVIEW AND RECORDING	10

SPECIAL REQUESTS _____	10
SUBDIVISION DEVELOPMENT _____	10
PART IV: PUBLIC WORKS AND UTILITIES _____	10
AIRPORT SERVICE _____	10
ELECTRIC SERVICE _____	11
Residential Service Rates _____	11
General Service Rates _____	11
Large Power Service Rates _____	11
Irrigation Service Rates _____	12
Lighting Service Rates _____	12
Cogeneration Rates _____	13
Production Cost Adjustment _____	13
Fees and Charges _____	14
SEWER SERVICE _____	15
Sewer Service Rates _____	15
Fees and Charges _____	15
Slug Treatment _____	16
SOLID WASTE COLLECTION _____	16
Residential Rates _____	16
Commercial Rates _____	17
Transfer Station Rates _____	18
WATER SERVICE _____	19
Service Charge _____	19
Water Service Rates _____	19
Fees and Charges _____	20

PART I: GENERAL ADMINISTRATION

General Administrative Services

Recording/Filing Fee	\$10.00 for first page; \$6.00 per page for each additional
Certification Fee	\$1.50 per page
Notice Publication Fee	\$15.00
Copy Fee	See Library Services
Fax Fee	See Library Services
Election Filing Fee	1% of annual salary of elected position
Returned Check Charge	\$20.00-\$35.00 (dependent on bank servicing fee)
Tax Increment Financing	
Application Fee	\$500
Processing Fee	\$1,500
Administrative Fee	1% of TIF Note principal

Businesses and Organizations

Business Registration Fee	\$20.00
Mobile Food Vendor Permit	\$20.00
Itinerant Merchant/Peddler Permit	
Standard Permit	\$100.00
Seasonal Permit	\$500.00
Snow Removal License	\$10.00
Liquor License Application Fee	\$25.00
Special Designated License Event Fee	\$40.00
Bingo Permit	\$10.00
Junk Dealer License	\$10.00
Tobacco Dealer Application Fee	\$15.00
Tobacco Wholesale License	\$100.00
Amusement Device Annual License Fee	\$50.00 per device

City Owned/Operated Facility Rentals

Downtown Parking Lot Space	\$25/stall
Wanek Community Center	\$25/hour (up to 6 hours) or \$150/day plus deposit
Crete Carrier Room- Weekends and Holidays	\$150 per day (requires deposit)
Crete Carrier Room- Weekdays	\$25/hour or \$150 per day (requires deposit)

Fire and Rescue Services

Burn Permit Fee	\$10.00
Fire Safety Inspection Fee	\$50.00
Treat and Release	\$175.00
Ambulance Stand-by Service	\$100.00

Ambulance Services

Basic Life Support (BLS)	
Ambulance Service, non-emergency	\$1,030.00 plus mileage rate
Ambulance Service, emergency	\$1,140.00 plus mileage rate
Mileage, per mile patient travels	\$23.00 per mile

Advanced Life Support (ALS)	
Ambulance Service, non-emergency	\$1,250.00 plus mileage rate
Ambulance Service, emergency - Level 1	\$1,410.00 plus mileage rate
Ambulance Service, emergency - Level 2	\$1,760.00 plus mileage rate
Mileage, per mile patient travels	\$23.00 per mile
Advanced Life Support Intercept	\$100.00

Library Services

Late Return Fee – Print and Audiobooks	\$0.00
Late Return Fee – DVDs	\$0.10 per day, up to \$5.00 maximum
Copier/Printer Rates – 8.5" by 11" Black and White	\$0.20 per page/side
Copier/Printer Rates – 8.5" by 11" Color	\$0.50 per page/side
Copier/Printer Rates – Large Paper	Additional fee based on paper size
Fax	\$2.00 + \$0.50/page

Parks and Recreation

Recreation Programs*

Adult Coed Softball	\$425.00
Kickin' It Martial Arts	\$45.00
Micro Soccer	\$25.00
Micro T-Ball	\$25.00
Youth Flag Football	\$45.00

Youth T-Ball	\$25.00
Youth Soccer	\$45.00
Youth Volleyball	\$45.00
Pickleball Program	\$25.00
Sibling Discount	First Sibling, full price. Any siblings enrolled in the same sport receives a \$10.00 discount
Coaching Waiver	Coaches are allowed free registration for one child in their household who participates on their team.

Pool and Swimming*

Pool - Daily Admissions	
3 yrs. old & under	\$0.00
4 to 17 yrs. old	\$4.00
18 to 54 yrs. old	\$6.00
55+ yrs. old	\$4.00
Non-swimming Parent/Guardian	\$2.00
Pool – Season Passes	
Individual	\$60.00
Two Person	\$90.00
Three Person	\$120.00
Four Person	\$150.00
Five Person	\$180.00
Six Person	\$210.00
Seven or more Person	\$240.00
55+ Individuals	\$40.00
Pool Parties	\$250.00
Swimming Lessons	
Infant/Toddler Lessons	\$30.00
Youth/Adult Lessons	\$45.00
Swim Team	\$75.00
Water Aerobics	\$40.00

*If you have a demonstrated financial need, the Doane Equity Fund may be able to assist you. Contact the City for the necessary form.

Parks and Fields

Fields and Concessions (Reservations Required)	
Non-game Field Rental (Practices/Scrimmage)	Free for local teams, \$15.00 non-local teams
Weekday Field Rental (Games)	\$15.00 local teams, \$30.00 non-local teams

Weekend Field Rental (Games)	\$30.00 local teams, \$60.00 non-local teams
Tournament Field Rental (Fri/Sat/Sun)	\$120.00 per field, per day
Non-Refundable Tournament Deposit	\$120.00
Damage, Debris, or Dumping	\$50.00 minimum (time, materials, replacement)
Concessions Sponsorship	By Agreement
Field Sponsorship	By Agreement
Camping Fees	
Campsite Fee – Tuxedo Park	\$15.00 per day
Extended Stay	Prior approval required
Damage, Debris, or Dumping	\$50.00 minimum (time, material, replacement)

Police and Code Enforcement

Administrative Services

1 to 5 Copies	\$5.00
6 to 10 Copies	\$10.00
11 to 20 copies	\$15.00
21 plus copies	\$20.00 plus \$0.50 per additional page
Email Accident Reports	\$5.00
CD/DVD	\$5.00
USB Drive	\$5.00
Local Background	\$5.00

Vehicle and Traffic Enforcement

ATV & UTV Registration Fee	\$100.00 per year
Vehicle Impoundment Fee	\$25.00
Impound Storage Fee	\$5.00 per day
Vehicle Hobbyist Permit	\$100.00 per vehicle
Electric Vehicle Parking Fee	\$10.00 per hour after first 4 hours

Animal Regulations

Impoundment Fee – Domestic Animals	\$20.00 for first offense; \$40.00 for subsequent offenses
Impoundment Fee – Livestock	\$75.00 for first offense; \$150.00 for subsequent offenses
Impoundment Fee – Dangerous or Prohibited Animal	\$200.00 for first offense; \$300.00 for subsequent offenses
Boarding and Care of Impounded Animals	Daily boarding rate, as billed
Euthanasia Charge	As billed by veterinarian

Code Enforcement

Seasonal Grass Mowing	
1st Mowing	\$100 per hour
2nd Mowing	\$150 per hour
3rd and Subsequent Mowings	\$200 per hour
Tree and Brush Removal	\$100 per hour
Graffiti Removal	\$100 per hour
Snow Removal	
1st Removal	\$100 per hour
2nd Removal	\$150 per hour
3rd and Subsequent Removal	\$200 per hour
Nuisance Abatement	\$200 per hour plus landfill fees
Nuisance Hearing Application Fee	\$25.00
Vacant Property Registration Fee- Residential	\$250.00
Vacant Property Registration Fee- Commercial	\$1,000.00
Vacant Property 2nd Registration Fee- Residential	\$500.00
Vacant Property 2nd Registration Fee- Commercial	\$2,000.00
Vacant Property 3rd Registration Fee- Residential	\$1,000.00
Vacant Property 3rd Registration Fee- Commercial	\$4,000.00
Vacant Property 4th and Subsequent Registration Fee- Residential	Double the prior vacant property registration fee, not to exceed \$2,500.00
Vacant Property 4th and subsequent Registration Fee- Commercial	Double the prior vacant property registration fee, not to exceed \$10,000.00

PART II: BUILDING AND CONSTRUCTION

The permit fee for building, constructing, or engaging in any activity that requires a building permit or other permit issued by the Building Inspector or Public Works Department prior to the application and receipt of such permit shall be 1% of the regular permit fee, or \$100.00 whichever is greater, plus any additional fines, fees, penalties, or costs that may otherwise be imposed by law.

Commercial Building Permits

Commercial Construction, Remodel, and Repair	
Estimated Cost of Work	Permit Fee
\$1.00 to \$2,000	\$27.00
\$2,001 to \$5,000	\$48.00
\$5,001 to \$100,000	\$48.00 plus \$4.28 per \$1,000 over \$5,000
\$100,000 to \$500,000	\$455 plus \$2.14 per \$1,000 over \$100,000
\$500,000 to \$1,000,000	\$1,311 plus \$1.60 per \$1,000 over \$500,000
\$1,000,000 and over	\$2,113 plus \$1.07 per \$1,000 over \$1,000,000

Commercial Plumbing Permits	
Permit Issuance Fee	\$18.25 plus additional fee listed below:
Estimated Cost of Work	Additional Fee
\$1.00 to \$500	\$21.50
\$501 to \$1,500	\$43.00
\$1,501 to \$5,000	\$80.00
\$5,001 to \$10,000	\$150.00
\$10,001 to \$25,000	\$250.00
\$25,001 to \$50,000	\$400.00
\$50,001 to \$100,000	\$642.00
\$100,001 and over	\$642 plus \$1.07 per \$1,000 over \$100,000

Commercial Mechanical Permits	
Permit Issuance Fee	\$37.50 plus additional fee listed below:
Estimated Cost of Work	Additional Fee
\$1.00 to \$500	\$21.50
\$501 to \$1,500	\$43.00
\$1,501 to \$5,000	\$80.00
\$5,001 to \$10,000	\$150.00
\$10,001 to \$25,000	\$250.00
\$25,001 to \$50,000	\$400.00
\$50,001 to \$100,000	\$642.00
\$100,001 and over	\$642 plus \$1.07 per \$1,000 over \$100,000

Residential Building Permits

Residential Construction, Remodel, and Repair	
Estimated Cost of Work	Permit Fee
\$1.00 to \$500	\$25.00
\$501 to \$2,000	\$25.00 plus \$3.00 per \$100 over \$500
\$2,001 to \$40,000	\$69.00 plus \$11.00 per \$1,000 over \$2,000
\$40,001 to \$100,000	\$487 plus \$9.00 per \$1,000 over \$40,000
\$100,001 to \$500,000	\$1,027 plus \$7.00 per \$1,000 over \$100,000
\$500,001 to \$1,000,000	\$3,827 plus \$5.00 per \$1,000 over \$500,000
\$1,000,001 and over	\$6,327 plus \$3.00 per \$1,000 over \$1,000,000

For the purpose of determining the estimated cost of work for residential projects, the following minimum square footage valuations will be used for new residential construction, additions, remodels, and residential accessory buildings:

Dwelling Unit	\$89.67 per sq. ft.
Finished Basement	\$36.84 per sq. ft.
Unfinished Basement	\$18.04 per sq. ft.
Accessory Building (inc. attached garages)	\$21.05 per sq. ft.
Deck	\$15.85 per sq. ft.
Concrete Slabs, Driveway, & Sidewalks	\$3.80 per sq. ft.
Swimming Pool / Spa	\$73.34 per sq. ft.
Residential Plumbing Permits	
New Construction Package	\$37.50 per dwelling unit
Permit Issuance Fee	\$18.25 plus the individual costs listed below:
Bathtub	\$6.50
Clothes Washer	\$4.25
Dish Washer	\$3.25
Floor Drain	\$4.25
Garbage Disposal	\$6.50
Laundry Tub	\$6.50
Lavatory	\$6.50
Lawn Irrigation System	\$16.00
Sewer Service Line	\$18.25
Shower	\$6.50
Sink	\$6.50
Water Closet	\$6.50
Water Conditioner	\$8.00
Water Heater	\$8.50
Water Service Line	\$18.25

Residential Mechanical Permits	
New Construction Package	\$50.00 per dwelling unit
Furnace Replacement	\$25.00
Central Air Replacement	\$25.00

Miscellaneous Fees

Fence Permit	\$25.00
Building Moving Permit	\$75.00
Mobile Home Permit	\$50.00
Demolition Permit	\$25.00
Water Well Permit	\$50.00
On-site Wastewater Permit	\$50.00

Inspections and Plan Review

Additional Inspection Fee	\$80.00 per inspection
Residential Plan Review Fee	5% of building permit fee (minimum \$25)
Commercial Plan Review Fee	10% of building permit fee (minimum \$25)

Public Property and Right-of-way

Barricade Fee – Type 3	\$15.00 per day
Barricade Fee – Type 2 / 2A	\$5.00 per day
Curb Cut Permit	\$12.00 per linear foot with a \$75.00 minimum
Street & Alley Right-of-Way Permit	\$75.00
Sidewalk Right-of-Way Permit	\$35.00
Sidewalk Café Permit	\$50.00

Signs and Awnings

Sign Permit Fee	\$27.00 or \$1.00 per sq. ft., whichever is greater
Awning Permit Fee	\$40.00 or \$4.00 per sq. ft., whichever is greater

Specialized Trade and Contractor Licensing

License & Registration Fees	
Master Plumber Contractor	\$75.00
Journeyman Plumber	\$37.50
Plumber's Apprentice	\$25.00

Lawn Irrigation Contractor	\$25.00
Water Conditioning Contractor/Installer	\$75.00

The permit fee for building, constructing, or engaging in any activity that requires a building permit or other permit issued by the Building Inspector or Public Works Department prior to the application and receipt of such permit shall be 1% of the regular permit fee, or \$100.00 whichever is greater, plus any additional fines, fees, penalties, or costs that may otherwise be imposed by law.

Equipment Rental Fees

Electric line trucks	\$78.00 per hour
Skid loader	\$40.00 per hour
Front end loader	\$85.00 per hour
Grader	\$70.00 per hour
Dump Truck - single axle	\$45.00 per hour
Dump truck - double axle	\$55.00 per hour
1/2 Ton Pick-up	\$40.00 per hour
3/4 Tom Pick-up	\$40.00 per hour
1 Tom Pick-up	\$40.00 per hour
Tractor w/ blade or mower	\$40.00 per hour
Street sweeper	\$60.00 per hour
Chipper	\$40.00 per hour
Air compressor	\$35.00 per hour
Gas driven pump	\$10.00 per hour
Pumps	\$10.00 per hour
Barricade with flashers	\$2.50 per barricade per day
Backhoe	\$70.00 per hour
Tar Kettle	\$35.00 per hour
Cones	\$1.00 per cone per day
Concrete Cuts	\$20.00 minimum up to 25 ft.
	\$1.75 per foot after minimum cut
Curb Cuts	\$155.00 minimum
	\$12.00 per foot, whichever is greater
Milling Machine	\$155.00 minimum
*includes skid loader & labor	\$12.00 per foot, whichever is greater
Trencher	\$73.00 per hour
Sewer machine	\$40.00 per hour
Trailer	\$15.00 per hour
Dumping trees in landfill	\$70.00 side dump trailer
	\$50.00 dump truck
Dirt	\$5.00 per yard
5-yard dump truck	\$70.00 delivered (includes truck costs)
10-yard dump truck	\$105.00 delivered (includes truck costs)

PART III: LAND DEVELOPMENT, PLANNING, AND ZONING

Land Use and Zoning Compliance

Floodplain Development Permit	With Building Permit
Comprehensive Plan Amendment	\$200.00

Plat Review and Recording

Preliminary Plat	\$200.00 plus City Engineer costs
Final Plat	\$200.00 plus City Engineer costs
Other Plats	\$200.00 plus City Engineer costs
Recording Fee	\$25.00

Special Requests

Special Exception Permit	\$200.00
Zoning Change	\$200.00
Variance Request	\$300.00

Subdivision Development

Application Fee	\$100.00
Subdivision Review & Inspection Fee	\$250.00
Recording Fee	\$25.00

PART IV: PUBLIC WORKS AND UTILITIES

Airport Service

Airplane Wash Bay (self-service)	\$50.00 per airplane
Event rental	\$300/day (plus deposit)
Temporary Aircraft FBO Shop Parking-Single Engine	\$50/day
Temporary Aircraft FBO Shop Parking-Multi-Engine/Helicopter	\$80/day
Temporary Aircraft FBO Shop Parking-Jets	\$120/day

Electric Service

Residential Service Rates

Residential Services, all classifications, per month	
Customer charge	\$19.50
Rate per kWh – Summer	\$0.1087 per kWh
Rate per kWh – Winter	\$0.1087 per kWh for first 650 kWh used; \$0.0887 per kWh over first 650 kWh used
Load management credit (Summer only)	\$2.50 per controlled kW or HP

General Service Rates

General Services, all classifications except General Service; Demand, per month	
Customer charge, single phase service	\$33.00
Customer charge, three phase service	\$57.35
Rate per kWh – Summer	\$0.1146 per kWh
Rate per kWh – Winter	\$0.1146 per kWh for first 1,200 kWh used; \$0.0971 per kWh over first 1,200 kWh used
Load management credit (Summer only)	\$2.50 per controlled kW or HP

General Service; Demand, per month	
Customer charge	\$85.00
On-peak demand charge – Summer	\$28.80
On-peak demand charge – Winter	\$21.00
Off-peak demand charge – Summer	\$9.80
Off-peak demand charge – Winter	\$21.00
Rate per kWh – All seasons	\$0.0463 per kWh

Electric Vehicle Charging Rate	\$0.135 per kWh
--------------------------------	-----------------

Large Power Service Rates

Large Power Service; LP1, per month	
Customer charge	\$225.00
On-peak demand charge – Summer	\$27.25
On-peak demand charge – Winter	\$20.95
Off-peak demand charge – Summer	\$8.50
Off-peak demand charge – Winter	\$20.95
Rate per kWh – All seasons	\$0.0406 per kWh

Large Power Service; LP2, per month	
Customer charge	\$225.00
On-peak demand charge – Summer	\$26.20
On-peak demand charge – Winter	\$19.85
Off-peak demand charge – Summer	\$8.25
Off-peak demand charge – Winter	\$19.85
Rate per kWh – All seasons	\$0.0395 per kWh

Irrigation Service Rates

Customer charge	\$49.00
On-peak HP charge	\$94.50
Off-peak HP charge	\$32.85
Rate per kWh	\$0.0848 per kWh

The rates above are for the Irrigation Season from June 1 through September 30. During the off-season, the energy charge for all kWh used is based on the General Service G rate. There is a minimum seasonal charge that is the greater of: the HP charge or \$120. The billing HP is the nameplate rating of the motors connected to this service classification.

Lighting Service Rates

City Street Lighting (SL), per month	
Customer charge	\$10.00
Rate per kWh – Summer	\$0.0627 per kWh
Rate per kWh – Winter	\$0.0627 per kWh

Rental Lighting (PL)	
Customer charge	\$10.00
PL1 – 175 watt mercury vapor light	\$8.50 per fixture
PL2 – 100/150 watt sodium vapor light	\$7.70 per fixture
PL3 – 400 watt mercury vapor light	\$14.65 per fixture
PL4 – 400 watt sodium vapor light	\$14.65 per fixture
PL7 – 1,000 watt mercury vapor light	\$22.10 per fixture

Rental Lighting (ML)	
Customer charge	\$10.00
ML1 – 175 watt mercury vapor light	\$4.60 per fixture
ML2 – 100/150 watt sodium vapor light	\$4.35 per fixture
ML3 – 400 watt mercury vapor light	\$5.65 per fixture

ML4 – 400 watt sodium vapor light	\$5.35 per fixture
ML7 – 1,000 watt mercury vapor light	\$7.10 per fixture

Cogeneration Rates

Owners of small power and energy production facilities must enter into a small power and cogeneration agreement with the City.

Cogeneration CG1	
Customer charge – 240 volts or less	
Single phase meter	\$13.00 per meter
Three phase meter	\$29.00 per meter
Customer charge – Over 240 volts	
Single phase meter	\$29.00 per meter
Three phase meter	\$51.00 per meter
Rate per kWh for energy purchased by the City	\$0.0378 per kWh

Cogeneration CG2	
Customer charge – All voltages	
Single phase meter	\$29.00 per meter
Three phase meter	\$51.00 per meter
Rate per kWh for energy purchased by the City	\$0.0378 per kWh

The rate per kWh for energy purchased by the City will have a fuel and energy adjustment applied to the electric rate classification for retail power and energy sales to the producer, based on the pooled energy adjustment assessed by the City's power supplier.

Avoided Cost Rate for Solar and Wind Cogeneration	
Generator nameplate rating of 25 kW or less	\$0.04070 per kWh
Generator nameplate rating greater than 25 kW	\$0.04209 per kWh

Production Cost Adjustment

The base production cost presently in effect is \$0.07184 per kWh, including purchased power costs and transmission service.

Fees and Charges

Service Deposits	
Residential Services	
R and RL, except mobile homes	\$100.00
R and RL, mobile homes	\$250.00
RH and RHL, single-dwelling units	\$250.00
RH and RHL, multiple-dwelling units	\$150.00
General Services	
All general services	80% of the total amount of two months bills, with a minimum of \$50.00
Large Power Services	As set by contract with the City

The service deposits listed above shall apply to all new applications for electric service. The deposits do not apply to existing accounts or transfers of service within the service area of the City unless the customer's rate classification changes.

Any service deposit collected according to this schedule from RH and RHL applicants may be reduced by thirty percent (30%) when a customer has maintained on-time payments for twelve consecutive months.

Connection Charges	
Connections or reconnections made during normal working hours	\$35.00
Connections or reconnections made outside normal working hours at the customer's request	\$50.00
Late Payment Charges	Additional 10%
Collection Charge	\$5.00
Returned Check Charge	\$20.00
Waiver/Due Date Extension Charge	\$2.00 per day

Sewer Service

Sewer Service Rates

All Residential Service Classes	
Customer charge	\$29.70
Rate per 1,000 gallons of water consumption	\$2.63
All Commercial Service Classes	
Customer charge	\$32.40
Rate per 1,000 gallons of water consumption	\$2.63
All Industrial Service Classes	
Customer charge	\$3,000.00
Rate per 1,000 gallons of water consumption	\$1.84

- For Residential Service Classes, the variable rate is based on the average monthly water consumption for the months of December, January, and February.
- For Commercial Service Classes, the variable rate may be based on the average monthly water consumption for the months of December, January, and February or on the actual water consumption each month.
- For Industrial Service Classes, the variable rate is based on the actual water consumption each month.

Along with the general service rates listed in the table above, additional surcharge rates will be assessed to any customers who discharge high strength wastewater:

Surcharge Rates	
Biochemical Oxygen Demand	\$0.44 per pound of B.O.D.
Total Suspended Solids	\$0.22 per pound of T.S.S.
Total Kjeldahl Nitrogen	\$0.81 per pound of T.K.N.

Fees and Charges

Tap Fees and Charges	
4" Sewer Service	\$2,414.85
Larger than 4" Sewer Service	As negotiated
Charges for removal and replacement of paving, etc.	Actual costs

Service Deposits	
Residential Service Classes	\$10.00
Commercial Service Classes	150% of the average monthly charge

Industrial Service Classes	150% of the average monthly charge
----------------------------	------------------------------------

Connection Service Charges	
Connections or reconnections made during normal working hours	\$35.00
Connections or reconnections made outside normal working hours at the customer's request	\$50.00
Late Payment Charges	Additional 10%
Collection Charge	\$5.00
Returned Check Charge	\$20.00
Waiver/Due Date Extension Charge	\$2.00 per day

Slug Treatment

Slug Treatment Fees and Charges	
Service Charge	\$15.00 per visit
Load Charge, whichever is greater:	
Flat rate	\$20.00 per load
Variable rate	\$3.00 per 100 lbs. C.O.D. per load plus \$5.00 per 100 lbs. Dry Solids per load plus \$0.50 per 1,000 gallons of flow per load
Labor Charge	\$20.00 per man-hour
Supplies Charge	\$10.00 per barrel of grit

All slug delivered for treatment is subject to inspection. The City reserves the right to refuse any slug at any time and may require any person delivering slug for treatment to provide test results of the slug composition.

Solid Waste Collection

Residential Rates

Residential Rates, per month	
1 Cart	\$21.17
2 Carts	\$26.21
Yard Waste, optional	\$12.00

Commercial Rates

For the collection of solid waste and recyclable materials placed in approved carts or toters, with occasional overages, from commercial customers, the following rate schedule shall apply:

Commercial Rate Schedule – Carts/Toters		
Pickup Frequency (per week)	\$/month - 1 Cart/Toter	\$/month - 2 Carts/Toters
1 time	\$21.48	\$34.69
2 times	\$36.00	\$48.58
3 times	\$49.29	\$62.18
4 times	\$64.38	\$76.44
5 times	\$78.36	\$91.26
6 times	\$91.89	\$104.82

For the collection of solid waste and recyclable materials placed in approved dumpsters, with occasional overages, from commercial customers, the following rate schedule shall apply:

Commercial Rate Schedule – Dumpsters					
Pickup Frequency (per week)	\$/month per Dumpster Size (yards)				
	2 yards	3 yards	4 yards	6 yards	8 yards
1 time	\$60.14	\$78.70	\$105.02	\$157.54	\$210.06
2 times	\$91.23	\$117.40	\$209.87	\$315.09	\$420.12
3 times	\$121.24	\$157.41	\$315.09	\$472.64	\$629.86
4 times	\$170.30	\$197.40	\$420.12	\$630.18	\$840.24
5 times	\$218.04	\$237.39	\$525.16	\$787.73	\$1,050.30
6 times	\$261.58	\$277.40	\$630.18	\$945.29	\$1,260.37

Transfer Station Rates

For the deposit of solid waste and recyclable materials at the Transfer Station, the following rate schedules shall apply:

Transfer Station Rate Schedule – Household Trash	
Amount/Type	Rate
Trash bag (13 gal.)	\$1.00 per bag
Trash can/Toter	\$5.00 per can/toter
Car trunk load	\$11.00 per trunk load
Small Pickup load	\$16.00 per pickup load
Large Pickup load	\$27.00 per pickup load
Trailer load	\$44.00 per trailer load
Miscellaneous large items (<i>i.e.</i> sofas, mattresses, etc.)	\$11.00 per miscellaneous large item

Transfer Station Rate Schedule – Construction Materials (Roofing, Shingles, Plaster, Wood)	
Amount/Type	Rate
Trash can/Toter	\$11.00 per can/toter
Small Pickup load	\$44.00 per pickup load
Large Pickup load	\$60.00 per pickup load
Trailer load	\$88.00 per trailer load

Transfer Station Rate Schedule – Recycling Materials	
Amount/Type	Rate
Recyclable Materials*	\$0.20 per pound (minimum of \$1.00)

*Recyclable materials includes: cardboard, aluminum, tin, mixed paper, empty aerosol cans, and plastics numbered 1-7.

Water Service

Service Charge

The monthly service charge for all customer classifications except cash water sales is determined by the size of the meter through which the customer receives service:

Meter Size	Meter Equivalent	Monthly Service Charge
3/4"	1.67	\$22.57
1"	2.67	\$36.89
1 1/2"	3.33	\$74.73
2"	5.33	\$119.44
3"	10.00	\$222.96
4"	16.66	\$372.38

Water Service Rates

The following monthly water service rates are determined by the amount of water passing through the meter:

General Service Rate, per month	
First 50,000 gallons used	\$1.00 per 1,000 gallons
Over the first 50,000 gallons used	\$0.83 per 1,000 gallons
Over the first 100,000 gallons used	\$0.83 per 1,000 gallons
Off-peak Service Rate, per month	
\$0.60 per 1,000 gallons	
Cash Water Sales	
Service charge	\$3.00
Rate per 1,000 gallons	\$4.00

Fees and Charges

Service Deposits	
Permanent meters	\$10.00
Mobile service meters	\$100.00
Tap Fees and Charges	
3/4" water service	\$2,775.00 plus \$9.50 per foot over 60 feet
1" water service	\$2,906.98 plus \$11.00 per foot over 60 feet
1 1/2" water service	\$3,737.37 plus \$15.00 per foot over 60 feet
2" water service	\$4,632.71 plus \$21.50 per foot over 60 feet
Larger than 2" Water Service	As negotiated
Charges for removal and replacement of paving, etc.	Actual costs

Connection Charges	
Lots up to 44' of frontage	\$308.00
Lots over 44' of frontage	\$7.00 per foot of frontage
Connection Service Charges	
Connections or reconnections made during normal working hours	\$35.00
Connections or reconnections made outside normal working hours at the customer's request	\$50.00

Maintenance Service Charge	\$10.00 per month
Late Payment Charges	Additional 10%
Collection Charge	\$5.00
Returned Check Charge	\$20.00
Waiver/Due Date Extension Charge	\$2.00 per day

Customers will not be charged for service calls unless the service issues are due to the customer's actions or facilities or caused by freezing or mechanical damage. In such events, there will be a \$40.00 service call charge plus labor and materials.



243 E. 13th St. Crete NE 68333

Case #

Land Development, Planning and Zoning Application

	QTY	TOTAL	
Subdivision Development			Crete Municipal Code Article 3 Subdivisions
Application Fee	\$100		
Preliminary Plat (plus City Attorney Fees)	\$200		Crete Municipal Code 11-306.01
Final Plat	\$200		Crete Municipal Code 11-306.02
Other Plats	\$200		
Subdivision Review and Inspections	\$250		City Engineer fees are in addition to listed fees
Recording Fee	\$25		
Administrative Subdivision			City Municipal Code 11-306.03 Administrative Subdivisions
Subdivision Review and Inspections	\$250		
Recording Fee	\$25		
Zoning Change	\$200		Crete municipal Code Chapter 11 Article 2
Special Exception	\$200	X \$200	Crete municipal Code Chapter 11-230
Variance Request	\$150		Crete Municipal Code 11-213
Comprehensive Plan Amendment	\$200		Future Land Use Map, Existing Land Use Map
Total Fees			City Attorney fees are in addition to listed fees

Owner Information

Name Northern Natural Gas	Phone 402-580-1380	Email andrew.hardenburger@libertycore.com	
Street Address PO Box 3330	City Omaha	State NE	Zip 68103
Signature <i>Andrew Hardenburger</i>		Application Date April 7, 2025	

Applicant Information

Name Andrew Hardenburger	Phone 402-580-1380	Email andrew.hardenburger@libertycore.com	
Street Address 1702 East 12th Street	City Hickman	State NE	Zip 68372
Signature <i>Andrew Hardenburger</i>		Application Date April 7, 2025	

Description

See Attached

Subdivision Development Checklist

Pre Application Meeting Date _____ Time _____

Planning Commission Meeting Date _____ Time _____ Application Fee

City Council Meeting Date _____ Time _____

- Preliminary Plat physical and digital copies
- Name, Location, Legal description, Date
- Names of Adjoining Properties
- North Point and Graphics Scale
- Roads
- Existing Utilities and sizes
- Name, Location, Legal description, Date
- Proposed Utility System
- Contours at intervals 2' or 5'
- Proposed improvement or grading
- Location of existing buildings
- Proposed Easements, Dedications
- Filing Fees
- Improvement schedule and restrictive covenants
- Notification of County Planning Commission
- Notification of School Board
- Final Plat one original and two mylar copies
- Date, title, Name, Location of Subdivision
- Graphics Scale and North Arrow
- Monuments 1" diameter maximum 30" length
- Dimensions, angles and bearings, legal description of the property
- Names of Adjoining Properties
- Location and dimensions of easements
- Purpose for which sites are dedicated or reserved
- Surveyor Certification as to the accuracy of plat
- Certification signed and acknowledged by all parties holding title
- Certification recording the approval of the Planning Commission
- Certification recording the approval of the City Council
- Detailed Construction plans of all required public improvements approved by and engineer
- Posted bond or certified check to the City of Crete in sufficient amount to complete the required improvements as approved by and engineer

Administrative Subdivision Checklist

Pre Application Meeting Date _____ Time _____

City Council Meeting Date _____ Time _____ Application Fee

- Name
- Date
- Title
- Location
- Names of abutting streets
- New lots, block numbers, setback lines
- Graphic Scale and true North Point
- Monuments
- Dimensions
- Legal description
- Certification
- Signed by all parties holding Title
- Protective covenants
- Have owners requested annexation
- Utility easements shown
- Final Plat Original & 2 Mylar's

Zoning Change or Comprehensive Plan Amendment

Pre Application Meeting Date _____ Time _____ Scaled Survey Drawing

Publish and Post Date _____ Time _____ Application Fee

Planning Commission Meeting Date _____ Time _____

City Council Meeting Date _____ Time _____

Parcel # and Current Zoning _____ Requested Zoning _____

Special Exception Request

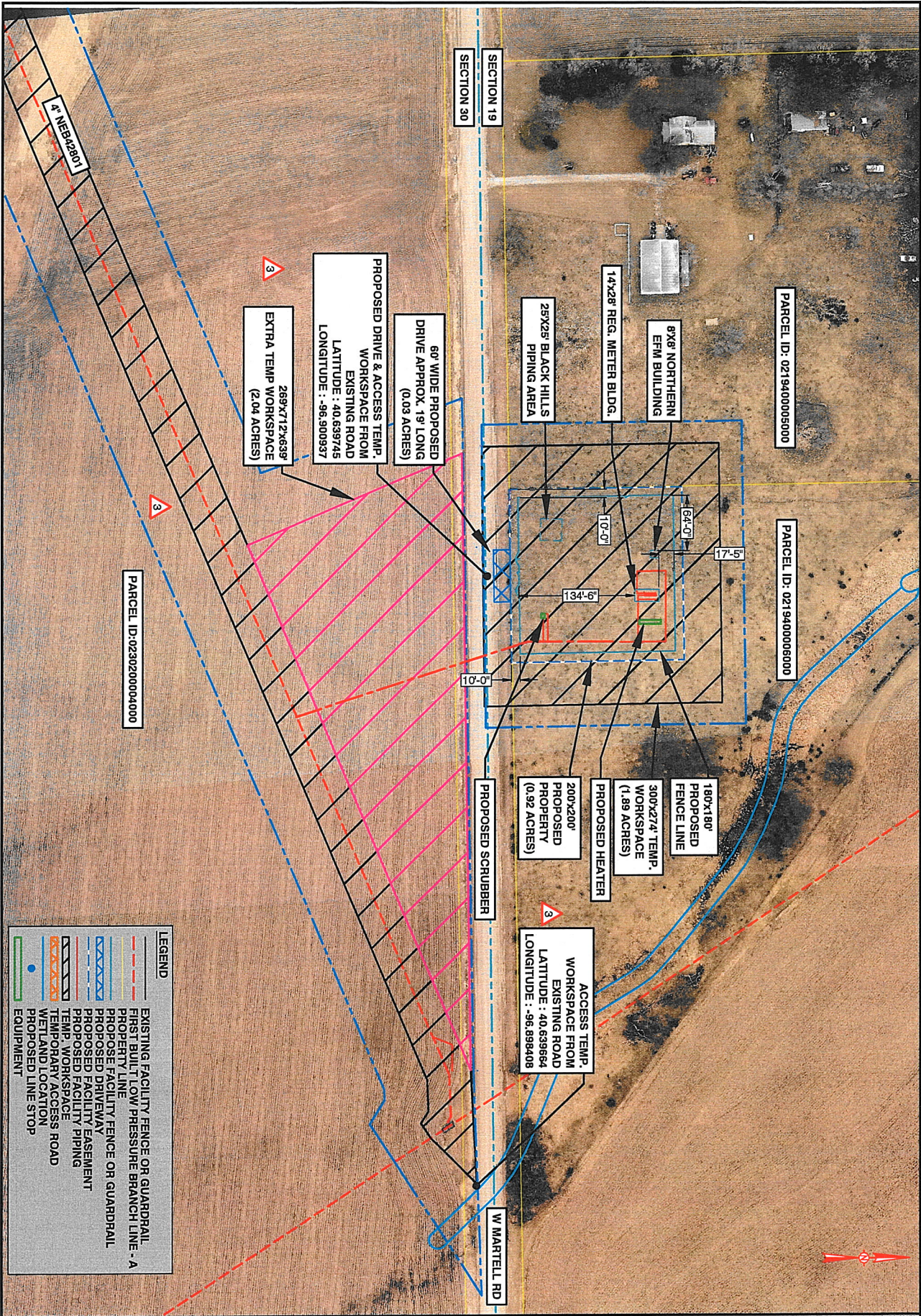
Pre Application Meeting Date _____ Time _____ Application Fee

City Council Meeting Date _____ Time _____

Description:

Conditional Use Request for the construction of a "Town Border Station" to serve as a new custody transfer point between Northern Natural Gas and its customers, Black Hills Energy. The construction of this site will ensure the continuation of safe and reliable natural gas distribution to existing customers; and will also allow for necessary upgrades to both the Northern Natural Gas Transmission and Black Hills Distribution systems to accommodate future growth in the City of Crete and the surrounding area. The proposed footprint of the site is .92 acres. A 6' chain link fence will encompass the perimeter of the site – however, a 20' buffer on the East, North and West side of the site; and a 25' buffer on the South side of the site has been incorporated to provide a sufficient area for screening installation. Northern has two proposed structures to be installed within the site: 1) a 14'x28' Regulator/Meter Building, which will house the high-pressure meter for the site and the high[1]pressure regulating equipment related to MERC's distribution system, and 2) A 8' x 8' EFM building which will house the cell modem and electrical equipment for the station. There are also a 25'x25' area that has been identified within the site reserved for the installation of equipment for Northern's customer. This area will contain odorization equipment, weather sensitive electronic equipment, overpressure protection safety devices, and miscellaneous piping and valves for site maintenance. All proposed structures will be a prefabricated steel design, meeting all applicable building code requirements; and proposed installation locations will meet required minimum 70' offset from the Southern property line along the Martell Road ROW and a 40' minimum offset from the property line on the West side of the site. The proposed site will involve the installation of a driveway from Martell Road. Northern has acquired a Facilities Easement from the landowner (Jim Johnson) impacted by the installation of this TBS.

Target Start Date: 8/4/2025



INTERNAL INFORMATION
 DISTRIBUTION/COPIES
 LIMITED TO
 PROJECT NEEDS

LAND USE TYPE: AGRICULTURAL

 A Berkshire Hathaway Energy company

NEB42801-4-H-Mods25 Crete BL
 01142246
 Project Location Aerial Overview
 Section 19 & 30, T8N, R5E
 Lancaster County, Nebraska

DISCLAIMER: PARCEL DATA DISPLAYED
 ON MAP IS UNVERIFIED AND HAS NOT
 BEEN SURVEYED. FOR REFERENCE ONLY
 Original Issue 3
 Sheet: AR-03
 Date: 4/4/25
 Scale: 1:50

REPORT OF THE CITY COUNCIL, CITY OF CRETE, NEBRASKA

IN THE MATTER OF)	
REQUEST FOR SPECIAL EXCEPTION PERMIT)	FINDINGS OF FACT
_____)	
)	
APPLICANT)	

THIS MATTER came before the City Council on the request of the Applicant for Special Exception Permit Approval. Public Hearing was held on the _____ day of _____, 20____. Notice of said item was publicized according to law.

UPON REVIEW of all the necessary facts and public comment, the City Council makes the following findings on the application for Special Exception Permit approval:

1. _____ Ingress and egress to property and proposed structures thereon with particular reference to automotive and pedestrian safety and convenience, traffic flow and in case of fire or catastrophe;
2. _____ Off-street parking and loading areas where required, with particular attention to the items in 1 above and the economic, noise, glare or odor effects of the special exception on adjoining properties and properties generally in the district;
3. _____ Refuse and service areas, with particular reference to the items in 1 above;
4. _____ Utilities, with reference to locations, availability and compatibility;
5. _____ Screening and buffering with reference to type, dimensions and character;
6. _____ Sign, if any, and proposed exterior lighting with reference to glare, traffic safety, economic effect, and compatibility and harmony with properties in the district;
7. _____ Required yards and other open space;
8. _____ General compatibility with adjacent properties and other property in the district.

Additional Specific Findings of Fact: _____

WHEREFORE, THE CITY COUNCIL OF THE CITY OF CRETE, NEBRASKA,
regarding the request for special exception permit, does hereby:

_____ Approve the Special Exception Permit Request

_____ Deny the Special Exception Permit Request

DATED THIS _____ DAY OF _____, 20____.

BY:

Mayor

ATTEST: _____
City Clerk

RESOLUTION NO. 2025-04

A RESOLUTION ADOPTING AND APPROVING THE EXECUTION OF AN AGREEMENT WITH NEBRASKA PUBLIC POWER DISTRICT FOR METERING OF A 1.6 MW SOLAR GENERATION FACILITY INTERCONNECTED TO THE CITY OF CRETE, NEBRASKA'S 34.5kV SYSTEM:

Be it resolved by the Mayor and members of the City Council of Crete, Nebraska, that:

1. The City of Crete shall enter into an Agreement with the Nebraska Public Power District for the purpose of metering of a 1.6 MW Solar Generation Facility Interconnected to the City of Crete, Nebraska's 34.5kV system and that such agreement shall be set forth hereinbelow.
2. The Mayor of Crete is hereby authorized and directed to execute said Agreement on behalf of the City of Crete.
3. The said agreement, referred to hereinabove, is inserted in full and attached herewith, and made a part hereof as Exhibit "A".

PASSED AND APPROVED this 6th day of May, 2025.

Mayor

ATTEST:

City Clerk

AGREEMENT FOR METERING OF A 1.6 MW SOLAR GENERATION FACILITY INTERCONNECTED TO THE CITY OF CRETE, NEBRASKA'S 34.5 kV SYSTEM

This Agreement (Agreement) is made, entered into and effective this _____ day of _____, 2025, by and between Nebraska Public Power District (NPPD), a public corporation and political subdivision of the State of Nebraska, City of Crete, Nebraska (Customer), a municipal corporation and political subdivision of the State of Nebraska, each sometimes hereinafter referred to singularly as "Party" and collectively as the "Parties".

RECITALS

This Agreement between NPPD and Customer pertains to Sandhills Energy's (SE Solar) ownership and ongoing operation and maintenance of certain 13.8 kV facilities related to certain NPPD-owned and Customer-owned metering equipment for the operation of SE Solar's solar generation facility interconnected to Customer's 34.5 kV system.

Customer, is a wholesale customer of Municipal Energy Agency of Nebraska (MEAN), where Customer receives its electric power and energy requirements from MEAN, and transmission service over NPPD's transmission system via MEAN's transmission service agreements with Southwest Power Pool (SPP) and NPPD.

Customer and NPPD are parties to a Restated and Amended Interconnection and Interchange Agreement effective April 1, 2025 (IIA).

Customer has agreed to purchase energy via a power purchase agreement from SE Solar's 1.6 MW solar generation facility constructed and installed in Crete, Nebraska, where such power purchase agreement provides the Customer access to the SE Solar facility.

Customer did not install metering equipment capable of providing real time meter data to NPPD. Customer desires to own a revenue meter second in series to NPPD's revenue meter to measure energy production from the solar generation facility as a check meter for SE Solar's purchase power agreement with the Customer.

Customer and NPPD shall operate and maintain its equipment, including coordination with the SE Solar solar generation facility, to minimize the likelihood of a disturbance on the Parties' facilities in accordance with the IIA.

The Parties are entering into this Agreement so that NPPD may perform certain services for Customer related to billing and provide the ability to coordinate operations (where Customer's 34.5 kV electric system operates in parallel with NPPD's electric system) of the solar generation facility with NPPD's electric system.

AGREEMENT

NPPD and Customer agree to the following terms and conditions for the purpose of monitoring and recording solar energy production:

1. Prior to entering into this Agreement, Customer (or its agent) was required to submit at the end of the month to NPPD the hourly meter data for the energy production from the solar generation facility referenced herein. By NPPD installing its revenue meter for the facility pursuant to this Agreement, the hourly meter data is considered to be provided and no

monthly submittal of hourly meter data from Customer (or its agent) to NPPD would be required so long as NPPD's meter operates in accordance with this Agreement.

2. NPPD has requested access via designated, graded ingress and egress areas to SE Solar's solar generation facility to install, at NPPD's expense, a NPPD-owned revenue meter and NPPD-owned potential transformers (PTs), utilizing Customer's existing revenue metering equipment located in Customer pad mounted transformer. NPPD's meter requires Customer to maintain and operate Customer's metering equipment, with exception to NPPD-owned PTs and have Customer-owned revenue meter, if any, installed in series beyond NPPD's meter. If Customer's metering equipment does not conform to NPPD's standard metering equipment, and should Customer not maintain and operate its metering equipment in accordance with all applicable NPPD requirements, including the ability for NPPD's meter to be energized at all times, Customer will ensure that SE Solar will not produce energy from the solar generation facility until Customer metering equipment is restored to a condition acceptable to NPPD or, if necessary, until NPPD is able to install a complete overhead metering platform at Customer's expense.
3. Further, NPPD agrees to allow such a metering configuration in accordance with the following:
 - a. NPPD will own on the exterior of Customer pad mounted transformer, an NPPD meter, an NPPD meter enclosure and NPPD extensions of secondary metering wires from the NPPD meter, and PT's within customer pad mounted transformer.
 - b. Parties agree that Customer will maintain at its own expense, a metering cabinet, a test switch, secondary conductors, CTs, equipment grounds and a support structure adjacent and up to the NPPD meter. Metering CT polarity orientation shall be such that CT primary polarity markings be connected facing toward electrical grid.
 - c. Parties will ensure that arrangements are in place for NPPD to own and maintain its meter first in series to any Customer owned metering equipment. If SE Solar and/or Customer requires an additional meter, such meter(s) will be installed second in series to NPPD in a manner which ensures the accuracy of Customer-owned metering utilizing such instrument transformers and associated wiring.
 - d. Customer will ensure that it will notify NPPD prior to any changes to the interfacing between 1) Customer meter and the NPPD-owned revenue meter and/or 2) Customer's metering equipment and the NPPD-owned revenue meter. If NPPD performs any additional meter maintenance and/or replacement that occurs beyond normal maintenance (including, but not limited to solar generation facility and/or event driven cause for NPPD meter maintenance or replacement) such additional meter maintenance and/or replacement shall be performed by NPPD at Customer's expense. SE Solar will not produce energy from the solar generation facility until its metering equipment is restored to a condition acceptable to NPPD.
 - e. If metering, instrument transformers and/or associated wiring is failed and/or is determined to be outside of metering accuracy requirements, the applicable owner shall correct affected equipment within thirty (30) days of initial discovery. Metering will then be retested for accuracy by the meter owner after repairs are completed.
 - f. Customer shall ensure the pad mounted transformer at the point of NPPD's and Customer's generation metering, shall be responsible for providing proper labeling

according to current National Electric Code/National Fire Protection Association arc-flash requirements.

4. Any changes or removal of Customer metering equipment used in association with NPPD's meter shall be approved by NPPD. If required, removal of the NPPD meter shall be performed by NPPD. Customer shall reimburse NPPD for all costs incurred by NPPD associated with changes or removal of Customer metering equipment. If Customer removes its metering equipment and NPPD's requirement for metering the solar generation facility production still exists, NPPD shall have the option to install a complete set of NPPD-owned metering equipment at Customer's expense, with mutual agreement for location among the Parties, where Customer will ensure that SE Solar will not produce energy from the solar generation facility until the replacement NPPD-owned metering equipment is installed.
5. Actual costs incurred by NPPD, as referenced in items 2 and 4 above, shall be determined pursuant to NPPD's then existing standard accounting and financial practices. Customer will pay any invoices issued by NPPD within thirty (30) days after receipt. Invoices not paid within thirty (30) days of receipt of invoice will be subject to an interest charge of one percent (1%) per month. If an invoice remains unpaid after one hundred twenty (120) days after receipt, NPPD retains the right to suspend work or service under this Agreement until payment in full, including interest, is received. Customer shall have the right to dispute NPPD's invoice, but shall be required to pay the invoice in full and then dispute. When the billing dispute is resolved, if NPPD's invoice is found to be in error, any overpayment would be refunded, with payment of interest charges calculated on the amount owed at one percent (1%) per month after thirty (30) days following resolution of the dispute. NPPD shall have the right to require payment by electronic transfer.
6. This Agreement shall become effective upon execution by all Parties and shall remain in force and effect for so long as the equipment and materials for the Parties' metering, as described herein, are necessary and utilized by the Parties to monitor solar energy production.

GENERAL PROVISIONS

7. The following General Provisions shall apply to this Agreement:
 - 7.1 Each Party to this Agreement whose operations, services or work performed pursuant to this Agreement are responsible for, or lead to, any claims, damages, demands, suits, actions, payments and judgments agrees to indemnify, defend and save harmless each non-responsible Party and any representatives, agents, or employees of each non-responsible Party from and against all claims, damages, demands, suits, actions, payments, and judgments arising out of the responsible Party's operations, services provided or performance of work under this Agreement, and from any and all claims arising from any act or omissions of the responsible Party, its agents, servants or employees' associated operations, services or work provided under this Agreement.
 - 7.2 In no event shall a Party be liable under any provision of this Agreement for any losses, damages, costs or expenses for any special, indirect, incidental, consequential or punitive damages, including, but not limited to, loss of profit or revenue, loss of use of any property or equipment, cost of capital, cost of purchased power, cost of temporary equipment, facilities or services, downtime costs or claims from any other Party(s) for

such damages or claims from any other Party(s)' customers or suppliers for such damages, whether based in whole or in part in contract, in tort, including negligence, strict liability, or any other theory of liability, even if a Party is expressly informed of the same.

- 7.3 NPPD's maximum amount of liability for work or services performed under this Agreement, whether based in whole or in part in contract, in tort, including negligence, strict liability, or any other theory of liability, shall be limited to, and shall not exceed, twice the value of such work or services charged to SE Solar.
 - 7.4 No Party shall be liable to another Party or Parties for loss or damage from any failures to perform any of its contractual obligations under this Agreement because of Uncontrollable Forces, which are events, conditions, or circumstances beyond a non-performing Party's control, or because of an emergency situation that arises which affects a non-performing Party's ability to perform work or provide services under this Agreement, and the non-performing Party shall be temporarily relieved of its obligations under this Agreement, except for the obligation to make payments owed, and shall have a reasonable period of time after termination of the Uncontrollable Force or emergency situation to resume performance. The non-performing Party shall notify the other Party(s) of temporary suspension of such work or services and shall submit to the other Party(s) a notice of when work or services is able to be resumed.
 - 7.5 This Agreement and the rights and obligations hereunder are intended only for the benefit of the Parties and shall not create any rights for or obligations to any other entity. The Parties are prohibited from assigning the Agreement and any such assignment shall be null and void.
 - 7.6 This Agreement is entered into under and shall be governed and construed by the laws of the State of Nebraska, and any legal action on or arising out of this Agreement shall be commenced and maintained only in Platte County District Court, State of Nebraska.
8. Any modification, supplement, or amendment of the provisions of this Agreement shall not be valid and effective unless contained in writing signed by SE Solar, Customer and NPPD.
 9. Any notices, billings, payments and other communications related to this Agreement shall be given in writing and sent by mail, postage prepaid, national express delivery service or by electronic communication. A Party may change its address or the person to which notices, billings or payments are to be sent by providing written notice of such change to the other Parties.

Customer:

NOTICES/CORRESPONDENCE
City of Crete
243 East 13th Street
Crete, NE 68333

BILLINGS
City of Crete
243 East 13th Street
Crete, NE 68333

NPPD:

NOTICES/CORRESPONDENCE
Nebraska Public Power District
Contracts Manager
1414 15th Street
Columbus, NE 68601

PAYMENTS
Nebraska Public Power District
Accounting Department
PO Box 499
Columbus, NE 68602-0499

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their authorized officers or representatives to be effective on the date first above written.

Agreed to by:

NEBRASKA PUBLIC POWER DISTRICT

CUSTOMER

By: _____

By: _____

Printed Name: _____

Printed Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

RESOLUTION NO. 2025-05

A RESOLUTION ADOPTING AND APPROVING THE EXECUTION OF THE RESTATED AND AMENDED INTERCONNECTION AND INTERCHANGE AGREEMENT BETWEEN NEBRASKA PUBLIC POWER DISTRICT AND THE CITY OF CRETE, NEBRASKA:

Be it resolved by the Mayor and members of the City Council of Crete, Nebraska, that:

1. The City of Crete shall enter into the Restated and Amended Interconnection and Interchange Agreement between Nebraska Public Power District and the City of Crete, Nebraska and that such agreement shall be set forth hereinbelow.
2. The Mayor of Crete is hereby authorized and directed to execute said Agreement on behalf of the City of Crete.
3. The said agreement, referred to hereinabove, is inserted in full and attached herewith, and made a part hereof as Exhibit "A".

PASSED AND APPROVED this 6th day of May, 2025.

Mayor

ATTEST:

City Clerk

RESTATED AND AMENDED
INTERCONNECTION AND INTERCHANGE AGREEMENT
between
NEBRASKA PUBLIC POWER DISTRICT
and
CITY OF CRETE, NEBRASKA

This Restated and Amended Interconnection and Interchange Agreement (Agreement) is made and entered into effective the 1st day of April 2025, by and between Nebraska Public Power District, a public corporation and political subdivision of the State of Nebraska (NPPD), and the City of Crete, a municipal corporation and political subdivision of the State of Nebraska (Customer). NPPD and the Customer, respectively, being sometimes hereinafter referred to individually as "Party" or collectively as "Parties".

RECITALS

WHEREAS, NPPD owns, leases or purchases the output of, and operates or has operating control over, certain electric generating facilities together with a transmission system and various distribution systems and is engaged in the generation, purchase, transmission, distribution and sale of electric power and energy at retail and at wholesale; and

WHEREAS, the Customer owns and operates an electric distribution system, and said electric system is located within and connected to NPPD's electric system; and

WHEREAS, the Customer may, from time to time, receive power and energy from, or deliver power and energy to, NPPD or other parties which are not signatory to this Agreement, and NPPD's electric system is used for the transmission of power and energy received from or delivered to such other parties; and

WHEREAS, NPPD and the Customer wish to set forth the criteria governing the interconnected operation of their respective electric systems and the interchange of power and energy associated with said interconnected operation; and

WHEREAS, Customer and NPPD desire to replace the Interconnection and Interchange Agreement dated August 28th, 1992.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein contained, the Parties hereto agree as follows:

I. TERM

This Agreement shall become effective on the date first above written and, unless terminated as provided herein, shall continue in force through December 31, 2034, and thereafter from year to year unless terminated by at least two (2) years prior written notice given by either Party to the other, which notice can be given at any time on and after December 31, 2032; provided, however, no such termination shall be effective unless (1) an success to this Agreement has been entered into between the Parties which is a replacement to this Agreement or (2) the electric system facilities of the Parties are no longer interconnected as set forth herein.

II. INTERCONNECTION

A. Facilities

As of the effective date of this Agreement, the electric systems of the Parties are directly connected at the Point(s) of Interconnection identified in Exhibit A which is attached hereto and incorporated herein by this reference. Exhibit A may be revised from time to time by mutual agreement of the Parties.

Except for transmission facilities which after April 1, 2009, will be planned for and provided for by Southwest Power Pool (SPP) as the transmission provider, NPPD shall provide facilities with adequate capacity to deliver the total power and energy requirements of the Customer to the Point(s) of Interconnection identified in Exhibit A. NPPD's planning for such facilities and adequate capacity shall be based upon, but is not limited to, information required to be provided by the Customer under Section III, subpart D. The Customer shall provide facilities of adequate capacity to deliver its total power and energy requirements from the Point(s) of Interconnection identified in Exhibit A.

Each Party shall be responsible for the proper operation and maintenance of the facilities which it owns, including but not limited to those facilities identified in Exhibit A hereto, and shall grant to the other Party the right of ingress and egress over and on its property for the purpose of installing, removing, operating and maintaining such facilities as may be necessary for such other Party to fulfill its obligations pursuant to this Agreement.

The Parties have agreed on milestones for which each Party is responsible and list them in Exhibit A of this Agreement. A Party's obligations under this provision may be extended by agreement. If a Party anticipates that it will be unable to meet a milestone for any reason other than a Force Majeure event, it shall immediately notify the other Party of the reason(s) for not meeting the milestone and (i) propose the earliest reasonable alternate date by which it can attain this and future milestones, and (ii) request appropriate revisions to Exhibit A. The Party affected by the failure to meet a milestone shall not unreasonably withhold agreement to such revision to Exhibit A unless (i) it will suffer significant uncompensated economic or operational harm from the delay, (ii) attainment of the same milestone has previously been delayed, or (iii) it has reason to believe that the delay in meeting the milestone is intentional or unwarranted notwithstanding the circumstances explained by the Party proposing the revision to Exhibit A.

B. Metering

The electric power and energy delivered through the Point(s) of Interconnection, and all net electrical power and energy generation (if applicable), shall be measured by nonreversible kilowatt-hour meters and kilowatt demand meters that record on applicable time increments, capable of producing reports, located at the Point(s) of Measurement identified in Exhibit A. All meter tests and billing adjustments resulting from inaccurate meter registrations shall be accomplished as follows: The metering shall be tested in accordance with applicable regulatory requirements, and at such other times as the owner elects at the owner's expense. Either Party may request additional tests. In the event a Party requests a test, other than the aforementioned routine tests, and the meter is found to be accurate within 2%, the Party requesting the test shall bear the cost of the test. If the inaccuracy exceeds the 2%, the owning Party shall bear the cost of the test, and the readings of the meters taken within a thirty (30) day period prior to the test shall be adjusted. There will not be any correction of meters for readings more than thirty (30) days preceding the test. All meters when tested will be adjusted to within one percent (1%) plus or minus or correct registration at full load rating of the meter. Each Party shall be responsible for testing its own metering equipment.

If the Customer needs metered data, NPPD will provide energy pulses through a three-wire, dry contact interface (aka-"Form C") and an isolation device provided by NPPD at the expense of the Customer. For metered data requirements other than the Form C energy pulses, NPPD will provide metering potential and current transformer secondary to the Customer for the purpose of installing NPPD approved metering equipment. Any changes to the secondary equipment shall require approval and

checkout by NPPD to ensure the accuracy of NPPD metering equipment is maintained. All labor, transportation and materials associated with the installation and maintenance of equipment required to provide metered data shall be at the expense of the Customer.

Instrument transformers and associated wiring to meter net generation (if applicable) shall be owned and maintained by the Customer and shall be metering accuracy class, in accordance with requirements for revenue quality electric metering equipment. If metering, instrument transformers and/or associated wiring is failed and/or is determined to be outside of metering accuracy requirements, the owner shall correct affected equipment within thirty (30) days of initial discovery. Metering will then be retested for accuracy by the meter owner after repairs are completed. If NPPD needs metered data for the Customer's generation (if applicable), Customer shall provide to NPPD access to associated instrument transformers and associated wiring to allow NPPD to install metering; provided, however, such metering shall be installed by NPPD in a manner which ensures the accuracy of Customer owned metering utilizing such instrument transformers and associated wiring. Any changes to Customer owned metering equipment necessary to install NPPD owned metering shall require prior approval and checkout by Customer, to ensure the accuracy of Customer's metering equipment is maintained.

The Customer, as owner of switchgear at the point of net generation metering (if applicable), shall be responsible for providing proper labeling according to current National Electric Code/National Fire Protection Association arc-flash requirements.

C. Operations

The systems of the Parties shall be operated and maintained to minimize the likelihood of a disturbance originating in one Party's system causing impairment to the service of the other Party's system or any other system which either Party is interconnected.

To the extent it can be controlled, neither Party shall impose any abnormal load upon the facilities of the other Party in excess of their safe and proper capacity as determined by each Party with respect to facilities owned by it. If emergency conditions arise on the system of one Party which overloads the facilities of the other Party, the Party on whose system the emergency arises shall take steps immediately to reduce the load on such overloaded facilities to their safe and proper capacity, even though this may involve disconnecting load.

Each Party shall maintain utility responsibility for its own load and system operations.

The Customer shall be responsible for maintaining at the Point(s) of Interconnection the flow of reactive power into or out of its system so that Customer's net reactive power flow at said Points of Interconnection will be within 95 percent lagging or leading power factor, unless other arrangements have been made with NPPD's operating personnel. If the power factor requirement is not met, NPPD may require the Customer to install power factor correction equipment, at the Customer's expense.

The Parties have agreed on operational conditions for which each Party is responsible in Exhibit A of this Agreement. A Party's obligations under this provision may be extended by further mutual written agreement. If a Party anticipates that it will be unable to meet an operational condition (or conditions) for any reason other than a Force Majeure event, it shall immediately notify the other Party of the reason(s) for not meeting the operational condition(s) and (i) propose the earliest reasonable alternate date by which it can attain such operational condition(s).

III. INTERCHANGE

Unless the Customer is obligated under more stringent requirements or standards, which are applicable to the Customer outside of this Agreement, it is understood by the Parties that the obligations and requirements for the Customer as set forth in this Section III shall be consistent with and comparable to the obligations and requirements applicable to other similarly situated entities that are interconnected with NPPD's electric system and which reside within the Balancing Authority Area for NPPD, which at the date of this agreement is SPP.

A. Adequate Capacity and Ancillary Services

The Customer shall maintain at all times during each month a combination of on-line generation capacity and firm capacity purchases to allow the Customer to meet its peak load, plus an amount for Ancillary Services if the Customer is providing Ancillary Services by self-supply. If the Customer does not self-supply such Ancillary Services, Customer shall purchase Ancillary Services from the transmission provider for NPPD (which is SPP at the date of this Agreement) per the transmission provider's requirements.

B. Schedules

The Customer or its assignee shall follow North American Electric Reliability Corporation (NERC) Reliability Standards pertaining to scheduling power and energy, and the requirements of SPP which at the date of this Agreement is the Balancing Authority for NPPD.

C. Transmission and Subtransmission

Effective April 1, 2009, NPPD joined SPP as a transmission owner, and placed its transmission system under the SPP Open Access Transmission Tariff (OATT) and SPP has become the transmission provider on the NPPD transmission facilities. All new requests for transmission service made after April 1, 2009, shall be made under the provisions of the SPP OATT. Effective March 1, 2014, SPP formed a Consolidated Balancing Authority including the former NPPD Balancing Authority Area, where Ancillary Services are now provided through the SPP OATT.

In the event SPP is ever replaced by a successor organization, or NPPD begins using a replacement transmission tariff for the SPP OATT, such successor organization tariff, and each replacement transmission service tariff shall succeed the SPP OATT or any other preceding transmission tariff under which NPPD has placed its transmission facilities.

Transformation service (from 115 kV to 69 kV or lower voltage) provided by NPPD for the Customer's load, which service is not provided under the SPP OATT, shall be governed by the terms and provisions of a separate Second Restated and Amended Network Firm Transmission Service Agreement effective January 1, 2006, between NPPD and Municipal Energy Agency of Nebraska (MEAN), as be amended or replaced (Second Restated and Amended Network Firm Transmission Service Agreement), where MEAN is Customer's wholesale supplier.

Subtransmission service, if any, provided by Norris Public Power District for the Customer's load shall be governed by the terms and provisions of other separate agreements between Norris Public Power District and Customer.

D. System Planning and Protection

No later than October 1 of each year, the Customer shall provide to NPPD the following information:

- (i) A ten (10) year projection of summer and winter peak demands with corresponding power factors and annual energy requirements on an aggregate basis for the Customer's loads. If there is more than one delivery point, such information shall be provided for the load to be served from each delivery point, for the normal operating configuration.

- (ii) A ten (10) year projection by summer and winter peak of planned generating capabilities and committed transactions (purchases) with third parties which resources are expected to be used by the Customer to supply the peak demand and energy requirements provided in item (i) above.

The information provided under this Section will be utilized for planning and protection purposes only, where such information will not be disclosed to third parties absent mutual consent or order of a court or regulatory agency.

E. Compliance with Applicable Reliability Standards

To the extent it is applicable to a Party(s); each Party will be responsible for determining its registration responsibility in accordance with NERC Rules of Procedure Section 500. Organizations listed in the NERC compliance registry are responsible for compliance with mandatory Applicable Reliability Standards and will be subject to NERC's and the Applicable Regional Entity's compliance and enforcement program.

To the extent it is applicable to a Party(s); each Party shall perform all of its obligations under this Agreement in accordance with Applicable Reliability Standards, and Good Utility Practice. To the extent a party is (i) required by Applicable Reliability Standards or allowed by Good Utility Practice to take any action, such Party shall not be deemed to be in breach of this Agreement or its compliance therewith solely as a consequence of taking such action, or (ii) prevented or limited from taking any action by Applicable Reliability Standards, such Party shall not be deemed to be in breach of this Agreement or its compliance therewith solely as a consequence of not taking such action.

For purposes of this Agreement, Good Utility Practice (Good Utility Practice) shall mean any of the practices, methods and acts at a particular time, which in the exercise of reasonable judgement in light of the facts, including but not limited to the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry prior thereto, known at the time the decision was made, would have been expected to accomplish the desired result at the lowest reasonable cost consistent with reliability, safety and expedition. In applying the standard Good Utility Practices to any matter under this Agreement, equitable consideration should be given to the circumstances, requirements and obligations of each of the Parties hereto and there shall be taken into account the facts that the Parties hereto are public corporations and political subdivisions of the State of Nebraska with prescribed statutory and legal powers, duties and responsibilities. It is recognized that Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather is intended to be any of the practices, methods, and/or actions generally accepted in the region.

F. No Transmission Delivery Service

This Agreement does not constitute a request for, nor provide for, any electric distribution or transmission service, and does not convey any right to deliver electricity to any specific customer or point of delivery. Such electric distribution or transmission service shall be arranged for and provided for under the SPP OATT or its successor, the applicable Transmission Service Rate Schedule, or separate other agreement(s) as may be applicable to such services.

G. Installation and Connection of Generation

If the Customer owns and operates electric generating facilities, or if the Customer plans to build, own, and operate electric generating facilities, the provisions of this subpart G shall apply. Notwithstanding whether said generating facilities are connected to the Customer's electric system or to NPPD's electric system, NPPD retains the right to request information pertaining to such generating facilities and to perform such technical studies as are necessary, in the sole judgment of NPPD, to allow NPPD to assess whether the connection and operation of such generating facilities will have any impacts on the electric system or operations of NPPD. NPPD shall request in writing such information as may be necessary for the conducting of said technical studies, and the Customer shall have financial responsibility for the cost of said studies. In the event the results of said technical studies indicate that the connection and operation of said generating facilities by the Customer will cause an adverse impact(s) on the electric system or operations of NPPD, the Parties shall cooperate in determining the desired means to remove such adverse impact(s), prior to connection and operation of said generating facilities. The Customer shall also have financial responsibility for the costs attributable to the removal of said adverse impacts. Additionally, the Customer shall be responsible for complying with any interconnection criteria of NPPD, prior to the connection and operation of said generating facilities. Following the completion of the initial studies, and the remedy of adverse impacts (if any) identified by said studies, should the design, configuration or operation of the Customer's generating facilities be changed or modified by the Customer, the parties recognize that such change or modification may initiate the need for additional subsequent studies to assess the impacts of such change or modification to the Customer's generating facilities.

If the connection and operation of said generating facilities is found to cause impact(s) on the NPPD transmission system facilities or its operation, or should the Customer desire to utilize the transmission system to deliver output from the generating facilities to other entities, the Customer shall comply with all applicable requirements of SPP

with respect to said generating facilities and/or Customer's use of the transmission system.

If the Customer is not receiving its total electric service requirements from a power supplier other than NPPD, Customer shall be responsible for arranging the necessary back-up service or standby service, or to prove to NPPD that it has sufficient other power supply contracts in place, to provide for the Customer's power supply requirements during such times when the Customer's generating facilities are not operating.

IV. RELATION TO OTHER AGREEMENTS

The Customer may enter into a contract with an entity other than NPPD, which contract provides for such agent to perform and be responsible for all or a portion of the obligations set forth in Section III of this Agreement, but the Customer shall not be relieved of its underlying obligations in Section III of this Agreement.

A. SPP Submittals

If the Customer (or its agent) is responsible for submitting certain information to SPP, and the same information is required to be submitted to NPPD under this Agreement, Customer (or its agent) shall provide to NPPD a copy, upon written request from NPPD, of such submittal to SPP to fulfill the Customer's obligation under this Agreement. For example, the Customer's obligation under Section III, subpart D, shall be fulfilled by furnishing a copy to NPPD of the Customer's SPP planning information submittal for load and capability. (Current SPP transmission planning submittals provided to NPPD in accordance with Article III, Section D of this Agreement are performed by MEAN in accordance with Section 4 of the Network Operating Agreement dated December 1, 2020, among SPP, NPPD and Customer, as may be amended or replaced. Customer would be notified by NPPD to provide such required submittals if MEAN or other successor entity was not completing those submittals.)

B. Subtransmission

As of the date of this agreement, Norris Public Power District and Customer have arrangements for emergency backup subtransmission service. The points of interconnection for emergency backup service are detailed in Exhibit A. The subtransmission arrangements between the Customer and Norris Public Power District are governed by other separate agreements.

V. TRANSACTIONS

The Customer may, from time to time, arrange for the purchase of electric power and energy from, or the sale of electric power and energy to, NPPD or other parties not signatory to this Agreement. In all such instances, the Customer shall make all necessary arrangements for transmission services (including ancillary services) pursuant to the provisions of Section III of the Agreement, prior to the delivery of such power and energy. Billing for transmission services will be rendered in accordance with the criteria set forth in the SPP OATT or the applicable Transmission Service Rate Schedule in effect at that time. Terms governing sales and purchases between the Customer and NPPD shall be agreed to and documented in writing, prior to delivery of any such power and energy.

VI. REPLACEMENT OF PRIOR AGREEMENT

When it is executed, this Agreement shall supersede and replace the Interconnection and Interchange Agreement between the Parties dated August 28th, 1992. Upon the effective date of this Agreement, said Interconnection and Interchange Agreement shall be null and void and without further force and effect.

VII. GENERAL

A. Successors and Assigns

This Agreement shall be binding upon and inure to the benefit of the successors, legal representatives, and assigns of the Parties; provided, however, no Party shall assign all or part of its rights or delegate all or part of its duties under this Agreement without the express written consent of the other Party which consent shall not be unreasonably withheld, and an assignment or delegation by a Party of all or part of its rights or duties shall not discharge such Party from its duties under this Agreement, whether consented to or not, unless such discharge is expressly provided by the written agreement of the other Party. An approved assignment or delegation shall not be deemed to permit any further or other assignment or delegation.

B. Force Majeure

Neither Party shall be considered to be in default in the performance of any of its obligations, other than the obligation to make payments as provided in the Agreement, when a failure of performance shall be due to Force Majeure. The term "Force Majeure" as used herein shall mean any cause or causes not reasonably within the control and without the fault or negligence of the affected Party which wholly or partly prevents the performance of any of its obligations under this Agreement, including, without limitation by enumeration, acts of God, acts of the public enemy, acts of terrorism or threats

thereof (or actions to prevent the same), blockades, strikes or differences with workmen, civil disturbances, fires, explosions, storms, floods, landslides, washouts, labor and material shortages, boycotts, breakdowns of or damage to equipment or facilities and actions to prevent the same, interruptions to supply or delays in transportation, embargos, inability to obtain a necessary license, permit or approval, acts of military authorities, acts of local, state or federal agencies and regulatory bodies, court actions, bankruptcy court actions, arrests and restraints. Force Majeure does not include any cause arising out of a Party's act of negligence or intentional wrongdoing nor mere economic hardship of a Party. Nothing contained herein shall be construed to require a Party to settle any strike or labor negotiation against its will.

If an event defined as Force Majeure occurs, and the affected Party is unable to carry out any of its obligations under this Agreement, then upon the affected Party giving written notice to the other Party of such Force Majeure, the affected Party's obligations shall be suspended from and after the date of the Force Majeure specified in the notice to the extent made necessary by such Force Majeure and during its continuance. The notice shall specify in detail (to the extent known) the nature of the Force Majeure, the obligations which the affected Party is unable to perform or furnish due to Force Majeure, and the affected Party's best estimate of probable duration of the Force Majeure. The affected Party shall use reasonable efforts to eliminate and cure such Force Majeure insofar as possible and with minimum delay, and to resume full performance of its obligations.

C. Waivers

Any waiver at any time by either Party of its rights with respect to a default under this Agreement, or with respect to any other matter arising in connection with this Agreement, shall not be deemed a waiver with respect to any other default or other matter arising in connection herewith. Any delay short of the statutory period of limitation in asserting or enforcing any right shall not be deemed a waiver of such right.

D. No Third Party Rights

This Agreement and the rights and obligations hereunder are intended only for the benefit of the Customer and NPPD and shall not create any rights for or obligations to any other entity.

E. Governing Law, Regulatory Authority and Legal Actions

This Agreement is entered into under and shall be governed and construed by the laws of the State of Nebraska, and any legal action on or arising out of this Agreement shall be commenced and maintained only in Platte County District Court, State of Nebraska.

F. Modifications, Supplements, and Amendments

Any modification, supplement, or amendment of the provisions of this Agreement shall not be valid and effective unless contained in writing signed by the Parties.

G. Default

In the event a Party fails to perform or fulfill any material provision, obligation or condition under this Agreement, such failure shall be a breach under this Agreement. Upon a breach, the non-breaching Party may give written notice of such breach to the Breaching Party. Upon such notice being provided, the breaching Party shall have thirty (30) days from the receipt of said notice with which to cure the breach; provided, however, if such breach is not capable of cure within thirty (30) days, the breaching Party shall commence cure within (30) days after notice and continuously use reasonable efforts to completion; and if cured within such time, the breach specified in such notice shall cease to exist. In addition to the above, a breach on the part of the Customer or MEAN regarding Customer's load under the Second Restated and Amended Network Firm Transmission Service Agreement, as described in Article III Section C, shall also be a breach under this Agreement.

The failure of a breaching Party to cure its breach as set forth above shall be a default under this Agreement; provided, however, no default shall exist where such failure (other than the failure to make payments when due) is the result of Force Majeure as defined in this Agreement or the result of an act of omission of the other Party.

If a breach is not cured and a default occurs under this Agreement, the non-breaching Party shall have the right to declare a default and terminate this Agreement by providing written notice at any time until cure occurs, and be relieved of any further obligation hereunder and, whether or not that Party terminates this Agreement, to recover from the breaching Party all amounts due hereunder, plus all other damages and remedies to which it is entitled at law or equity. The provisions of this Section G shall survive termination of this Agreement.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed in duplicate by their duly authorized officers or representatives as of the dates indicated below.

CITY OF CRETE, NEBRASKA

By: _____

Printed Name: _____

Title: _____

Date: _____

NEBRASKA PUBLIC POWER DISTRICT

By: _____

Printed Name: _____

Title: _____

Date: _____

EXHIBIT A
to
RESTATED AND AMENDED
INTERCONNECTION AND INTERCHANGE AGREEMENT
between
NEBRASKA PUBLIC POWER DISTRICT
and
CITY OF CRETE, NEBRASKA

Points of Interconnection (P): 34.5 kV Bus of NPPD's 115/34.5 kV Crete Substation

Point(s) of Measurement:

Tie Line (M1): Low Side of NPPD's 115/34.5 kV Crete Substation

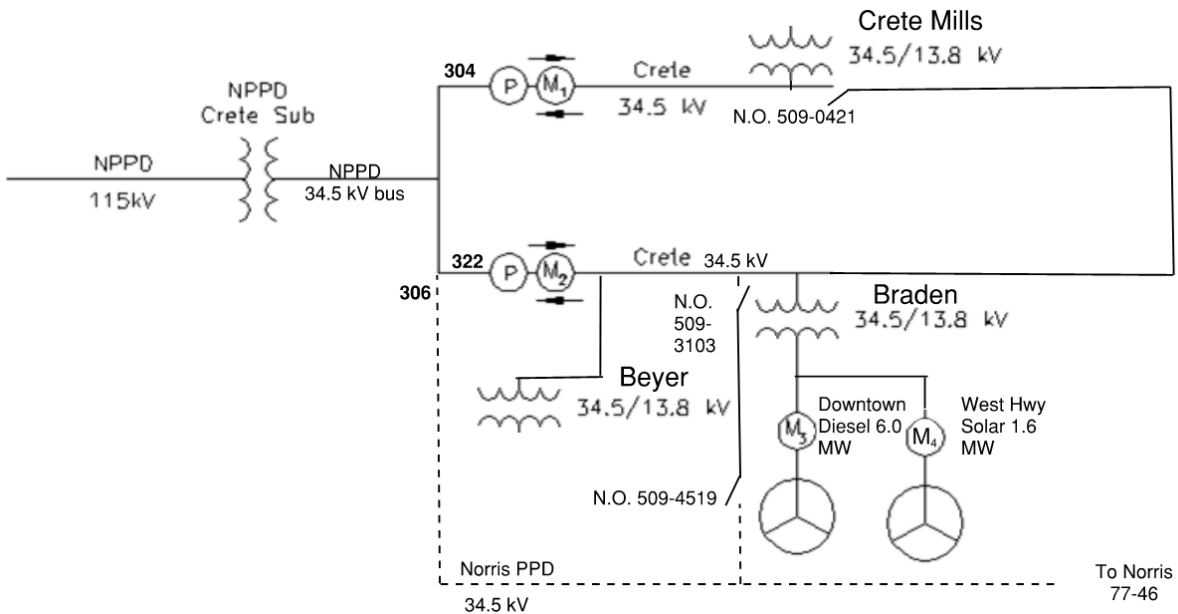
Tie Line (M2): Low Side of NPPD's 115/34.5 kV Crete Substation

Generation

Diesel 6.0 MW (M3): 13.8 kV Side of Generation Step-Up transformer

Solar 1.6 MW (M4): 13.8 kV Side of Generation Step-Up transformer

One Line Diagram:



Milestones and Operational Conditions:

Initial Real Time Metering:

The 1.6 MW solar generation will be limited to net output less than 500 kW, when no real time meter data is available to NPPD. If during this initial operation of the solar generation, the monthly meter data submitted to NPPD in accordance with this Exhibit A, demonstrates operation above 500 kW, NPPD will notify Customer that this initial operation of the solar generation is to end and the solar generation will only be allowed to operate upon either Interim or Final Metering installation and fully functioning operation.

Interim Real Time Metering:

With the proposed 1.6 MW solar generation being greater than 500 kW, real-time metering is required for operational support when operating above 500 kW. Customer has a meter installed on the solar generation. Customer will coordinate with MEAN to telemeter real time meter data to MEAN. NPPD will receive the necessary real time data from MEAN via existing Inter Control Center Protocol (ICCP) link between MEAN and NPPD.

Monthly Meter Data During Initial and Interim Metering:

If Customer and/or MEAN wishes to report the output of this solar generation as part of its Network Integrated Transmission Service (NITS) load reporting to SPP, the necessary meter data will need to be provided to NPPD within two (2) business days after the end of each month.

Final Metering:

NPPD will install metering equipment on the 1.6 MW solar generation, in accordance with other separate agreements with Sandhills Energy, MEAN, and/or Customer as applicable. If necessary and applicable, Customer will provide access to NPPD for ingress and egress to the proposed location for NPPD-owned metering equipment with designated areas graded for NPPD personnel and equipment to access NPPD equipment.

Ground Fault Overvoltage:

Customer has three (3) years from the effective date of this Agreement (which such timeframe may be extended if Customer is working diligently to complete upgrades, as determined by NPPD, in its sole discretion) to install the necessary equipment to protect against Ground Fault Overvoltage (GFOV) on the subtransmission system as identified in the impact study to operate generation in parallel with the grid or to provide an alternate solution to satisfy this requirement that is approved in writing by NPPD.

If during the three (3) year time period referenced above (or other such timeframe as agreed upon in writing by NPPD) a GFOV event would occur, the Customer would be responsible

for costs associated with repairs for damages to the NPPD and/or Customer systems caused by the generation operating during an unintentional island.

If Customer cannot complete the necessary system upgrades three (3) years from the effective date of this Agreement (or other such timeframe as agreed upon in writing by NPPD):

- 1) Customer would be required to isolate from the grid when generating by means of open transition, or momentary parallel to the system for no more than 100ms as defined per IEEE Standard 1547.1.3 and the requirements outlined in the Customer Owned Generation Manual, or
- 2) Customer would be required to have an automated curtailment system installed at the generating facility to restrict output of the generating facility based on the system loading levels that was identified in the impact study. The curtailment system would have to be in-service and its functionality tested with documentation satisfactory to NPPD, in its sole discretion, prior to operation.

Protection System Reclosing:

NPPD's subtransmission line breaker relays have instantaneous reclosing turned on by default to reduce the number of system outages. When synchronous or induction generation is installed on the subtransmission system or below parallel to the grid, NPPD will program a 5 second delay to avoid reclosing out of phase with the generator and allow the downstream generation to isolate. NPPD will maintain 34.5 kV line VT's on NPPD's Crete 115 kV Substation breaker 304 and 322 with relay settings programmed to delay reclosing so as to not impact the Customer. The Customer 34.5 kV system does intertie with Norris PPD's Subtransmission system which is served from NPPD's Crete 115 kV Substation breaker 306. NPPD will also maintain 34.5 kV line VT's on NPPD's Crete 115 kV Substation breaker 306 with relay settings programmed to delay reclosing so as to not impact the Customer in a contingency case. NPPD is not liable for any costs associated with damage to the synchronous or induction generation caused by the subtransmission line breaker closing out of phase from the generator.

Generation Capability to Inject to an SPP Transmission Facility:

If Customer's generation injects its output, net of loads, via Customer's connection, to an SPP functionally controlled facility (NPPD 115 kV disconnect switch on the high side of either the T-1 transformer or the T-2 transformer in NPPD's Crete 115kV Substation), Customer would either be required to register the applicable unit(s) with the SPP in its Integrated Marketplace, or install a curtailment scheme, where such curtailment scheme and its coordination with NPPD would be detailed in a revision to this Exhibit A.