

Regular Board of Directors Meeting
Monday, December 11, 2023 1:30 PM
Lower Platte North NRD Office
P.O. Box 126
Wahoo, NE 68066

1. Call to Order

NOTE: The agenda is on file at the LPNNRD office and may be changed up to 24 hours prior to the meeting as scheduled.

1.A. Meeting Notice

1.B. Inform Public on Location of Copy of “Open Meeting Act”

1.C. Pledge of Allegiance

2. Roll Call

2.A. Introductions

3. Approval of Agenda

Are there any additions or corrections to the agenda?

4. Comments - Advisors/Guests

4.A. Guest Comments

4.B. NRCS Report

4.C. NARD Report

4.D. NRC Report - Tom Mountford

4.E. Managers Report

4.F. Education Program

Kyle Overturf will be present to review the Annual Audit.

5. Approval of Minutes

Are there any additions or corrections to the Minutes? If not they will be approved on the consent agenda.

6. Report of Standing Committees

6.A. Executive Committee - Action as Required

6.A.1. UNFINISHED BUSINESS

6.A.2. MEETINGS

6.A.2.a. Pending

6.A.2.a.1. NARD Legislative Conference

The NARD Legislative Conference is scheduled for January 22-23 at the Embassy Suites in Lincoln. Please let Breunig know if you are interested in attending.

6.A.2.b. Reports

6.A.3. MANAGEMENT ITEMS

6.A.3.a. Directors Absence

6.A.3.b. Monthly Education Program

Kyle Overtuf will be presenting the Annual Audit at our December Board Meeting.

We have had a request from one of our Fremont directors to have Stan Darling (Dodge County FEVR Bike Trail) come to our January board meeting to present their plans for a bike trail from Fremont to Hooper.

6.A.3.c. Cyber Coverage

Attached find a proposal from FNIC for Cyber Liability. The cost for the coverage is \$5,327.90. Discussion is needed.

6.A.3.d. Nebraska CLASS Investments

Last month we approved the Nebraska Class resolution. Discussion is needed if we plan to move a portion of our investments and if so how much and what accounts.

6.A.3.e. 2024 Board Meeting Schedule

Attached find 2024 Board Meeting Schedule.

6.A.3.f. Committee Meeting Dates - January

Committee meetings will fall between Christmas and New Year. With our January Board Meeting being early in the month on January 8th it would be best to leave the Committee Meetings on December 28th.

6.A.3.g. New Office Update

6.A.3.h. Wanahoo Recreation Season Summary/'24 Budget

The 2023 Wanahoo Recreation season was another success. Gottschalk will review revenue vs. expenses for the '23 season and the '24 recreation season budget. A motion to transfer net income to the Wanahoo Recreation Account will be requested.

6.A.4. EQUIPMENT

6.A.5. PERSONNEL

6.A.5.a. Ongoing Workers Comp Issue

We have received a formal request from NRCS to consider hiring a temporary replacement for our David City Field Office Assistant position. It is approaching one year since this issue occurred and there is still no end in sight. The David City office is currently understaffed and having no field assistant is making the situation dire.

6.A.5.b. Potential Water Department Opening

Update on potential Water Department opening and potential options available.

6.A.6. FINANCE

6.A.6.a. Annual Audit

Kyle Oerturf will be available at Board Meeting on December 11th to discuss the audit report.

A motion will be needed at Board Meeting to accept and place on file the 2023 Audit Report as prepared and presented by Almquist, Malzahn, Galloway and Luth.

6.A.6.b. Approval of Financial Reports

Grant reported on the October Financial Statement.

If the Annual Audit is accepted, we will need a motion at Board Meeting to approve the July, August, September and October Financial Statements.

6.A.6.c. Approval of Managers Time and Expense Sheets

Attached find Gottscalk's time and expense sheets.

6.A.6.d. Accounts over 90 Days

6.B. Operations Committee - Action as Required

6.B.1. UNFINISHED BUSINESS

There is nothing to consider for unfinished business.

6.B.2. WILD NE AND OTHER PROGRAMS

Ducks Unlimited had a site showing for the Wetland Renovation on Tuesday, November 21st. Five contractors were present. Bids were received from 7 contractors on Thursday, November 30, bid sheet attached. The low bid was from Pruss Excavation for \$87,210.30. The District approved a shared cost up to \$62,500 (50%) with Ducks Unlimited in May 2022. The District is working on fire breaks on the site to have it burned ASAP in preparation for construction.

6.B.3. OPERATION & MAINTENANCE & OTHER ITEMS

The O & M staff cleared dead brush that was sprayed earlier, and brush not mowed by the hay contractors on the Wanahoo property. Cut & sprayed trees along the Clear Creek Levee. Sprayed problem weed areas on the recreation grounds of Czechland and Homestead Lakes.

6.B.3.a. Rehabilitation of Cottonwood 21-A, NRCS & HDR

A Post-Scoping and 30% Progress meeting was held by HDR Engineering and its partners between the NRCS, NRD, Saunders Co. and the COE on Monday, November 20th. The progress on the study is going well with no major concerns thus far. They're estimating a 60% progress meeting in early February with more details on alternatives in rehabilitating Cottonwood 21-A.

6.B.3.b. Hay Revenue

The District received \$18,365.92 from Matt Sillivan for 116.24 tons of hay from the Wanahoo property. His bid price was \$158/ton.

Dan Ourada paid the District \$667.20 for 8.3 tons of hay from the Czechland recreation area.

6.B.3.c. Wanahoo Relief Well Cleaning

Rieschick Drilling has notified us that they will start cleaning 11 relief wells starting the week of Dec. 4. We don't have specifications as to when they will finish.

6.B.3.d. Wanahoo Cat Paw Sediment Removal

The staff are considering cleaning sedimentation from the Cat Paw water storage areas on the north segment of Wanahoo. See aerial photos of a 10-year difference. The As-Built drawing show the elevation of the Cat Paw at 1215 and the depression at 1211. We can ask local contractors if they would have a use for the material along with their bid. If they have no use for the material, we will stockpile it on site. We would also ask, if possible, to clean existing snags in the channels and beaver dam(s) in the area.

6.B.3.e. Intersection Hwy 77 & 109 Round-About

NDOT is planning to construct a Round-About at the intersection of Hwy 77 & 109 in early 2024. This project is on top of the Wanahoo Dam as the dam extends east of the intersection. The NRD, Dept. of Natural Resources Dam Safety, City of Wahoo and JEO have been in discussions with NDOT regarding the utilities that transverse through the dam. Some of the utilities impacted by the Round-About construction will be handled by NDOT and the appropriate utility company regarding sealing or filters. Many of the utilities (fiber optic & gas) were there prior to the dam but weren't properly sealed. Dam Safety is concerned that any conduits in which water could flow into could be a source of a potential leak. The District will be responsible for any utilities that NDOT and the City of Wahoo are not handling. Since JEO is working with NDOT and the City, we would like to negotiate a contract with JEO to figure out what needs to be done with the remaining utilities, whether they need to be relocated or sealed/filtered in some way.

6.B.3.f. Vehicle Replacement

The staff is intending to purchase a new pick-up through a State of Nebraska contract. Reviewing the contracts, the prices for Crew and Super Cab trucks range from \$43,000 - \$47,000.

We would rotate out (sell) the 2007 Dodge 3/4 ton (Wanahoo truck) and move the Ford F-150 to the Wanahoo park.

6.B.4. ROCK AND JETTY

We haven't received any applications or requests for payments.

6.B.5. LAKE WANAHOO

6.B.5.a. Lake Wanahoo Permit Sales

For the month of October, the District received \$577.50 in annual park permit revenue. The 2024 annual stickers have been received and sales will begin December 1st. The year by year break down of annual permit sales is listed below.

Month	Monthly Total	YTD
October 2023	\$577.50	\$73017.50
October 2022	\$877.50	\$75247.50
October 2021	\$867.50	\$85656.85
October 2020	\$512.50	\$95957.50
October 2019	\$572.50	\$82200.00

6.B.5.b. Lake Wanahoo Camping Revenue

For the month of October, the District received \$11,395.78 in camping revenue. The year by year comparison is listed below.

Month	Month Total	YTD
October 2023	\$11395.78	\$123262.22
October 2022	\$12951.50	\$126004.51
October 2021	\$4714.00	\$114640.08
October 2020	\$10236.02	\$131137.03
October 2019	\$4365.36	\$90942.60

6.B.5.c. Lake Wanahoo Education Building

During the month of November, the building was rented 14 times with 1 NRD event. Total for the month was \$1,050.

6.B.5.d. Wanahoo Recreation Season Summary/'24 Budget

The 2023 Wanahoo Recreation season was another success. Gottschalk will review revenue vs. expenses for the '23 season and the '24 recreation season budget.

6.B.6. INFORMATION AND EDUCATION

6.B.6.a. Information

6.B.6.a.1. Radio & eAds

November's KTIC radio ad featured the tree order availability during the first three weeks. The remainder of November and December will advertise the upcoming water reports deadline.

November's Wahoo Newspaper e-ads featured the tree availability. December will advertise the upcoming water reports deadline. The ads are attached.

6.B.6.a.2. Analytics

The LPNNRD Facebook/Twitter pages, and the website are some of the fastest ways to get information out to the public. Tracking analytics are a way to see how many people are seeing the information. Sometimes a decrease in reach or impressions can mean there is an error with the Facebook/Twitter pages or the website. Facebook and Twitter posts range from 10 - 15 posts per month. If you are on Facebook or Twitter, please like, follow, share, or retweet the Lower Platte North NRD posts!

Total reach/impressions show how many people saw the post/tweet. Engagements include likes, comments, shares/retweets and link clicks.

	Total Reach	Engagements	Followers
	2,386	86	1,501

	3,103	137	1,499
	4,517	215	1,493
	5,101	550	1,489

	Total impressions	Engagements	Followers
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	598	15	411
	1,148	54	411
	1,490	69	406
	3,292	123	405

Top Posts on Facebook and Twitter:

- Newman Grove Test Your Well event flyer
- November Coffee, Lakeside flyer
- Fall water levels staff picture
- November board meeting reminder
- Water use reports deadline reminder

	Users	Traffic Channel	Top Pages	Devices
	1,159	Organic -32.42% Direct -25.96% Referral -42.86% Social -81.58%	Lake Wanahoo Home Czechland Lake Staff Downloads	Desktop -11.03% Mobile -30.91 Tablet -53.13%
	1,328	Organic -31.36% Direct -0.54% Referral -21.79% Social +245.45%	Lake Wanahoo Home Czechland Lake Staff Downloads	Mobile -33.66% Desktop -8.26% Tablet +3.45%
	1,726	Organic 75% Direct 20.1% Referral 4.1% Social 0.8%	Lake Wanahoo Home Czechland Lake Outdoor Recreation Staff	Mobile 59.9% Desktop 38.4% Tablet 1.7%

	2,402	Organic 63.1% Direct 30.3% Referral 4.7% Social 1.9%	Lake Wanhoo Home Czechland Lake Downloads Staff	Mobile 53.28% Desktop 45.59% Tablet 1.13%

Traffic channels: organic traffic means they use a search engine then choose an option that includes lpnnrd.org, direct traffic means they type in lpnnrd.org directly (or have it bookmarked), and referral traffic is any other traffic not from a search engine or social (such as a link from another site). As of mid-September changes for traffic channels and devices will show increase or decrease for the month.

Top referral clicks from: visitnebraska.com 4, nrdnet.org 16, Wahoo newspaper website (our digital ad) 0
 Clicks from Facebook: 7.
 Clicks from Twitter: 0.

6.B.6.a.3. Advertising with 10/11

The advertising team with channel 10/11 contacted LPNNRD in November about advertising opportunities. They have a "Local Business Spotlight" option that fits into our budget. There is a :30 or :15 second commercial option that also includes an interview, Facebook post, news article and display ad on 1011now.com. The commercial will air during the month we pick on 10/11, MeTV, and CW. Full details are attached, along with a map of the viewing reach.

6.B.6.b. Education

6.B.6.b.1. Past Events

November 9th: Coffee Lakeside, Climate Change and its impact on Nebraskans. This was one of my most highly attended talks with 12 people.

November 14th: Midland University Careers presentation to 9 college freshman.

November 15th: Seventy six Wahoo Elementary 5th graders learned about food chains, food webs, and ecosystems.

November 16th: Twenty eight students from St. Wenceslaus Pre-K classroom learned about the importance of water.

November 17th: Fourteen Seniors from Wahoo High School's Careers Class learned about NRD careers and my own career in natural resources.

November 17th: Four juniors from East Butler shadowed me for the day. They had the opportunity to learn about our current employees' educational backgrounds as well as what their roles are now.

November 14th & 20th: Went into the classroom to talk about nitrates and why it's important to test for them. Newman Grove Test Your Well Night received 17 samples, of which 7 were over 10ppm and were sent in for further testing.

November 20th: Know your well in-classroom visit with Sara Brock at Schuyler Highschool. Students learned how to take water samples and how to run the tests.

November 30th: Presentation at the Senior Citizen Center--Nebraska Agriculture.

6.B.6.b.2. Future Events

- **December 7th:** Lindsay Elementary classroom visit.
- **December 13th:** Survival Club
- **December 14th:** Coffee Lakeside, flier attached.
- **December 18th:** St. Wenceslaus Classroom Visit.
- **December 20th:** Science and Scenes Night: Natural Journaling and Phenology. Flier is attached.

6.B.7. RURAL WATER SYSTEMS

6.B.7.a. Colon System

A new customer was tapped 11/21 within the village of Colon.
Routine sampling completed, meters read, bills mailed 12/1.

6.B.7.b. Bruno System

Routine sampling completed, meters read, bills mailed 12/1.

6.B.7.c. Other

6.C. Water Committee - Action as Required

6.C.1. UNFINISHED BUSINESS

6.C.2. REGULATORY

6.C.2.a. GROUND WATER MANAGEMENT AREA

6.C.2.a.1. Variance Request in the Hydrologically Connected Area (Limited Development Area)

Ralph Papa applied for variance LPN-V-023-0614 for 17 acres in NE1/4 S9-T16-R3E, Butler County. The variance ranking score was 307.7, so it was not approved in 2023. This tract of land is a gravity field where Papa's has installed a pivot and would like to swing the pivot around completely. Attached is a map showing the pivot acres and adding the extra acres. They are willing to give up 11.5 acres in the NE of the NE but would be adding 12.62 acres of irrigated grass. This would make the field more efficient by converting gravity to sprinkler irrigation.

6.C.2.a.2. Well Permit Program

Staff will now be using two different applications for new well permits. One application will cover new irrigation wells, livestock wells, and domestic wells irrigating one acre or larger. The second permit will cover industrial wells, recovery or remediation wells, dewatering wells, public water supply wells, and other wells. This will save on paper and filing room, as well as simplify the process for applicants.

6.C.2.a.2.A. Well Permit Request

Steve Chelberg, representing Smokie L. Lake near Linwood, is requesting a well permit to fill up the lake. Attached are comments from Steve.

Steve said this lake was 27 acres and involves 22 - 23 houses. He explained to the Committee that the well would be pumped from April to August when needed, to keep water in the lake.

Staff showed the Committee and Steve the AEM flights, showing that there is not much of an aquifer and high capacity wells are only 30–40 feet deep in the area. The concern, as this lake is groundwater depended, that pumping would just re-circulate the water and not increase the amount of water in the lake.

Steve asked about drilling deeper, and it was suggested to do a test hole to see if this was a viable water source. A test hole does not require a permit, so no action was taken.

6.C.2.a.3. Special Quantity Subareas

As of 12/8/2023 we have received meter readings from 146 of the approximately 300 SQS1 and SQS2 wells. The average usage for 2023 is 4.77". The highest usage is 15.88 and 7 wells reported with less than 1" applied.

Shown below are the rules for SQS#2. If the Committee is interested in making changes, the December 15 deadline is in Rule 4.2.

The staff and committee discussed boundary changes and allocations. The Committee reviewed maps with information obtained in the last 5 years

and found that drawing new boundary lines can be difficult. The Committee discussed allocations of 36 inches over 4 years or increasing the allocation to 30 inches over 3 years. By Rule 4.3, the Committee felt that the change from 3 to 4 years would be a rules change, but changing the allocation amount could be an option for the upcoming year. The allocation would need to be addressed yearly or, as the Groundwater Management Plan is being updated, make a rule change. The Committee felt that a 30-inch/3-year rolling allocation was a reasonable option. A meeting with the producers in the area, showing the data, is also planned for the first part of next year.

Rule 4 Colfax/Platte County Special Quantity Subarea

Rule 4.1 Standard Controls

The Standard Controls described in Rule 2 shall apply in the Colfax/Platte County Special Quantity Subarea described in Rule 5.2. District approved Flow Meters required under Rule 2.5 shall be properly installed according to manufacturer's recommendation by May 1, 2016. No Landowner shall operate an irrigation well after May 1, 2016 unless it is in compliance with this requirement.

Rule 4.2 Allocation

The use of Groundwater for agricultural purposes from any water well for irrigation or for the benefit of any Irrigated Acre in the Special Quantity Subarea shall be subject to an Allocation. Allocations shall be based upon a 3 year Rolling Allocation. The Board shall establish the initial annual allocation when establishing the Quantity Subarea. The Board shall thereafter establish the Rolling Allocation by December 15 of each calendar year. The Rolling Allocation shall specify the total number of acre-inches of irrigation water per irrigated acre for the rolling term. If the Board fails to adopt a Rolling Allocation by December 15, the Rolling Allocation for the following rolling three year term shall be 27 acre-inches per irrigated acre in this Special Quantity Subarea (the equivalent of 9 acre-inches per year of the rolling term). Rolling Allocations for any and all wells may be amended, reduced, increased, or made subject to limitations or conditions by the Board upon notice and hearing.

Rule 4.3 Timing and/or Rotation of Water Use

The timing of water use or applications shall be controlled by the District to restrict pumping during certain times of the day or to establish a rotation so high capacity wells are not all pumping at the same time. The Board may establish timing or rotation restrictions when establishing the Quantity Subarea and shall establish new timing or rotation restrictions by December 15 of each calendar year. Timing or rotation restrictions for any and all wells may be amended, reduced, increased, or made subject to limitations or conditions by the Board upon notice and hearing.

6.C.2.a.3.A. John Schure Irrigation Expansion

John Schure, on behalf of Tudy's Farm LLC, has applied to increase the irrigated acres on well G-045714 in the SW 1/4 of 7-19-1W, Platte County, SQS #2. The well currently irrigates 140 acres. Mr.

Schure would like to add a corner system to the pivot to pick up an additional 10 acres. The increase of acres would lower the 27" three year rolling allocation to 25.2".

6.C.2.a.4. Cost Share Programs

6.C.2.a.5. Bellwood Phase 2 Area

2023 is the twenty-first year for this Phase 2 Area.

	Nitrate-nitrogen Range	Percent Nitrate-nitrogen 0 to 8.0 ppm	Percent Nitrate-nitrogen 8.01 to 10.00 ppm	Percent Nitrate-nitrogen 10.01 to 15 ppm	Percent Nitrate-nitrogen greater than 15 ppm
	0 to 25 ppm	46.3% (44 of 95)	8.4% (8 of 95)	45.3% (43 of 95)	
	0 to 25 ppm	47% (44 of 94)	15% (14 of 94)	38% (36 of 94)	
	0 to 24 ppm	41% (29 of 71)	14% (10 of 71)	45% (32 of 71)	
	0 to 31 ppm	48% (48 of 100)	9% (9 of 100)	43% (43 of 100)	
	0 to 28 ppm	53.75% (43 of 80)	7.5% (6 of 80)	38.75% (31 of 80)	
	0 to 22 ppm	45.5% (41 of 90)	15.5% (14 of 90)	39% (35 of 90)	
	0 to 35.7 ppm	48.65% (54 of 111)	11.71% (13 of 111)	39.64% (44 of 111)	
	0 to 26.6 ppm	51% (56 of 110)	6% (7 of 110)	43% (47 of 110)	
	0 to 28.9 ppm	57% (61 of 107)	9% (10 of 107)	34% (36 of 107)	
	0 to 25.8 ppm	50% (53 of 107)	9% (10 of 107)	14% (44 of 107)	26%

	0 to 22.3 ppm	51% (55 of 108)	13% (14 of 108)	18% (39 of 108)	20%
	0 to 32.3 ppm	43% (31 of 72)	8% (6 of 72)	14% (35 of 72)	33%
	0 to 35.1 ppm	34% (25 of 74)	11% (8 of 74)	26% (41 of 74)	26%
	0 to 23.5 ppm	36% (27 of 74)	15% (11 of 74)	19% (36 of 74)	22%
	0 to 30.9 ppm	40% (25 of 63)	11% (7 of 63)	22% (31 of 63)	28%
	0 to 24.5 ppm	46% (22 of 48)	10% (5 of 48)	28% (21 of 48)	22%
	0 to 20.5 ppm	33.33% (20 of 60)	13.33% (8 of 60)	35% (21 of 60)	18.33% (11 of 60)
	0.12 to 27.7 ppm	40.6% (26 of 64)	15.6% (10 of 64)	25% (16 of 64)	18.8% (12 of 64)
	0.13 to 23.0 ppm	43.75% (28 of 64)	12.50% (8 of 64)	26.56% (17 of 64)	17.19% (11 of 64)
	0 to 19.8 ppm	50.8% (32 of 63)	15.9% (10 of 63)	20.6% (13 of 63)	12.7% (8 of 63)

6.C.2.a.6. Richland - Schuyler Phase 3 Area

2023 is the eighth year of this Phase 3 Area. This Phase 3 area went into effect September 1, 2015. The 55 sections of this area first went into a Phase 2 Area in 2004. The ten sections that were in Phase 2 are now in Phase 3. As such, the 2020, 2021 and 2022 numbers (at bottom of table) are for 65 sections.

Year	Nitrate-nitrogen Range	Percent Nitrate-nitrogen 0 to 8.0 ppm
2004	0 to 47 ppm	30% (42 of 139)
2005	0 to 120 ppm	31.3% (74 of 236)
2006	0 to 53 ppm	28% (50 of 181)
2007	0 to 99 ppm	32% (75 of 231)
2008	0 to 46 ppm	28% (53 of 190)
2009	0 to 57 ppm	33% (72 of 216)
2010	0 to 57.5 ppm	31% (70 of 229)
2011	0 to 65.8 ppm	28% (67 of 241)
2012	0 to 52.6 ppm	29% (70 of 241)
2013	0 to 94.0 ppm	25% (63 of 252)
2014	0 to 101.0 ppm	27% (68 of 251)
2015	0 to 53.3 ppm	23% (55 of 238)
2016	0 to 50.5 ppm	25% (58 of 228)
2017	0 to 53.4 ppm	25% (60 of 238)
2018	0 to 56.9 ppm	26.5% (50 of 189)
2019	0 to 39.4 ppm	25% (53 of 209)
2020	0 to 50.8 ppm	26% (69 of 261)
2021	0 to 43.0 ppm	25.5% (67 of 263)
2022	0 to 58.5 ppm	23.0% (57 of 248)
2023	0 to 46.5 ppm	26% (68 of 263)

6.C.2.b. GROUND WATER ENERGY LEVELS

Fall GWEL Graphs are attached for the 4 aquifer regions within LPN. The fall readings show declines in the majority of the wells compared to the fall of 2022.

6.C.2.c. GROUND WATER QUALITY SAMPLING

Attached are maps showing district wide sampling for 2023. Staff have been sampling the Shell Creek area for the last 3 years. The averages of the sampled wells in the Shell Creek area have been 8.48 - 2021, 7.39 - 2022, and 8.13 - 2023.

This data will be evaluated in future Committee meetings.

6.C.2.d. WATER QUALITY MANAGEMENT AREA

Attached is information to consider for developing a Phase 4 area within an existing Phase 3 area.

The Committee would like some opinions on the different options before moving forward. Staff will be gathering more information for the board meeting.

Rule 1 Phase Four Criteria

When levels of nitrate-nitrogen exceed 15.01 parts per million, or levels of other human induced non-point source contaminants exceed 100% of the MCL or LHAL, a Phase Four area will be declared. Within the same aquifer; boundary setting for Phase Four Areas will be initiated when: water quality analytical results within a minimum 9 square mile area are at identified trigger levels for a minimum of 2 sampling events. The area must contain a minimum of 10 registered wells and contaminant trigger levels must be exceeded in over 50% of the wells. When irrigation wells are not available, other wells may be used. Initial investigation by the District will be to determine if the contamination is a result of point-source or non-point source pollution. If non-point source pollution is found to be the reason, more intensive investigation for boundary setting will ensue. If a Wellhead Protection Area should be established due to non-point source pollution, the District may set boundaries that are less than 9 square miles. After the establishment of a Phase Four Area, if non-point source contamination levels should decline, two consecutive sampling events below the trigger levels are needed before the Area could be placed in Phase Three, Phase Two or Phase One.

6.C.3. GROUND WATER PROGRAMS

6.C.3.a. DECOMMISSIONED WELL PROGRAM

6.C.3.a.1. Well Estimates

1 new well has been reviewed and approved for decommissioning since the last Committee meeting.

Well Owner	Type of Well	Cost Share Estimate
Gary Harma	Irrigation	1624.59
Randy Fujan	Irrigation	859.66

6.C.3.a.2. Plugged Wells

wells have been plugged, reviewed, and ready for cost share payment approval this month.

Well Owner	Type of Well	Cost Share Estimate	

6.C.3.b. LOWER PLATTE NORTH NRD GROUND WATER STUDIES

6.C.3.b.1. Phase Area Update

LRE invoice is attached for \$5,580.38 along with a budget tracker spreadsheet. This project came in at \$6,525.59 under budget.

The NRCS has received additional funding for approving best management practices. The NRD has received 3 additional gravity to pivot conversion because of NRCS funding, with other producers considering this practice. The plan was to allow 5 of these projects, while other best management practices have not received any applications. Staff would like to move an additional \$50,000 to this practice from other practices.

Received invoice for 3 water flow meters for Dan Stavenson with a cost-share of \$1,000 per meter for a total of \$3,000.

Received invoice for 1 water flow meter for Ken Stevenson with a cost share of \$1,000.

Attached is the cost-share form for water flow meters. The form has an installation date of December 31, 2023. Staff recommends changing the date to April 1, 2024, to allow more promotion to producers.

6.C.3.b.2. Lower Platte River Consortium

Below are the notes from the last meeting.

Thank you to everyone who attended the November 14th meeting at Lower Platte South. To recap, we approved the prior ILCA meeting minutes, signed the 1-year addendum to the Interlocal cooperative agreement, voted to approve a support letter for the East Fremont/Elkhorn Township Project. During the meeting we discussed mitigation/projects including WaterSense, decertification, multi-purpose flood control and storage options. We also considered drought trigger levels and focus areas for press releases.

Action items include: Evaluating potential grants, projects, and programs that could be included in the 5 year plan update.

6.C.3.c. NEW MONITORING WELLS EQUIPMENT

Updates were given on the In-Situ equipment. The plan is to take the equipment that needs repairing to In-Situ plant the week of December 11. Staff have been pulling cables and data loggers out of monitoring wells.

6.C.4. Groundwater Management Plan

Attached is a RFQ for approval. The plan is to start advertising to meet the 3-week requirement for advertising.

The staff and committee reviewed the plan, with Joe and Bob willing to be part of the interview process.

6.C.5. SURFACE WATER PROGRAMS

6.C.6. Committee Date and Time

The December Water Committee will be on Wednesday, December 27 at 6 pm.

The U.S. Army Corps of Engineers hosted an open house at the Veterans of Foreign Wars Country Club in Yutan on December 6 from 4:30 pm to 7:00 pm. They gave an update on the cleanup efforts of the former ordinance plant at Mead.

6.C.7. OTHER

6.C.7.a. COMMENTS FROM THE PUBLIC

6.D. Projects Committee - Action as Required

6.D.1. UNFINISHED BUSINESS

6.D.2. JOINT WATER MANAGEMENT ADVISORY BOARD (JWMAB)

6.D.2.a. East Fremont/Elkhorn Township Drainage - FEMA HMPG
Final deliverables for both Phase 1 and Phase 2 of alternatives planning project were delivered to NEMA and forwarded onto FEMA.

6.D.2.b. West Fremont - FEMA BRIC

The partners have directed JEO to amend their agreement with the County to maximize available grant funding of \$250,000. This is not anticipated to increase the NRD's commitment of \$20,000 representing approximately one-third of required local costs. As the project progresses, it will focus on advancing ordinance adoption and non-structural programming including:

- City Council/County Board education on need for non-structural and ordinance updates
- Public Education/Information gathering on need for non-structural and ordinance updates
- Develop the ordinances and non-structural program framework
- Assist City with the adoption of ordinances

- Prepare for FY24 Application for any remaining non-structural items or possibly Farmland Levee (eligibility is still a question, but we won't know for sure until application)

6.D.2.c. Rawhide Creek Watershed - NRCS WFPO

JEO is working on the plan writing now trying to get the 90% package ready. Getting the field work done and results back are going to be the main drivers on delivery date. Once JEO gets that info, we can have the full 90% plan drafted up in 2-3 weeks.

Both geotech and wetlands folks have this on their to-do list and hoping can get their field work done by 12/1. Geotech will probably have a longer turnaround time on getting their findings and report back to the plan writers but they shouldn't have much impact on the actual plan writing.

Economics are in process. Things are still looking good from that regard. The economist was updated so he'll be prepared to turnaround his final report pretty quickly once JEO sends him final cost estimates.

90% plan documents are expected to be submitted to NRCS by 1/5. A 90% plan review meeting will be scheduled for the week of 1/22.

The next regular monthly partners meeting will be on Monday December 18th, 1:00pm at Dodge County Emergency Managers office and/or Microsoft Teams.

6.D.3. SHELL CREEK WATERSHED

The next SCWIG meeting is scheduled for Tuesday, December 5th, 10:00am at Columbus NRCS office.

6.D.3.a. Shell Creek Implementation - 319 & NET

An onsite waste water treatment system was upgraded for Randy Brabec at a total cost of \$5,443.01. 60% of that is reimbursable by NDEE 319 funds.

6.D.4. WAHOO CREEK WATERSHED

6.D.4.a. Dam Site Planning Update

6.D.4.a.1. Design - Olsson

Sites 26 & 27: Tree removal bids plan to be advertised 12/6, hold a pre-bid meeting 12/19, and have bids due 1/4/24 to be awarded at 1/8/24 Board meeting.

Site 77: Olsson has analyzed several scenarios to deal issue regarding 72" principal spillway; NRCS has no standard design drawings to cover a 72" concrete pipe principal spillway, therefore, would require an extensive review from National. There is also concerns about challenges faced with installing pipe of that size to design specs. The recommended alternative for further analysis is a dual 48" pipe spillway with a small increase in auxiliary spillway width. NRCS will need to approve.

Site 55: Olsson will request further geotech analysis from NRCS to best determine path forward to deal with Todd Valley sands at site. Engineering/design costs are covered through WFPO program.

6.D.4.a.2. Real Estate - Olsson & Great Plains Appraisal
Offer letters were mailed 11/27, Danielle Allen made contact with all landowners and has begun to set up meetings. Danielle will be available for the Board meeting.

Olsson invoice for \$2,873.63 attached.

Great Plains invoice for \$23,100.00 attached.

6.D.4.a.3. Funding - NRCS WFPO & NeDNR JEDI

6.D.4.b. Water Quality - NWQI & 319

Drew and Ryan are meeting with NDEE on December 4th to outline a 319 grant workplan. NRCS is planning to have an in-person NWQI (National Water Quality Initiative) meeting at the NRD the week of December 18th.

6.D.5. LOWER PLATTE RIVER CORRIDOR ALLIANCE

Bi-Annual meeting occurred on November 29th at LPSNRD. Our next meeting will occur in May, 2024. By the next meeting, the NRD's plan to have some work done on updating the Alliacne Watershed Management Plan. This is what makes our Skull & Bone watersheds eligible for NDEE 319 grant funds (similar to SCWIG). Staff plan to begin working on a 319 project plan for Skull and Bone once our Wahoo Creek 319 plan is complete, spring/summer of 2024.

The Alliance has engaged USGS to look at a trend analysis on continuous water quality collected at four sites: Platte River at Louisville, Elkhorn River at Waterloo, Platte River at Leshara, and Salt Creek near Ashland. There is a document attached describing the proposed study in more detail. Staff are recommending a presentation from USGS at a future committee or board meeting. Direction is requested before the next Alliance meeting in May. All Alliance members have shown some degree of interest. Total cost of the project is estimate at \$148,100. USGS will contribute \$48,300 with interested Alliance members responsible for the remaining \$99,800. This would be a two year project spread between two to three fiscal years.

2024 membership bill of \$1,000 and our share of the Leshara stream gauge of \$5,320 will arrive soon. There are 8 members of the alliance: LPS, PMR, LPN, National Guard, Game & Parks, UNL, NeDNR, and NDEE. Three are 5 entities splitting Leshara gauge costs: LPS, PMR, LPN, LWS, and MUD.

The Lower Platte South facilitated an airboat tour to view and discuss projects downstream of the highway 6 bridge. They had 11 of their 21 directors, several staff, and one senator attend. Is this an interest to LPN?

Elbert with NDEE is planning on retiring in March.

An agenda for this meeting is attached along with approved minutes from the previous bi-annual meeting on May 31st, 2023.

6.D.6. MORSE BLUFF LEVEE

Director Saalfeld coordinated a meeting on November 11th. Lots of discussion occurred regarding potential funding and technical assistance. The bottom line, is an entity is needed to lead projects and hold easements.

Our legal council, Jovan, gave us some guidance:

- The Village of Morse Bluff could as long as the project is within their one mile zoning jurisdiction (the project does not appear to be within their jurisdiction),
- A Township could as long as it is not defunct,
- A drainage district could (if one exists) and/or a SID. A SID gets complicated as it has to go through a similar process of setting up an IPA (Improvement Project Area) by landowner petitioning and future burdens of elections, insurance, budgets, and auditing.
- Another option could be a rural fire district as they are political subdivisions and could argue that it falls under the scope of their emergency response services.

Attendees included: Directors Saalfeld and Tonnies, Staff Chapman, Greg Johnson with the US ACE, and four landowners.

6.D.7. OTHER

Keep Fremont Beautiful's Scrap Tire Collection Event occurred on November 11th. Director Saeger and Staff Chapman helped at the event along with thirteen other volunteers. Approximately 375 participated and 365.83 tons of tires were collected in 5 hours.

7. Additional Action Items
8. Approval of Bills Pending
9. Consent Agenda Adoption
10. Comments from Directors/Guests
11. Meeting Establishment/Adjournment

NOTE: The agenda is on file at the LPNNRD office and may be changed up to 24 hours prior to the meeting as scheduled.

NRCS is required to deliver USDA Civil Rights and Equal Opportunity requirements and information with institutions that participate in or administer USDA federally conducted and/or federally assisted programs. In effort to fully comply with Federal, Departmental, and Agency governing Civil Rights laws and regulations, this checklist serves as an internal guide to assist with the Civil Rights responsibilities and expectation discussion between NRCS and Partners.

Responsibilities for Review:

NRD/NRCS Partnership Responsibilities

- Annual review of the Memorandum of Agreement (MOA) between NRCS and NRD.
 - Reference **Part D** of the MOA
- Prohibition disclosure of certain information by the USDA and its Cooperators - applicants, participants, location, and any and all privacy information is not to be disclosed without a FOIA request. Upon Board membership ending, former Board members have the responsibility to protect any information.
 - Reference **Part C** of the MOA
- NRD Staff and board members are invited to participate in NRCS Civil Rights Training or staff meetings with Civil Rights Agenda items.
 - Reference **Part A** of the MOA. Trainings can include SEPM observance events and other NRCS sponsored civil rights trainings.

Federally Assisted and Federally Conducted Program Delivery (Technical Assistance & Financial Assistance)

- 1964 Civil Rights Act – Title VI is a federal law that prohibits discrimination on the basis of race, color or national origin in programs and activities that receive federal financial assistance. Unlawful/prohibited discrimination is unfair or unequal treatment based on a prohibited basis.
- NRCS employees and partners who work with USDA programs are required to guarantee fairness and equal treatment to all customer eligible to receive USDA/NRCS programs and services regardless of any of the cited prohibited bases enforced by USDA:
 - Race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, marital status, familial/parental status, income derived from a public assistance program, political beliefs, reprisal, or retaliation for prior civil rights activity.
- NRCS State and Field Offices are required to establish and maintain outreach programs at the local level to ensure that all person know about the availability of conservation program services effectively and are encouraged to participate.

Public Notification Responsibilities

- Conservation partners are aware of NRCS public notification responsibilities which include the following notices:

▪ “And Justice for All” Posters*	▪ USDA Nondiscrimination Statement
▪ USDA Equal Employment Opportunity is the Law	▪ NRCS LEP Policy Statement
▪ USDA Sexual Harassment is Illegal Poster	▪ USDA Civil Rights Policy Statement
▪ USDA Interpretation LEP Poster	▪ USDA Anti-Harassment Policy Statement
▪ FPAC EEO Counseling Poster	▪ FPAC Alternative Dispute Resolution Fact Sheet
▪ [Reserved]	▪ [Reserved]

- The public notification requirements must be prominently and visibly displayed in all offices where there is a USDA presence and where viewing is accessible for employees and customers.
- Compliance with Section 504¹ and Section 508² of the Rehabilitation Act of 1973.
- If posters are needed for sharing, please contact a civil rights committee member for these documents.

Public notification document descriptions:

1. **Secretary of Agriculture Civil Rights Policy Statement-** affirms USDA's commitment to equality and civil rights for program delivery and employment with emphasize on USDA's zerotolerance for any form of discrimination or reprisal.
2. **USDA Alternative Dispute Resolution (ADR) Policy Statement-** affirms USDA's commitment to conflict prevention to increase customer satisfaction and employee morale.
3. **USDA Anti-Harassment Policy Statement-** affirms USDA's commitment to maintaining an environment free from unlawful harassment (sexual and non-sexual).
4. **USDA Nondiscrimination Statement** - must be posted in all USDA offices and included on all materials produced by USDA for public information, public education, or public distribution. In addition to Section 504 and Section 508 requirements, the statement shall be made available in otherlanguages appropriate to the local population served or directly affected by USDA program or activity.

¹ Federal facilities and location must be accessible for the public to guarantee access to person with a disability.

² Public and employee notices regarding events and activities sponsored, co-sponsored, hosted and or co-hosted by USDA, NRCS contain NRCS point of contact information including name, telephone number, email address, and a respond by date for person to request accommodations. (example: an interpreter, translator, seating arrangements, etc. Materials in an alternative format (example: braille, large prints, audiotape—captioning, etc.)

5. * **"And Justice for All" posters** - primary method utilized to inform customers or their civil rights. Institutions participating or administering USDA programs are required to display the appropriate poster in respective facilities where poster can be viewed by customers. (NRCS applicable versions: AD-475-A, relevant to assisted programs; and Form AD-475-C, relevant to conducted programs.)
6. **USDA "Sexual Harassment is Illegal" poster** - general preventive tips and guidance on filing sexual harassment claims.
7. **USDA "EEO Is The Law" poster**- employee information and guidance on filing an EEO complaint.
8. **FPAC "EEO Counseling" poster** - contact information for employees filing an EEO complaint.(does not apply to customers)
9. **NRCS Limited English Proficiency (LEP) Policy Statement** – reaffirms USDA’s commitment and provides support to the provisions of federally conducted and federally assisted prohibited discrimination based on national origin. LEP applies to individuals who do not speak English as their primary language, and who have a limited ability to read, speak, write, or understand English.
10. **USDA Interpretation LEP Poster** - provides notice to customers that LEP oral interpreting and written translation services are available at no cost to customer relative to NRCS federally assisted and federally conducted programs.

Acknowledgment of Review

State: _____

NRD: _____

NRD Representative:
(Printed Name and Title)

Signature and Date:

NRCS District Conservationist:
(Printed Name)

Signature and Date:

Purpose: This document is designed to provide clarification on review topics for use in conjunction with the yearly Civil Rights Responsibilities for Partners Review and checklist with local NRDs. The purpose of the review is to provide current information about NRCS Civil Rights (Title VI and VII) responsibilities associated with Civil Rights and to discuss the benefits associated with diverse participation in NRCS programs. The review process is not intended to provide direction to or assign Civil Rights responsibilities to the NRDs, not otherwise specified in the current Memorandum of Agreement or Unfunded Cooperative Agreement between NRCS and the NRD.

NRD/NRCS Partnership Responsibilities

- Address as part of the required annual review of the Memorandum of Agreement (MOA) with the NRD. Utilize the referenced portions of the MOA to guide the discussion.
- NRD Staff and Board members may be invited to participate in NRCS sponsored Civil Rights training, Special Observance events coordinated by SEPMs, and/or staff meetings where Civil Rights responsibilities and activities are discussed. It is recommended to encourage NRD Staff and/or Board Member participation in these training opportunities or events.

Federally Assisted and Federally Conducted Program Delivery

(Technical and Financial Assistance Programs)

- It's important to note that NRCS civil rights responsibilities not only encompass the financial conservation programs funded by USDA, but also any associated technical assistance NRCS provides, including programs administered by the NRD. NRCS employee compliance with Civil Rights law, regulation, and policy is required, even if NRD does not follow the same requirements as USDA-NRCS.
- As referenced on the [“And Justice for All”](#) note there are differences between them:
 - Poster AD-475 C: *Federally conducted* USDA programs prohibits discrimination in all its programs and activities on the basis of Race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, marital status, familial/parental status, income derived from a public assistance program, political beliefs, reprisal or retaliation for prior civil rights activity.
 - Poster AD-475 A: *Federally assisted (including technical assistance)* programs and in accordance with federal law and USDA civil right regulations and policies, this institutions is prohibited from discriminating on the basis of race, color, national, origin, sex, age disability and reprisal or retaliation for prior civil rights activity.
- Outreach: Informational statement about NRCS requirements rather than an expectation for the NRD.

Public Notification Responsibilities

- This section is to bring awareness to what kind of public notification and responsibilities NRCS follows.
- Address this section with discretion based on the audience and necessary detail. A review of each Public Notification description is not required but consider providing each as a reference for the NRD and address questions as necessary.

Supplement for use with the:
Civil Rights Responsibilities for Partners Checklist

March 2021
NE Version 1

Acknowledgement of Review

- Only one signature from an NRD representative, designated by the NRD, is required.
 - Reassure the NRD that by signing this document, there is no real or implied expectation for agreement, compliance, or action. The NRD signature is viewed by NRCS as acknowledgement that the NRCS representative has reviewed the information with the NRD, in accordance with NRCS policy.
- NRCS District Conservationist or appropriate employee acting in that capacity.

MEMORANDUM OF AGREEMENT BETWEEN THE
United States Department of Agriculture, Natural Resources Conservation Service

AND

Lower Platte North Natural Resources District, a Political Subdivision of the State of Nebraska

I. PURPOSE

This Memorandum of Agreement (MOA) is entered into between the United States Department of Agriculture (USDA) Natural Resources Conservation Service (NRCS) and the Lower Platte North Natural Resources District (NRD).

The authority of USDA to enter into this agreement is the Soil Conservation and Domestic Allotment Act, 16 U.S.C. § 590 (a-q).

The NRCS and NRD (the Parties) have common objectives of delivering technical and financial assistance to farmers, ranchers, forest stewards, and other entities to voluntarily protect, restore, and enhance the productivity of American agricultural lands. The Parties recognize the importance of natural resources, the wise use and management of these natural resources, and, as appropriate, the protection and/or development of these natural resources. This agreement is made and entered into with the objectives of:

- Continuing to support the delivery of excellent and innovative customer service;
- Recognizing conservation planning as foundational to our work, and working together to meet the conservation planning assistance needs of our cooperators/customers;
- Strengthening and modernizing conservation delivery to optimize efficiency and effectiveness;
- Broadening our outreach to existing and new customers and partners;
- Supporting science-based decision making as close to the resource issue/opportunity as possible;
- Encouraging a voluntary approach as the primary means of accomplishing conservation goals; and
- Using sound approaches to strengthen each Party and its role in the delivery of soil, water, and related natural resource conservation across the nation.

II. BACKGROUND

The NRCS and NRD share a rich history of collaborating to deliver comprehensive technical and financial assistance to farmers, ranchers, forest stewards, and other entities to voluntarily protect, restore, and enhance natural resources.

The Soil Conservation Service was established in 1935 (renamed NRCS in 1994 to reflect its broader conservation mission). NRCS is committed to "helping people help the land." It provides assistance and

resources for conservation practices that improve water and air quality, prevent erosion, restore wetlands, and enhance wildlife. NRCS's approach to mission delivery and customer service is deeply rooted in the notion that locally-led, voluntary efforts yield the most effective and productive outcomes. Locally-led conservation is the principle that farmers, ranchers, and forest stewards know their lands better than anyone else based on their personal knowledge and experience with those lands. As such, they are best positioned to make optimal decisions for the benefit of their operations, its natural resource conditions, and their communities.

The first Conservation District and the first State Conservation Agency were established in 1937 to provide local leadership in natural resources management. Conservation Districts serve as the link between federal and state agency resources with the local farmers, ranchers, and forest stewards. They are responsible for promoting and carrying out their conservation programs by assisting communities and its members develop, apply, and maintain appropriate conservation practices and resource management systems. They are authorized to provide broad area planning and implementation assistance to units of government. They are a focal point for coordinating and delivering technical assistance and funding to their respective communities.

Nebraska's system of local natural resources management is unique in the United States. Unlike the county-wide districts found in most states, Nebraska's Natural Resources Districts (NRDs) are based on river basin boundaries, enabling them to approach natural resources management on a watershed basis. There are 23 NRDs in Nebraska. Each district is autonomous, governed by a locally-elected Board of Directors. While NRDs share a common set of responsibilities, each district sets its own priorities and develops its own programs to best serve local needs.

III. STATEMENT OF MUTUAL BENEFIT

In conjunction with the NRCS, the NRD coordinates and implements locally led conservation plans using their connections to Federal, State, Tribal, and local governments; private resources; and the public. The Parties agree to facilitate cooperation, collaboration, and agreement between agencies, landowners, and other stakeholders; develop comprehensive conservation plans; and bring those plans to the attention of landowners and others within the district.

In addition, the Parties recognize the importance of working together to broaden strategic assessment and planning authority under the Soil and Water Resources Conservation Act of 1977 for the conservation, protection, and enhancement of soil, water, and related natural resources. The Parties further recognize that natural resources are finite and under increasing pressure from a variety of impacts. Soil, water, air, plants, animals, and energy are all addressed under the programs, initiatives, and partnership efforts of the Parties.

In order to deliver the necessary technical and financial assistance to enable locally-led, voluntary conservation, the Parties agree to adhere to the principles, roles, and responsibilities outlined in this section of the MOA. This MOA does not affect or modify existing regulations or agency responsibilities and authorities. Moreover, this MOA does not commit either Party to activities beyond the scope of their respective mission and statutory authorities.

A. Locally-Led, Voluntary Conservation

The Parties agree that locally-led, voluntary conservation must be driven by natural resource conservation needs, rather than by programs. Its primary focus is to identify natural resource concerns, along with related economic and social concerns. Locally-led conservation consists of a series of activities and phases that involve community stakeholders in natural resource planning, implementation of solutions, and evaluation of results:

The NRD shall:

- Assist NRCS in promoting USDA programs by participating in outreach and community education activities.
- Advocate for a strong natural resource conservation program by keeping appropriate boards, landowners, legislators, county commissioners, and other key stakeholders apprised of conservation activities within the district.
- Assemble and chair the USDA local working group, as chartered under the State Technical Committee and authorized by 7 CFR 610, Part C, to encourage public participation.
 - Encourage diverse participation in local working groups through community outreach and education, to include stakeholders from historically underserved communities.
 - Open local working group meetings to the public and advertise notification of meetings in one or more newspapers, including Tribal publications.
 - Develop the agenda and associated materials/information for local working groups and distribute at least 14 calendar days prior to the meeting.
 - Develop and file local working group meeting records within 30 calendar days of the meetings at the local NRCS office.
 - Adhere to local working group responsibilities and standard operating procedures, as documented in NRCS policy (Title 440, Conservation Programs Manual).
- Develop the conservation needs assessment through broad-based community participation and in accordance with NRCS policy and procedures. This will provide a comprehensive evaluation of the district's natural resource base and be the basis for making decisions about local priorities or policies in all local conservation programs.
- Recommend local natural resource priorities and criteria for NRCS conservation activities and programs based on the conservation needs assessment and public input.
- Develop a District Master Plan every ten (10) years and a Long Range Plan of Work each year. These documents must incorporate local and community inputs.
- Identify NRCS program resources, develop and implement conservation plans and natural resource systems, and evaluate/measure the technical and community impacts of solutions.
- Update NRCS on activities of local and state advisory committees and community groups attended by NRD board members and staff.
- Cooperate and collaborate across NRDs, as appropriate.

NRCS shall:

- Support outreach activities and ensure the NRD is kept informed of NRCS activities and programs on at least a monthly basis. This includes bringing technical and financial assistance opportunities (including matching fund strategies) to the attention of the NRD.
- Work cooperatively to solicit and leverage community recommendations to inform priorities that guide the delivery of NRCS conservation programs.
 - Designate a representative to participate in NRD meetings and events, including local working group meetings. Alternatively, NRCS will chair the local working group should the NRD be unable or unwilling to.
 - Develop and transmit written notifications to the local working group members as to the decisions made in response to their recommendations within 90 days.
- Respond to requests from the NRD for technical guidance and assistance.
- Partner with local and Tribal agricultural, conservation, agency, and community groups where possible, to further NRD natural resource conservation goals and objectives.
- Provide an annual summary of NRCS accomplishments to the NRD.

B. Adherence to Technical Standards

The Parties agree to the use of science-based decision-making to address local natural resource issues. Implementation of sound conservation plans and practices will strengthen each Party, as well as their roles in the delivery of soil and water conservation.

The NRD shall:

- Adhere to Federal, State, Local, and Tribal laws and regulations.
- Adopt NRCS policies and procedures, including the NRCS Field Office Technical Guide (FOTG), and other science-based technical standards related to joint projects undertaken by the two parties.
- Leverage and promote use of USDA technologies and applications, as appropriate.
- Assign conservation practice job approval authority to its personnel based on employee knowledge, skill, and ability level, and within applicable laws and guidelines. Obtain NRCS concurrence for job approval for practices involving USDA authorities or programs.
- Participate in local, state, and national opportunities for policy, program, and project development.

NRCS shall:

- Develop, update, and disseminate technical standards, policies, and procedures.
- Seek input and comment from communities on natural resource conservation policies and issues.
- Inform the NRD and communities when pending statutes, laws, regulations, policies, or procedures may have a significant impact on the community.

- Develop and provide access to USDA technologies and applications to facilitate shared standards, as appropriate.
- Provide non-NRCS employees job approval authority in accordance with NRCS policy and consistent with State laws.
- Provide engineering job approval, as based on job class and in accordance with NRCS policy and Federal, State, and local laws, regulations and codes.
- Provide conservation planning certifications for non-NRCS employees in accordance with the NRCS policy and Federal, State, and local laws, regulations and codes.
- Create and promote opportunities for the NRD board members and staff to participate in policy, program, and project development.
- Provide technical or other training for conservation partnership employees in conjunction with its own training, or as separate events. Training must be consistent with and support of NRCS's mission objectives. As such, the principle emphasis will be on the delivery of field-based conservation technical assistance.

C. Data and Information Sharing

Any information furnished to NRCS under this agreement is subject to the Freedom of Information Act (5 U.S.C. 552).

Activities performed under this agreement may involve access to confidential and potentially sensitive information about governmental and landowner issues. The term "confidential information" means proprietary information or data of a personal nature about an individual, or information or data submitted by or pertaining to an organization. This information must not be disclosed without the prior written consent of NRCS.

NRD personnel will follow the rules and procedures of disclosure set forth in the Privacy Act of 1974, 5 U.S.C. Section 552a, and implementing regulations and policies with respect to systems of records determined to be subject to the Privacy Act. NRD's personnel must also comply with privacy of personal information relating to natural resources conservation programs in accordance with section 1244 of Title II of the Farm Security and Rural Investment Act of 2002 (Public Law 107-171).

See Appendix A, "ACKNOWLEDGMENT OF REQUIREMENTS FOR PROTECTION OF PRIVACY OF PERSONAL AND GEOSPATIAL INFORMATION RELATING TO NATURAL RESOURCES CONSERVATION SERVICE PROGRAMS." The signatory agrees to abide by these requirements as a condition of receiving access to such information.

D. Public Relations

The parties agree to:

- Utilize each party's public information program to inform private landowners about conservation programs including, when appropriate, distribution of technical and financial assistance information.
- Provide information to the public on Farm Bill Conservation programs and activities to improve producer profitability and soil health for the benefit of natural resources.

IV. GENERAL PROVISIONS

A. Period of Performance

This MOA takes effect upon the signature of the Parties and shall remain in effect until mutually modified or terminated.

B. Amendments

This MOA may be extended or amended upon written request of either Party and the subsequent written concurrence of the other. Either of the Parties may terminate this MOA with a 60-day written notice to the other.

This MOA may be supplemented, to reflect mutually agreed-to detailed working arrangements, to include an Annual Workplan and/or Plan of Operations. These may include, but are not limited to, documenting specific objectives or goals, action items, provision for documentation of accomplishments, schedule of planned events, and assignment of responsibilities.

C. Transfer of Funding or Non-Monetary Resources

This MOA is established to document the collaborative relationship between the Parties. Nothing in this MOA shall require either Party to obligate or transfer funding, or anything of value. This may include, but is not limited to:

- Office spaces and equipment/supplies
- Vehicles and associated expenses (e.g., fuel, maintenance)
- Computers, software, and technical equipment

Specific work projects or activities that involve the transfer of funds, services, or property will require execution of separate agreements and be contingent upon the availability of appropriated funds. Such activities must be independently authorized by appropriate statutory authority. This MOA does not provide such authority. Negotiation, execution, and administration of each such agreement must comply with all applicable statutes and regulations. The appropriate instruments include:

- Cooperative Agreement (2 CFR 200.24), which allows federal agencies to transfer a thing of value to the State, local or Tribal government, or other recipient to carry out a public purpose of support or stimulation authorized by law of the United States.
- Contribution Agreement (7 CFR 6962a), which is a unique statutory authority allowing NRCS to enter into an agreement with a non-federal entity that shares a mutual purpose in carrying out NRCS programs. All Parties must contribute resources to the accomplishment of these objectives.
- Reimbursable Agreement (31 USC 6505; PL 90-577), which allows federal agencies to provide specialized or technical services to State and local governments.

D. Other

This MOA is not intended to, and does not create any right, benefit, or trust responsibility, substantive or procedural, enforceable at law or equity, by any party against the United States, its agencies, its officers, or any person.

The Department of Agriculture and NRD and their respective agencies and offices will handle their own activities and utilize their own resources, including the expenditure of their own funds, in pursuing these objectives. Each Party will carry out its separate activities in a coordinated and mutually beneficial manner.

All activities and programs conducted under this MOA shall be in compliance with the nondiscrimination provisions contained in Titles VI and VII of the Civil Rights Act of 1964, as amended; Civil Rights Restoration Act of 1987 (Public Law 100-250); and other nondiscrimination statutes; namely, Section 504 of the Rehabilitation Act of 1973, Title IX of the Education Amendment of 1972, and the Age Discrimination Act of 1975. Also, they will be in accordance with regulations of the Secretary of Agriculture (7 CFR Part 15, subpart A), which provide that no person in the United State shall on the grounds of race, color, or national origin, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity of an applicant or recipient receiving federal financial assistance from the Department of Agriculture or any Agency thereof.

All activities conducted under this MOA shall be in compliance with the Drug-Free Workplace Act of 1988 (Public Law 100-690, Title V, Subtitle D).

Contacts for each Party for administrative or technical concerns are listed below:

Natural Resources Conservation Service	Lower Platte North Natural Resources District
Mark Walkenhorst District Conservationist	Eric Gottschalk General Manager

V. SIGNATURES

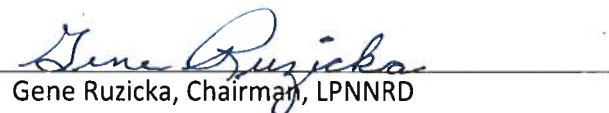
**USDA NATURAL RESOURCES CONSERVATION
SERVICE**


Craig Derickson, State Conservationist

12/9/2019

Date

**LOWER PLATTE NORTH NATURAL RESOURCES
DISTRICT**


Gene Ruzicka, Chairman, LPNNRD

12/9/2019

Date

Appendix A

**ACKNOWLEDGMENT OF REQUIREMENTS FOR PROTECTION OF PRIVACY OF PERSONAL AND
GEOSPATIAL INFORMATION RELATING TO NATURAL RESOURCES CONSERVATION SERVICE
PROGRAMS**

Purpose and Background

The purpose of this Acknowledgment of Section 1619 compliance (hereinafter, “Acknowledgment”) is to require acknowledgment by Lower Platte North Natural Resources District (hereinafter, the “Conservation Cooperator”) of the requirements of 7 USC 8791 (Section 1619 of the Food, Conservation, and Energy Act of 2008 (the 2008 Farm Bill)), which prohibits disclosure of certain information by the Department of Agriculture (USDA) and its cooperators. The Conservation Cooperator assists USDA in the delivery of conservation-related services (for example, services that sustain agricultural productivity, improve environmental quality, reduce soil erosion, enhance water supplies, improve water quality, increase wildlife habitat, and reduce damages caused by floods and other natural disasters) or with monitoring, assessing, or evaluating of conservation benefits from USDA conservation programs under a Federal agreement. Those individuals or organizations (governmental or nongovernmental) that assist USDA with providing conservation-related services are known as Conservation Cooperators.

NRCS Conservation Cooperator

As a Conservation Cooperator, the Conservation Cooperator is authorized access to otherwise-protected agricultural information. Such protected information must be strictly limited to only that information necessary for the Conservation Cooperator to provide conservation related services or to perform monitoring, assessing, or evaluating of conservation benefits (as specified in the agreement between NRCS and the Conservation Cooperator). Disclosure to the Conservation Cooperator can include receiving the protected information either 1) directly from USDA; 2) directly from the producer or owner as part of the process required to enable a producer or owner to participate in a USDA program; or 3) in another manner with the producer’s permission.

Section 1619 of the 2008 Farm Bill

Section 1619 of the Food, Conservation, and Energy Act of 2008 (Exhibit 1) (hereinafter, “section 1619”) provides that USDA, or any “contractor or cooperator” of USDA, “shall not disclose—(A) information provided by an agricultural producer or owner of agricultural land concerning the agricultural operation, farming or conservation practices, or the land itself, in order to participate in the programs of the Department; or (B) geospatial information otherwise maintained by the Secretary about agricultural land or operations for which information described in subparagraph (A) is provided.” USDA may disclose protected information to a USDA cooperator when such cooperator is “providing technical or financial assistance with respect to the agricultural operation, agricultural land, or farming or conservation practices” if USDA determines that the protected information will not be subsequently disclosed, except in accordance with the exceptions contained in Section 1619. The Conservation Cooperator is a “contractor or cooperator” of USDA within the meaning of Section 1619. Accordingly, the Conservation Cooperator may not subsequently disclose any information protected by section 1619. By entering the agreement that references this Acknowledgment, the Conservation Cooperator is certifying future compliance with the statutory obligations under Section 1619.

Responsibilities

The Conservation Cooperator certifies that:

- It acknowledges and understands that the Conservation Cooperator is legally bound by Federal statute to comply with the provisions of Section 1619 and that the Conservation Cooperator will not subsequently disclose information protected by section 1619 to any individual or organization that is not directly covered by this Acknowledgment. Any such subsequent disclosure of the protected information (except as permitted under Section 1619) will be considered a violation of Section 1619. The Conservation Cooperator will be held responsible should disclosure of the protected information occur.
- Acceptance of the agreement referencing this Acknowledgment legally binds every owner, manager,

supervisor, employee, contractor, agent, and representative of the Conservation Cooperator to comply with the provisions in Section 1619. The Conservation Cooperator must consult with USDA prior to providing protected information to an entity or individual outside of the Conservation Cooperator and as necessary to implement the program to ensure that such release is permissible.

- The Conservation Cooperator will use the protected information only to perform work that is directly connected to conservation related services or perform monitoring, assessing, or evaluating conservation benefits, as specified in the agreement between NRCS and the Conservation Cooperator (hereinafter, “the Work”). Use of the protected information to perform work that is not directly connected to the Work is expressly prohibited.
- The Conservation Cooperator must internally restrict access to the protected information to only those individuals who have a demonstrated need to know the protected information in order to perform the Work.
- The provisions in Section 1619 are continuing obligations. Even when the Conservation Cooperator is no longer a Conservation Cooperator, or when individuals currently affiliated with the Conservation Cooperator become no longer so affiliated, every person having been provided access to the protected information will continue to be legally bound to comply with the provisions of this Acknowledgment.
- The Conservation Cooperator must notify all managers, supervisors, employees, contractors, agents, and representatives about this Acknowledgment and the requirements of Section 1619. For the duration of this Acknowledgment, notifications about the existence of this Acknowledgment must be made to those individuals who are new to the organization and periodic notifications must be sent throughout the organization (as well as to all contractors and agents) to remind all about the ongoing and continuing requirements.
- When the Conservation Cooperator is unsure whether particular information is covered or protected by Section 1619, the Conservation Cooperator must consult with USDA to determine whether the information must be withheld.
- This Acknowledgment is nontransferable and may not be bought, sold, traded, assigned, extended to, or given free of charge to any other individual or organization not directly covered by this Acknowledgment.
- Use of the protected information for any purpose is expressly prohibited when an individual or organization is no longer a Conservation Cooperator. When the Conservation Cooperator is no longer a Conservation Cooperator, any protected information provided under this Acknowledgment must be immediately destroyed or returned to USDA. The Conservation Cooperator must provide to USDA written certification that the protected information (paper copy, electronic copy, or both) has been properly destroyed, removed from any electronic storage media, or both.
- The State’s “sunshine law,” “open records act” or other version of the Freedom of Information Act is superseded by section 1619 under the Supremacy Clause of the U.S. Constitution. Accordingly, information protected from disclosure by section 1619 must not be released under such State laws.

Protected Information

An example of the type of information prohibited by disclosure under Section 1619 includes, but is **not limited to**, the following:

- State identification and county number (where reported and where located).
- Producer or landowner name, business full address, phone number, Social Security Number, and similar personal identifying information.
- Farm, tract, field, and contract numbers.

- Production shares and share of acres for each Farm Serial Number (FSN) field.
- Acreage information, including crop codes.
- All attributes for Common Land Units (CLUs) in USDA's Geospatial Information System
- Any photographic, map, or geospatial data that, when combined with other maps, can be used to identify a landowner.
- Location of conservation practices.

Section 1619 allows disclosure of “payment information (including payment information and the names and addresses of recipients of payments) under any Department program *that is otherwise authorized by law*” (emphasis added). The names and payment information of producers generally may be provided to the public; however, the Conservation Cooperator shall consult with USDA if there is any uncertainty as to the provision of such information.

Section 1619 also allows disclosure of otherwise protected information if “the information has been transformed into a statistical or aggregate form without naming any—(i) individual owner, operator, or producer; or (ii) specific data gathering cite.” The Conservation Cooperator must consult with USDA as to whether specific information falls within this exception prior to relying on this exception.

Violations

The Conservation Cooperator will be held responsible for violations of this Acknowledgment and Section 1619. A violation of this Acknowledgment by the Conservation Cooperator may result in action by USDA, including termination of the underlying Federal agreement.

Effective Period

This Acknowledgment will be in effect on the date of the final signature of the underlying agreement and continues until USDA notifies the Conservation Cooperator that the Acknowledgment is no longer required based on changes in applicable Federal law.



AND JUSTICE FOR ALL



In accordance with Federal law and U.S. Department of Agriculture (USDA) civil rights regulations and policies, this institution is prohibited from discriminating on the basis of race, color, national origin, sex, age, disability, and reprisal or retaliation for prior civil rights activity. (Not all prohibited bases apply to all programs.)

Program information may be made available in languages other than English. Persons with disabilities who require alternative means of communication for program information (e.g., Braille, large print, audiotape, and American Sign Language) should contact the responsible State or local Agency that administers the program or USDA's TARGET Center at (202) 720-2600 (voice and TTY) or contact USDA through the Federal Relay Service at (800) 877-8339.

To file a program discrimination complaint, a complainant should complete a Form AD-3027, USDA Program Discrimination Complaint Form, which can be obtained online, at www.usda.gov/sites/default/files/documents/usda-program-discrimination-complaint-form.pdf, from any USDA office, by calling (866) 632-9992, or by writing a letter addressed to USDA. The letter must contain the complainant's name, address, telephone number, and a written description of the alleged discriminatory action in sufficient detail to inform the Assistant Secretary for Civil Rights (ASCR) about the nature and date of an alleged civil rights violation. The completed AD-3027 form or letter must be submitted to USDA by:

mail:
U.S. Department of Agriculture
Office of the Assistant Secretary for Civil Rights
1400 Independence Avenue, SW
Washington, D.C. 20250-9410; or

fax:
(833) 256-1665 or (202) 690-7442;

email:
program.intake@usda.gov.

This institution is an equal opportunity provider.

Conforme a la ley federal y las políticas y regulaciones de derechos civiles del Departamento de Agricultura de los Estados Unidos (USDA), esta institución tiene prohibido discriminar por motivos de raza, color, origen nacional, sexo, edad, discapacidad, venganza o represalia por actividades realizadas en el pasado relacionadas con los derechos civiles (no todos los principios de prohibición aplican a todos los programas).

La información del programa puede estar disponible en otros idiomas además del inglés. Las personas con discapacidades que requieran medios de comunicación alternativos para obtener información sobre el programa (por ejemplo, Braille, letra agrandada, grabación de audio y lenguaje de señas americano) deben comunicarse con la agencia estatal o local responsable que administra el programa o con el TARGET Center del USDA al (202) 720-2600 (voz y TTY) o comunicarse con el USDA a través del Servicio Federal de Transmisión de Información al (800) 877-8339.

Para presentar una queja por discriminación en el programa, el reclamante debe completar un formulario AD-3027, Formulario de queja por discriminación del programa del USDA, que se puede obtener en línea, en

www.usda.gov/sites/default/files/documents/usda-program-discrimination-complaint-form.pdf, en cualquier oficina del USDA, llamando al (866) 632-9992, o escribiendo una carta dirigida al USDA. La carta debe contener el nombre, la dirección y el número de teléfono del reclamante, y una descripción escrita de la supuesta acción

discriminatoria con suficiente detalle para informar al Subsecretario de Derechos Civiles (ASCR, por sus siglas en inglés) sobre la naturaleza y la fecha de la presunta violación de los derechos civiles. La carta o el formulario AD-3027 completado debe enviarse al USDA por medio de:

correo postal:
U.S. Department of Agriculture
Office of the Assistant Secretary for Civil Rights
1400 Independence Avenue, SW
Washington, D.C. 20250-9410; o´

fax:
(833) 256-1665 o´ (202) 690-7442;

correo electrónico:
program.intake@usda.gov.

Esta institución ofrece igualdad de oportunidades.



AND JUSTICE FOR ALL



The U.S. Department of Agriculture (USDA) prohibits discrimination in all its programs and activities on the basis of race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, marital status, familial/ parental status, income derived from a public assistance program, political beliefs, reprisal or retaliation for prior civil rights activity. (Not all prohibited bases apply to all programs.)

Program information may be made available in languages other than English. Persons with disabilities who require alternative means of communication for program information (e.g., Braille, large print, audiotape, and American Sign Language) should contact the responsible Mission Area, agency, staff office, or USDA's TARGET Center at **(202) 720-2600** (voice and TTY) or contact USDA through the Federal Relay Service at **(800) 877-8339**.

To file a program discrimination complaint, a complainant should complete a Form AD-3027, USDA Program Discrimination Complaint Form, which can be obtained online, at

www.usda.gov/sites/default/files/documents/usda-program-discrimination-complaint-form.pdf, from any USDA office, by calling **(866) 632-9992**, or by writing a letter addressed to USDA. The letter must contain the complainant's name, address, telephone number and a written description of the alleged discriminatory action in sufficient detail to inform the Assistant Secretary for Civil Rights (ASCR)

about the nature and date of an alleged civil rights violation. The completed AD-3027 form or letter must be submitted to USDA by:

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El Departamento de Agricultura de los Estados Unidos (USDA) prohíbe la discriminación en todos sus programas y actividades por motivos de raza, color, origen nacional, religión, sexo, identidad de género (incluyendo la expresión de género), orientación sexual, discapacidad, edad, estado civil, estado familiar/parental, ingresos derivados de un programa de asistencia pública, creencias políticas, represalias o venganza por actividades realizadas en el pasado relacionadas con los derechos civiles (no todos los principios de prohibición aplican a todos los programas).

La información del programa puede estar disponible en otros idiomas además del inglés. Las personas con discapacidades que requieran medios de comunicación alternativos para obtener información sobre el programa (por ejemplo, Braille, letra agrandada, grabación de audio y lenguaje de señas americano) deben comunicarse con el Área de la misión, agencia u oficina del personal responsable, o con el TARGET Center del USDA al **(202) 720-2600** (voz y TTY) o comunicarse con el USDA a través del Servicio Federal de Transmisión de la Información al **(800) 877-8339**.

Para presentar una queja por discriminación en el programa, el reclamante debe completar un formulario AD-3027, Formulario de queja por discriminación del programa del USDA, que se puede obtener en línea, en

www.usda.gov/sites/default/files/documents/usda-program-discrimination-complaint-form.pdf, en cualquier oficina del USDA, llamando al **(866) 632-9992**, o escribiendo una carta dirigida al USDA. La carta debe contener el nombre, la dirección y el número de teléfono del reclamante, y una descripción escrita de la supuesta acción

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program.intake@usda.gov.

El USDA es un proveedor, empleador y prestamista de igualdad de oportunidades.

EQUAL EMPLOYMENT OPPORTUNITY IS THE LAW

Who May File a Complaint:

■ Employees, former employees, or applicants for employment have a right to file an EEO complaint under various Federal laws, if they believe they have been discriminated against on the basis of:

- Protected Genetic Information
- Retaliation for EEO activity
- Sexual Orientation
- Political Affiliation
- Marital Status
- Status as a Parent
- Race
- Color
- Religion
- Sex
- National Origin
- Age (40+)
- Disability

When to File a Complaint:

■ Within 45 calendar days of the date of the matter alleged to be discriminatory or, in the case of a personnel action, within 45 days of the effective date of the action.

How to File a Complaint:

- Contact your Agency's Civil Rights Office or an EEO Counselor.
- Information on how to file an EEO complaint or to identify an EEO Counselor can be found on the Office of Civil Right's Website: www.usda.gov/cr or (202) 720-7467 or (202) 720-6382 TTY.

Persons with disabilities who require alternative means of communication (Braille, large print, audiotape, etc.) should contact USDA's TARGET Center at (202) 720-2600 (Voice/TTY).



United States Department of Agriculture
USDA is an equal opportunity employer



United States Department of Agriculture

SEXUAL HARASSMENT IS ILLEGAL!

It can happen to anyone, anywhere and any time!

How can you help prevent sexual harassment?

- Know and follow the Department's policy on sexual harassment.
- Keep informed by attending training.
- Know your legal rights and procedures.
- Take responsibility for your own behavior.
- Know that sexual harassment can cost you your job and more.

What To Do If You're Sexually Harassed:

If you are not comfortable in confronting the harasser directly, report the conduct to your supervisor or to the harasser's supervisor. For assistance, advice or formal avenues to report sexual harassment, contact your Agency's Civil Rights Office, Federal Women's Program Manager, designated Equal Employment Opportunity counselor, or obtain EEO information on our website: www.usda.gov/cr

Employees may also call the USDA Inspector General (OIG) "Hotline" (calls may be made anonymously). In the Washington D.C. area, call (202) 690-1622 or (202) 690-1202 TTY; outside of the Washington D.C. area, call 1-800-424-9121.

Persons with disabilities who require alternative means of communication (Braille, large print, audiotape, etc.) should contact USDA's TARGET Center at (202) 720-2600 (Voice/TTY).

USDA is an equal opportunity employer



United States Department of Agriculture

Interpretation Available for Farm Production and Conservation (FPAC) Customers

This service is available free of charge for assistance related to FPAC federally assisted and conducted programs.

Please identify your language below.

Albanian	Amharic	Arabic	Armenian	Bengali	Bosnian	Burmese
Për të marrë më shumë informacion në shqip, ju lutemi informoni punonjësin, i cili nga ana tjetër do të ndihmojë ju me përkthim/interpretim. Ky shërbim është falas.	“በ አማርኛ ቋንቋ ተጨማሪ መረጃ ለመቀበል፣ አባክዎ በተራው በጽሑፍ ትርጉም/ማስተርጎም አገልግሎቶች የሚያግዝዎ አንድ ሰራተኛ ይገኙ። ይህ አገልግሎት ነጻ ነው።”	" للمزيد من المعلومات باللغة العربية، الرجاء إبلاغ موظف بذلك وسيساعدك في خدمات الترجمة الكتابية و/أو الفورية. هذه الخدمة مجانية."	«Չայերեն լեզվով իրացուցչ տեղեկությունների համար խնդրում ենք տեղեկացնել աշխատակցին, որև է իր հերթին կօգնի ձեզ գրավոր/բանավոր թարգմանությամ օտարալեզուների հարցում: Այս օտարալեզուներ անվճար է»:	“এই ভাষায় বাংলা বিশদ তথ্য পাওয়ার জন্য, অনুগ্রহ করে একজন কর্মীকে জানান, তিনি আপনার জন্য অনুবাদ/দোভাষী পরিসেবার ব্যবস্থা করে দেবেন। এই পরিসেবা নিখরচায় দেওয়া হয়।”	„Da biste dobili više informacija na bosanskom jeziku, molimo vas da obavijestite zaposlenika, koji će vam zauzvrat pomoći u prevođenju / tumačenju. Ova usluga je besplatna.“	“မြန်မာဘာသာစကားဖြင့် သတင်းအချက်အလက်များကို ပိုမိုသိရှိလိုပါက ဝန်ထမ်းတစ်ဦးကို ကျေးဇူးပြုပြီး အသိပေးပါ။ ယင်းဝန်ထမ်းက သင့်ကို ဘာသာပြန်/စကားပြန် ဝန်ဆောင်မှုများနှင့်ပတ်သက်ပြီး အကူအညီ ပေးပါလိမ့်မည်။ ဝန်ဆောင်မှုသည် အခမဲ့ဖြစ်သည်။”

Chinese - Simplified	Chinese - Traditional	Croatian	Farsi	French	French Creole	Greek
“如需获取更多中文信息，请通知工作人员，工作人员将协助您获取笔译 / 口译服务。本服务免费提供。”	“若要獲得繁體中文的更多資訊，請通知一名員工，該員工可以為您提供筆譯/口譯服務方面的幫助。這項服務是免費的。”	„Da biste dobili više informacija na hrvatskom, obavijestite zaposlenika koji će vam zauzvrat pomoći u usluzama prevođenja / tumačenja. Ova je usluga besplatna.“	برای دریافت اطلاعات بیشتر به زبان فارسی، لطفاً به یکی از کارکنان اطلاع دهید تا به شما در دریافت خدمات ترجمه/ ترجمه شفاهی کمک کند. این خدمات رایگان است.	« Pour plus d’informations en français, veuillez informer un employé, qui vous aidera avec les services de traduction et/ou d’interprétation. Ce service est gratuit. »	“ Pou resevwa plis enfòmasyon an kreyòl, tanpri enfòme yon anplwaye, ki li menm apres a pral ede ou ak sèvis tradiksyon/entèpretasyon. Sèvis sa a gratis.“	«Για να λάβετε περισσότερες πληροφορίες στα ελληνικά, παρακαλούμε όπως ενημερώσετε έναν υπάλληλο, ο οποίος με τη σειρά του θα σας βοηθήσει με τις υπηρεσίες μετάφρασης/διερμηνείας. Η υπηρεσία αυτή είναι δωρεάν.»

Gujarati	Hindi	Hmong	Igbo	Italian	Jamaican Creole	Japanese
“ગુજરાતીમાં વધુ માહિતી મેળવવા માટે, કૃપા કરીને એક કર્મચારીને જાણ કરો, જે બદલામાં તમને અનુવાદ / દુભાષિયા સેવાઓમાં મદદ કરશે. આ સેવા મફત છે.”	हिंदी में अधिक जानकारी प्राप्त करने के लिए, कृपया एक कर्मचारी को सूचित करें, जो बदले में अनुवाद/व्याख्या सेवाओं के साथ आपकी सहायता करेगा। यह सेवा नि:शुल्क है।	“Xav paub ntxiv ua Lus Hmoob, thov faj seeb qhia rau ib tug neeg ua hauj lwm, uas yuav pab txhais thiab/los yog pes lus pab koj. Txoj kev pab no yog dawb xwb.”	" Iji inwetakwu ozi n' asụsụ Igbo, biko gwa onye e were n' orụ, onye ga enyere gi aka na orụ enyemaka ntụghari/nsụgharị okwu. Orụ enyemaka a bu n'efu."	Per ulteriori informazioni in italiano , la preghiamo contattare un dipendente, che l'aiuterà con i servizi di traduzione e/ o interpretariato. Il servizio è gratuito.	“Fi git more infahmation inna Jamaican Patois, yuh fi tell deh employee, an dem will help yuh wid deh translation/interpretation services. Dem service deh free.”	日本語 の詳細については、翻訳および・または通訳サービスをお手伝いする担当の従業員にお知らせください。このサービスは無料です。

Karen	Khmer (Cambodian)	Korean	Kru	Kurdish - Kurmanji	Kurdish - Sorani	Lao
"லாத்திரியர்கள் அறிவிக்கிறார்கள் லாத்திரியர்கள், உங்கள் உதவியைக் கேட்டுக் கொள்ளுங்கள். உங்கள் உதவியைக் கேட்டுக் கொள்ளுங்கள். உங்கள் உதவியைக் கேட்டுக் கொள்ளுங்கள்." <p>“லாத்திரியர்கள் அறிவிக்கிறார்கள் லாத்திரியர்கள், உங்கள் உதவியைக் கேட்டுக் கொள்ளுங்கள். உங்கள் உதவியைக் கேட்டுக் கொள்ளுங்கள். உங்கள் உதவியைக் கேட்டுக் கொள்ளுங்கள்.”</p>	“សម្រាប់ព័ត៌មានបន្ថែមនៅក្នុងផ្នែក* ដាក់បញ្ចូលគាតា *សូមជំហរច្រាប់និយោជកដែលនឹងជួយអ្នកជាមួយនឹងសេវាសរសេរ/បកប្រែ និង/ឬ សេវានិយាយបកប្រែ។ សេវានេះមិនអស់លុយទេ។”	한국어로 자세한 정보를 받기 원하실 경우 우에는 직원에게 알려주시면 번역/통역 서비스를 무료로 제공해드립니다.	"Bê yè mâ tèh wón Kru, plèlè â-â konkòàn nuyo+â nyo, nèè o a mu-ò mù bò mà o a mu win kwa cèti kò mù bò. Konkòàn nâ se penò kpòh ne."	"Ji bo agahdaryiêh bêtir bi zimanê Kurmancî, ji kerema xwe xebatkarek agahdar bikin, ku ew jî di warê xizmetên werger/ wergera devkî de alîkariya we bike. Ev xizmet belaş e.	" بو وەرگرتنی زانیاری زیاتر به کوردی سۆرانی، کایه ناگاداری کارمندیک بکمره، که نویش یارمەتیت ددات له وەرگیران. ئەم خزمەتگوزاریه بـهـمـخۆـرـایـیه."	“ ເພື່ອຮັບຂໍ້ມູນເພີ່ມເຕີມເປັນພາສາລາວ, ກະລຸນາເວົ້າໃຫ້ພະນັກງານຮັບຊາບ, ຜູ້ທີ່ຈະຊ່ວຍເຫຼືອທ່ານໃນດ້ານການບໍລິການ ແປພາສາ/ການແປປາກເບົ້າ. ການບໍລິການນີ້ແມ່ນພຣິ.”

Mien	Nepali	Polish	Portuguese	Punjabi	Romanian	Russian
" Liouh zipv longc waac-fienx tipv jaa benx mienh waac nor, tov daaix luic mbuox tong fienx bun zoux gong mienh duqv hiuv, dughn ninh mbuo maaih mienh nzie weih faan benx nzangc/faan benx waac bun muangx. Naaiv diuc gong se benx wang-henh nzie weih bun hnangv oc.“	“नेपालीमा थप जानकारी प्राप्त गर्नको लागि, कृपया तपाईंलाई अनुवाद/व्याख्या सेवाहरूमा सहायता गर्न कर्मचारीलाई यसबारे सूचित गर्नुहोस्। यो सेवा नि:शुल्क छ।”	„Aby otrzymać więcej informacji w języku polskim, prosimy o poinformowanie pracownika, który pomoże Państwu w tłumaczeniu pisemnym / ustnym. Usługa jest bezpłatna.“	“Para obter mais informações em português, avise um funcionário que providenciará serviços de tradução e/ou interpretação. O serviço é oferecido sem custo algum.”	“ਪੰਜਾਬੀ ਵਿੱਚ ਵਧੇਰੇ ਜਾਣਕਾਰੀ ਲਈ ਕਿਰਪਾ ਕਰਕੇ ਇੱਕ ਕਰਮਚਾਰੀ ਨੂੰ ਸੂਚਿਤ ਕਰੋ ਜੋ ਅਨੁਵਾਦ ਅਤੇ / ਜਾਂ ਵਿਆਖਿਆ ਸੇਵਾਵਾਂ ਵਿੱਚ ਤੁਹਾਡੀ ਮਦਦ ਕਰੇਗਾ। ਇਹ ਸੇਵਾ ਮੁਫ਼ਤ ਹੈ।”	„Pentru a primi mai multe informații în română, vă rugăm să informați un angajat, care, la rândul său, vă va ajuta cu serviciile de traducere/interpretare. Acest serviciu este gratuit.“	Для получения дополнительной информации на русском языке обратитесь к сотруднику, который поможет Вам получить услуги письменного и/или устного перевода. Эти услуги предоставляются бесплатно.

Samoaan	Serbian	Somali	Spanish	Sudanese	Tagalog	Thai
"Ina ia mauaina nisi fa'amatalaga i le Samoaan, fa'amolemole logoina se tagata faigaluega, o ia o le a fesoasoani ia te oe i le fa'ailliluga / fa'amatalaina auauanaga. O lenei tautua e leai se totagi."	“ Da biste dobili više informacija na srpskom, molimo da obavestite zaposlenog, koji će Vam zauzvrat pomoći u prevođenju/tumačenju. Ova usluga je besplatna.“	Si aadu hesho macluunaad badan oo ku qoran Soomaali, fadlan ku wargeli shaqaalaha, kuwaas oo markooda kaa caawin doona tujumaada/adeegyada turjumaada hadalka ah, Adeegan waa bilaash."	Para obtener más información en español, por favor informar a un empleado, el cual le ayudará con los servicios de traducción/ interpretación. Este servicio es gratuito.	" للحصول على معلومات أكثر باللغة العربية السودانية, كلم أحد الموظفين بشأن يساعدك في خدمات الترجمة الكتابية والفورية. الخدمة دي مجانية."	“Para sa karagdagang imporasyon sa Tagalog, magsabi po sa isang kawaning tutulong sa inyo sa mga serbisyo ng paglilipat ng mga wika (translation at interpretation). Walang bayad po ang serbisyong ito.”	สำหรับข้อมูลเพิ่มเติมในการ ไทย โปรดแจ้งกับพนักงาน ผู้ที่จะช่วยคุณในการแปลภาษา และ/หรือล่ามแปลภาษา บริการนี้ไม่มีค่าใช้จ่าย แต่อย่างใด

Tigrinya	Ukrainian	Urdu	Vietnamese	Yiddish	Yoruba
“በ ቋንቋ ትግርኛ ተወሳኺ ሓበሬታ ገምርት፣ ብኸብረትነትም ኣብ አገልግሎታት ምትርጓም ጽሑፍ/ምስትርጓምን ዝሎግዘኩም ሓደ ሰራተተኛ ሓብርዎ። እዚ አገልግሎት ነጻ እዩ።”	“Для отримання додаткової інформації на (українській мові), будь ласка, повідомте про це співробітнику, який, у свою чергу, допоможе Вам з послугами письмового/ усного перекладу. Ця послуга безкоштовна.“	" اوردو میں مزید معلومات حاصل کرنے کے لئے، براہ کرم ایک ملازم کو مطلع کریں، جو ترجمہ/ترجمانی کے خدمات میں آپ کی مدد کرے گا/گی۔ یہ خدمت مفت ہے۔"	“ĐỂ biết thêm thông tin bằng tiếng Việt, xin cho nhân viên biết, họ sẽ giúp đỡ quý vị với dịch vụ phiên dịch và/hoặc thông ngôn. Dịch vụ này là miễn phí.”	" כדי צו באקומען מער אינפארמאציע אין אידיש, ביטע אינפארמירט אן ארבעטער, וועלכער וועט איך ווידער ארויסהעלפן מיט סערוויסעס פון א דאלמעטשער/ איבערזעצער. די סערוויס איז אומזיסט."	“Láti gba àlàyé síwájú síní èdè Yorùbá, jòwọ wífún òsọsẹ kan, èyítí yóó ràn ọ lówọ pẹlú àwọn isẹ itúmọ èdè/ògbùfọ. Ọfẹ ni isẹ yíí.“



Natural Resources Conservation Service

EEO

Equal Employment Opportunity Counseling Program

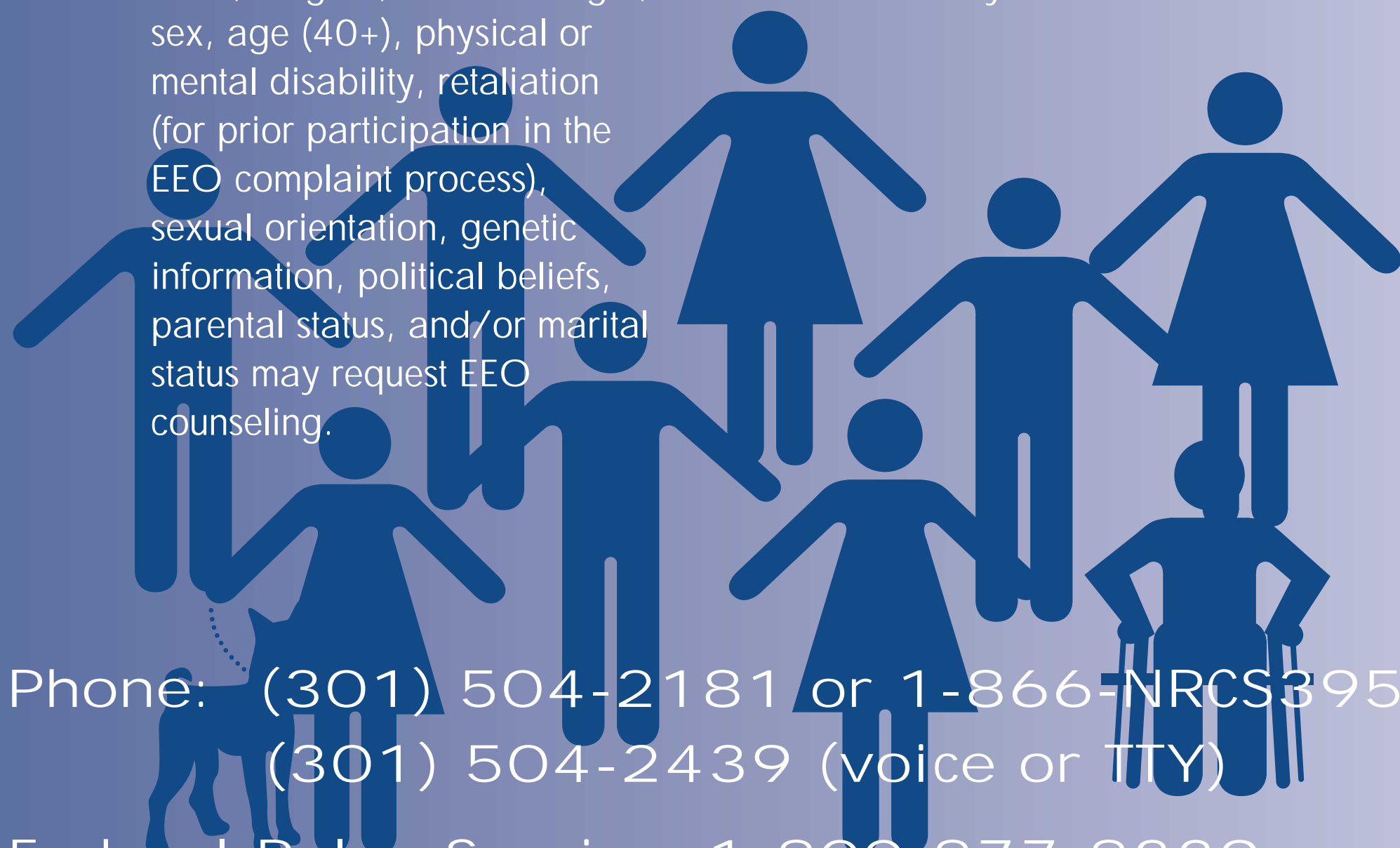
Discrimination in Employment Is Illegal!

WHO

Any employee or applicant who believes that he or she has been discriminated against on the basis of race, color, religion, national origin, sex, age (40+), physical or mental disability, retaliation (for prior participation in the EEO complaint process), sexual orientation, genetic information, political beliefs, parental status, and/or marital status may request EEO counseling.

WHEN

In order to protect your civil rights, you must contact an EEO counselor within 45 calendar days of the alleged discriminatory event.



Phone: (301) 504-2181 or 1-866-NRCS395
(301) 504-2439 (voice or TTY)

Federal Relay Service: 1-800-877-8339
(voice or TTY)



JUN 30 2014

SUBJECT: EOP – Natural Resource Conservation Service (NRCS)
Limited English Proficiency Policy Statement

TO: All NRCS Employees

File Code: 230-15

It is NRCS' policy to provide equal opportunity in all programs, services, and activities to persons with Limited English Proficiency (LEP). The purpose of the NRCS LEP policy statement is to reaffirm and highlight the agency's commitment and support to the provisions of Title VI of the Civil Rights Act of 1964, which prohibits discrimination on the basis of national origin that covers program access for LEP persons. These protections are pursuant to Executive Order 13166, entitled, "Improving Access to Services by Persons with Limited English Proficiency," and further affirmed in the Department of Agriculture (USDA) Departmental Regulation 4330-005, "Prohibition Against National Origin Discrimination Affecting Persons with Limited English Proficiency in Programs and Activities Conducted by USDA," and the NRCS LEP Plan. LEP statutes and authorities prohibit exclusion from participation in denial of benefits and discrimination under federally assisted and conducted programs on the grounds of race, color, or national origin.

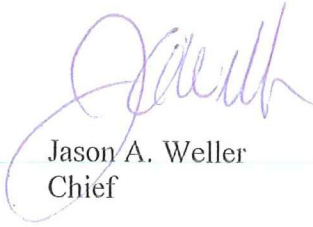
LEP persons are individuals who do not speak English as their primary language, and who have a limited ability to read, speak, write, or understand English. NRCS personnel should make reasonable attempts to provide language assistance services to LEP individuals whom they encounter, or whenever an LEP person requests language assistance service, will inform members of the public that language assistance services are available to LEP persons and ensure provisions for such services.

NRCS will not encourage the use of family members or friends as interpreters because this may violate an individual's privacy and disclose sensitive and confidential information. It is NRCS' policy to inform LEP customers of the right to the free language assistance and interpreter services at no cost to the LEP customer. LEP customers who decline such services and request the use of a family member or friend will be asked to sign a release acknowledging that this practice could result in a breach of confidentiality and they will not hold NRCS responsible for any inaccurate translation or miscommunication. NRCS prohibits the use of minor children (16 years of age or younger) as an official interpreter and will not allow minor children to interpret under any circumstances.

Following the guidelines established in the NRCS fiscal year (FY) 2014 LEP Plan is essential to the success of our mission to work with our partners and landowners to improve the health of our Nation's private lands while sustaining and enhancing the productivity of American agriculture.

Page 2

All NRCS employees are held accountable for reviewing and implementing provisions of the NRCS FY 2014 LEP Plan, and adhering to the spirit and intent of our duty to provide timely and meaningful access for LEP persons. Stressing the importance of our commitment to this issue, this policy statement will be reviewed and reissued annually.



Jason A. Weller
Chief



Office of the Secretary
Washington, D.C. 20250

June 8, 2022

USDA Civil Rights Policy Statement

At USDA, we are recommitting ourselves to the values of equity, inclusion, and equal opportunity for each other and those we serve. As Secretary, I will work with our dedicated team to intentionally build and advance a culture of belonging which empowers a diverse mix of people across USDA. It is USDA's mission to actively advance racial justice and equity for one another by rooting out systemic racism and strengthening civil rights programs while building trust within and outside the Department. This commitment is reflected in USDA's Strategic Plan 2022-2026, USDA's Equity Action Plan, and the Office of the Assistant Secretary for Civil Rights' draft FY 2022-2026 Strategic Plan.

As a Department, our core values of respect and dignity, equity and inclusion, trust and integrity, service and results, and science leadership serve as guiding principles, defining appropriate behaviors, expectations for all employees, and directing decision making throughout all levels of the organization.

No employee, former employee, or applicant for employment at the Department will be denied equal opportunity because of race, color, sex, national origin, religion, age, disability, pregnancy, sexual orientation, gender identity, genetic information, retaliation, or any other non-merit-based factor. This not only is the law; it is an essential component of the Department's mission and our responsibility to the public we serve.

All employees have the freedom to compete on a fair and level playing field with equal opportunity for available employment and advancement opportunities. Equal employment opportunity covers all personnel/employment programs, management practices, and decisions, including recruitment/hiring, merit promotion, transfer, reassignments, training and career development, benefits, and separation. These civil rights principles are more than employees' rights by law—they are core values at the USDA.

USDA strives to become a leader in EEO and a model employer. All USDA applicants and employees have the right not only to be free from harassment and discrimination but also to raise an allegation of harassment or discrimination and not fear reprisal. I will not tolerate any form of workplace harassment. Agencies are required to respond to, address, and correct any harassing conduct before it becomes severe or pervasive, and USDA will continue to quickly process complaints of harassment, discrimination, and reprisal and provide robust EEO training to all employees.

I will hold all employees and managers accountable for doing their part to ensure all USDA applicants, customers, constituents, and stakeholders are provided equal access to all opportunities, programs, and services available through USDA. Accordingly, all senior leaders, managers, and supervisors must act in a manner that is deserving of the public's trust and with the utmost integrity in everything we do as public servants, leading always by example, treating everyone with dignity and respect, and promoting an ethical, equitable, and inclusive culture. All must comply with EEO principles as we perform the Department's mission.

Sincerely,

A handwritten signature in blue ink, reading "Thomas J. Vilsack", is positioned above the printed name and title.

Thomas J. Vilsack
Secretary



United States Department of Agriculture

Office of the Secretary
Washington, D.C. 20250

Alternative Dispute Resolution Policy Statement

As Secretary, I have made it my priority to ensure the U.S. Department of Agriculture (USDA) has a comprehensive Alternative Dispute Resolution (ADR) program and a workplace where personnel and program recipients are treated with dignity and respect.

Our policy at USDA is to prevent conflicts whenever possible, and when conflicts do occur, to make every effort to reach the earliest possible resolution, and we must ensure that this standard is maintained throughout the Department. This standard is applicable to all personnel and program recipients in every ADR action taken at USDA. I expect all of our managers, supervisors, employees, and customers to demonstrate respect for, and adherence to, USDA and all agency ADR policies.

We continue to make strides to resolve complaints and workplace disputes expeditiously, with a goal of maintaining an environment that fosters communication, trust, and respect among USDA, its customers, and employees.

Our ADR program is dedicated to providing parties in conflict with the opportunity to come together in a non-adversarial manner to explore possible solutions to resolve concerns. A comprehensive ADR program reduces costs and processing time while promoting good will, increasing customer satisfaction, and enhancing employee morale.

I call upon all USDA agencies and their Civil Rights Offices to continue improving our ADR program in a transparent and ethical manner, and, by doing so, increasing customer satisfaction and employee morale at USDA. I am also counting on all USDA employees and supervisors to maximize the use of ADR, in accordance with appropriate procedures, to attempt to resolve conflict and to foster a workplace that is fair and free from discrimination, intimidation, and reprisal.

A handwritten signature in black ink that reads "Thomas J. Vilsack".

Thomas J. Vilsack
Secretary

JUN. 6 2016



United States Department of Agriculture

Office of the Secretary
Washington, D.C. 20250

April 29, 2021

USDA ANTI-HARASSMENT POLICY STATEMENT

The U.S. Department of Agriculture (USDA) is committed to creating and maintaining a diverse, and inclusive workforce free of discriminatory harassment. In accordance with requirements established by the U.S. Supreme Court¹, this policy applies to USDA employees in their working relationship with Federal employees, non-Federal employees, and the public. It also applies to contractors and individuals employed under other formal agreements with USDA.

All employees and contractors must help to prevent workplace harassment and take immediate and appropriate action when it occurs. I am committed to addressing harassing behavior at the earliest possible stage to avoid or limit potential harm to any employee before it rises to the level of unlawful harassment.

Equal Employment Opportunity (EEO) based harassment is unwelcome conduct based on race, color, national origin, religion, sex, disability, age (40 years of age or older), genetic information, sexual orientation, gender identity, pregnancy, or retaliation for previous EEO activity. Marital status, familial and/or parental status, income derived from a public assistance program, and/or political beliefs are additional protected classifications covered by other Federal laws and authorities.

Harassment based on a protected classification becomes unlawful when tolerating the offensive conduct (verbal or physical) becomes a condition of continued employment, or the conduct is severe or pervasive and creates a work environment a person would consider intimidating, hostile, or abusive. The harasser can be the victim's supervisor, a supervisor in another area, a co-worker, or someone who is not an employee, such as a client or customer.

Other forms of harassment (including bullying) include any form of unwelcome conduct, pervasive, persistent, and unsolicited verbal, non-verbal, written, or physical conduct that is offensive and could alter the affected employee's terms and conditions of employment.

Harassing conduct, whether directed at an employee or non-employee, includes but is not limited to:

- Engaging in sexual harassment, an egregious form of prohibited harassment and a form of sex discrimination. Sexual harassment includes unwelcome conduct such as sexual advances, requests for sexual favors or dates, unwelcome remarks about an individual's appearance, discussions, remarks, or jokes of a sexual nature, and other verbal or physical harassment of a sexual nature.

¹ In Burlington Industries, Inc. v. Ellerth, 524 U.S. 742 (1998), and Faragher v. City of Boca Raton, 524 U.S. 775 (1998).

- Using derogatory words, phrases, epithets, gestures, pictures, drawings, slurs, or cartoons not otherwise protected by the First Amendment's guarantee of the right to freedom of speech and the right to religious free exercise.
- Using electronic devices or forms of communication (computers, cellular telephones, tablets, internet, email, and/or other technological equipment) to intimidate, harass, demean, or degrade another (i.e., cyberbullying).
- Retaliation against any individual for reporting matters under this policy, or for an individual's involvement in an inquiry related to such a report.
- Using negative comments regarding employees age 40 and over.

USDA considers allegations of harassment to be very serious. Employees who witness harassment should immediately report it to their manager, supervisor, any management official in their office or agency, or their Anti-harassment Coordinator, if applicable, before the harassment becomes severe or pervasive in the workplace. Individuals who believe they have been subjected to or witnessed harassment in the workplace are encouraged to inform the alleged harasser directly the conduct is unwelcome and must stop. Employees should also report harassment to management at an early stage to prevent its escalation. Reports of harassment need not be in writing or conform to a format. Allegations of EEO and non-EEO based harassment will be addressed by a management inquiry or investigation. Allegations of EEO based harassment may also be addressed concurrently as an EEO complaint.

Managers and supervisors must maintain confidentiality, to the extent possible, regarding the identity of those individuals reporting allegations of harassing conduct, witnesses who provide information about allegations of harassing conduct, and individuals against whom allegations are made, consistent with the need to investigate alleged incidents of harassing conduct, as required under applicable laws, regulations, and policies. Management officials will take immediate and appropriate corrective action upon receiving notice of a harassment allegation.

Management Inquiry

The management official receiving the allegation will:

- Immediately contact Human Resources, the Agency's Anti-harassment Coordinator, if applicable, or Mission Area and Agency Civil Rights Director regarding all allegations of harassment. Reports of harassment must be investigated and addressed in a prompt, thorough and impartial manner. Confidentiality will be maintained to the extent possible and allowed by law.
- Promptly, thoroughly, and impartially initiate a management inquiry of the allegation of harassment within 10 calendar days of the initial report. If the management official receiving the allegation is not in the alleged perpetrator's chain of command, the management official will refer the allegation to the official within the chain of command. Management may need to undertake immediate measures before completing the inquiry to ensure that further harassment does not occur.
- Report allegations of sexual assault or sexual violence to law enforcement as required by Departmental Regulation 4200-001, *Workplace Violence Prevention and Response Program*.

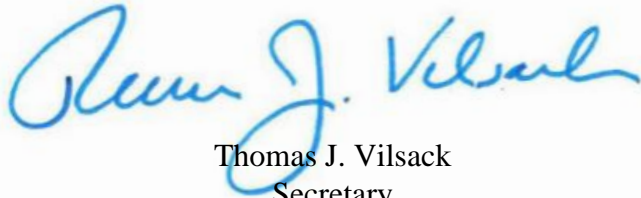
Equal Employment Opportunity (EEO) Complaint

In addition to the process summarized above, individuals who believe they have been subjected to EEO based harassment, including sexual harassment, or retaliation, or any other form of discrimination on the basis of a protected classification, may also file an EEO complaint by contacting their Mission Area, Agency, or Staff Office EEO Counselor within 45 calendar days of the alleged incident. Failure to do so may result in dismissal of the EEO complaint for untimeliness. The expiration of the 45 calendar-day period does not preclude the individual from reporting the incident to a management official for a management inquiry.

Any individual who reports harassment, initiates a harassment complaint, or provides information related to a harassment complaint or inquiry will not be subjected to retaliation before, during, or after the inquiry or complaint process. Moreover, any individual who fails to follow the procedures outlined in this policy will be subject to appropriate corrective and/or disciplinary actions.

Directions on filing a grievance related to harassment under the administrative grievance system, may be found in Departmental Regulation, 4070-771, *Administrative Grievance System*. Additionally, bargaining unit employees may file grievances related to harassment under applicable negotiated procedures for their represented Mission Area or Staff Office.

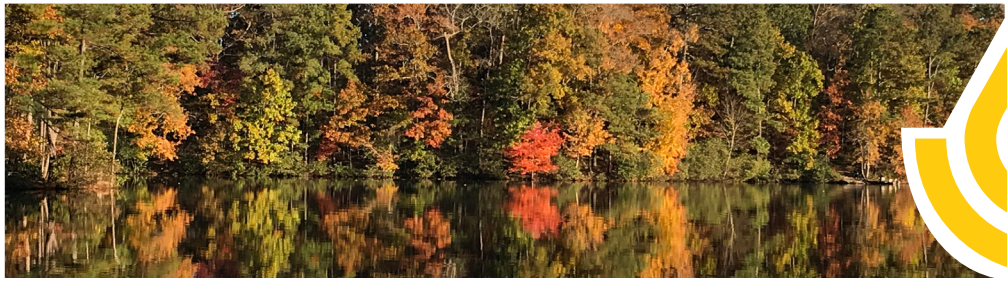
Every effort will be made to provide all USDA employees with a copy of this policy statement and complaint procedure and redistributed annually. USDA is dedicated to ensuring a workplace free of all forms of harassment and discrimination, a workplace where we all can personally and professionally thrive while serving the American public.



Thomas J. Vilsack
Secretary

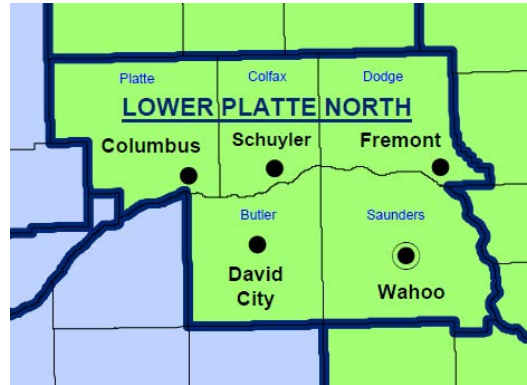
Conservation Update

Report to LPNNRD Manager
December, 2023



District Conservationist: Bryan Shupe

Wahoo: District Secretary - Marla Milliken
District Conservationist - Bryan Shupe
Resource Conservationist - Peyton Harsin
Soil Conservationist - Don Treptow
Natural Resource Spec. - Pearl Smith-Mayar
Civil Engineering Technician - Josh Charles
Pheasants Forever Biologist - Elli Sanders
NRD Technician - Adam Brockman
Area Easement Specialist - Patrick Lantis
Urban Conservationist - Brach Johnson
Wetland Data Specialist (CTR) - Mindy Clark
ACES Contract - Mitch Keebler
Soil Conservationist Technician - VACANT



David City: District Secretary - Kim Piitz
Resource Conservationist - Ben Barlean
Soil Conservationist - VACANT

Fremont: District Secretary - Jessica Marty
Resource Conservationist - Mike Boardman
Soil Conservationist - Ryan Jenkins
Contract Technician - Ashley Keeler

Schuyler: District Secretary - Kris Miller
Res. Conservationist - Jenna Kampschnieder
Soil Conservationist - VACANT

Columbus: District Secretary - Jeri Rosno
Resource Conservationist - Chelsea Czarnick
Program Assistant - VACANT
Soil Conservationist - VACANT

Staff Updates

Melissa Foreman, Program Assistant in Columbus, has been selected as the Area Program Support Specialist. She will continue to be based out of the Columbus Field Office. Melissa will be covering her former duties until the position is backfilled. Ben Barlean, Resource Conservationist in David City, is going on parental leave starting December 12th. Ben is planning to return to the office in the middle of February.

We have extended offers for 2 NRCS positions in the NRD. A Natural Resources Specialist in Columbus, and a student intern position in Wahoo. Vacancies for Soil Conservationist Technician (SCT) positions are currently being advertised: Columbus, Schuyler, and David City. This vacancy announcement is open through December 18th. There are 161 locations listed in this announcement on USAJOBS.GOV. I encourage anyone who is interested to contact an NRCS office to help reduce confusion.

Workload

The LPN NRCS offices have received an additional 78 applications for the Environmental Quality Incentives Program (EQIP) since the last NRD meeting. LPN NRCS has a total of 229 applications. All the planning staff has diligently worked on taking applications for assistance, certifying applied conservation practices, and planning for FY24 conservation programs.

Natural Resources Conservation Service



NWQI

In last month's report, I failed to include Cottonwood Creek in the Wahoo Creek National Water Quality Initiative (NWQI) project. We currently have around 8 applications in Wahoo Creek.

Urban Conservation

Brach Johnson, the former Resource Conservationist in Schuyler, has been providing outreach to current and potential customers in Urban Areas. In FY23, 47 high tunnels were planned throughout the state of Nebraska. Almost half of them had an irrigation system design to go with it. The LPN NRD NRCS offices administered over 25% of the Urban/Small Scale Ag contracts in the state in FY23.



Thank You Partners and Producers

Your contributions and partnership are second to none and you are essential to our mission:
Helping People Help the Land

Nebraska Natural Resources Commission Meeting Report - November 28, 2023
Holiday Inn Hotel & Conference Center, Kearney, NE
Tom Mountford, Lower Platte River Basin (LPRB) Representative

NDNR Director Tom Riley was present and gave some updates including the Perkins County Canal Project and the floodplain interactive map tool that is available on their website. He also mentioned that the Governor has requested state employees to report to their offices full-time starting January 2, 2024.

Programs Committee Reports

Attached are six program fund status reports overseen by the Commission . The Small Watersheds Flood Control Fund is the only inactive fund at the present time. The **Water Sustainability Fund (WSF)** is the primary funding program, where there are fifty-eight active projects that have been approved for a total of \$81,309,338. I serve on the Program committee and on the WFS Application Review committee. Lyndon Vogt, CPNRD, gave an update on the Upper Prairie/Silver/Moores project and requested sale of excess soil to public entities. This was approved with the stipulation that 52.5% of those sales are returned to the Water Sustainability Fund (WFS).

LPNNRD Projects:

Lower Platte North NRD's active project includes \$233,100 approved in 2022 toward addressing nitrate contamination within the Richland-Schyler Water Quality Area (LPNNRD's Nitrate Solution). Daryl Andersen, LPNNRD, gave an update on that grant with includes establishment of Best Management practices and completion of a hydrogeologic assessment of the area. LPNNRD is also a partner with Lower Loup NRD on the Nitrate Legacy Assessment and with PMRNRD on the Lower Platte Basin sub Regional GW model.

LPSNRD Projects:

Lower Platte South NRD is the sponsor of two approved projects, Deadman's Run Flood Reduction Project (\$5,722,908.87 approved in 2019) and the 3-D Hydrologic Framework Project (\$247,500) that is at or near completion. LPSNRD representatives Mike Sousek, Mark Lindermann and Mike Sotek, Houston Engineering presented an update on the Deadman's Run project. Project scope changes were discussed along with increased total costs since the initial approval, which have doubled the projected local costs. The commission discussed potential options for requesting additional WSF assistance, but no formal request or action occurred at this time.

Other Agenda Item:

The Executive Committee reviewed proposed changes to the Water Sustainability Fund rules on future approved projects. One proposed change being considered is placing a time limit of 10 years on large projects and 5 years on small projects.

The next Commission meeting is tentatively scheduled for February 21, 2024, in Kearney. Please contact me if you have any questions.

Respectfully,
Tom Mountford

NATURAL RESOURCES WATER QUALITY FUND (2554)

	<u>Receipts</u>	<u>Interest</u>	<u>Cumulative Total</u>	<u>Payments</u>	<u>Balance</u>
Jan, 2020	220,091.00	719.58	19,955,368.62		649,521.31
Feb	204,259.00	1,151.81	20,160,779.43	640,000.00	214,932.12
Mar	155,637.00	1,393.17	20,317,809.60		371,962.29
Apr	70,269.00	627.87	20,388,706.47		442,859.16
May	48,262.00	667.99	20,437,636.46		491,789.15
June	20,850.00	667.40	20,459,153.86		513,306.55
July	21,100.00	725.42	20,480,979.28		535,131.97
Aug	11,351.00	647.69	20,492,977.97		547,130.66
Sept	10,214.00	678.87	20,503,870.84	500,000.00	58,023.53
Oct	7,673.00	257.38	20,511,801.22		65,953.91
Nov	257,716.00	73.19	20,769,590.41		323,743.10
Dec	359,455.00	214.70	21,129,260.11		683,412.80
Jan, 2021	113,090.00	693.66	21,243,043.77		797,196.46
Feb	76,196.00	934.30	21,320,174.07	800,000.00	74,326.76
Mar	103,701.00	1,060.62	21,424,935.69		179,088.38
Apr	83,303.00	238.43	21,508,477.12		262,629.81
May	34,020.00	304.47	21,542,801.59		296,954.28
June	23,212.00	354.23	21,566,367.82		320,520.51
July	15,311.00	376.26	21,582,055.08		336,207.77
Aug	14,606.00	374.25	21,597,035.33	325,000.00	26,188.02
Sept	8,618.00	213.75	21,605,867.08		35,019.77
Oct	9,542.00	39.93	21,615,449.01		44,601.70
Nov	289,036.00	44.80	21,904,529.81		333,682.50
Dec	343,477.00	168.47	22,248,175.28		677,327.97
Jan, 2022	99,277.00	938.79	22,348,391.07		777,543.76
Feb	107,102.00	842.64	22,456,335.71	825,000.00	60,488.40
Mar	104,593.00	1,086.59	22,562,015.30		166,167.99
Apr	94,630.00	139.96	22,656,785.26		260,937.95
May	38,257.00	234.16	22,695,276.42		299,429.11
June	20,549.00	347.96	22,716,173.38		320,326.07
July	13,049.00	425.75	22,729,648.13		333,800.82
Aug	16,177.00	452.53	22,746,277.66	335,000.00	15,430.35
Sept	7,831.00	519.01	22,754,627.67		23,780.36
Oct	5,402.00	48.66	22,760,078.33		29,231.02
Nov	314,370.00	44.45	23,074,492.78		343,645.47
Dec	292,620.00	274.30	23,367,387.08		636,539.77
Jan, 2023	142,802.00	965.76	23,511,154.84		780,307.53
Feb	94,852.00	1,437.40	23,607,444.24	800,000.00	76,596.93
Mar	128,395.00	1,591.90	23,737,431.14		206,583.83
Apr	94,946.00	324.07	23,832,701.21		301,853.90
May	44,699.00	522.09	23,877,922.30		347,074.99
June	21,457.00	702.67	23,900,081.97		369,234.66
July	19,489.00	750.31	23,920,321.28		389,473.97
Aug	12,497.00	797.04	23,933,615.32	380,000.00	22,768.01
Sept	9,015.00	590.08	23,943,220.40		32,373.09
Oct	7,262.00	63.27	23,950,545.67		39,698.36
TOTALS	23,713,879.53	236,666.14		23,914,000.00	

NEBRASKA RESOURCES DEVELOPMENT FUND FINANCIAL STATUS

November 14, 2023

APPROVED PROJECTS	SPONSOR & RDF COST SHARE	AMOUNT ALLOCATED	TOTAL PROJECT OBLIGATION	UNOBLIGATED BALANCE	OBLIGATED THIS FISCAL YEAR	PAYMENTS THIS FISCAL YEAR	PAYMENT SINCE LAST REPORT ¹	TOTAL AMOUNT EXPENDED TO DATE	OBLIGATED FUNDS AVAILABLE
FULLY FUNDED:									
Lower Turkey Cr. Watershed	LBBNRD 60% / 70%	7,179,051.91	7,179,051.91	0.00				7,004,104.91	174,947.00
Upper Prairie/Silver/Moores	CPNRD 52.5%	14,705,530.74	14,705,530.74	0.00		0.00	0.00	13,003,497.57	1,702,033.17
Lake Wanahoo	LPNNRD 60%	11,309,246.95	11,309,246.95	0.00				11,288,159.21	21,087.74
Western Sarpy/Clear Creek	P-MRNRD 60%	10,179,580.43	10,179,580.43	0.00				9,835,318.43	344,262.00
Completed Projects (65)		65,917,837.34	65,917,837.34					65,913,753.94	
TOTAL:		\$109,291,247.37	\$109,291,247.37	(\$0.00)	\$0.00	\$0.00	\$0.00	\$107,044,834.06	\$2,242,329.91

Hay & Dirt Sales Revenue \$0.00

APPROVAL DATE

- 7-25-02 Western Sarpy
- 11-17-04 Upper Prairie
- 11-07-05 Lower Turkey
- 7-11-07 Wanahoo

TOTAL \$2,242,329.91

NOTES: 1 Last Report - 7/10/2023

Soil and Water Conservation Fund

Expenditures by Month 2014-2023

Month	2015-2016	2016-2017	2017-2018	2018-2019	2019-2020	2020-2021	2021-2022	2022-2023	2023-2024
July	378,340	230,156	246,731	69,345	226,366	374,897	181,848	287,597	
August	188,613	203,516	203,852	263,706	124,962	361,535	108,607	37,923	147,705
September	176,753	154,446	216,953	180,002	244,879	195,055	152,411	217,494	60,694
October	158,383	251,920	86,318	194,573	132,123	270,433	88,968	182,571	146,699
November	73,100	61,414	201,126	120,264	55,514	370,513	61,578	428,489	
December	411,729	530,339	175,421	115,429	240,281	261,669	210,658	267,922	
January	58,309	140,403	197,443	192,979	60,276	523,664	246,016	171,956	
February	181,655	122,958	101,559	104,900	185,522	89,064	9,949	23,394	
March	122,155	80,967	81,770	60,350	74,887	71,312	124,746	121,288	
April	134,290	98,135	37,868	8,301	23,994	44,976	184,341	36,884	
May	104,211	134,951	20,708	59,720	87,122	75,446	79,406	232,928	
June	412,417	416,507	358,271	125,953	328,431	273,943	375,797	234,108	
Total	2,399,955	2,425,712	1,928,020	1,495,522	1,784,357	2,912,504	1,824,325	2,242,553	355,098

Soil and Water Conservation Fund/July Quarterly Update Report

NRD Name	Remaining Balance	Unobligated Balance	New Allocation	Total Available	July Expenditure	Balance
	30-Jun-23	30-Jun-23	01-Jul-23	01-Jul-23		
Upper Big Blue	\$0.00	\$0.00	\$78,987.55	\$78,987.59	\$0.00	\$78,987.59
Lower Big Blue	\$0.00	\$0.00	\$80,177.81	\$80,177.85	\$0.00	\$80,177.85
Upper Elkhorn	\$96,978.34	\$11,861.71	\$74,028.16	\$159,144.82	\$0.00	\$159,144.82
Lower Elkhorn	\$106,597.23	\$13,038.23	\$191,367.52	\$284,926.67	\$0.00	\$284,926.67
Little Blue	\$0.00	\$0.00	\$80,971.31	\$80,971.35	\$0.00	\$80,971.35
Upper Loup	\$146,022.61	\$17,860.46	\$63,018.29	\$191,180.46	\$0.00	\$191,180.46
Lower Loup	\$9.23	\$1.13	\$156,850.11	\$156,858.33	\$0.00	\$156,858.33
Lewis & Clark	\$70,031.98	\$8,565.82	\$89,501.48	\$150,967.69	\$0.00	\$150,967.69
Papio-Missouri River	\$402.63	\$49.25	\$108,347.19	\$108,700.64	\$0.00	\$108,700.64
Nemaha	\$157.66	\$19.28	\$98,428.40	\$98,566.83	\$0.00	\$98,566.83
Upper Niobrara-White	\$19,292.85	\$2,359.77	\$83,649.39	\$100,582.50	\$0.00	\$100,582.50
Middle Niobrara	\$80,502.32	\$9,846.48	\$63,613.42	\$134,269.28	\$0.00	\$134,269.28
Lower Niobrara	\$101,364.90	\$12,398.25	\$58,951.58	\$147,918.25	\$0.00	\$147,918.25
North Platte	\$157.66	\$19.28	\$87,220.16	\$87,358.58	\$0.00	\$87,358.58
South Platte	\$27,005.17	\$3,303.08	\$78,789.18	\$102,491.30	\$0.00	\$102,491.30
Twin Platte	\$3,525.25	\$3,525.25	\$63,415.04	\$63,415.06	\$0.00	\$63,415.06
Central Platte	\$26,752.52	\$3,272.18	\$75,020.04	\$98,500.41	\$0.00	\$98,500.41
Lower Platte North	\$111,499.36	\$13,637.82	\$92,179.55	\$190,041.14	\$0.00	\$190,041.14
Lower Platte South	\$0.00	\$0.00	\$88,410.41	\$88,410.46	\$0.00	\$88,410.46
Upper Republican	\$120,544.67	\$27,909.49	\$81,368.07	\$174,003.29	\$0.00	\$174,003.29
Middle Republican	\$90,625.42	\$35,437.45	\$77,003.79	\$132,191.80	\$0.00	\$132,191.80
Lower Republican	\$58,218.39	\$7,120.87	\$64,208.55	\$115,306.09	\$0.00	\$115,306.09
Tri-Basin	\$125,942.05	\$15,404.35	\$56,372.70	\$166,910.41	\$0.00	\$166,910.41
TOTAL	\$1,185,630.25	\$185,630.15	\$1,991,879.69	\$2,991,880.79	\$0.00	\$2,991,880.79

Soil and Water Conservation Fund Report

NRD Name	Total Available FY 2023-2024	Expenditures August 2023	Expended To Date	Remaining Balance 31-Aug-23	Percent Expended 31-Aug-23
Upper Big Blue	\$78,987.59	\$6,704.37	\$6,704.37	\$72,283.22	8%
Lower Big Blue	\$80,177.85			\$80,177.85	0%
Upper Elkhorn	\$159,144.82	\$728.04	\$728.04	\$158,416.78	0%
Lower Elkhorn	\$284,926.67	\$4,422.74	\$4,422.74	\$280,503.93	2%
Little Blue	\$80,971.35			\$80,971.35	0%
Upper Loup	\$191,180.46	\$458.13	\$458.13	\$190,722.33	0%
Lower Loup	\$156,858.33	\$23,151.53	\$23,151.53	\$133,706.80	15%
Lewis & Clark	\$150,967.69	\$19,582.92	\$19,582.92	\$131,384.77	13%
Papio-Missouri River	\$108,700.64			\$108,700.64	0%
Nemaha	\$98,566.83			\$98,566.83	0%
Upper Niobrara-White	\$100,582.50	\$6,574.39	\$6,574.39	\$94,008.11	7%
Middle Niobrara	\$134,269.28	\$28,966.17	\$28,966.17	\$105,303.11	22%
Lower Niobrara	\$147,918.25	\$2,521.00	\$2,521.00	\$145,397.25	2%
North Platte	\$87,358.58	\$37,879.65	\$37,879.65	\$49,478.93	43%
South Platte	\$102,491.30	\$9,734.81	\$9,734.81	\$92,756.49	9%
Twin Platte	\$63,415.06			\$63,415.06	0%
Central Platte	\$98,500.41			\$98,500.41	0%
Lower Platte North	\$190,041.14			\$190,041.14	0%
Lower Platte South	\$88,410.46			\$88,410.46	0%
Upper Republican	\$174,003.29	\$2,643.20	\$2,643.20	\$171,360.09	2%
Middle Republican	\$132,191.80			\$132,191.80	0%
Lower Republican	\$115,306.09	\$346.50	\$346.50	\$114,959.59	0%
Tri-Basin	\$166,910.41	\$3,992.03	\$3,992.03	\$162,918.38	2%
	\$2,991,880.79	\$147,705.48	\$147,705.48	\$2,844,175.31	5%

Soil and Water Conservation Fund Report

NRD Name	Total Available FY 2023-2024	Expenditures September 2023	Expended To Date	Remaining Balance 28-Sep-23	Percent Expended 28-Sep-23
Upper Big Blue	\$78,987.59	\$143.65	\$6,848.02	\$72,139.57	9%
Lower Big Blue	\$80,177.85			\$80,177.85	0%
Upper Elkhorn	\$159,144.82	\$5,418.18	\$6,146.22	\$152,998.60	4%
Lower Elkhorn	\$284,926.67		\$4,422.74	\$280,503.93	2%
Little Blue	\$80,971.35			\$80,971.35	0%
Upper Loup	\$191,180.46		\$458.13	\$190,722.33	0%
Lower Loup	\$156,858.33	\$2,744.90	\$25,896.43	\$130,961.90	17%
Lewis & Clark	\$150,967.69	\$6,136.09	\$25,719.01	\$125,248.68	17%
Papio-Missouri River	\$108,700.64	\$147.37	\$147.37	\$108,553.27	0%
Nemaha	\$98,566.83			\$98,566.83	0%
Upper Niobrara-White	\$100,582.50		\$6,574.39	\$94,008.11	7%
Middle Niobrara	\$134,269.28	\$8,737.56	\$37,703.73	\$96,565.55	28%
Lower Niobrara	\$147,918.25	\$2,380.08	\$4,901.08	\$143,017.17	3%
North Platte	\$87,358.58	\$11,509.46	\$49,389.11	\$37,969.47	57%
South Platte	\$102,491.30		\$9,734.81	\$92,756.49	9%
Twin Platte	\$63,415.06			\$63,415.06	0%
Central Platte	\$98,500.41			\$98,500.41	0%
Lower Platte North	\$190,041.14			\$190,041.14	0%
Lower Platte South	\$88,410.46			\$88,410.46	0%
Upper Republican	\$174,003.29	\$1,271.84	\$3,915.04	\$170,088.25	2%
Middle Republican	\$132,191.80	\$20,000.00	\$20,000.00	\$112,191.80	15%
Lower Republican	\$115,306.09		\$346.50	\$114,959.59	0%
Tri-Basin	\$166,910.41	\$2,204.78	\$6,196.81	\$160,713.60	4%
	\$2,991,880.79	\$60,693.91	\$208,399.39	\$2,783,481.40	7%

Soil and Water Conservation Fund Report

NRD Name	Total Available FY 2023-2024	Expenditures October 2023	Expended To Date	Remaining Balance 31-Oct-23	Percent Expended 31-Oct-23
Upper Big Blue	\$78,987.59	\$7,500.00	\$14,348.02	\$64,639.58	18%
Lower Big Blue	\$80,177.85	\$6,811.06	\$6,811.06	\$73,366.79	8%
Upper Elkhorn	\$159,144.82	\$6,794.27	\$12,940.49	\$146,204.33	8%
Lower Elkhorn	\$284,926.67	\$1,973.51	\$6,396.25	\$278,530.42	2%
Little Blue	\$80,971.35	\$1,861.81	\$1,861.81	\$79,109.54	2%
Upper Loup	\$191,180.46		\$458.13	\$190,722.33	0%
Lower Loup	\$156,858.33	\$1,574.90	\$27,471.33	\$129,387.00	18%
Lewis & Clark	\$150,967.69	\$1,240.90	\$26,959.91	\$124,007.78	18%
Papio-Missouri River	\$108,700.64	\$25,402.00	\$25,549.37	\$83,151.27	24%
Nemaha	\$98,566.83	\$8,157.66	\$8,157.66	\$90,409.17	8%
Upper Niobrara-White	\$100,582.50	\$5,000.00	\$11,574.39	\$89,008.11	12%
Middle Niobrara	\$134,269.28	\$11,227.19	\$48,930.92	\$85,338.36	36%
Lower Niobrara	\$147,918.25	\$5,222.58	\$10,123.66	\$137,794.59	7%
North Platte	\$87,358.58	\$31,849.01	\$81,238.12	\$6,120.46	93%
South Platte	\$102,491.30	\$11,589.71	\$21,324.52	\$81,166.78	21%
Twin Platte	\$63,415.06			\$63,415.06	0%
Central Platte	\$98,500.41			\$98,500.41	0%
Lower Platte North	\$190,041.14			\$190,041.14	0%
Lower Platte South	\$88,410.46	\$5,671.99	\$5,671.99	\$82,738.47	6%
Upper Republican	\$174,003.29	\$1,787.85	\$5,702.89	\$168,300.40	3%
Middle Republican	\$132,191.80	\$5,796.64	\$25,796.64	\$106,395.16	20%
Lower Republican	\$115,306.09	\$5,444.49	\$5,790.99	\$109,515.10	5%
Tri-Basin	\$166,910.41	\$1,793.10	\$7,989.91	\$158,920.50	5%
	\$2,991,880.79	\$146,698.67	\$355,098.06	\$2,636,782.73	12%

WATER WELL DECOMMISSIONING CASH FUND (2555)

	Receipts	Interest	Cumulative Total	Allocated to NRDs	Unallocated Balance	Expended	Cumulative Expended	Unexpended Balance
Jan, 2019	8,621.50	93.79	2,249,012.70		(104,459.23)		2,196,143.82	52,868.88
Feb	795.50	97.97	2,249,906.17		(103,565.76)	6,229.71	2,202,373.53	47,532.64
Mar	6,966.00	99.72	2,256,971.89		(96,500.04)	12,487.02	2,214,860.55	42,111.34
Apr	2,021.00	100.34	2,259,093.23		(94,378.70)		2,214,860.55	44,232.68
May	3,784.00	85.38	2,262,962.61		(90,509.32)	6,779.00	2,221,639.55	41,323.06
June	3,504.50	88.22	2,266,555.33		(86,916.60)	10,511.31	2,232,150.86	34,404.47
July	4,085.00	81.15	2,270,721.48		(82,750.45)	26,604.00	2,258,754.86	11,966.62
Aug	4,687.00	59.12	2,275,467.60	55,000.00	(133,004.33)	1,718.84	2,260,473.70	14,993.90
Sept	5,117.00	27.53	2,280,612.13		(127,859.80)	5,168.00	2,265,641.70	14,970.43
Oct	4,966.50	33.91	2,285,612.54		(122,859.39)	-	2,265,641.70	19,970.84
Nov	1,483.50	29.79	2,287,125.83		(121,346.10)	-	2,265,641.70	21,484.13
Dec	5,396.50	39.45	2,292,561.78		(115,910.15)		2,265,641.70	26,920.08
Jan, 2020	8,514.00	51.52	2,301,127.30		(107,344.63)		2,265,641.70	35,485.60
Feb	4,515.00	59.91	2,305,702.21		(102,769.72)	17,480.53	2,283,122.23	22,579.98
Mar	516.00	54.17	2,306,272.38		(102,199.55)	4,993.00	2,288,115.23	18,157.15
Apr	5,608.50	38.64	2,311,919.52		(96,552.41)		2,288,115.23	23,804.29
May	3,289.50	33.84	2,315,242.86		(93,229.07)	8,394.93	2,296,510.16	18,732.70
June	4,407.50	32.44	2,319,682.80		(88,789.13)	3,256.47	2,299,766.63	19,916.17
July	4,450.50	26.15	2,324,159.45		(84,312.48)	13,222.00	2,312,988.63	11,170.82
Aug	5,353.50	20.48	2,329,533.43	70,000.00	(148,938.50)		2,312,988.63	16,544.80
Sept	4,085.00	14.48	2,333,632.91		(144,839.02)	1,285.00	2,314,273.63	19,359.28
Oct	3,171.00	22.19	2,336,826.10		(141,645.83)	6,661.00	2,320,934.63	15,891.47
Nov	7,202.50	17.01	2,344,045.61		(134,426.32)	4,733.00	2,325,667.63	18,377.98
Dec	4,708.50	16.26	2,348,770.37		(129,701.56)	500.00	2,326,167.63	22,602.74
Jan, 2021	6,514.50	24.26	2,355,309.13		(123,162.80)	-	2,326,167.63	29,141.50
Feb	3,268.00	28.66	2,358,605.79		(119,866.14)		2,326,167.63	32,438.16
Mar	2,623.00	37.21	2,361,266.00		(117,205.93)	5,269.94	2,331,437.57	29,828.43
Apr	3,139.00	39.22	2,364,444.22		(114,027.71)	10,868.00	2,342,305.57	22,138.65
May	3,375.50	40.01	2,367,859.73		(110,612.20)	-	2,342,305.57	25,554.16
June	4,942.00	28.11	2,372,829.84		(105,642.09)	11,959.00	2,354,264.57	18,565.27
July	4,364.50	31.21	2,377,225.55	70,000.00	(171,246.38)	16,845.00	2,371,109.57	6,115.98
Aug	5,353.50	21.43	2,382,600.48		(165,871.45)	4,296.09	2,375,405.66	7,194.82
Sept	6,127.50	6.15	2,388,734.13		(159,737.80)	1,032.00	2,376,437.66	12,296.47
Oct	6,944.50	9.74	2,395,688.37		(152,783.56)	-	2,376,437.66	19,250.71
Nov	5,052.50	14.93	2,400,755.80		(147,716.13)	-	2,376,437.66	24,318.14
Dec	4,708.50	22.48	2,405,486.78		(142,985.15)	6,429.00	2,382,866.66	22,620.12
Jan, 2022	6,192.00	36.09	2,411,714.87		(136,757.06)		2,382,866.66	28,848.21
Feb	7,482.00	25.80	2,419,222.67		(129,249.26)	6,234.00	2,389,100.66	30,122.01
Mar	4,039.00	38.67	2,423,300.34		(125,171.59)	6,364.00	2,395,464.66	27,835.68
Apr	4,472.00	34.55	2,427,806.89		(120,665.04)		2,395,464.66	32,342.23
May	4,128.00	31.79	2,431,966.68		(116,505.25)	7,419.76	2,402,884.42	29,082.26
June	4,665.50	37.10	2,436,669.28		(111,802.65)	6,893.65	2,409,778.07	26,891.21
July	1,279.50	39.48	2,437,988.26		(110,483.67)	3,853.31	2,413,631.38	24,356.88
Aug	4,622.50	35.77	2,442,646.53		(105,825.40)	14,756.00	2,428,387.38	14,259.15
Sept	7,611.00	37.34	2,450,294.87		(98,177.06)		2,428,387.38	21,907.49
Oct	6,600.50	29.48	2,456,924.85		(91,547.08)	5,390.00	2,433,777.38	23,147.47
Nov	5,246.00	40.17	2,462,211.02		(86,260.91)		2,433,777.38	28,433.64
Dec	666.50	42.31	2,462,919.83		(85,552.10)		2,433,777.38	29,142.45
Jan, 2023	12,986.00	62.25	2,475,968.08		(72,503.85)		2,433,777.38	42,190.70
Feb	4,665.50	78.17	2,480,711.75		(67,760.18)		2,433,777.38	46,934.37
Mar	5,934.00	81.64	2,486,727.39		(61,744.54)	5,909.00	2,439,686.38	47,041.01
Apr	3,182.00	95.17	2,490,004.56		(58,467.37)	5,259.00	2,444,945.38	45,059.18
May	3,999.00	92.42	2,494,095.98		(54,375.95)	6,264.00	2,451,209.38	42,886.60
June	5,891.00	95.37	2,500,082.35		(48,389.58)	6,355.00	2,457,564.38	42,517.97
July	5,224.50	92.86	2,505,399.71		(43,072.22)	28,415.70	2,485,980.08	19,419.63
Aug	5,547.00	82.18	2,511,028.89		(37,443.04)		2,485,980.08	25,048.81
Sept	7,654.00	52.69	2,518,735.58		(29,736.35)		2,485,980.08	32,755.50
Oct	5,504.00	69.54	2,524,309.12		(24,162.81)		2,485,980.08	38,329.04

TOTALS

2,480,130.94

44,178.18

2,485,890.08

**Budget Summary
Active Projects**

Project Number	Grant Year	Grant	Invoices Paid	Remaining Grant	Project Name	Sponsor
4116	2015	\$2,900,452.00	\$2,900,452.00	\$0.00	Omaha CSO Program	City of Omaha
4119	2015	\$900,000.00	\$900,000.00	\$0.00	NPNRD Groundwater Retirement Program	NPNRD
4148	2016	\$800,796.00	\$800,796.00	\$0.00	Omaha CSO Program	City of Omaha
4152	2016	\$7,636,698.00	\$6,907,793.48	\$728,904.52	Lincoln Water System Drought Resiliency and Flood Protection	City of Lincoln
5178	2017	\$1,073,908.00	\$1,073,908.00	\$0.00	Omaha CSO Program	City of Omaha
5181	2017	\$897,300.00	\$0.00	\$897,300.00	Platte/Republican Diversion	LRNRD
5184	2017	\$243,000.00	\$243,000.00	\$0.00	URNRD GW Modeling Project	URNRD
5196	2017	\$60,000.00	\$52,920.00	\$7,080.00	Drought Mgt Plan & Monitor	CPNRD
5205	2018	\$1,030,952.00	\$1,030,952.00	\$0.00	Omaha CSO Program	City of Omaha

Project Number	Grant Year	Grant	Invoices Paid	Remaining Grant	Project Name	Sponsor
5209	2018	\$250,000.00	\$93,296.00	\$156,704.00	Cover Crop Impact Study	LLNRD
5217	2018	\$4,735,048.00	\$3,031,153.45	\$1,703,894.55	Papio WP-1 Structure	PMNRD
5220	2018	\$250,000.00	\$165,375.00	\$84,625.00	Phase 2 High Tec Irr Implementation	MRNRD
5221	2018	\$375,336.00	\$53,635.42	\$321,700.58	Remote Water Monitoring & Efficiency	URNRD
5242	2019	\$1,654,860.00	\$1,654,860.00	\$0.00	TPNRD Data Collection & Modeling	TPNRD
5246	2019	\$1,086,503.30	\$1,086,503.30	\$0.00	Omaha CSO Program	City of Omaha
5247	2019	\$1,249,125.00	\$316,796.02	\$932,328.98	West Point Levee Improvement	Town of West Point
5249	2019	\$785,764.80	\$402,360.00	\$383,404.80	MRNRD Hydrogeologic Mapping	MRNRD
5252	2019	\$6,006,000.00	\$5,047,570.42	\$958,429.58	Blair Water Supply Resiliency	Town of Blair
5253	2019	\$5,857,792.00	\$205,372.17	\$5,652,419.83	Deadmans Run Flood Reduction-LPSNRD	LPSNRD

Project Number	Grant Year	Grant	Invoices Paid	Remaining Grant	Project Name	Sponsor
5269	2020	\$2,357,672.00	\$1,094,939.25	\$1,262,732.75	South Platte Canal Restoration	NPPD
5283	2020	\$240,000.00	\$240,000.00	\$0.00	WWUM Dashboard & Data Processing	SPNRD
5301	2020	\$123,840.00	\$69,067.50	\$54,772.50	Soil Moisture Probe	URNRD
5303	2020	\$168,000.00	\$155,936.70	\$12,063.30	3D AEM Framework	PMNRD
5304	2020	\$249,990.00	\$220,984.04	\$29,005.96	Advanced Aquifer Monitoring System	TPNRD
5306	2020	\$2,441,400.00	\$0.00	\$2,441,400.00	Peru Water Supply	City of Peru
5308	2021	\$1,086,503.30	\$1,086,503.30	\$0.00	Omaha's CSO Program	City of Omaha
5309	2021	\$1,086,503.30	\$1,086,503.30	\$0.00	Omaha's CSO Program	City of Omaha
5311	2021	\$247,500.00	\$122,058.92	\$125,441.08	LPSNRD 3-D Hydrologic Framework	LPSNRD
5312	2021	\$144,000.00	\$73,002.93	\$70,997.07	ENWRA GW Recharge Mapping	ENWRA

Project Number	Grant Year	Grant	Invoices Paid	Remaining Grant	Project Name	Sponsor
5315	2021	\$1,222,899.17	\$412,768.08	\$810,131.09	MRNRD Map & Model for Water Balance	MRNRD
5316	2021	\$243,000.00	\$71,528.03	\$171,471.97	Papio's IMP GW Quantity Monitoring	PMNRD
5317	2021	\$7,674,502.83	\$0.00	\$7,674,502.83	CNPP&ID Elwood Siphon	CNPPID
5319	2021	\$132,090.00	\$78,507.38	\$53,582.62	TPNRD Data Collection & Modeling - Phase 2	TPNRD
5321	2021	\$145,000.00	\$18,000.00	\$127,000.00	Lincoln Water Supply Arsenic Study	City of Lincoln
5322	2021	\$167,553.00	\$37,827.49	\$129,725.51	UBBNRD Nitrate Accumulation Study	UBBNRD
5323	2021	\$894,660.00	\$0.00	\$894,660.00	MNNRD Bone & Lone Pine Watershed Improvement	MNNRD
10007	2022	\$1,086,503.30	\$0.00	\$1,086,503.30	CSO	City of Omaha
10008	2022	\$240,000.00	\$30,000.01	\$209,999.99	WWUM Outreach Education Portal	SPNRD
10012	2022	\$85,800.00	\$50,156.50	\$35,643.50	Little Blue Hydrogeologic Assessment	LBNRD

Project Number	Grant Year	Grant	Invoices Paid	Remaining Grant	Project Name	Sponsor
10013	2022	\$1,788,300.00	\$0.00	\$1,788,300.00	Little Indian Creek WFPO	LBBNRD
10014	2022	\$233,100.00	\$20,843.04	\$212,256.96	LPNNRD's Nitrate Solution	LPNNRD
10015	2022	\$190,020.00	\$95,010.00	\$95,010.00	Nemaha NRD AEM	NNRD
10018	2022	\$172,008.00	\$130,410.00	\$41,598.00	Pender Ion Exchange Upgrade	Village of Pender
10020	2022	\$165,000.00	\$0.00	\$165,000.00	LLNRD's Buffalo Co. GW Model	LLNRD
10023	2022	\$858,290.00	\$0.00	\$858,290.00	Sargent Flood Resiliency	LLNRD
10035	2022	\$8,481,000.00	\$0.00	\$8,481,000.00	CKRWP Source Solution	LCNRD
10036	2022	\$216,000.00	\$162,000.00	\$54,000.00	LBBNRD AEM	LBBNRD
10037	2023	\$1,086,503.30	\$0.00	\$1,086,503.30	CSO	City of Omaha
10041	2023	\$82,500.00	\$0.00	\$82,500.00	UNW Groundwater Model Update	UNWNRD

Project Number	Grant Year	Grant	Invoices Paid	Remaining Grant	Project Name	Sponsor
10056	2023	\$4,898,104.00	\$0.00	\$4,898,104.00	WP 2 & WP 4	PMNRD
10059	2023	\$81,892.00	\$0.00	\$81,892.00	Robotic Camera Inspection System	NPPD
10061	2023	\$249,999.00	\$0.00	\$249,999.00	LBBNRD AEM2	LBBNRD
10064	2023	\$163,200.00	\$0.00	\$163,200.00	Nitrate Legacy Assessment	LLNRD
10066	2023	\$3,919,500.00	\$0.00	\$3,919,500.00	LBNRD Public Water Project	LBNRD
10070	2023	\$250,000.00	\$0.00	\$250,000.00	Lower Platte Basin Sub Regional GW Model	PMNRD
10073	2023	\$250,000.00	\$0.00	\$250,000.00	MUD Water Conservation & Peak Demand Management	MUD
10077	2023	\$240,000.00	\$0.00	\$240,000.00	Producer Connect Nitrogen Water Management Tool	NARD
10079	2023	\$152,970.00	\$0.00	\$152,970.00	Bow Creek Watershed Project	LCNRD
Totals		\$81,309,338.30	\$31,222,789.73	\$50,086,548.57		

Manager's Report – December 11, 2023

- December begins our Winter LPNNRD board meeting schedule so our meetings, today through April, will be held at 1:30 pm. As approved prior, we have the option to declare up to six meetings per year as “Zoom” or “Remote” meetings at the discretion of our board Chair. If declared, all directors attending these declared meetings will have the opportunity to enter into discussion and vote on all topics.
- Staff continues to work with Nebraska NRCS on the rehabilitation of our Cottonwood Creek site 21-A structure through the PL-566 Watershed program. We will continue to update both committees and board as we proceed through this process.
- Staff has been working with DNR Dam Safety and the Nebraska DOT regarding the new highway 77/92 intersection north of our office. This portion of the highway is part of our Wanahoo Dam and it continues East and North around the old motel by the airport. Through the planning process multiple utility lines and services have been identified as concerns and need to be taken care of at the time of construction. Staff will keep committees updated on this process and what our responsibilities will be.
- Typically, October is the month we are presented with our annual audit for acceptance. Due to unforeseen circumstances, this year's audit review and presentation will be conducted at the December 11th board meeting. Hard copies of the audit will be distributed and Kyle Overturf with AMGL will be in attendance to present and answer any questions.
- In November we closed out our Recreation season at our three recreation areas (Homestead Lake, Czechland Lake and Lake Wanahoo) and once again, Lower Platte North NRD has provided amazing outdoor recreation opportunities to our district residents and eastern Nebraska. Lake Wanahoo continues to be completely self-supportive and later in today's meeting we will be transferring nearly \$90,000 of net revenue into our Lake Wanahoo Recreation account.
- Our work in the Wahoo Creek watershed continues as we are meeting regularly with Olsson's regarding land rights, wetland mitigation and getting to 90% on the remaining structures. Nebraska State NRCS is doing a great job working with us on our approved federal funding and keeping us updated on all requirements. We are in the process of finalizing land rights for the first three dam sites and will be contracting work to remove trees at these sites prior to an April 1st Federal deadline.
- Staff is waiting to hear back from FEMA as we are finalizing our FEMA 428 equipment purchases from the 2019 storm event and we will be updating committees once this has been completed. The FEMA 428 funds allow us to purchase equipment assisting in our efforts to help reduce and/or eliminate future damage to our flood reduction infrastructure.
- The NARD Legislative conference is scheduled for January 22-23rd. This is always a great opportunity to meet with our State Legislators, other NRD staff/directors and discuss current topics affecting NRD's across the state. Please let Jill or I know if you are interested in attending the conference or any portion of the conference.

Wishing you all a very Merry Christmas season with family and friends and a safe and Happy New Year!

Have a great month!

-Eric Gottschalk – General Manager, Lower Platte North NRD

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

**FINANCIAL STATEMENTS AND
SUPPLEMENTARY INFORMATION**

June 30, 2023

DRAFT

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INDEPENDENT AUDITOR'S REPORT

To the Board of Directors
Lower Platte North Natural Resources District

Report on the Audit of the Financial Statements

Opinions

We have audited the accompanying financial statements of the governmental activities, the business-type activities, and each major fund of the Lower Platte North Natural Resources District, as of and for the year ended June 30, 2023, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities, the business-type activities, and each major fund, of the Lower Platte North Natural Resources District, as of June 30, 2023, and the respective changes in financial position, and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial statements contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Lower Platte North Natural Resources District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Lower Platte North Natural Resources District's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Lower Platte North Natural Resources District's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Lower Platte North Natural Resources District's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and budgetary comparison information on pages 6-13 and 48-49 be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Lower Platte North Natural Resources District's basic financial statements. The accompanying schedule of expenditures of federal awards, as required by Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards*, is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the schedule of expenditures of federal awards is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Information

Management is responsible for the other information included in the basic financial statements. The other information comprises the budgetary comparison schedule – General Fund – administrative expenses, but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be

materially misstated. If, based on the work, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated December 8, 2023, on our consideration of the Lower Platte North Natural Resources District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Lower Platte North Natural Resources District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Lower Platte North Natural Resources District's internal control over financial reporting and compliance.

Grand Island, Nebraska
December 8, 2023

DRAFT

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT’S DISCUSSION AND ANALYSIS
For The Year Ended June 30, 2023**

MANAGEMENT’S DISCUSSION AND ANALYSIS (MD&A)

As management of the Lower Platte North Natural Resources District, we offer readers of the Lower Platte North Natural Resources District financial statements this narrative overview and analysis of the financial activities of the Lower Platte North Natural Resources District for the fiscal year ended June 30, 2023.

Financial Highlights

- The assets of the Lower Platte North Natural Resources District exceeded its liabilities at the close of the most recent fiscal year by \$45,623,650 (*net position*). Of this amount, \$7,455,151 (*unrestricted net position*) may be used to meet the government’s ongoing obligations to citizens and creditors.
- As of the close of the current fiscal year, the Lower Platte North Natural Resources District governmental fund reported an ending net position of \$44,362,720. The *unrestricted net position* had a balance of \$7,444,874.
- At the end of the current fiscal year, unassigned fund balance for the General Fund was \$1,894,805.

Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to the Lower Platte North Natural Resources District’s basic financial statements. The Lower Platte North Natural Resources District’s basic financial statements comprise three components: 1) government-wide financial statements, 2) fund financial statements, and 3) notes to the financial statements. This report also contains required and other information in addition to the basic financial statements themselves.

Government-wide financial statements. The *government-wide financial statements* are designed to provide readers with a broad overview of the Lower Platte North Natural Resources District’s finances in a manner similar to a private-sector business.

The *statement of net position* presents information on all of the Lower Platte North Natural Resources District’s assets and liabilities, with the difference between the two reported as *net position*. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the Lower Platte North Natural Resources District is improving or deteriorating.

The *statement of activities* presents information showing how the government’s net position changed during the most recent fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, *regardless of the timing of related cash flows*. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future fiscal periods (e.g., uncollected taxes and earned but unused vacation leave).

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

The government-wide financial statements distinguish functions of the Lower Platte North Natural Resources District that are principally supported by taxes and intergovernmental revenues (*governmental activities*) from other functions that are intended to recover all or a significant portion of their costs through user fees and charges (*business-type activities*). The governmental activities of the Lower Platte North Natural Resources District include general government. The business-type activities of the Lower Platte North Natural Resources District include Water Funds.

The government-wide financial statements can be found on pages 14 and 15 of this report.

Fund financial statements. A *fund* is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The Lower Platte North Natural Resources District, like other State and local governments, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. All of the funds of the Lower Platte North Natural Resources District can be divided into two categories: governmental funds and proprietary funds.

Governmental funds. *Governmental funds* are used to account for essentially the same functions reported as *governmental activities* in the government-wide financial statements. However, unlike the government-wide financial statements, governmental fund financial statements focus on *near-term inflows and outflows of spendable resources*, as well as on *balances of spendable resources* available at the end of the fiscal year. Such information may be useful in evaluating a government's near-term financing requirements.

Because the focus of governmental funds is narrower than that of the government-wide financial statements, it is useful to compare the information presented for *governmental funds* with similar information presented for *governmental activities* in the government-wide financial statements. By doing so, readers may better understand the long-term impact of the government's near-term financing decisions. Both the governmental fund balance sheet and the governmental fund statement of revenues, expenditures, and changes in fund balances provide a reconciliation to facilitate this comparison between *governmental funds* and *governmental activities*.

The Lower Platte North Natural Resources District maintains one individual governmental fund. Information is presented separately in the governmental fund balance sheet and in the governmental fund statement of revenues, expenditures, and changes in fund balance for the General Fund, which is considered to be a major fund.

The Lower Platte North Natural Resources District adopts an annual appropriated budget for its governmental fund. A budgetary comparison statement has been provided for the General Fund to demonstrate compliance with this budget.

The basic governmental fund financial statements can be found on pages 16-19 of this report.

Proprietary funds. The Lower Platte North Natural Resources District maintains one type of proprietary fund. *Enterprise funds* are used to report the same functions presented as *business-*

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

type activities in the government-wide financial statements. The Lower Platte North Natural Resources District uses enterprise funds to account for its Water Funds.

Proprietary funds provide the same type of information as the government-wide financial statements, only in more detail. The proprietary fund financial statements provide separate information for the Water Funds, which is considered to be a major fund of the Lower Platte North Natural Resources District.

The basic proprietary fund financial statements can be found on pages 20-22 of this report.

Notes to the financial statements. The notes provide additional information that is essential to a full understanding of the data provided in the government-wide and fund financial statements. The notes to the financial statements can be found on pages 23-47 of this report.

Other information. In addition to the basic financial statements and accompanying notes, this report also presents certain *required supplementary information and other information* concerning the Lower Platte North Natural Resources District's budgetary comparison schedules. Required supplementary information can be found on pages 48-49 of this report. Other information can be found on page 50 of this report.

Government-wide Financial Analysis

As noted earlier, net position may serve over time as a useful indicator of a government's financial position. In the case of the Lower Platte North Natural Resources District, assets exceeded liabilities by \$45,623,650 at the close of the most recent fiscal year.

Summary Statements of Net Position

	June 30, 2023			June 30, 2022		
	Governmental Activities	Business-type Activities	Total	Governmental Activities	Business-type Activities	Total
Current and Other Assets	\$ 8,716,004	\$ (188,577)	\$ 8,527,427	\$ 7,892,896	\$ (206,382)	\$ 7,686,514
Capital Assets	36,200,809	1,502,754	37,703,563	34,955,251	1,528,907	36,484,158
Total Assets	44,916,813	1,314,177	46,230,990	42,848,147	1,322,525	44,170,672
Long-term Liabilities	-	23,680	23,680	-	25,933	25,933
Other Liabilities	554,093	29,567	583,660	503,153	25,893	529,046
Total Liabilities	554,093	53,247	607,340	503,153	51,826	554,979
Net Position:						
Net Investment in						
Capital Assets	36,200,809	1,241,831	37,442,640	34,955,251	1,255,557	36,210,808
Restricted	717,037	8,822	725,859	600,298	8,502	608,800
Unrestricted	7,444,874	10,277	7,455,151	6,789,445	6,640	6,796,085
Total Net Position	\$ 44,362,720	\$ 1,260,930	\$ 45,623,650	\$ 42,344,994	\$ 1,270,699	\$ 43,615,693

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

The largest portion of the Lower Platte North Natural Resources District's net position (81.6 percent) reflects its investment in capital assets (land, infrastructure, buildings, machinery, vehicles, and equipment), less any related debt used to acquire those assets that is still outstanding. The Lower Platte North Natural Resources District uses these capital assets to provide services to citizens; consequently, these assets are *not* available for future spending. Although the Lower Platte North Natural Resources District's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities.

An additional portion of the Lower Platte North Natural Resources District's net position (1.6 percent) represents resources that are subject to external restrictions on how they may be used. The remaining balance of *unrestricted net position* (\$7,444,874) may be used to meet the government's ongoing obligations to citizens and creditors.

At the end of the current fiscal year, the Lower Platte North Natural Resources District is able to report positive balances in all three categories of net position.

Expenses and Program Revenues – Governmental Activities

<u>Function</u>	<u>Year Ended June 30, 2023</u>		<u>Year Ended June 30, 2022</u>	
	<u>Program Revenues</u>	<u>Program Expenses</u>	<u>Program Revenues</u>	<u>Program Expenses</u>
General Government	\$ 1,965,553	\$ 3,089,966	\$ 2,398,428	\$ 3,388,651
Depreciation	-	491,884	-	469,359
Total	<u>\$ 1,965,553</u>	<u>\$ 3,581,850</u>	<u>\$ 2,398,428</u>	<u>\$ 3,858,010</u>

Revenues by Source – Governmental Activities

SOURCES OF REVENUE

	<u>Year Ended June 30, 2023</u>		<u>Year Ended June 30, 2022</u>	
Charges for Services	\$ 397,957	7.12 %	\$ 404,125	6.85 %
Operating Grants and Contributions	1,567,596	27.99	1,994,303	33.78
Property Taxes	3,483,186	62.20	3,468,756	58.76
Miscellaneous	27,356	0.49	14,853	0.25
Gain on Disposal of Capital Assets	798	0.01	15,100	0.26
Interest	122,683	2.19	5,857	0.10
Total	<u>\$ 5,599,576</u>	<u>100.00 %</u>	<u>\$ 5,902,994</u>	<u>100.00 %</u>

Net position increased \$2,017,726 in the governmental funds during the year ended June 30, 2023. This increase is mainly due to project reimbursements received from grants and other funding sources and lower than expected capital project expenses.

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT’S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

Business-type activities. Business-type activities decreased the Lower Platte North Natural Resources District’s net position by \$9,769. This decrease was mainly due to operating costs in excess of customer charges.

Expenses and Program Revenues – Business-type Activities

<u>Function</u>	<u>Year Ended June 30, 2023</u>		<u>Year Ended June 30, 2022</u>	
	<u>Program Revenues</u>	<u>Program Expenses</u>	<u>Program Revenues</u>	<u>Program Expenses</u>
Water	\$ 108,216	\$ 120,811	\$ 94,325	\$ 104,948

Revenues by Source – Business-type Activities

SOURCES OF REVENUE

	<u>Year Ended June 30, 2023</u>		<u>Year Ended June 30, 2022</u>	
Charges for Services	\$ 108,216	97.45 %	\$ 94,325	97.41 %
Miscellaneous	2,506	2.26	2,495	2.58
Interest	320	0.29	12	0.01
Total	<u>\$ 111,042</u>	<u>100.00 %</u>	<u>\$ 96,832</u>	<u>100.00 %</u>

Financial Analysis of the Government’s Funds

As noted earlier, the Lower Platte North Natural Resources District uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements.

Governmental Funds. The focus of the Lower Platte North Natural Resources District’s *governmental funds* is to provide information on near-term inflows, outflows, and balances of *spendable* resources. Such information is useful in assessing the Lower Platte North Natural Resources District’s financing requirements. In particular, *unassigned fund balance* may serve as a useful measure of a government’s net resources available for spending at the end of the fiscal year.

As of the end of the current fiscal year, the Lower Platte North Natural Resources District’s governmental funds reported combined ending fund balances of \$8,381,727. The *unassigned fund balance*, which is available for spending at the government’s discretion, was \$1,894,805. The remainder of fund balance is not available for new spending because it has already been 1) restricted (\$717,037), 2) committed (\$2,367,099), 3) assigned (\$3,349,712), or 4) is in nonspendable form (\$53,074). See note C2 on page 39 and 40 for additional information on fund balances.

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

The General Fund is the chief operating fund of the Lower Platte North Natural Resources District. At the end of the current fiscal year, the unassigned fund balance of the General Fund was \$1,894,805, while total fund balance was \$8,381,727. As a measure of the General Fund's liquidity, it may be useful to compare total fund balance to total fund expenditures. Total fund balance represents 172.6 percent of total General Fund expenditures.

The fund balance of the Lower Platte North Natural Resources District's General Fund increased by \$754,238 during the current fiscal year.

Proprietary funds. The Lower Platte North Natural Resources District's proprietary funds provide the same type of information found in the government-wide financial statements, but in more detail. Unrestricted net position of the proprietary fund at the end of the year was as follows: Water Fund - \$10,277. The Water Fund net position decreased \$(9,769) during the year. Other factors concerning the finances of this fund have already been addressed in the discussion of the Lower Platte North Natural Resources District's business-type activities.

Budgetary Highlights

The Lower Platte North Natural Resources District did not amend its budget during the year ended June 30, 2023.

Capital Asset and Debt Administration

Capital Assets. The Lower Platte North Natural Resources District's investment in capital assets for its governmental and business-type activities as of June 30, 2023, amounts to \$37,703,563 (net of accumulated depreciation). This investment in capital assets includes land, infrastructure, land improvements, buildings, office equipment, machinery and equipment, vehicles, and distribution systems.

Major capital asset events (individually greater than \$35,000) during the current fiscal year included the following:

- Wahoo Creek watershed construction - \$1,517,298
- Office design - \$51,175
- Bobcat T770 - \$76,871

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

**Lower Platte North Natural Resources District's Capital Assets
(net of depreciation)**

	<u>Year Ended June 30, 2023</u>			<u>Year Ended June 30, 2022</u>		
	<u>Governmental</u>	<u>Business-type</u>	<u>Total</u>	<u>Governmental</u>	<u>Business-type</u>	<u>Total</u>
	<u>Activities</u>	<u>Activities</u>		<u>Activities</u>	<u>Activities</u>	
Conservation property	\$ 123,971	\$ -	\$ 123,971	\$ 123,971	\$ -	\$ 123,971
Land	9,642,192	-	9,642,192	9,642,192	-	9,642,192
Infrastructure	25,122,479	-	25,122,479	23,964,313	-	23,964,313
Land improvements	134,132	-	134,132	134,132	-	134,132
Buildings	568,826	-	568,826	547,601	-	547,601
Office equipment	265,135	-	265,135	263,341	-	263,341
Machinery and equipment	306,466	6,000	312,466	219,539	8,823	228,362
Vehicles	37,608	-	37,608	60,162	-	60,162
Distribution systems	-	1,496,754	1,496,754	-	1,520,084	1,520,084
Total	<u>\$36,200,809</u>	<u>\$ 1,502,754</u>	<u>\$37,703,563</u>	<u>\$34,955,251</u>	<u>\$ 1,528,907</u>	<u>\$36,484,158</u>

Additional information on the Lower Platte North Natural Resources District's capital assets can be found in Note C4 on pages 41-42 of this report.

Long-term debt. At the end of the current fiscal year, the Lower Platte North Natural Resources District had total bonded debt and notes payable outstanding of \$25,932.

Lower Platte North Natural Resources District's Outstanding Debt

	<u>Year Ended June 30, 2023</u>			<u>Year Ended June 30, 2022</u>		
	<u>Governmental</u>	<u>Business-type</u>	<u>Total</u>	<u>Governmental</u>	<u>Business-type</u>	<u>Total</u>
	<u>Activities</u>	<u>Activities</u>		<u>Activities</u>	<u>Activities</u>	
Revenue Bonds	\$ -	\$ 25,932	\$ 25,932	\$ -	\$ 28,093	\$ 28,093

The Lower Platte North Natural Resources District's total debt decreased by \$2,161 (7.7 percent) during the current fiscal year, due to payments on debt.

Additional information on the Lower Platte North Natural Resources District's long-term debt can be found in Note C6 on pages 43-44 of this report.

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT’S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

District Projects

The Sand Creek Environmental Restoration Project is the District’s most significant project. Major construction began in September 2008 on this \$43,000,000 project and was substantially completed in 2018. The District is the local lead agency. Approximately \$16,000,000 of project expenses went through the District’s budget. The District anticipates approximately \$15,000,000 in non-Federal money from State and Local entities for reimbursement of the project expenses incurred. The project will also be funded with Federal dollars in the form of construction, engineering and studies by the Corps of Engineers. The District paid off the bank note and received final payment from Department of Natural Resources during 2019. The District received notice of the final settlement from the Corps of Engineers (COE) during FY 2021. The District received the final net receivable of \$114,892 during the 2023 – 2024 fiscal year.

In fiscal year 2007, the District completed construction on the David City to Bruno Rural Water Line. This \$838,099 project was financed by a combination of loans held by the Village of Bruno and grant proceeds. In FY 2023, the system showed an operating income before depreciation of \$5,758, with depreciation added the total operating loss becomes \$(2,706).

The Wahoo to Colon Rural Water District has completed its 16th full year of service. The \$957,162 system was completed in 2007 and carries a construction loan from the USDA with a balance of \$25,932 as of June 30, 2023. In FY 2023, the system showed operating income \$11,430, with depreciation added the total operating income becomes \$6,259.

Request for Information

This financial report is designed to provide a general overview of the Lower Platte North Natural Resources District’s finances for all those with an interest in the government’s finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to Lower Platte North Natural Resources District, 511 Commercial Park Road, P.O. Box 126, Wahoo, NE 68066-0126.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

STATEMENT OF NET POSITION

June 30, 2023

	Primary Government		Total
	Governmental Activities	Business-type Activities	
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 162,837	\$ 150	\$ 162,987
Investments	3,391,203	-	3,391,203
County treasurer cash	50,419	-	50,419
Receivables:			
Accounts receivable	3,032,230	19,746	3,051,976
Property tax	1,066,361	-	1,066,361
Due to (from) funds	234,991	(234,991)	-
Inventory	-	16,450	16,450
Prepaid expenses	53,074	1,246	54,320
Restricted investments	724,889	8,822	733,711
Total current assets	<u>8,716,004</u>	<u>(188,577)</u>	<u>8,527,427</u>
Capital assets:			
Land and conservation property	9,766,163	-	9,766,163
Other capital assets, net of depreciation	26,434,646	1,502,754	27,937,400
Net capital assets	<u>36,200,809</u>	<u>1,502,754</u>	<u>37,703,563</u>
Total assets	<u>44,916,813</u>	<u>1,314,177</u>	<u>46,230,990</u>
LIABILITIES			
Current liabilities:			
Accounts payable	212,263	15,012	227,275
Accrued salaries and withholding	70,734	2,689	73,423
Accrued interest payable	-	843	843
Accrued compensated absences	219,816	5,471	225,287
Customer deposits	10,760	3,300	14,060
Unavailable revenues	40,520	-	40,520
Current portion of long-term obligations	-	2,252	2,252
Total current liabilities	<u>554,093</u>	<u>29,567</u>	<u>583,660</u>
Noncurrent liabilities:			
Noncurrent portion of long-term obligations	-	23,680	23,680
Total liabilities	<u>554,093</u>	<u>53,247</u>	<u>607,340</u>
NET POSITION			
Net investment in capital assets	36,200,809	1,241,831	37,442,640
Restricted	717,037	8,822	725,859
Unrestricted	7,444,874	10,277	7,455,151
Total net position	<u>\$ 44,362,720</u>	<u>\$ 1,260,930</u>	<u>\$ 45,623,650</u>

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

STATEMENT OF ACTIVITIES

For the Year Ended June 30, 2023

<u>Functions/Programs</u>	<u>Expenses</u>	<u>Charges for Services</u>	<u>Program Revenues Operating Grants and Contributions</u>
Primary government:			
Governmental activities:			
General government	\$ 3,089,966	\$ 397,957	\$ 1,567,596
Depreciation	491,884	-	-
Total governmental activities	3,581,850	397,957	1,567,596
Business-type activities:			
Water	120,811	108,216	-
Total primary government	\$ 3,702,661	\$ 506,173	\$ 1,567,596

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See notes to financial statements.

<u>Capital Grants and Contributions</u>	<u>Net (Expenses) Revenues and Changes in Net Position</u>		
	<u>Governmental Activities</u>	<u>Business-type Activities</u>	<u>Total</u>
\$ -	\$ (1,124,413)		\$ (1,124,413)
-	(491,884)		(491,884)
-	(1,616,297)	\$ -	(1,616,297)
-	-	(12,595)	(12,595)
<u>\$ -</u>	<u>(1,616,297)</u>	<u>(12,595)</u>	<u>(1,628,892)</u>
General revenues:			
Property taxes	3,483,186	-	3,483,186
Miscellaneous	27,356	2,506	29,862
Gain on disposal of capital assets	798	-	798
Interest income	122,683	320	123,003
Total general revenues	<u>3,634,023</u>	<u>2,826</u>	<u>3,636,849</u>
Change in net position	<u>2,017,726</u>	<u>(9,769)</u>	<u>2,007,957</u>
Net position - June 30, 2022	<u>42,344,994</u>	<u>1,270,699</u>	<u>43,615,693</u>
Net position - June 30, 2023	<u>\$ 44,362,720</u>	<u>\$ 1,260,930</u>	<u>\$ 45,623,650</u>

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

BALANCE SHEET -
GOVERNMENTAL FUND

June 30, 2023

	<u>General</u>
ASSETS	
Cash and cash equivalents	\$ 162,837
Investments	3,391,203
County treasurer cash	50,419
Receivables:	
Accounts receivable	3,032,230
Property tax	1,066,361
Prepaid expenses	53,074
Due from other funds	234,991
Restricted investments	724,889
	<hr/>
Total assets	\$ 8,716,004
	<hr/> <hr/>
LIABILITIES AND FUND BALANCES	
Liabilities:	
Accounts payable	\$ 212,263
Accrued salaries and withholding	70,734
Customer deposits	10,760
Unavailable revenue	40,520
Total liabilities	<hr/> 334,277
Fund balances:	
Nonspendable	53,074
Restricted	717,037
Committed	2,367,099
Assigned	3,349,712
Unassigned	1,894,805
Total fund balances	<hr/> 8,381,727
	<hr/> <hr/>
Total liabilities and fund balance	\$ 8,716,004

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

RECONCILIATION OF THE BALANCE SHEET -
GOVERNMENTAL FUND
TO THE STATEMENT OF NET POSITION

June 30, 2023

Total fund balance - governmental fund	\$ 8,381,727
Amounts reported for <i>governmental activities</i> in the statement of net position are different because:	
Capital assets used in governmental activities are not financial resources and therefore are not reported as assets in the governmental fund. The cost of the assets is \$41,889,583 and the accumulated depreciation is \$5,688,774.	36,200,809
Accrued compensated absences are not due and payable in the current period and therefore are not reported as a liability in the fund financial statements.	<u>(219,816)</u>
Total net position - governmental activities	<u><u>\$ 44,362,720</u></u>

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES
IN FUND BALANCE - GOVERNMENTAL FUND

For the Year Ended June 30, 2023

	<u>General</u>
REVENUES	
Property taxes	\$3,483,186
Grants	1,567,384
Reimbursements	87,604
Special projects	212
Dirt and tree sales	31,574
Licenses and permits	258,392
Rent income	20,388
Sale of capital assets	13,000
Interest income	122,683
Other income	<u>27,356</u>
Total revenues	5,611,779
EXPENDITURES	
General Government:	
Administration	386,349
Information and education	37,431
Operation and maintenance	323,028
Personnel	2,003,514
Projects	188,311
Water	<u>169,264</u>
Total general government	3,107,897
Capital outlay	<u>1,749,644</u>
Total expenditures	<u>4,857,541</u>
Excess of revenues over expenditures	754,238
Fund balance - June 30, 2022	<u>7,627,489</u>
Fund balance - June 30, 2023	<u><u>\$8,381,727</u></u>

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
RECONCILIATION OF THE STATEMENT OF REVENUES, EXPENDITURES,
AND CHANGES IN FUND BALANCES - GOVERNMENTAL FUNDS
TO THE STATEMENT OF ACTIVITIES

For the Year Ended June 30, 2023

Total net change in fund balance - governmental fund	\$	754,238
Amounts reported for <i>governmental activities</i> in the statement of activities are different because:		
Expenses incurred to increase the accrued compensated absence liability do not require the use of current financial resources and, therefore, are not reported as expenditures in the governmental fund.		17,930
Capital outlays are reported in the governmental fund as expenditures. However, in the statement of activities, the cost of those assets is allocated over their estimated useful lives as depreciation expense. This is the amount by which capitalized capital outlay (\$1,749,644) exceeded depreciation expense (\$491,884).		1,257,760
Remaining basis on capital asset disposals does not impact the governmental funds, but the remaining basis reduces the gain on sale of assets on the Statement of Activities.		(12,202)
Change in net position of governmental activities	\$	<u>2,017,726</u>

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
STATEMENT OF FUND NET POSITION - PROPRIETARY FUNDS

June 30, 2023

	Water Funds		<u>Total</u>
	<u>Bruno Water Fund</u>	<u>Colon Water Fund</u>	
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 60	\$ 90	\$ 150
Accounts receivable	9,923	9,823	19,746
Inventory	6,580	9,870	16,450
Prepaid expenses	-	1,246	1,246
Total current assets	<u>16,563</u>	<u>21,029</u>	<u>37,592</u>
Noncurrent assets:			
Restricted investments	-	8,822	8,822
Capital assets:			
Distribution systems	726,157	1,180,075	1,906,232
Equipment	17,998	26,997	44,995
Less accumulated depreciation	<u>(157,579)</u>	<u>(290,894)</u>	<u>(448,473)</u>
Net capital assets	<u>586,576</u>	<u>916,178</u>	<u>1,502,754</u>
Total noncurrent assets	<u>586,576</u>	<u>925,000</u>	<u>1,511,576</u>
Total assets	<u>603,139</u>	<u>946,029</u>	<u>1,549,168</u>
LIABILITIES			
Current liabilities:			
Accounts payable	3,787	11,225	15,012
Due to other funds	208,224	26,767	234,991
Accrued salaries, withholding, and compensated absences	3,264	4,896	8,160
Accrued interest payable	-	843	843
Customer deposits	400	2,900	3,300
Current portion of long-term obligations	-	2,252	2,252
Total current liabilities	<u>215,675</u>	<u>48,883</u>	<u>264,558</u>
Noncurrent liabilities:			
Noncurrent portion of long-term obligations	-	23,680	23,680
Total liabilities	<u>215,675</u>	<u>72,563</u>	<u>288,238</u>
NET POSITION			
Net investment in capital assets	378,352	863,479	1,241,831
Restricted	-	8,822	8,822
Unrestricted	9,112	1,165	10,277
Total net position	<u>\$ 387,464</u>	<u>\$ 873,466</u>	<u>\$ 1,260,930</u>

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

**STATEMENT OF REVENUES, EXPENSES, AND CHANGES
IN NET POSITION - PROPRIETARY FUNDS**

For the Year Ended June 30, 2023

	Water Funds		Total
	Bruno Water Fund	Colon Water Fund	
Operating revenues:			
Charges for services	\$ 51,318	\$ 56,898	\$ 108,216
Other revenue	56	2,450	2,506
Total operating revenues	51,374	59,348	110,722
Operating expenses:			
Personnel services	13,728	22,585	36,313
Purchased water	26,389	12,612	39,001
Repairs and maintenance	2,141	8,604	10,745
Administrative fees	2,566	2,850	5,416
Travel	537	805	1,342
Licenses and fees	263	394	657
Miscellaneous	(8)	68	60
Depreciation	8,464	17,689	26,153
Total operating expenses	54,080	65,607	119,687
Operating loss	(2,706)	(6,259)	(8,965)
Nonoperating revenues (expenses):			
Interest income	-	320	320
Interest expense	-	(1,124)	(1,124)
Total nonoperating expenses	-	(804)	(804)
Change in net position	(2,706)	(7,063)	(9,769)
Net position - June 30, 2022	390,170	880,529	1,270,699
Net position - June 30, 2023	\$ 387,464	\$ 873,466	\$ 1,260,930

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

**STATEMENT OF CASH FLOWS -
PROPRIETARY FUNDS**

For the Year Ended June 30, 2023

	Water Funds		<u>Total</u>
	Bruno Water Fund	Colon Water Fund	
CASH FLOWS FROM OPERATING ACTIVITIES:			
Receipts from customers	\$ 46,037	\$ 57,517	\$ 103,554
Payments to suppliers	(30,850)	(24,311)	(55,161)
Payments to employees	(13,112)	(21,660)	(34,772)
Net provided by operating activities	2,075	11,546	13,621
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:			
Net change in due to General Fund	(2,075)	(8,191)	(10,266)
Principal payments on capital debt	-	(2,161)	(2,161)
Interest paid on capital debt	-	(1,194)	(1,194)
Net cash used by capital and related financing activities	(2,075)	(11,546)	(13,621)
CASH FLOWS FROM INVESTING ACTIVITIES:			
Increase in restricted investments	-	(320)	(320)
Interest received	-	320	320
Net cash used by investing activities	-	-	-
Increase in cash and cash equivalents	-	-	-
Cash and cash equivalents - beginning of the year	60	90	150
Cash and cash equivalents - end of the year	\$ 60	\$ 90	\$ 150
Reconciliation of operating income (loss) to net cash provided by operating activities:			
Operating income (loss)	\$ (2,706)	\$ (6,259)	\$ (8,965)
Adjustments to reconcile operating income (loss) to net cash provided by operating activities:			
Depreciation expense	8,464	17,689	26,153
Change in assets and liabilities:			
Accounts receivable	(5,337)	(1,931)	(7,268)
Prepaid expenses	-	49	49
Accounts payable	1,038	973	2,011
Accrued salaries, withholding and compensated absences	616	925	1,541
Customer deposits	-	100	100
Net cash provided by operating activities	\$ 2,075	\$ 11,546	\$ 13,621

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS

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LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Lower Platte North Natural Resources District (District) are prepared in accordance with generally accepted accounting principles (GAAP). The District's reporting entity applies all relevant Governmental Accounting Standards Board (GASB) pronouncements.

The accounting and reporting framework and the more significant accounting principles and practices are discussed in subsequent sections of this Note.

1. Financial Reporting Entity

The Lower Platte North Natural Resources District was created on July 1, 1972, by an act of the Nebraska Legislature. The District was organized with its main responsibilities in the area of conservation including: erosion control, flood prevention, soil conservation, water supply, ground and surface water management, pollution control, fish and wildlife habitat, recreation, and forestry and range management. The District serves an area encompassing approximately 1 million acres in portions of seven Nebraska counties: Boone, Butler, Colfax, Dodge, Madison, Platte and Saunders. Its governmental authority includes the power to levy property taxes and the right of eminent domain.

The District is a local government governed by an elected nineteen member board. As required by accounting principles generally accepted in the United States of America, these financial statements present only the Lower Platte North Natural Resources District. There are no legally separate organizations for which the elected officials of the District are financially accountable or for which exclusion from these financial statements would cause them to be misleading or incomplete.

In determining the financial reporting entity, the District complies with the provisions of GASB Statement No. 61, and has addressed all potential component units (traditionally separate reporting entities) for which the District may be financially accountable, and, as such, should be included within the District's financial statements. The District (the primary government) is financially accountable if it appoints a voting majority of the organization's governing board and (1) it is able to impose its will on the organization or (2) there is a potential for the organization to provide specific financial benefits to or impose specific financial burdens on the District. Additionally, the primary government is required to consider other organizations for which the nature and significance of their relationship with the primary government are such that exclusion would cause the reporting entity's financial statements to be misleading.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

1. Financial Reporting Entity, continued

Blended Component Units

Blended component units are separate legal entities that meet the component unit criteria described above and whose governing body is the same or substantially the same as the District or the component unit provides services entirely to the District. These component units' funds are blended into those of the District by appropriate activity type to compose the primary government presentation. Currently, the District has no blended component units.

Discretely Presented Component Units

Discretely presented component units are separate legal entities that meet the component unit criteria described above but do not meet the criteria for blending. Currently, the District has no discretely presented component units.

2. Basis of Presentation

Government-wide Financial Statements

The Statement of Net Position and Statement of Activities display information about the reporting government as a whole. They include all funds of the reporting entity except for fiduciary funds. The statements distinguish between governmental and business-type activities. Governmental activities generally are financed through taxes, intergovernmental revenues, and other nonexchange revenues. Business-type activities are financed in whole or in part by fees charged to external parties for goods or services.

Fund Financial Statements

Fund financial statements of the reporting entity are organized into funds, each of which is considered to be a separate accounting entity. Each fund is accounted for by providing a separate set of self-balancing accounts that constitute its assets, liabilities, fund equity, revenues, and expenditures/expenses. Funds are organized into two major categories: governmental and proprietary. An emphasis is placed on major funds within the governmental and proprietary categories. A fund is considered major if it is the primary operating fund of the District or meets the following criteria:

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

2. Basis of Presentation, continued

Fund Financial Statements, continued

- a. Total assets, liabilities, revenues, or expenditures/expenses of that individual governmental or enterprise fund are at least ten percent of the corresponding total for all funds of that category or type; and
- b. Total assets, liabilities, revenues, or expenditures/expenses of the individual governmental fund or enterprise fund are at least five percent of the corresponding total for all governmental and enterprise funds combined.

The funds of the financial reporting entity are described below:

Governmental Funds

General Fund

The General Fund is the primary operating fund of the District and always classified as a major fund. It is used to account for all activities except those legally or administratively required to be accounted for in other funds.

Proprietary Funds

Enterprise Funds

Enterprise funds are used to account for business-like activities provided to the general public. These activities are financed primarily by user charges and the measurement of financial activity focuses on net income measurement similar to the private sector.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

2. Basis of Presentation, continued

Major Funds

The funds are further classified as major as follows:

<u>Fund</u>	<u>Brief Description</u>
<i>Major:</i>	
Governmental: General	See page 26 for description.
Proprietary: Enterprise: Water	The water fund accounts for the District’s water distribution activities.

3. Measurement Focus and Basis of Accounting

Measurement focus is a term used to describe “which” transactions are recorded within the various financial statements. Basis of accounting refers to “when” transactions are recorded regardless of the measurement focus applied.

Measurement Focus

On the government-wide Statement of Net Position and the Statement of Activities, both governmental and business-like activities are presented using the economic resources measurement focus as defined in item b, below.

In the fund financial statements, the “current financial resources” measurement focus or the “economic resources” measurement focus is used as appropriate:

- a. All governmental funds utilize a “current financial resources” measurement focus. Only current financial assets and liabilities are generally included on their balance sheets. Their operating statements present sources and uses of available spendable financial resources during a given period. These funds use fund balance as their measure of available spendable financial resources at the end of the period.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

3. Measurement Focus and Basis of Accounting, continued

Measurement Focus, continued

- b. The proprietary funds utilize an “economic resources” measurement focus. The accounting objectives of this measurement focus are the determination of operating income, changes in net position (or cost recovery), financial position, and cash flows. All assets and liabilities (whether current or noncurrent) associated with their activities are reported. Proprietary fund equity is classified as net position.

Basis of Accounting

In the government-wide Statement of Net Position and Statement of Activities, governmental and business-like activities are presented using the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets, and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

In the fund financial statements, governmental funds are presented on the modified accrual basis of accounting. Under the modified accrual basis of accounting, revenues are recognized when “measurable and available.” Measurable means knowing or being able to reasonably estimate the amount. Available means collectible within the current period or within 60 days after year end. Expenditures (including capital outlay) are recorded when the related fund liability is incurred.

All proprietary funds utilize the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or the economic asset is used.

Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Assets, Liabilities, and Equity

Cash and Investments

For the purpose of the Statement of Net Position, “cash and cash equivalents” include all demand accounts and savings accounts. For the purpose of the proprietary fund Statement of Cash Flows, “cash and cash equivalents” include all cash on hand, demand accounts, savings accounts, and equity in pooled cash, which has an original maturity of three months or less. The County Treasurer’s cash represents revenues collected not yet remitted to the District.

Investments are carried at fair value. Fair value is based on quoted market price. Additional cash and investment disclosures are presented in Notes B2, C1, and D3.

When both restricted and unrestricted resources are available for use, it is the District’s policy to use restricted resources first, then unrestricted resources as they are needed.

Receivables

The General and Water funds accounts receivable are stated at the amount management expects to collect from balances outstanding at yearend. Management provides for probable uncollectible amounts through a charge to earnings and a credit to a valuation allowance based on its assessment of the current status of individual accounts. Balances that are still outstanding after management has used reasonable collection efforts are written off through a charge to the valuation allowance and a credit to trade accounts receivable. Changes in the valuation allowance have not been material to the financial statements.

Property taxes receivable includes the second half of 2022 taxes due September 1, 2023. All delinquent prior years’ taxes are determined to be uncollectible and are not included in property taxes receivable. The District considers 2022 property taxes receivable to be fully collectible.

Noncurrent portions of long-term receivables due to the General fund are reported on the governmental fund balance sheet, in spite of their spending measurement focus. Recognition of the General fund type revenues represented by noncurrent receivables is deferred until they become current receivables. These amounts are classified as deferred inflows of resources.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Assets, Liabilities and Equity, continued

Restricted Assets

Restricted assets include accounts receivables and investments that are legally restricted as to their use. The primary restricted assets are proceeds of specific revenue sources that are legally restricted to expenditures for certain purposes.

Capital Assets

The accounting treatment over property, plant, and equipment (capital assets) depends on whether the assets are used in governmental fund operations or proprietary fund operations and whether they are reported in the government-wide or fund financial statements.

Government-wide Statements

In the government-wide financial statements, capital assets, which include property, plant, equipment, and infrastructure assets (e.g., roads, bridges, sidewalks, and similar items), are reported in the applicable governmental or business-type activities column in the government-wide financial statements. Capital assets are defined by the District as assets having an estimated useful life in excess of two years and assets classified as equipment or vehicles with an initial individual cost of more than \$2,500 and assets classified as buildings, infrastructure or land improvements with an initial individual cost of more than \$5,000. Capital assets are recorded at cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at their estimated fair value at the date of donation.

Capital assets are carried at cost, less accumulated depreciation. Depreciation is provided for in amounts sufficient to relate the cost of depreciable assets to operations over their estimated useful lives computed primarily on the straight-line method. The estimated lives by asset class follows:

Software	3 years
Vehicles	5 years
Office equipment	5-7 years
Machinery and other equipment	5-7 years
Buildings	31 years
Infrastructure	20-99 years
Land improvements	15-25 years

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Assets, Liabilities, and Equity, continued

Capital Assets, continued

Government-wide Statements, continued

The governmental funds infrastructure assets are capitalized under the prospective method, valued at cost. The cost of normal maintenance, preservation, and repairs that do not add to the value of the assets or materially extend the assets' lives are not capitalized.

Fund Financial Statements

In the fund financial statements, capital assets used in governmental fund operations are accounted for as capital outlay expenditures of the governmental fund upon acquisition. Capital assets used in proprietary fund operations are accounted for the same as in the government-wide statements.

Compensated Absences

The District's policy is to permit employees to accumulate earned but unused vacation and sick pay benefits. Vacation leave due to an employee at the time of termination will be paid at the current rate of pay. Employees who terminate with accumulated sick leave will be paid for their sick leave balance in excess of 360 hours at their current hourly rate of pay. Annually each employee's sick leave will be adjusted to the max carryover of 720 hours, with an option to participate in a special retirement option that requires the District and the employee to contribute \$7.50 per hour in excess of the 720 hour carryover to the District's 457 retirement plan. The liability for these compensated absences is recorded as accrued compensated absences in the government-wide statements. In the fund financial statements, governmental funds do not report the compensated absence liability since it is not payable from expendable available financial resources. The proprietary funds report the total liability.

Unavailable Revenue

The District has several interlocal agreements in place for cost sharing. These agreements call for reimbursement in installments beyond the current fiscal year. Some of these entities prepaid the full cost share at the time the interlocal agreements were signed. Unavailable revenue represents reimbursements received in advance before costs have been incurred by the District.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Assets, Liabilities, and Equity, continued

Prepaid Expenses

Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid expenses.

Inventory

Inventory consists of pipe fittings and meters used primarily for repairs to the water system and water lines. Inventory is stated at the lower of cost or market. Cost is determined by the first-in, first-out (FIFO) method.

Long-term Debt

The accounting treatment of long-term debt depends on whether the assets are used in governmental fund operations or proprietary fund operations and whether they are reported in the government-wide or fund financial statements.

Government-wide Statements

All long-term debt to be repaid from governmental and business-type resources is reported as liabilities in the government-wide statements. The long-term debt consists of note and bond payable.

Fund Financial Statements

Long-term debt for governmental funds is not reported as liabilities in the fund financial statements. The debt proceeds are reported as other financing sources and payment of principal and interest reported as expenditures. The accounting for proprietary funds is the same in the fund financial statements as it is in the government-wide statements.

Equity Classifications

Government-wide Statements

Equity is classified as net position and displayed in three components:

- a. Net investment in capital assets – Consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Assets, Liabilities, and Equity, continued

Equity Classifications, continued

Government-wide Statements, continued

- b. Restricted net position – Consists of net position with constraints placed on their use either by (1) external groups such as creditors, grantors, contributors, or laws or regulations of other governments; or (2) law through constitutional provisions or enabling legislation.
- c. Unrestricted net position – All other net position that do not meet the definition of “restricted net position” or “net investment in capital assets.”

Fund Financial Statements

Governmental fund equity is classified as fund balance. Proprietary fund equity is classified the same as in the government-wide statements.

Effective October 1, 2010, the District has adopted GASB Statement No. 54, which redefined how fund balances of the governmental funds are presented in the financial statements. Fund balances are classified as follows:

Nonspendable—Amounts that cannot be spent either because they are not in a spendable form or because they are legally or contractually required to be maintained intact.

Restricted—Amounts constrained to specific purposes by their providers (such as grantors, bondholders and higher levels of government), through constitutional provisions, or by enabling legislation.

Committed—Amounts constrained to specific purposes by the District itself, using its highest level of decision-making authority. Amounts cannot be used for any other purpose unless the District takes the same highest level action to remove or change the constraint.

Assigned—Amounts the District intends to use for a specific purpose; intent can be expressed by the governing body or by an official or body to which the governing body delegates the authority.

Unassigned—All amounts not included in other spendable classifications.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Assets, Liabilities, and Equity, continued

Equity Classifications, continued

The Board establishes (and modifies or rescinds) fund balance commitments by passage of an ordinance or resolution. This is typically done through adoption and amendment of the budget. A fund balance commitment is further indicated in the budget document as a designation or commitment of the District. Assigned fund balance is established by the Board through adoption or amendment of the budget as intended for a specific purpose (such as the purchase of fund assets or construction or for other purposes).

When fund balance resources are available for a specific purpose in more than one classification, it is the District's policy to use the most restrictive funds first in the following order: restricted, committed, assigned and unassigned as they are needed.

Rural Water Activity

The District works with municipalities within its borders to create water service plans. These plans may result in service provided by the Water fund operated by the District. Costs to create and finalize each service plan are expensed as ordinary District expenses.

5. Revenues, Expenditures, and Expenses

Property Taxes

The District has the power to levy taxes each year sufficient to pay any judgment existing against the District, the interest on bonded debt, and the principal on bonded debt maturing during the fiscal year or within six months thereafter, as well as taxes authorized by state law.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

5. Revenues, Expenditures, and Expenses, continued

Property Taxes, continued

The tax levies for all political subdivisions are certified by the County Board on or before October 20. Real estate taxes are due on December 31 and attach as an enforceable lien and become delinquent in two equal installments on May 1 and September 1. Personal property taxes are due in the same manner as real estate taxes.

Property taxes levied for 2022-2023 are recorded as revenue when expected to be collected within 60 days after June 30, 2023. Prior-year levies were recorded using these same principles, and remaining receivables are re-evaluated annually.

Operating Revenues and Expenses

Operating revenues and expenses for proprietary funds are those that result from providing services and producing and delivering goods and/or services. They also include all revenue and expenses not related to capital and related financing, noncapital financing, or investing activities.

Expenditures/Expenses

In the government-wide financial statements, expenses are classified by function for both governmental and business-type activities.

In the fund financial statements, expenditures are classified as follows:

Governmental Funds – by Character and Function

Proprietary Funds – by Operating and Nonoperating

In the fund financial statements, governmental funds report expenditures of financial resources. Proprietary funds report expenses relating to use of economic resources.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE B – STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY

By its nature as a local government unit, the District is subject to various Federal, State, and local laws and contractual regulations. An analysis of the District's compliance with significant laws and regulations and demonstration of its stewardship over District resources follows:

1. Fund Accounting Requirements

The District complies with all State and local laws and regulations requiring the use of separate funds. The legally required fund used by the District is the General Fund.

2. Deposit Laws and Regulations

Custodial credit risk is the risk that, in the event of a bank failure, a government's deposits may not be returned to it. The District's deposit policy for custodial credit risk requires compliance with the provisions of state law.

State law requires collateralization of all deposits with federal depository insurance or with U.S. Treasury and U.S. agency securities having an aggregate value at least equal to the amount of the deposits. The District's demand deposits are insured up to \$250,000 and certificates of deposit/savings accounts are insured up to \$250,000 by the Federal Deposit Insurance Corporation (FDIC). The bank balances of the District's deposits at one financial institution exceeded FDIC coverage and collateral held by the pledging institution in the District's name.

3. Budgetary Data

The District is required by state laws to adopt annual budgets for all fund types. Each budget is presented on the cash basis of accounting, which is consistent with the requirements of the State budget act.

The Nebraska Budget Act provides the prescribed budget practices and procedures that governing bodies are required to follow. The amounts that may be budgeted for certain specific funds are subject to various expenditure and/or tax levy limitations.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE B – STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY, continued

3. Budgetary Data, continued

The District follows these procedures in establishing the budgetary data reflected in the accompanying financial statements.

- a. On or before August 1, the District prepares a budget for the fiscal year commencing July 1. The budget includes proposed expenditures and resources available.
- b. The budget is published with subsequent public hearings to obtain taxpayer comments.
- c. Prior to September 30, the District adopts the budget, which is then filed with the appropriate state and county officials.
- d. Total expenditures may not legally exceed total appropriations. Appropriations lapse at year end and any revisions require board approval.
- e. The County Clerk certifies a preliminary property tax levy for each fund of the District, which levied property taxes in the county the previous year based on the combined valuation and amount required for the District the prior year. The preliminary levy becomes the final levy unless the governing board passes, by a majority vote, a resolution setting the levy at a different amount.
- f. The property tax requirements resulting from the budget process are utilized by the County Assessor to establish the tax levy. Taxes are levied annually on or before October 20. Real property taxes and personal property taxes are due December 31 with the first half delinquent May 1 and the second half delinquent September 1.
- g. Appropriations lapse at the end of the fiscal year, except for capital improvement appropriations and certain encumbrances against operating budgets.
- h. The Lower Platte North Natural Resources District adopts a budget by resolution for all fund types.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS

The following notes present detail information to support the amounts reported in the basic financial statements for the District’s various assets, liabilities, equity, revenues, and expenditures/expenses.

1. Cash and Investments

Deposits

The District’s policies regarding deposits of cash are discussed in Note A4. At June 30, 2023, the carrying value of the District’s deposits were \$4,287,901 and the bank balance was \$4,288,059. For reporting purposes, the categories of collateral are defined as follows:

Category 1 – Insured by FDIC or collateralized with securities held by the District (or public trust) or by its agent in its name.

Category 2 – Uninsured but collateralized with securities held by the pledging financial institution’s trust department or agent in the District’s name.

Category 3 – Uninsured and uncollateralized; or collateralized with securities held by the pledging financial institution, or by its trust department or agent, but not in the District’s name; or collateralized with no written or approved collateral agreement.

Reconciliation to Government-wide Statement of Net Position:

Primary Government –

Unrestricted cash and cash equivalents	\$ 162,987
Unrestricted investments	3,391,203
Restricted investments	<u>733,711</u>
	\$ <u>4,287,901</u>

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

2. Restricted, Committed, Assigned, and Nonspendable Fund Balances

The restricted assets and fund balance/net position as of June 30, 2023, are as follows:

	Restricted Assets	Unavailable Revenues	Restricted Net Position
Governmental fund			
Elkhorn Breakout	\$ 139,776	\$ -	\$ 139,776
DNR - Dirt sales	115,758	-	115,758
Lower Platte River Corridor Alliance GIS	7,852	(7,852)	-
Wanahoo SRA	461,503	-	461,503
 Total restricted fund balance	 \$ 724,889	 \$ (7,852)	 \$ 717,037
 Business-type funds			
Colon Rural Water	\$ 8,822	\$ -	\$ 8,822

Assigned General Fund balance consists of the following:

Intergovernmental emergency repair	\$ 100,000
Project operation and maintenance	100,000
Shell Creek land treatment	94,521
Water studies	30,000
Farm bill technical assistance	125,191
NRD new office	400,000
Groundwater sinking	100,000
Large structure operations & maintenance	200,000
Flood reduction sinking	2,200,000
	<u>\$ 3,349,712</u>

Nonspendable fund balance consists of prepaid expenses that are not in a spendable form.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

2. Restricted, Committed, Assigned, and Nonspendable Fund Balances, continued

Committed fund balance consists of the following:

	Remaining commitment as of 6/30/23	Expected reimbursement or not due within one year	Net commitment
Financial Statement Audit Fee	\$ 44,700	\$ 30,550	\$ 14,150
Copy Machine Lease	13,167	10,659	2,508
E-Ad - Wahoo Newspaper	1,680	-	1,680
Flow Meter Maintenance	22,000	-	22,000
HBE Accounting	180,300	92,400	87,900
Legal Counsel Retainer	3,000	-	3,000
Lake Wanahoo Apron Repair	1,168,000	1,109,600	58,400
Nebraska Buffer Strip Program	51,000	51,000	-
JEO - Hazard Mit.	155,000	80,000	75,000
HDR - 21A Rehab Alternatives	309,682	309,682	-
Olsson/Great Plains - Real Estate	336,000	268,800	67,200
Olsson - Wahoo Creek Design	1,121,123	546,123	575,000
JEO - Office	281,125	-	281,125
Phoenix Web Group	2,500	-	2,500
Shell Creek Scholarship	3,000	-	3,000
USGS Stream Gage	25,120	-	25,120
USGS - Leshara Stream Gage	5,320	-	5,320
Water Strategies	54,000	27,600	26,400
Interlocal Agreements			
Decommissioned Well Program	19,000	3,000	16,000
Eastern NE Water Resources Assessment	32,000	-	32,000
E-Meeting Software - NSEA	3,500	-	3,500
Platte Valley Drainage	31,792	-	31,792
Joint Water Mgt. Asst. Group	186,500	-	186,500
Lower Platte Weed Management	30,000	-	30,000
NARD Dues	32,575	-	32,575
NRCS Flag Staking	1,000	-	1,000
NRCS Salary Support	216,500	84,000	132,500
Shell Creek Watershed 319 Plan II	479,000	319,000	160,000
Shell Creek NET	300,000	200,000	100,000
Trees (NARD/NFS)	13,000	-	13,000
Wahoo Creek RCPP/WSF	966,139	632,210	333,929
Wahoo Creek Watershed Plan	5,000	5,000	-
Leshara Drainage	31,000	-	31,000
North Bend Levee Land Rights	13,000	-	13,000
	<u>\$ 6,136,723</u>	<u>\$ 3,769,624</u>	<u>\$ 2,367,099</u>

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

3. Accounts Receivable

At June 30, 2023, accounts receivable consist of the following:

Governmental activities		
Federal grants	\$	536,718
State grants		2,415,255
Intergovernmental reimbursements		78,546
Miscellaneous receivables		1,711
Total governmental activities		<u>3,032,230</u>
Business-type activities		
Water sales		<u>19,746</u>
	\$	<u><u>3,051,976</u></u>

4. Capital Assets

Capital asset activity for the year ended June 30, 2023, is as follows:

	<u>Balance at July 1, 2022</u>	<u>Additions</u>	<u>Disposals</u>	<u>Balance at June 30, 2023</u>
<u>Governmental Activities:</u>				
Capital assets not being depreciated:				
Conservation property	\$ 123,971	\$ -	\$ -	\$ 123,971
Land	9,642,192	-	-	9,642,192
Total capital assets not being depreciated	<u>9,766,163</u>	<u>-</u>	<u>-</u>	<u>9,766,163</u>
Other capital assets being depreciated:				
Infrastructure	27,251,610	1,517,298	-	28,768,908
Land improvements	623,923	-	-	623,923
Buildings	1,056,267	51,175	-	1,107,442
Office equipment	436,794	30,320	-	467,114
Machinery and equipment	752,559	150,851	(25,000)	878,410
Vehicles	277,623	-	-	277,623
Total other capital assets at historical cost	<u>30,398,776</u>	<u>1,749,644</u>	<u>(25,000)</u>	<u>32,123,420</u>
Less accumulated depreciation for:				
Infrastructure	(3,287,297)	(359,132)	-	(3,646,429)
Land improvements	(489,791)	-	-	(489,791)
Buildings	(508,666)	(29,950)	-	(538,616)
Office equipment	(173,453)	(28,526)	-	(201,979)
Machinery and equipment	(533,020)	(51,722)	12,798	(571,944)
Vehicles	(217,461)	(22,554)	-	(240,015)
Total accumulated depreciation	<u>(5,209,688)</u>	<u>(491,884)</u>	<u>12,798</u>	<u>(5,688,774)</u>
Other capital assets, net	<u>25,189,088</u>	<u>1,257,760</u>	<u>(12,202)</u>	<u>26,434,646</u>
Governmental activities capital assets, net	<u><u>\$ 34,955,251</u></u>	<u><u>\$ 1,257,760</u></u>	<u><u>\$ (12,202)</u></u>	<u><u>\$ 36,200,809</u></u>

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

4. Capital Assets, continued

Business-type Activities:

	<u>Balance at July 1, 2022</u>	<u>Additions</u>	<u>Disposals</u>	<u>Balance at June 30, 2023</u>
<u>Business-type Activities:</u>				
Other capital assets being depreciated:				
Distributions systems	\$ 1,906,232	\$ -	\$ -	\$ 1,906,232
Equipment	44,995	-	-	44,995
Total other capital assets at historical cost	1,951,227	-	-	1,951,227
Less accumulated depreciation for:				
Distributions systems	(386,148)	(23,330)	-	(409,478)
Equipment	(36,172)	(2,823)	-	(38,995)
Total accumulated depreciation	(422,320)	(26,153) *	-	(448,473)
Other capital assets, net	1,528,907	(26,153)	-	1,502,754
Business-type activities capital assets, net	\$ 1,528,907	\$ (26,153)	\$ -	\$ 1,502,754

* Depreciation expense was charged to functions as follows in the Statement of Activities:

Business-type activities	
Bruno Water Fund	\$ 8,464
Colon Water Fund	17,689
	\$ 26,153

5. Due to (from) Funds

The Water Fund currently owes the General Fund \$234,991 for start-up costs borrowed from the District in prior years and current year operating costs. This is expected to be repaid with future operating profits from the Water Fund.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

6. Long-term Debt

The reporting entity’s long-term debt is segregated between the amounts to be repaid from governmental activities and amounts to be repaid from business-type activities.

Changes in Long-term Debt

The following is a summary of changes in long-term debt for the year ended June 30, 2023:

<u>Type of Debt</u>	<u>Balance at July 1, 2022</u>	<u>Additions</u>	<u>Deductions</u>	<u>Balance at June 30, 2023</u>	<u>Amounts Due Within One Year</u>
Business-type Activities:					
Bond payable	<u>\$ 28,093</u>	<u>\$ -</u>	<u>\$ (2,161)</u>	<u>\$ 25,932</u>	<u>\$ 2,252</u>

Business-type Activities

As of June 30, 2023, the long-term debt payable from proprietary fund resources consisted of the following:

Bond payable:

The Rural Water District obtained a revenue bond for \$64,000, which originated June 23, 2008. The bond was issued for the construction of the Rural Water District. The loan has a fixed rate of 4.25% and matures on June 23, 2048. The bond requires principal and interest payments of \$3,355, which are due annually each October 1. The bond is collateralized by the District’s future net revenues from the operation of the water utility.

\$ 25,932

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

6. Long-term Debt, continued

Business-type Activities, continued

Current portion	\$ 2,252
Noncurrent portion	<u>23,680</u>
Total	<u>\$ <u>25,932</u></u>

Annual debt service requirements to maturity, including principal and interest, for long-term debt as of June 30, 2023, are as follows:

Year Ending <u>June 30,</u>	Business-type Activities	
	<u>Principal</u>	<u>Interest</u>
2024	\$ 2,252	\$ 1,103
2025	2,347	1,008
2026	2,447	908
2027	2,551	804
2028	2,660	695
2029-2033	13,675	1,682
	\$ 25,932	\$ 6,200

NOTE D – OTHER NOTES

1. Defined Contribution Pension Plan

The District employees participate in the Nebraska Association of Resources Districts Employees Governmental Retirement Plan (the Plan), a multiple-employer public employee retirement plan (PERS). On January 1, 1998, the plan was converted from a defined benefit to a defined contribution pension plan under IRS Code Section 414(h). All District employees who work at least 1,000 hours in a year, have 6 months of service, and have reached the age of 19 are eligible to participate in the plan.

Plan members are required to contribute 5.5% of their covered salary. The District is required to contribute 6.0% of covered salary to the plan. The contribution requirement for the year ended June 30, 2023, was \$134,486, which consisted of \$70,166 from the District and \$64,320 from employees.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE D – OTHER NOTES, continued

2. Deferred Compensation Plan

On July 1, 1994, the District began offering its employees a deferred compensation plan created in accordance with Internal Revenue Code Section 457. The plan, available to all District employees, permits them to defer a portion of their salary until future years. The contribution during the year ended June 30, 2023, was \$29,269, which consisted of \$3,711 from the District and \$25,558 from employees.

3. Risk Management

The District is exposed to various risks of loss related to torts; thefts of, damage to, or destruction of assets; errors or omissions; injuries to employees; or acts of God. The District purchases commercial insurance to minimize the effect of possible exposure to these risks. There have been no significant reductions in insurance coverage from coverage in the prior year. During the past three fiscal years, there have been no settlements exceeding the amount of the District's insurance coverage.

Deposits and Investments

Custodial Credit Risk. For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the District will not be able to recover the value of its investment or collateral securities that are in the possession of an outside party. All of the underlying securities for the District's investments at June 30, 2023, are held by the counterparties not in the name of the District. The underlying securities consist of cash, certificates of deposit, and insured money market funds.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE D – OTHER NOTES, continued

3. Risk Management, continued

Deposits and Investments, continued

Interest Rate Risk. As a means of limiting its exposure to fair value losses arising from rising interest rates, the District’s investment policy requires that market conditions and investment securities be analyzed to determine the maximum yield to be obtained and to minimize the impact of rising interest rates. The certificate of deposit maturities are as follows:

<u>Maturities by Month</u>	<u>Amount</u>
February 2024	\$ 60,026
May 2024	76,954
	<u>\$ 136,980</u>

Credit Risk. Credit risk is the risk that the issuer or other counterparty to an investment will not fulfill its obligations. The District’s investments consist of certificates of deposit and money market funds, minimizing credit risk associated with the District’s investment portfolio.

Foreign Currency Risk. This risk relates to adverse effects on the fair value of an investment from changes in exchange rates. The District’s investments had no exposure to foreign currency risk and the District held no investments denominated in foreign currency at June 30, 2023.

Concentration of Credit Risk. The District’s investment policy places no limit on the amount that may be invested in any one issuer. At June 30, 2023, the District’s investments and certificates of deposit consisted of the following:

<u>Financial Institution</u>	<u>Amount</u>
Union Bank	\$ 3,550,776
NPAIT	599,145
First Interstate Bank	60,026
Bank of the West	76,954
	<u>\$ 4,286,901</u>

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE D – OTHER NOTES, continued

4. Tax Abatements

The District is subject to tax abatements granted by various development agencies that have entered into tax increment financing (TIF) agreements with various redevelopers. This TIF program has the stated purpose of increasing business activity and employment in the communities.

Under the TIF program, redevelopers can apply for TIF financing whereby the property tax they pay on the increased valuation of property under a TIF agreement is returned to the redeveloper by the development agencies to finance the project for a period of up to 15 years.

Information relevant to the abatements impacting the District for the year ended June 30, 2023, is as follows:

<u>Tax Abatement Program</u>	<u>Amount Abated During the Year</u>
Tax Increment Financing	\$ <u>78,050</u>

5. Subsequent Events

Management has evaluated subsequent events through December 8, 2023, the date on which the financial statements were available for issue.

REQUIRED SUPPLEMENTARY INFORMATION

DRAFT

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

**BUDGETARY COMPARISON SCHEDULE -
GENERAL FUND**

Year Ended June 30, 2023

	Budget (Original and Final)	Actual	Variances - Actual Over (Under) Final Budget
RESOURCES (INFLOWS)			
Property taxes	\$ 3,454,652	\$ 3,468,590	\$ 13,938
Grants	4,635,171	691,091	(3,944,080)
Reimbursements	82,800	87,604	4,804
Special projects	1,000	212	(788)
Dirt and tree sales	25,000	31,574	6,574
Licenses and permits	279,500	258,392	(21,108)
Rental income	7,000	20,388	13,388
Sale of capital assets	100,000	13,000	(87,000)
Interest income	5,880	122,683	116,803
Other income	15,000	27,996	12,996
	<hr/>	<hr/>	<hr/>
Total resources	8,606,003	4,721,530	(3,884,473)
CHARGES TO APPROPRIATIONS (OUTFLOWS)			
General Government:			
Administration	386,426	390,066	3,640
Information and education	54,900	37,431	(17,469)
Operation and maintenance	362,600	307,915	(54,685)
Personnel	2,028,100	1,997,718	(30,382)
Projects	404,900	188,311	(216,589)
Water	747,985	154,152	(593,833)
Total general government	<hr/>	<hr/>	<hr/>
Capital outlay	4,057,889	1,722,876	(2,335,013)
	<hr/>	<hr/>	<hr/>
Total charges to appropriations	8,042,800	4,798,469	(3,244,331)
RESOURCES OVER (UNDER) CHARGES TO APPROPRIATIONS			
	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>
	\$ 563,203	\$ (76,939)	\$ (640,142)

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

**BUDGETARY COMPARISON SCHEDULES -
NOTE TO REQUIRED SUPPLEMENTARY INFORMATION**

Year Ended June 30, 2023

**Note A - Explanation of Differences between Budgetary Inflows and Outflows and
GAAP Revenue and Expenditures**

	<u>General Fund</u>
Sources/inflows of resources:	
Actual amounts of resources (budgetary basis) from the budgetary comparison schedules	\$ 4,721,530
Differences - budget to GAAP:	
Cash to accrual adjustments	<u>890,249</u>
Total revenues as reported on the statement of revenues, expenditures, and changes in fund balance - governmental fund	<u><u>\$ 5,611,779</u></u>
Uses/outflows of resources:	
Actual amounts (budgetary basis) "total charges to appropriations" from the budgetary comparison schedules	\$ 4,798,469
Differences - budget to GAAP:	
Cash to accrual adjustments	<u>59,072</u>
Total expenditures as reported on the statement of revenues, expenditures, and changes in fund balance - governmental fund	<u><u>\$ 4,857,541</u></u>

SUPPLEMENTARY AND OTHER INFORMATION

DRAFT

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

**BUDGETARY COMPARISON SCHEDULE -
GENERAL FUND - ADMINISTRATIVE EXPENSES**

Year Ended June 30, 2023

	Budget (Original and <u>Final</u>)	Actual - <u>Cash Basis</u>	Variances - Actual Over (Under) Final <u>Budget</u>
Dues and memberships	\$ 38,476	\$ 38,063	\$ (413)
Fees and licenses	10,600	36,132	25,532
GIS	2,000	-	(2,000)
Insurance	108,000	105,341	(2,659)
Legal notices	2,600	2,881	281
Maintenance contracts	5,000	5,010	10
Office supply and expense	10,250	6,890	(3,360)
Computer supply and expense	30,550	32,205	1,655
Postage	5,000	5,428	428
Professional services	138,650	126,177	(12,473)
Rent expense	1,700	1,655	(45)
Support to organizations	1,000	350	(650)
Telephone expense	19,600	20,507	907
Utilities	13,000	9,427	(3,573)
	<u>\$ 386,426</u>	<u>\$ 390,066</u>	<u>\$ 3,640</u>

SINGLE AUDIT REPORTS

DRAFT

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS

Year Ended June 30, 2023

<u>Federal Grantor and Program Title</u>	<u>Pass-Through Identifying Number</u>	<u>Federal AL Number</u>	<u>Expenditures</u>
<u>Environmental Protection Agency</u>			
Passed Through Nebraska Department of Environment and Energy:			
Nonpoint Source Implementation Grants	47-0542716	66.460	\$ 8,569
<u>Department of Agriculture</u>			
Watershed Protection and Flood Prevention	Direct	10.904	573,925
<u>Department of Homeland Security</u>			
Passed Through Nebraska Emergency Management Agency:			
Disaster Grants - Public Assistance	000-U96JQ-00	97.036	<u>620,212</u> *
Total Expenditures of Federal Awards			<u><u>\$ 1,202,706</u></u>

*Major Program

NOTE A - BASIS OF PRESENTATION

The accompanying schedule of expenditures of federal awards includes the federal grant activity of Lower Platte North Natural Resources District and is presented on the accrual basis of accounting. The information in this schedule is presented in accordance with the requirements of the Uniform Guidance.

Lower Platte North Natural Resources District did not elect to use the 10% de minimis indirect cost rate.

**INDEPENDENT AUDITOR’S REPORT ON INTERNAL CONTROL
OVER FINANCIAL REPORTING AND ON COMPLIANCE
AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL
STATEMENTS PERFORMED IN ACCORDANCE WITH
GOVERNMENT AUDITING STANDARDS**

To the Board of Directors
Lower Platte North Natural Resources District

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of the governmental activities, the business-type activities, and each major fund of the Lower Platte North Natural Resources District, Nebraska, as of and for the year ended June 30, 2023, and the related notes to the financial statements, which collectively comprise the District’s basic financial statements, and have issued our report thereon dated December 8, 2023.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Lower Platte North Natural Resources District’s internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District’s internal control. Accordingly, we do not express an opinion on the effectiveness of the District’s internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. *A material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity’s financial statements will not be prevented, or detected and corrected on a timely basis. *A significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over financial reporting was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit, we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Lower Platte North Natural Resources District's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Lower Platte North Natural Resources District's Response to Findings

Government Auditing Standards requires the auditor to perform limited procedures on the Lower Platte North Natural Resources District's response to the findings identified in our audit and described in the accompanying schedule of findings and questioned costs. The Lower Platte North Natural Resources District's response was not subjected to the other auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on the response.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Grand Island, Nebraska
December 8, 2023

**INDEPENDENT AUDITOR’S REPORT ON COMPLIANCE FOR EACH
MAJOR PROGRAM AND ON INTERNAL CONTROL OVER COMPLIANCE
REQUIRED BY THE UNIFORM GUIDANCE**

To the Board of Directors
Lower Platte North Natural Resources District

Report on Compliance for Each Major Federal Program

Opinion on Each Major Federal Program

We have audited Lower Platte North Natural Resources District’s compliance with the types of compliance requirements identified as subject to audit in the *OMB Compliance Supplement* that could have a direct and material effect on each of the District’s major federal programs for the year ended June 30, 2023. Lower Platte North Natural Resources District’s major federal programs are identified in the summary of auditor’s results section of the accompanying schedule of findings and questioned costs.

In our opinion, Lower Platte North Natural Resources District complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2023.

Basis for Opinion on Each Major Federal Program

We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Our responsibilities under those standards and the Uniform Guidance are further described in the Auditor’s Responsibilities for the Audit of Compliance section of our report.

We are required to be independent of Lower Platte North Natural Resources District and to meet our other ethical responsibilities, in accordance with relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on compliance for each major federal program. Our audit does not provide a legal determination of Lower Platte North Natural Resources District’s compliance with the compliance requirements referred to above.

Responsibilities of Management for Compliance

Management is responsible for compliance with the requirements referred to above and for the design, implementation, and maintenance of effective internal control over compliance with the requirements of laws, statutes, regulations, rules, and provisions of contracts or grant agreements applicable to Lower Platte North Natural Resources District's federal programs.

Auditor's Responsibilities for the Audit of Compliance

Our objectives are to obtain reasonable assurance about whether material noncompliance with the compliance requirements referred to above occurred, whether due to fraud or error, and express an opinion on Lower Platte North Natural Resources District's compliance based on our audit. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the Uniform Guidance will always detect material noncompliance when it exists. The risk of not detecting material noncompliance resulting from fraud is higher than for that resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Noncompliance with the compliance requirements referred to above is considered material if there is a substantial likelihood that, individually or in the aggregate, it would influence the judgment made by a reasonable user of the report on compliance about Lower Platte North Natural Resources District's compliance with the requirements of each major federal program as a whole.

In performing an audit in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the Uniform Guidance, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material noncompliance, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding Lower Platte North Natural Resources District's compliance with the compliance requirements referred to above and performing such other procedures as we considered necessary in the circumstances.
- Obtain an understanding of Lower Platte North Natural Resources District's internal control over compliance relevant to the audit in order to design audit procedures that are appropriate in the circumstances and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of Lower Platte North Natural Resources District's internal control over compliance. Accordingly, no such opinion is expressed.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and any significant deficiencies and material weaknesses in internal control over compliance that we identified during the audit.

Report on Internal Control over Compliance

A *deficiency in internal control over compliance* exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A *material weakness in internal control over compliance* is a deficiency, or a combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency in internal control over compliance* is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the Auditor's Responsibilities for the Audit of Compliance section above and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies in internal control over compliance. Given these limitations, during our audit we did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses, as defined above. However, material weaknesses or significant deficiencies in internal control over compliance may exist that were not identified.

Our audit was not designed for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, no such opinion is expressed.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of the Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

Grand Island, Nebraska
December 8, 2023

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
SCHEDULE OF FINDINGS AND QUESTIONED COSTS

Year ended June 30, 2023

1. A summary of auditor's results:
 - (i) Unmodified opinions were issued on all opinion units of Lower Platte North Natural Resources District, as of June 30, 2023 and for the year then ended.
 - (ii) No significant deficiencies or material weaknesses were disclosed during the audit of the financial statements.
 - (iii) The audit disclosed no instances of noncompliance which is material to the financial statements of Lower Platte North Natural Resources District.
 - (iv) The audit did not disclose any significant deficiencies in the internal control over major programs for Lower Platte North Natural Resources District.
 - (v) An unmodified opinion was issued on compliance for major programs.
 - (vi) The audit did not disclose any audit findings which we are required to report under 2 CFR section 200.516(a).
 - (vii) Major Program: Disaster Grants – Public Assistance #97.036
 - (viii) The dollar threshold used to distinguish between Type A and Type B programs was \$750,000.
 - (ix) Lower Platte North Natural Resources District qualified as a low-risk auditee.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
SCHEDULE OF FINDINGS AND QUESTIONED COSTS, Continued

Year ended June 30, 2023

2. Findings relating to the financial statements which are required to be reported in accordance with GAGAS.

None

3. Findings and questioned costs for Federal awards which shall include audit findings as defined in 2 CFR section 200.516(a).

None

DRAFT

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS

Year ended June 30, 2023

Program

Findings for the year ended June 30, 2022:

There were no prior audit findings.

DRAFT

**LOWER PLATTE NORTH NRD MINUTES
BOARD MEETING
November 13, 2023**

The regular monthly meeting of the Lower Platte North NRD Board of Directors was called to order at 6:00 p.m. at the Newman Grove Agriculture Building, Newman Grove, NE on Monday, November 13, 2023.

1. NOTICE OF MEETING

The agenda and supporting documents are available on the district's website – www.lpnrd.org. A copy of the Nebraska Open Meetings Law has been posted on the NRD's website.

The advanced notice of our November 13, 2023, board meeting was posted on the Lower Platte North NRD website and posted in the Wahoo Newspaper on November 2, 2023.

Chair Thompson informed those present that a copy of the "Open Meetings Act" is posted for public viewing.

Pledge of Allegiance

2. ROLL CALL - INTRODUCTIONS

DIRECTORS PRESENT AND CONSTITUTING A QUORUM:

Bailey	Birkel	Engel
Goldsberry	Hilger	Johnson, Jerry
Kavan	Lawrence	Meduna
McKnight	Olson	Saalfeld
Sabatka	Saeger	Seier
Tonnies	Yosten	Thompson

DIRECTORS ABSENT

Johnson, Duane

STAFF AND GUESTS:

Breunig	Andersen	Abbott
Chapman	Allen	Gerdes
Elliott	ten Bensel	Lausterer (Zoom)
Schomer (Zoom)	Heimann (Zoom)	Phillips (Zoom)
Lightbody (Zoom)	Shupe (Zoom)	

3. APPROVAL OF AGENDA

4. COMMENTS - ADVISORS/GUESTS/DIRECTORS

a. Guest Comments

b. NRCS Report

Bryan Shupe reviewed his monthly report.

c. NARD Report

Bob Hilger gave the NARD report.

d. NRC Report - None

e. Manager Report

Assistant Manager Chapman reviewed his written report.

f. Education Program

Prior to the meeting we heard from the Shell Creek Watershed Group.

5. APPROVAL OF MINUTES

Johnson, J. made the motion, seconded by Saalfeld, to approve the minutes from the October 9, 2023, Board Meeting. Motion carried on consent agenda.

6. REPORT OF STANDING COMMITTEES

A. EXECUTIVE COMMITTEE REPORT

1. UNFINISHED BUSINESS - None

2. Meetings

a. Pending

1. GMDA Winter Conference – Update Given

2. 2024 NACD Annual Meeting – Update Given

b. Reports – None

3. Management Items

a. Director Absences - None

b. Monthly Education Program – Update Given

c. Nebraska CLASS Resolution

Johnson, J. made the motion, seconded by Saalfeld, to approve and authorize Chirman Thompson to sign the CLASS resolution as attached to the Executive Committee Minutes. Motion carried on consent agenda.

d. Directors Absence Policy

Johnson, J. made the motion, seconded by Saalfeld, to modify our current Director Absence Policy and add up to two zoom and two business related absences along with existing medical excused absences. Motion carried on consent agenda.

e. New Office Building – Update Given

f. November Board Meeting Schedule – Update Given

g. Nebraska Water Leaders Academy

Johnson, J. made the motion, seconded by Saalfeld, to approve sending one Lower Platte North NRD staff member to Water Leaders Academy in 2024. Motion carried on consent agenda.

h. METOS USA – Update Given

i. FEMA 428 Funds – Update Given

j. Ingress/Egress Easement Agreement with City of Wahoo Sewer Extension Project

Johnson, J. made the motion, seconded by Saalfeld, to authorize Manager Gottschalk to sign the City of Wahoo/Sewer Extension Ingress/Egress Easement Agreement as attached to the Executive Committee Minutes. Motion carried on consent agenda.

4. Equipment - None

5. Personnel

a. Worker's Compensation – Update Given

b. Creation of Staff Leave Pool – Update Given

6. Finance

a. FY 2022 Annual Audit – Update Given

b. Approval of Financial Reports – Update Given

c. Approval of Managers Expenses

Johnson, J. made the motion, seconded by Saalfeld, to approve Manager Gottschalk's time and expense sheets as attached to the Executive Committee Minutes. Motion carried on consent agenda.

d. Accounts Over 90 Days - Update Given

Johnson, J. made the motion, seconded by Saalfeld, that the November LPNNRD Executive Committee Minutes be received and placed on file. Motion carried on consent agenda.

B. OPERATIONS COMMITTEE REPORT

1. UNFINISHED BUSIINESS – None

2. WILD NE AND OTHER PROGRAMS – Update Given

3. OPERATION AND MAINTENANCE & OTHER ITEMS

a. Rehabilitation of Cottonwood 21-A – NRCS – Update Given

b. Sand/Duck Creek Dam 126 Land Lock Issue

Johnson, J. made the motion, seconded by Saalfeld, to approve a cost-share payment of \$3,268.88 to Jason Scott for a UTV bridge and installation at Sand Creek Dam 15 to access a land locked parcel. Motion carried on consent agenda.

c. Lower Platte Weed Group – Update Given

d. Czechland Camping Revenue – Update Given

e. Hay on Wanahoo Area – Update Given

4. ROCK AND JETTY

Johnson, J. made the motion, seconded by Saalfeld, to approve payment of \$4,000 to Timberwood HOA and \$2,802.50 to Medinger Farms for Platte River bank maintenance work accomplished. Motion carried on consent agenda.

5. LAKE WANAHOO

- a. Lake Wanahoo Permit Sales - Update Given**
- b. Lake Wanahoo Camping Revenue – Update Given**
- c. Lake Wanahoo Equipment Shed Addition – Update Given**
- d. Clint Johannes Education Building Rentals – Update Given**

6. INFORMATION & EDUCATION

- a. Information**
 - 1. Radio and Digital Ads – Update Given**
 - 2. Analytics – Update Given**
 - 3. Nebraska Public Media – Update Given**
- b. Education – Update Given**
 - 1. Past Events - Update Given**
 - 2. Future Events – Update Given**

8. RURAL WATER SYSTEMS

- a. Colon – Update Given**
- b. Bruno – Update Given**
- c. Other - None**

Johnson, J. made the motion, seconded by Saalfeld, that the November LPNDRD Operations Committee Minutes be received and placed on file. Motion carried on consent agenda.

C. WATER COMMITTEE REPORT

1. UNFINISHED BUSINESS

2. REGULATORY

a. GROUNDWATER MANGEMENT AREA

1. Irrigation Conversion

Birkel made the motion, seconded by McKnight, to approve the request from the Prochaska Family on re-designing its pivot location but not increasing the current certified irrigated acres in SQS #1 south of Bruno. Motion carried all members present voting aye.

2. Irrigation Transfer Requests in the Restricted Development Areas – Update Given

3. Variance Requests in the Hydrologically Connected Area (Limited Development Area)

Meduna made the motion, seconded by Lawrence, to allow a 1-year extension of the existing variance with an allocation for S½-NE¼-S15-T21N-R5W from well G-144086. Motion carried all members present voting aye.

4. Well Permit Program – Update Given

5. Cost-Share Programs

a. Irrigation Well Sample Kits- Update Given

b. Flow Meter Maintenance

Hilger made the motion, seconded by Birkel, to accept the proposal to conduct flow meter maintenance from Tri-City Meters for a 4-year agreement as attached to the Water Committee Minutes. Motion carried.

AYE: Bailey, Birkel, Engel, Goldsberry, Hilger, Johnson J., Kavan, Lawrence, Meduna, McKnight, Olson, Saalfeld, Sabatka, Seier, Tonnie, Thompson

NAY: Saeger, Yosten

6. Bellwood Phase 2 Area – Update Given

7. Richland – Schuyler Phase 3 Area – Update Given

8. Groundwater Management Plan – Update Given

b. Groundwater Energy Levels – Update Given

3. GROUND WATER PROGRAMS

a. Decommissioned Well Program

1. Well Estimates – Update Given

2. Plugged Wells

Johnson, J. made the motion, seconded by Saalfeld, to approve the payment of \$1,044.30 to Luke Glaser for the abandonment of 1 hand dug well. Motion carried on consent agenda.

b. LOWER PLATTE NORTH NRD GROUND WATER STUDIES

1. Phase Area

Hilger made the motion, seconded by Saalfeld, to approve a cost share payment of \$20,750 to Lanny and Gloria Schmid for pivot conversion and soil moisture sensors within the Schuyler-Richland Management Area. Motion carried all members present voting aye.

2. Lower Platte River Consortium

Johnson, J. made the motion, seconded by Saalfeld, to authorize Chairman Thompson to sign the interlocal agreement for the Lower Platte River Consortium as attached to the Water Committee Minutes. Motion carried on consent agenda.

c. New Monitoring Wells

Johnson, J. made the motion, seconded by Saalfeld, to approve the invoice from In-Situ for \$1,127 to replace a damaged data logger. Motion carried on consent agenda.

d. Ground Water Retreat - Update Given

4. SURFACE WATER PROGRAMS – Update Given

5. OTHER

a. Comments from the Public – None

Johnson, J. made the motion, seconded by Saalfeld, that the November LPNDRD Water Committee Minutes be received and placed on file. Motion carried on consent agenda.

D. PROJECTS COMMITTEE REPORT

1. UNFINISHED BUSINESS – NONE

2. SWCP

a. SWCP Application Approvals – None

b. SWCP Payment – None

c. SWCP Cancellation – None

d. Wahoo Creek Cost-Share Approvals - None

3. JOINT WATER MANAGEMENT ADVISORY BOARD

a. East Fremont/Elkhorn Township Drainage – FEMA HMPG – Update Given

b. West Fremont – FEMA BRIC – Update Given

c. Rawhide Creek Watershed – NRCS WFPO – Update Given

4. SHELL CREEK WATERSHEDS

a. Shell Creek Implementation – 319 and NET – Update Given

b. Septic System Upgrade Payment

Johnson, J. made the motion, seconded by Saalfeld, to approve \$5,1547.24 payment to Diane Miller for septic system upgrade. Motion carried on consent agenda.

5. WAHOO CREEK WATERSHED

a. Dam Site Planning Update – Update Given

1. Olsson Design Update and Invoice – Update Given

2. Real Estate – Olsson and Great Plains Appraisal

Thompson made the motion, seconded by Sabatka, to go into Executive Session at 7:23 p.m. for the purpose of discussing Upper Wahoo Creek Watershed land rights and authorize the following to

stay: Danielle Allen with Olsson, Cody Gerdes with Great Plains Appraisal, Legal Counsel Lausterer (Zoom), Andrew Phillips (Zoom), Chapman, Elliott and Breunig. Motion carried all members present voting aye.

Olson made the motion, seconded by Birkel, to come out of Executive Session at 8:18 p.m. Motion carried all members present voting aye.

Sabatka made the motion, seconded by McKnight, to accept 10 appraisals as prepared by Great Plains Real Estate for the Upper Wahoo Creek Watershed sites 26a, 26b and 27 and move forward with offers. Motion carried all members present voting aye.

3. Funding NRCS WFPO & NeDNR JEDI – Update Given

b. Dam Site Construction

Johnson. J. made the motion, seconded by Saalfeld, to advertise for tree removal/clearing bids for sites 26A, 26B and 27. Motion carried on consent agenda.

c. Water Quality NWQI & 319 – Update Given

6. LOWER PLATTE RIVER COORIDOR ALLIANCE - Update Given

7. MORSE BLUFF LEVEE – Update Given

8. WOLFE JETTY – Update Given

9. LESHARA DRAINAGE IMPROVEMENT – Update Given

10. EROSION AND SEDIMENT RULES AND REGULAITONS – Update Given

11. HAZARD MITIGAITON PLAN – Update Given

12. OTHER – Update Given

Johnson, J. made the motion, seconded by Saalfeld, that the November LPNDRD Projects Committee Minutes be received and placed on file. Motion carried on consent agenda.

7. ADDITIONAL ACTION ITEMS – NONE

8. BILLS TO BE APPROVED

Yosten the motion, seconded by Tonnie, that all bills be approved, and warrants be drawn in payment of the same. Motion carried all members present voting aye.

9. CONSENT AGENDA ADOPTION

Johnson, J. made the motion, seconded by Saalfeld, to approve the November Consent Agenda. Motion carried all members present voting aye.

10. COMMENTS FROM DIRECTORS/GUESTS

11. MEETING ESTABLISHMENT AND ADJOURNMENT

The December Board of Directors Meeting will be held on Monday, December 11, 2023, 1:30 p.m. Meeting adjourned at 8:23 p.m.

Discussion on all agenda items that have “Update Given” can be found in corresponding Committee Minutes.

The undersigned, the duly elected and acting Secretary of the Lower Platte North Natural Resources District (the “District”), hereby certifies that the foregoing is a true and correct copy of the minutes of the Meeting of the Board of Directors of the District held on November 13, 2023, that all of the matters and subjects discussed at the meeting were contained in the agenda for the meeting, kept continually current and readily available for public inspection at the principal office of the District during normal business hours, and except for items of emergency nature, the agenda was not altered later than twenty-four (24) hours before the scheduled commencement of the meeting; that at least one copy of all reproducible material discussed at the meeting was available at the meeting for examination and copying by members of the public; that the above minutes were in written form and available for public inspection within ten working days or prior to the next convened meeting, whichever occurred earlier; and, that reasonable efforts were made to provide all news media requesting notification of the meeting and of the time and place of said meeting and the subjects to be discussed at said meeting.

Robert Meduna Jr., Secretary

**2024 Nebraska Association of Resources Districts
Legislative Conference
Tentative Schedule of Events**



Monday, January 22nd ~ Embassy Suites, Lincoln

- 9:30 a.m. NRD Employee Benefits Committee Meeting, and NARD Intergovernmental Risk Management Pool Loss Control Committee - Embassy Suites
- 12:30 p.m. NRD's Administrative Support Staff meeting - Embassy Suites
- 1:00 NRD Managers Meeting, Embassy Suites (Meeting is open to NARD Executive and Legislative Committees)
- 1:00 NRD Staff Information & Education Meeting - Embassy Suites
- 3:00 – 6:00 NARD Board Legislative & Executive Committee Meetings - Embassy Suites

Tuesday, January 23rd ~ Embassy Suites, Lincoln

- 7:30 a.m.
- NARD Board Fiscal Planning & Budget Committee Meeting – Suite 909
 - NARD Board Program & Planning Committee Meeting – Suite 904
- 7:30 Registration desk opens.
- 8:45 Opening Remarks by Governor Jim Pillen (invited)
- 9:00 General Session
- 10:00 Framing Legislative Issues and Discussion of Proposed Legislation of Interest
- 12:00 p.m. Luncheon with Chair of the Appropriations Committee (invited)
- 1:00 – 4:00 Visit the four-trade show rooms.
- 1:30 Caucus
- 1:30 NRD Administrative Support Staff Meeting
- 3:00 Action on Proposed Legislation
- 3:45 Nationwide Retirement Session
- 5:00 – 7:00 Senators Reception

Wednesday, January 24th ~ Embassy Suites, Lincoln

- 7:30 a.m.
- NARD Board and NRD Staff Information & Education Committee Meeting – Alumni Room
 - Native Vegetation and Forestry Committee Meeting – Suite 904
- 8:30 – 11:55 ***Concurrent sessions to be announced.***
- 12:00 p.m. Luncheon with Natural Resources Committee Chair (invited)
- 1:30 NARD Board of Directors Meeting

**2024 Nebraska Association of
Resources Districts
Legislative Conference, January 23-24
Embassy Suites - Lincoln, NE**



Register online now:

[NRDs 2024 Legislative Conference | Nebraska's Natural Resources Districts \(nrdnet.org\)](http://www.nrdnet.org)

or mail this registration form to: NARD, 8100 S 15th St. Ste B, Lincoln, NE 68512

before January 5, 2024.

Registration policy:

- ◆ **January 5, 2024 - Registration deadline.**
- ◆ January 10, 2024 – Cancellation available with full refund, must be in writing.
- ◆ Jan 11 & 12, 2024 - Cancellations received on these days are subject to a \$25 processing fee.
- ◆ January 13, 2024 - No refunds for cancellations received on|after this date.
- ◆ Walk-in Registrations will be charged an additional \$50 fee per person.
- ◆ Mail registration and payment to: **NARD, 8100 S 15th St. Ste B, Lincoln, NE 68512** or register with an option to pay online at

Hotel Information:

- ◆ **January 2, 2024 - Deadline for hotel reservations**, Embassy Suites, 1040 P Street Lincoln, NE 68508 (402) 474-1111 or 1-800-EMBASSY.
- ◆ Special room rates are available: \$172 for Single or Double. Be sure to mention you are attending the NARD Legislative Conference when making reservations.

Registration Form

District/Agency _____

	<i>Number Attending</i>	<i>Amount</i>	<i>Sub-Total</i>
Full Registration - Jan 23-24 Includes Tuesday and Wednesday meetings, breaks and luncheons, plus Tuesday evening Senator Reception.	_____	x \$285.00	=\$ _____
Tuesday - Full day, Jan 23 Includes Tuesday meetings, breaks and luncheon, plus Tuesday evening Senator Reception.	_____	x \$245.00	=\$ _____
Tuesday - Special Tuesday Meeting Registration, Jan 23 Includes Tuesday meetings, breaks and luncheon (does not include Senator Reception).	_____	x \$200.00	=\$ _____
Tuesday Evening – Senator Reception only	_____	x \$75.00	=\$ _____
Wednesday – Full day, Jan 24 Includes Wednesday meetings, breaks and luncheon.	_____	x \$125.00	=\$ _____
	Total Amount Enclosed		\$ _____

Please list the names and titles of individual conference attendees on the next page.

Mail this registration form or register online now @ www.nrdnet.org.
2024 Nebraska Association of Resources Districts
Legislative Conference, January 23-24, Embassy Suites - Lincoln, NE
Return with payment by January 5, 2024

NARD, 8100 S 15th St. Ste B, Lincoln, NE 68512 or register online.

Also include the guest names for Tuesday's reception, for name tag purposes. Duplicate form as necessary.

NRD/Agency Name: _____

	Name	Title	Full Reg (Tue & Wed) \$285	Tuesday Full day \$245	Special Tuesday Meeting Registration \$200	Tuesday Senator Reception \$75	Wednesday Only \$125
1.							
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
Total numbers (Move these totals to the "Number Attending" column on first page)							

Bailey

REQUEST FOR EXCUSE OF
ABSENCE FROM MEETING
(LB 569, 1985 LEGISLATURE)

Chairman, Board of Directors
Lower Platte North NRD
PO Box 126
Wahoo, NE 68066

I hereby request that the Board of Directors excuse my
absence at the Regular Meeting of the Board scheduled on
9th day of October, 2023, for
the following reason:

Family Harvest

Dated this 13 day of November, 2023.

[Signature]
Board Member
Lower Platte North NRD

Yosten

REQUEST FOR EXCUSE OF
ABSENCE FROM MEETING
(LB 569, 1985 LEGISLATURE)

Chairman, Board of Directors
Lower Platte North NRD
PO Box 126
Wahoo, NE 68066

I hereby request that the Board of Directors excuse my
absence at the Regular Meeting of the Board scheduled on
9th day of October, 2023, for
the following reason:

harvesting

Dated this 13 day of November, 2023.

Chris Yosten

Board Member
Lower Platte North NRD

Meduna

REQUEST FOR EXCUSE OF
ABSENCE FROM MEETING
(LB 569, 1985 LEGISLATURE)

Chairman, Board of Directors
Lower Platte North NRD
PO Box 126
Wahoo, NE 68066

I hereby request that the Board of Directors excuse my
absence at the Regular Meeting of the Board scheduled on
11 day of September, 2023, for
the following reason:

On Vacation

Dated this 9 day of October, 2023.



Board Member
Lower Platte North NRD



“Trust. Integrity. Knowledge.”

Contacts:

Agent

Mathew Greenway, AAI, CIC,
Vice President
402 861-7143
matt.greenway@fnicgroup.com

Account Manager

April Chaney, CRIS,
Sr Account Manager, Commercial Insurance
402 861-7093
april.chaney@fnicgroup.com

Claims Representative

Robyn Meyers, AAI, AINS,
Sr. Claims Specialist
402 861-7052
robyn.meyers@fnicgroup.com

**A
Proposal
of
Insurance
For**

Lower Platte North NRD

October 23, 2023

FNIC

This presentation is designed to give you an overview of your current insurance coverage. It is meant only as a general understanding of your insurance coverages and should not be construed as a legal interpretation of the insurance policies. Please refer to your actual policies for specific terms, conditions, limitations and exclusions that will govern in the event of a loss. Specimen copies of these policies are available for your review prior to the binding of any coverage

For changes or inquiries regarding your insurance matters, please call a member of your service team as listed on the cover page or write:

FNIC
14010 FNB Parkway, Suite 300
P.O. Box 45279
Omaha, NE 68145-0279

Lincoln Office:
601 R Street
Lincoln, NE 68508

(402) 861-7000
(800) 344-5624
(402) 861-7111 Fax

(402) 435-7100
(800) 344-5624
(402) 435-5624 Fax

Office Hours: Monday – Friday
8:00 a.m. – 4:30 p.m.



FNIC

Credit Policy

Your insurance coverage is very important to you and your business. Your prompt payment of premiums due enables this valuable coverage to remain in force. Delinquent premiums subject your insurance coverage to cancellation. The following is the credit policy of FNIC:

Agency Bill

- All invoices are due and payable immediately. Common business courtesy requires payment be received within 15 days of the invoice date.
- Installment invoices are due on the effective date of the installment. Installment invoices are mailed approximately 25 days prior to the effective date of the installment.
- Statements will be mailed at the beginning of each month for your benefit. Please verify your open invoices against our record of your open invoices.

Please mail all payments to:

**FNIC
P.O. Box 3875
Omaha NE 68103-0875**

Direct Bill

- Mail payments to your insurance carrier at the address shown on the payment notice. The finance relationship is between you and the insurance company and responsibility for timely payments rests with you. We do not follow up or contact customers for late/past due payments.

Premium Finance Plans

- We are glad to assist you in making premium finance arrangements with third party insurance finance organizations. However, once the finance plan is in place, you assume the responsibility for timely premium payments. We do not follow up or contact customers for late/past due payments.

Audits

- Audit invoices are due and payable immediately. Any issues concerning the audit must be brought to our attention within 10 days of receipt. Common business courtesy requires payment be received within 15 days of the invoice date.

If you have any questions please contact:

Spencer Ryan	(402) 861-7042
David Destache	(402) 861-7165
Toll Free	(800) 344-5624

FNIC

FNIC Privacy Policy

General information

This privacy policy covers personal information about consumer customers who obtain products from FNIC for personal, family, or household purposes. This policy is provided to you as required by federal law. You do not need to take any action as a result of receiving this privacy policy.

Although this notice does not apply to business and commercial accounts, safeguarding our business and commercial customers' information is important and we take steps to protect such information.

Except as described below or as permitted by law, we do not disclose personal information about our customers or former customers.

How we secure your personal information

At FNIC, we appreciate the trust you have placed in us and understand the importance of protecting your personal information. Protecting your privacy and the personal information you entrust to us is a priority. We maintain physical, electronic, and procedural safeguards to protect your personal information. We take steps to restrict access to personal information about you to employees who need that information for business purposes. Our employees are subject to a Code of Ethics that requires them to treat personal information as confidential.

How we collect personal information about you

We collect personal information about you from the following sources:

1. Information you provide to us – Personal information that you provide to us on applications and through other correspondence, such as your name, address, social security number and personal financial information.
2. Transaction and Experiences – Personal information about your transactions and experiences with us and our affiliates, such as your account balance and payment history.
3. Information we received from third parties – Personal information nonaffiliated parties provide to us about you, such as your claims history, driving record, credit history, and public records.

Personal information we disclose to affiliates

We may disclose personal information about your transactions and experiences with us to our affiliates.

Personal information we disclose to nonaffiliated parties

We may disclose personal information about you to nonaffiliated third parties as permitted by law. This may include all of the personal information we collect about you that is necessary to secure and service our products. Additionally, personal information may be disclosed in connection with a subpoena or similar legal requirements, in connection with audits, to process a transaction you requested, and to prevent fraud or unauthorized use.

We may disclose all of the personal information we collect, as described above, to companies that perform marketing services on our behalf or to other financial institutions with whom we have joint marketing agreements.

Disclosure

This summary of the coverage offered by the insurers is based on the information provided by you and which we have relied upon in preparing this document. If changes need to be made, please notify our office immediately. All changes are subject to review and acceptance by the insurance company.

When requested to review contracts (leases, construction contracts, purchase orders, etc), the review will be based on industry standard risk management practices. Reviews will not be legal advice or legal opinion for any portion of the contract. Contracts can have diverse, broadly stated indemnification or other provisions that may not be insurable. Contracts should be reviewed and modified by your legal counsel to reflect variations in local law and the specific circumstances of your contract. Our review is provided for your information and should not be relied upon by any party as a representation of your insurance exposures or coverage.

In addition to the fees or commissions retained by FNIC, in certain circumstances other parties may earn and retain usual and customary commissions and/or fees for their role in providing or placing insurance products or services under their separate contracts with insurers and/or reinsurers.

As a common legal practice in our industry, FNIC may enter into “contingency” agreements with certain insurance companies providing for compensation, in addition to commissions, to be paid to FNIC based on several factors not client specific such as aggregate loss experience and size or performance of an overall book of business produced with the insurer. The insurance coverage you purchase through FNIC may be issued by an insurance company who has such an agreement with our firm. Please contact our sales or service representative if you have any questions or concerns.

FNIC through its sales representatives and service personnel, recommends insurance companies to our clients based on coverage, financial stability, cost and service capability – not on the existence of contingency agreements. It has always been our practice to leave the final selection of insurers to the discretion of our clients.

Products and Services

Business Insurance

- Property Casualty Insurance including but not limited to:
 - Workers' Compensation
 - Directors & Officer's
 - Errors & Omissions
 - Property
 - Liability
 - Auto
 - Excess
- 24 Hour Claims Service
- Claims Management and Experience Rating Projections
- Risk Surveys including Risk Transfer Cost Options
- Program Design
- Stewardship Meetings
- Property Casualty Consulting
- Commercial Building Appraisals for Insurance Valuation

- Alternative Risk Financing
 - Retrospectively Rated
 - Captive Programs
 - High Deductibles
 - Self Insurance
- Loss Control Consulting & Management Services

Surety Bonds

- Bonds
 - Bid
 - Performance & Payment
 - Miscellaneous
- Banker, Attorney and CPA Referral
- Trade/Industry Comparison
- Assist with Contractor Prequalification
- Financial Analysis
- Consult with Contractor & CPA
- Maximize Surety Credit
- Financial Presentation to Surety

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- Group Medical Plans
 - Multiple Employer Trusts
 - Health Reimbursement Accounts
 - Health Savings Accounts
 - Fully Insured
 - Self-Funding
- Basic and Supplemental Life Insurance
- Voluntary Benefits (employee paid plans)
- Preferred Vendor Arrangements
 - COBRA/HIPAA/ERISA Compliance
- Plan Document and SPD Development
 - Employee Communications and Education
 - Form 5500 Preparation
 - Exclusive Access to Web-Based HR Portal
- Short and Long term Disability
- Special Risk
 - Business Travel Plans
 - Accidental Death and Dismemberment
- Consulting Services, including but not limited to:
 - Market Surveys
 - Actuarial Services
 - Analysis of Funding Arrangements
 - Benchmarking and Trending
 - Carrier Negotiations
- Retirement Plans

- Owner-Based Planning
- Executive Benefits

Personal Lines

- Home and Condominiums
- Fine Arts, Antiques, and Jewelry
- Automobile Insurance
- Property Appraisals
- Secondary Residences/Vacation Properties
- Watercraft Coverage
- Personal Liability
- International Travel Coverage

Life Insurance and Estate Planning

- Life, Disability, and Long-Term Care
- Financial Planning
- Charitable Trust

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INDICATION OF TERMS

REFERENCE NUMBER:	3711726
COMPANY NAME:	Lower Platte North NRD
TOTAL PAYABLE:	USD4,930.00
Premium breakdown:	
Cyber & Privacy:	USD3,150.00
Cyber Crime:	USD1,630.00
Policy Administration Fee:	USD150.00
TRIA:	USD0.00
BUSINESS OPERATIONS:	Local Government Administration
LEGAL ACTION:	Worldwide
TERRITORIAL SCOPE:	Worldwide
REPUTATIONAL HARM PERIOD:	12 months
INDEMNITY PERIOD:	12 months
WAITING PERIOD:	8 hours
WORDING:	Cyber, Private Enterprise (US) v3.1
ENDORSEMENTS:	AmWINS Special Amendatory Clause Policyholder Disclosure Notice Of Terrorism Insurance Coverage
SUBJECTIVITIES:	This quote is subject to the following being provided by the stated deadline: <ol style="list-style-type: none">1. Full details of the surplus lines broker, including name, company name, address, license number, state of filing and expiry date. (prior to binding)2. Satisfactory confirmation that you have downloaded & registered our incident response mobile app, details of which can be found with your policy documents. (30 days post binding)3. Satisfactory overview of a completed cyber application, signed and dated within 30 days of inception. (prior to binding)
POLICY PERIOD:	12 months
DATE OF ISSUE:	18 Oct 2023
OPTIONAL EXTENDED REPORTING PERIOD:	12 months for 100% of applicable annualized premium
SECURITY:	Certain underwriters at Lloyd's and other insurers
UNDERWRITER:	Elliot Everson



THIS INDICATION OF TERMS IS ONLY VALID FOR 30 DAYS FROM THE DATE OF ISSUE

PLEASE REFER TO THE FOLLOWING PAGES FOR A FULL BREAKDOWN OF LIMITS,
RETENTIONS AND APPLICABLE CLAUSES

DECLARATIONS

THE FOLLOWING INSURING CLAUSES ARE SUBJECT TO AN EACH AND EVERY CLAIM LIMIT

INSURING CLAUSE 1: CYBER INCIDENT RESPONSE

SECTION A: INCIDENT RESPONSE COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD0 each and every claim

SECTION B: LEGAL AND REGULATORY COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION C: IT SECURITY AND FORENSIC COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION D: CRISIS COMMUNICATION COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION E: PRIVACY BREACH MANAGEMENT COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION F: THIRD PARTY PRIVACY BREACH MANAGEMENT COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION G: POST BREACH REMEDIATION COSTS

Limit of liability: USD50,000 each and every claim, subject to a maximum of 10% of all sums **we** have paid as a direct result of the **cyber event**

Deductible: USD0 each and every claim



INSURING CLAUSE 2: CYBER CRIME

SECTION A: FUNDS TRANSFER FRAUD

Limit of liability: USD250,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION B: THEFT OF FUNDS HELD IN ESCROW

Limit of liability: USD250,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION C: THEFT OF PERSONAL FUNDS

Limit of liability: USD250,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION D: EXTORTION

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION E: CORPORATE IDENTITY THEFT

Limit of liability: USD250,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION F: TELEPHONE HACKING

Limit of liability: USD250,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION G: PUSH PAYMENT FRAUD

Limit of liability: USD50,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION H: UNAUTHORIZED USE OF COMPUTER RESOURCES

Limit of liability: USD250,000 each and every claim

Deductible: USD2,500 each and every claim



INSURING CLAUSE 3: SYSTEM DAMAGE AND BUSINESS INTERRUPTION

SECTION A: SYSTEM DAMAGE AND RECTIFICATION COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION B: INCOME LOSS AND EXTRA EXPENSE

Limit of liability: USD1,000,000 each and every claim, sub-limited to USD1,000,000 in respect of **system failure**

Deductible: USD2,500 each and every claim

SECTION C: ADDITIONAL EXTRA EXPENSE

Limit of liability: USD100,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION D: DEPENDENT BUSINESS INTERRUPTION

Limit of liability: USD1,000,000 each and every claim, sub-limited to USD1,000,000 in respect of **system failure**

Deductible: USD2,500 each and every claim

SECTION E: CONSEQUENTIAL REPUTATIONAL HARM

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

SECTION F: CLAIM PREPARATION COSTS

Limit of liability: USD25,000 each and every claim

Deductible: USD0 each and every claim

SECTION G: HARDWARE REPLACEMENT COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim



THE FOLLOWING INSURING CLAUSES ARE SUBJECT TO AN AGGREGATE LIMIT

INSURING CLAUSE 4: NETWORK SECURITY & PRIVACY LIABILITY

SECTION A: NETWORK SECURITY LIABILITY

Aggregate limit of liability:	USD1,000,000	in the aggregate, including costs and expenses
Deductible:	USD2,500	each and every claim, including costs and expenses

SECTION B: PRIVACY LIABILITY

Aggregate limit of liability:	USD1,000,000	in the aggregate, including costs and expenses
Deductible:	USD2,500	each and every claim, including costs and expenses

SECTION C: MANAGEMENT LIABILITY

Aggregate limit of liability:	USD1,000,000	in the aggregate, including costs and expenses
Deductible:	USD2,500	each and every claim, including costs and expenses

SECTION D: REGULATORY FINES

Aggregate limit of liability:	USD1,000,000	in the aggregate, including costs and expenses
Deductible:	USD2,500	each and every claim, including costs and expenses

SECTION E: PCI FINES, PENALTIES AND ASSESSMENTS

Aggregate limit of liability:	USD1,000,000	in the aggregate, including costs and expenses
Deductible:	USD2,500	each and every claim, including costs and expenses

INSURING CLAUSE 5: MEDIA LIABILITY

SECTION A: DEFAMATION

Aggregate limit of liability:	USD1,000,000	in the aggregate, including costs and expenses
Deductible:	USD2,500	each and every claim, including costs and expenses

SECTION B: INTELLECTUAL PROPERTY RIGHTS INFRINGEMENT

Aggregate limit of liability:	USD1,000,000	in the aggregate, including costs and expenses
Deductible:	USD2,500	each and every claim, including costs and expenses

INSURING CLAUSE 6: TECHNOLOGY ERRORS AND OMISSIONS

NO COVER GIVEN



INSURING CLAUSE 7: COURT ATTENDANCE COSTS

Aggregate limit of liability: USD100,000 in the aggregate

Deductible: USD0 each and every claim

AMWINS SPECIAL AMENDATORY CLAUSE

ATTACHING TO POLICY N/A

NUMBER:

THE INSURED: Lower Platte North NRD

WITH EFFECT FROM: -

It is understood and agreed that the following amendments are made to the Declarations page:

1. The "OPTIONAL EXTENDED REPORTING PERIOD" is deleted in its entirety.
2. The following **SECTION** is added to **INSURING CLAUSE 4**:

SECTION F: CONTINGENT BODILY INJURY

Aggregate limit of liability:	USD250,000	in the aggregate, including costs and expenses
Deductible:	USD25,000	each and every claim, including costs and expenses

It is further understood and agreed that the following amendments are made to this Policy:

1. The following **SECTION** is added to **INSURING CLAUSE 4**:

SECTION F: CONTINGENT BODILY INJURY

We agree to pay on **your** behalf all sums which **you** become legally obliged to pay (including liability for claimants' costs and expenses) as a result of any **claim** arising out of any **bodily injury** as a direct result of a **cyber event** affecting **your computer systems** first discovered by **you** during the **period of the policy**.

We will also pay **costs and expenses** on **your** behalf.

However, **we** will not make any payment under this Section for which **you** are entitled to indemnity under any other insurance, except for any additional sum which is payable over and above the other insurance.

2. The following **DEFINITION** is added:

"Bodily injury" means

death, bodily injury, mental injury, illness or disease.

3. The **"Senior executive officer"** **DEFINITION** is deleted in its entirety and replaced with the following:

"Senior executive officer" means

the chief executive officer, the chief finance officer, human resources directors, the chief risk officer and senior executives of the company



or their functional equivalents.

4. The "Bodily injury and property damage" **EXCLUSION** is deleted in its entirety and replaced with the following:

arising directly or indirectly out of:

- a. **bodily injury**; or
- b. tangible property damage.

However, part a. of this Exclusion will not apply to:

- a. **INSURING CLAUSES 4 (SECTIONS A, B and C only) and 5** for any **claim** as a direct result of mental injury or emotional distress; and
- b. **INSURING CLAUSE 4 (SECTION F only)**.

5. Where "80%" and "20%" are stated in the "Agreement to pay claims" **CONDITION**, they are deleted in their entirety and replaced with "90%" and "10%" respectively.

6. The "Cancellation" **CONDITION** is deleted in its entirety and replaced with the following:

This Policy may be canceled with 30 days written notice by **you**.

If **you** give **us** notice of cancellation, the return **premium** will be in proportion to the number of days that the Policy is in effect. However, if **you** have made a claim under this Policy there will be no return **premium**.

We reserve the right of cancellation in the event that any amount due to **us** by **you** remains unpaid more than 60 days beyond the **inception date**. If **we** exercise this right of cancellation it will take effect from 14 days after the date the written notice of cancellation is issued.

The Policy Administration Fee will be deemed fully earned upon inception of the Policy.

7. Where "60 days" and "60 day" are referred to in the "Extended reporting period" **CONDITION**, they are deleted in their entirety and replaced with "90 days" and "90 day" respectively.

8. The "Optional extended reporting period" **CONDITION** is deleted in its entirety and replaced with the following:

If **we** or **you** decline to renew or cancel this Policy then **you** will have the right to have issued an endorsement providing an optional extended reporting period for any of the following durations:

- a. 12 months for 100% of the **premium**;
- b. 24 months for 140% of the **premium**; or
- c. 36 months for 190% of the premium.



This optional extended reporting period will take effect from the cancellation or non-renewal date and will cover, subject to all other terms, conditions and exclusions of this Policy:

- a. any **claim** first made against **you** and reported to **us** during this optional extended reporting period, provided that the **claim** arises out of any act, error or omission committed prior to the date of cancellation or non-renewal; and
- b. any **cyber event, loss** or **system failure** first discovered by **you** during this optional extended reporting period, provided that the **cyber event, loss** or **system failure** occurred during the **period of the policy**.

If **you** would like to purchase the optional extended reporting period **you** must notify **us** and pay **us** the optional extended reporting period premium stated in the first a., b. and c. above within 30 days of cancellation or non-renewal.

The right to the optional extended reporting period will not be available to **you** where cancellation or non-renewal by **us** is due to non-payment of the **premium** or **your** failure to pay any amounts in excess of the applicable **policy limit** and **incident response limit** or within the amount of the applicable **deductible** as is required by this Policy in the payment of claims.

At the renewal of this Policy, **our** quotation of different **premium, deductible**, limits of liability or changes in policy language will not constitute non-renewal by **us**.

9. Where "20%" is stated in the "Mergers and acquisitions" **CONDITION**, it is deleted in its entirety and replaced with "25%".
10. Where "final adjudication" is stated anywhere throughout this Policy, it is deleted in its entirety and replaced with "final and non-appealable adjudication".

SUBJECT OTHERWISE TO THE TERMS AND CONDITIONS OF THE POLICY



POLICYHOLDER DISCLOSURE NOTICE OF TERRORISM INSURANCE COVERAGE

ATTACHING TO POLICY N/A

NUMBER:

THE INSURED: Lower Platte North NRD

WITH EFFECT FROM: -

Coverage for acts of terrorism is included in your policy. You are hereby notified that under the Terrorism Risk Insurance Act, as amended in 2015, the definition of act of terrorism has changed. As defined in Section 102(1) of the Act: The term “act of terrorism” means any act or acts that are certified by the Secretary of the Treasury—in consultation with the Secretary of Homeland Security, and the Attorney General of the United States—to be an act of terrorism; to be a violent act or an act that is dangerous to human life, property, or infrastructure; to have resulted in damage within the United States, or outside the United States in the case of certain air carriers or vessels or the premises of a United States mission; and to have been committed by an individual or individuals as part of an effort to coerce the civilian population of the United States or to influence the policy or affect the conduct of the United States Government by coercion.

Under your coverage, any losses resulting from certified acts of terrorism may be partially reimbursed by the United States Government under a formula established by the Terrorism Risk Insurance Act, as amended. However, your policy may contain other exclusions which might affect your coverage, such as an exclusion for nuclear events. Under the formula, the United States Government generally reimburses 85% through 2015; 84% beginning on January 1, 2016; 83% beginning on January 1, 2017; 82% beginning on January 1, 2018; 81% beginning on January 1, 2019 and 80% beginning on January 1, 2020, of covered terrorism losses exceeding the statutorily established deductible paid by the insurance company providing the coverage.

The Terrorism Risk Insurance Act, as amended, contains a \$100 billion cap that limits U.S. Government reimbursement as well as insurers' liability for losses resulting from certified acts of terrorism when the amount of such losses exceeds \$100 billion in any one calendar year. If the aggregate insured losses for all insurers exceed \$100 billion, your coverage may be reduced.

The portion of your annual premium that is attributable to coverage for acts of terrorism is USD0.00 and does not include any charges for the portion of losses covered by the United States government under the Act.

SUBJECT OTHERWISE TO THE TERMS AND CONDITIONS OF THE POLICY

FNIC

Premium Summary

Named Insured: Lower Platte North NRD

Description of Coverage	Premium
Cyber Liability	\$4,780
Fees	\$400
Tax	\$147.90
Total Estimated Premium	\$5,327.90

A change in terms, conditions or premiums may occur after binding upon underwriter's receipt and review of subjectivities, or the failure to provide subjectivities on a timely basis.

Available Premium Payment Plans:

CFC- Agency Bill Annual

We accept online payments & you can review open invoices at <https://fnicgroup.epaypolicy.com> using your client code LOW27860

Please provide your accounting contact email address for invoice inquiries.

Important Notes and Comments Regarding Quotations:

- Review Proposal for Coverages

Binding Subject To:

- Satisfactory confirmation that you have downloaded & registered our incident response mobile app, details of which can be found with your policy documents. (30 days post binding)
- Satisfactory overview of a completed cyber application, signed and dated within 30 days of inception. (prior to binding)

Optional Quote:

- Fusion - \$6,092
- Coalition- \$10,550

***Lower Platte North NRD
2024 Board Meeting Schedule***

January 8, 2024 1:30 p.m.

February 12, 2024 1:30 p.m.

March 11, 2024 1:30 p.m.

April 8, 2024 1:30 p.m.

May 13, 2024 6:00 p.m.

June 10, 2024 6:00 p.m.

July 8, 2024 6:00 p.m.

August 12, 2024 6:00 p.m.

September 9, 2024 6:00 p.m.

October 14, 2024 6:00 p.m.

November 11, 2024 4:00 p.m.

December 9, 2024 1:30 p.m.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

**FINANCIAL STATEMENTS AND
SUPPLEMENTARY INFORMATION**

June 30, 2023

DRAFT

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INDEPENDENT AUDITOR'S REPORT

To the Board of Directors
Lower Platte North Natural Resources District

Report on the Audit of the Financial Statements

Opinions

We have audited the accompanying financial statements of the governmental activities, the business-type activities, and each major fund of the Lower Platte North Natural Resources District, as of and for the year ended June 30, 2023, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities, the business-type activities, and each major fund, of the Lower Platte North Natural Resources District, as of June 30, 2023, and the respective changes in financial position, and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial statements contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Lower Platte North Natural Resources District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Lower Platte North Natural Resources District's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Lower Platte North Natural Resources District's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Lower Platte North Natural Resources District's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and budgetary comparison information on pages 6-13 and 48-49 be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Lower Platte North Natural Resources District's basic financial statements. The accompanying schedule of expenditures of federal awards, as required by Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards*, is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the schedule of expenditures of federal awards is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Information

Management is responsible for the other information included in the basic financial statements. The other information comprises the budgetary comparison schedule – General Fund – administrative expenses, but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be

materially misstated. If, based on the work, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated December 8, 2023, on our consideration of the Lower Platte North Natural Resources District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Lower Platte North Natural Resources District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Lower Platte North Natural Resources District's internal control over financial reporting and compliance.

Grand Island, Nebraska
December 8, 2023

DRAFT

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT’S DISCUSSION AND ANALYSIS
For The Year Ended June 30, 2023**

MANAGEMENT’S DISCUSSION AND ANALYSIS (MD&A)

As management of the Lower Platte North Natural Resources District, we offer readers of the Lower Platte North Natural Resources District financial statements this narrative overview and analysis of the financial activities of the Lower Platte North Natural Resources District for the fiscal year ended June 30, 2023.

Financial Highlights

- The assets of the Lower Platte North Natural Resources District exceeded its liabilities at the close of the most recent fiscal year by \$45,623,650 (*net position*). Of this amount, \$7,455,151 (*unrestricted net position*) may be used to meet the government’s ongoing obligations to citizens and creditors.
- As of the close of the current fiscal year, the Lower Platte North Natural Resources District governmental fund reported an ending net position of \$44,362,720. The *unrestricted net position* had a balance of \$7,444,874.
- At the end of the current fiscal year, unassigned fund balance for the General Fund was \$1,894,805.

Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to the Lower Platte North Natural Resources District’s basic financial statements. The Lower Platte North Natural Resources District’s basic financial statements comprise three components: 1) government-wide financial statements, 2) fund financial statements, and 3) notes to the financial statements. This report also contains required and other information in addition to the basic financial statements themselves.

Government-wide financial statements. The *government-wide financial statements* are designed to provide readers with a broad overview of the Lower Platte North Natural Resources District’s finances in a manner similar to a private-sector business.

The *statement of net position* presents information on all of the Lower Platte North Natural Resources District’s assets and liabilities, with the difference between the two reported as *net position*. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the Lower Platte North Natural Resources District is improving or deteriorating.

The *statement of activities* presents information showing how the government’s net position changed during the most recent fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, *regardless of the timing of related cash flows*. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future fiscal periods (e.g., uncollected taxes and earned but unused vacation leave).

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

The government-wide financial statements distinguish functions of the Lower Platte North Natural Resources District that are principally supported by taxes and intergovernmental revenues (*governmental activities*) from other functions that are intended to recover all or a significant portion of their costs through user fees and charges (*business-type activities*). The governmental activities of the Lower Platte North Natural Resources District include general government. The business-type activities of the Lower Platte North Natural Resources District include Water Funds.

The government-wide financial statements can be found on pages 14 and 15 of this report.

Fund financial statements. A *fund* is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The Lower Platte North Natural Resources District, like other State and local governments, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. All of the funds of the Lower Platte North Natural Resources District can be divided into two categories: governmental funds and proprietary funds.

Governmental funds. *Governmental funds* are used to account for essentially the same functions reported as *governmental activities* in the government-wide financial statements. However, unlike the government-wide financial statements, governmental fund financial statements focus on *near-term inflows and outflows of spendable resources*, as well as on *balances of spendable resources* available at the end of the fiscal year. Such information may be useful in evaluating a government's near-term financing requirements.

Because the focus of governmental funds is narrower than that of the government-wide financial statements, it is useful to compare the information presented for *governmental funds* with similar information presented for *governmental activities* in the government-wide financial statements. By doing so, readers may better understand the long-term impact of the government's near-term financing decisions. Both the governmental fund balance sheet and the governmental fund statement of revenues, expenditures, and changes in fund balances provide a reconciliation to facilitate this comparison between *governmental funds* and *governmental activities*.

The Lower Platte North Natural Resources District maintains one individual governmental fund. Information is presented separately in the governmental fund balance sheet and in the governmental fund statement of revenues, expenditures, and changes in fund balance for the General Fund, which is considered to be a major fund.

The Lower Platte North Natural Resources District adopts an annual appropriated budget for its governmental fund. A budgetary comparison statement has been provided for the General Fund to demonstrate compliance with this budget.

The basic governmental fund financial statements can be found on pages 16-19 of this report.

Proprietary funds. The Lower Platte North Natural Resources District maintains one type of proprietary fund. *Enterprise funds* are used to report the same functions presented as *business-*

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT’S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

type activities in the government-wide financial statements. The Lower Platte North Natural Resources District uses enterprise funds to account for its Water Funds.

Proprietary funds provide the same type of information as the government-wide financial statements, only in more detail. The proprietary fund financial statements provide separate information for the Water Funds, which is considered to be a major fund of the Lower Platte North Natural Resources District.

The basic proprietary fund financial statements can be found on pages 20-22 of this report.

Notes to the financial statements. The notes provide additional information that is essential to a full understanding of the data provided in the government-wide and fund financial statements. The notes to the financial statements can be found on pages 23-47 of this report.

Other information. In addition to the basic financial statements and accompanying notes, this report also presents certain *required supplementary information and other information* concerning the Lower Platte North Natural Resources District’s budgetary comparison schedules. Required supplementary information can be found on pages 48-49 of this report. Other information can be found on page 50 of this report.

Government-wide Financial Analysis

As noted earlier, net position may serve over time as a useful indicator of a government’s financial position. In the case of the Lower Platte North Natural Resources District, assets exceeded liabilities by \$45,623,650 at the close of the most recent fiscal year.

Summary Statements of Net Position

	June 30, 2023			June 30, 2022		
	Governmental Activities	Business-type Activities	Total	Governmental Activities	Business-type Activities	Total
Current and Other Assets	\$ 8,716,004	\$ (188,577)	\$ 8,527,427	\$ 7,892,896	\$ (206,382)	\$ 7,686,514
Capital Assets	36,200,809	1,502,754	37,703,563	34,955,251	1,528,907	36,484,158
Total Assets	44,916,813	1,314,177	46,230,990	42,848,147	1,322,525	44,170,672
Long-term Liabilities	-	23,680	23,680	-	25,933	25,933
Other Liabilities	554,093	29,567	583,660	503,153	25,893	529,046
Total Liabilities	554,093	53,247	607,340	503,153	51,826	554,979
Net Position:						
Net Investment in						
Capital Assets	36,200,809	1,241,831	37,442,640	34,955,251	1,255,557	36,210,808
Restricted	717,037	8,822	725,859	600,298	8,502	608,800
Unrestricted	7,444,874	10,277	7,455,151	6,789,445	6,640	6,796,085
Total Net Position	\$ 44,362,720	\$ 1,260,930	\$ 45,623,650	\$ 42,344,994	\$ 1,270,699	\$ 43,615,693

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

The largest portion of the Lower Platte North Natural Resources District's net position (81.6 percent) reflects its investment in capital assets (land, infrastructure, buildings, machinery, vehicles, and equipment), less any related debt used to acquire those assets that is still outstanding. The Lower Platte North Natural Resources District uses these capital assets to provide services to citizens; consequently, these assets are *not* available for future spending. Although the Lower Platte North Natural Resources District's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities.

An additional portion of the Lower Platte North Natural Resources District's net position (1.6 percent) represents resources that are subject to external restrictions on how they may be used. The remaining balance of *unrestricted net position* (\$7,444,874) may be used to meet the government's ongoing obligations to citizens and creditors.

At the end of the current fiscal year, the Lower Platte North Natural Resources District is able to report positive balances in all three categories of net position.

Expenses and Program Revenues – Governmental Activities

<u>Function</u>	<u>Year Ended June 30, 2023</u>		<u>Year Ended June 30, 2022</u>	
	<u>Program Revenues</u>	<u>Program Expenses</u>	<u>Program Revenues</u>	<u>Program Expenses</u>
General Government	\$ 1,965,553	\$ 3,089,966	\$ 2,398,428	\$ 3,388,651
Depreciation	-	491,884	-	469,359
Total	<u>\$ 1,965,553</u>	<u>\$ 3,581,850</u>	<u>\$ 2,398,428</u>	<u>\$ 3,858,010</u>

Revenues by Source – Governmental Activities

SOURCES OF REVENUE

	<u>Year Ended June 30, 2023</u>		<u>Year Ended June 30, 2022</u>	
Charges for Services	\$ 397,957	7.12 %	\$ 404,125	6.85 %
Operating Grants and Contributions	1,567,596	27.99	1,994,303	33.78
Property Taxes	3,483,186	62.20	3,468,756	58.76
Miscellaneous	27,356	0.49	14,853	0.25
Gain on Disposal of Capital Assets	798	0.01	15,100	0.26
Interest	122,683	2.19	5,857	0.10
Total	<u>\$ 5,599,576</u>	<u>100.00 %</u>	<u>\$ 5,902,994</u>	<u>100.00 %</u>

Net position increased \$2,017,726 in the governmental funds during the year ended June 30, 2023. This increase is mainly due to project reimbursements received from grants and other funding sources and lower than expected capital project expenses.

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT’S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

Business-type activities. Business-type activities decreased the Lower Platte North Natural Resources District’s net position by \$9,769. This decrease was mainly due to operating costs in excess of customer charges.

Expenses and Program Revenues – Business-type Activities

<u>Function</u>	<u>Year Ended June 30, 2023</u>		<u>Year Ended June 30, 2022</u>	
	<u>Program Revenues</u>	<u>Program Expenses</u>	<u>Program Revenues</u>	<u>Program Expenses</u>
Water	\$ 108,216	\$ 120,811	\$ 94,325	\$ 104,948

Revenues by Source – Business-type Activities

SOURCES OF REVENUE

	<u>Year Ended June 30, 2023</u>		<u>Year Ended June 30, 2022</u>	
Charges for Services	\$ 108,216	97.45 %	\$ 94,325	97.41 %
Miscellaneous	2,506	2.26	2,495	2.58
Interest	320	0.29	12	0.01
Total	<u>\$ 111,042</u>	<u>100.00 %</u>	<u>\$ 96,832</u>	<u>100.00 %</u>

Financial Analysis of the Government’s Funds

As noted earlier, the Lower Platte North Natural Resources District uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements.

Governmental Funds. The focus of the Lower Platte North Natural Resources District’s *governmental funds* is to provide information on near-term inflows, outflows, and balances of *spendable* resources. Such information is useful in assessing the Lower Platte North Natural Resources District’s financing requirements. In particular, *unassigned fund balance* may serve as a useful measure of a government’s net resources available for spending at the end of the fiscal year.

As of the end of the current fiscal year, the Lower Platte North Natural Resources District’s governmental funds reported combined ending fund balances of \$8,381,727. The *unassigned fund balance*, which is available for spending at the government’s discretion, was \$1,894,805. The remainder of fund balance is not available for new spending because it has already been 1) restricted (\$717,037), 2) committed (\$2,367,099), 3) assigned (\$3,349,712), or 4) is in nonspendable form (\$53,074). See note C2 on page 39 and 40 for additional information on fund balances.

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

The General Fund is the chief operating fund of the Lower Platte North Natural Resources District. At the end of the current fiscal year, the unassigned fund balance of the General Fund was \$1,894,805, while total fund balance was \$8,381,727. As a measure of the General Fund's liquidity, it may be useful to compare total fund balance to total fund expenditures. Total fund balance represents 172.6 percent of total General Fund expenditures.

The fund balance of the Lower Platte North Natural Resources District's General Fund increased by \$754,238 during the current fiscal year.

Proprietary funds. The Lower Platte North Natural Resources District's proprietary funds provide the same type of information found in the government-wide financial statements, but in more detail. Unrestricted net position of the proprietary fund at the end of the year was as follows: Water Fund - \$10,277. The Water Fund net position decreased \$(9,769) during the year. Other factors concerning the finances of this fund have already been addressed in the discussion of the Lower Platte North Natural Resources District's business-type activities.

Budgetary Highlights

The Lower Platte North Natural Resources District did not amend its budget during the year ended June 30, 2023.

Capital Asset and Debt Administration

Capital Assets. The Lower Platte North Natural Resources District's investment in capital assets for its governmental and business-type activities as of June 30, 2023, amounts to \$37,703,563 (net of accumulated depreciation). This investment in capital assets includes land, infrastructure, land improvements, buildings, office equipment, machinery and equipment, vehicles, and distribution systems.

Major capital asset events (individually greater than \$35,000) during the current fiscal year included the following:

- Wahoo Creek watershed construction - \$1,517,298
- Office design - \$51,175
- Bobcat T770 - \$76,871

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

**Lower Platte North Natural Resources District's Capital Assets
(net of depreciation)**

	<u>Year Ended June 30, 2023</u>			<u>Year Ended June 30, 2022</u>		
	<u>Governmental</u>	<u>Business-type</u>	<u>Total</u>	<u>Governmental</u>	<u>Business-type</u>	<u>Total</u>
	<u>Activities</u>	<u>Activities</u>		<u>Activities</u>	<u>Activities</u>	
Conservation property	\$ 123,971	\$ -	\$ 123,971	\$ 123,971	\$ -	\$ 123,971
Land	9,642,192	-	9,642,192	9,642,192	-	9,642,192
Infrastructure	25,122,479	-	25,122,479	23,964,313	-	23,964,313
Land improvements	134,132	-	134,132	134,132	-	134,132
Buildings	568,826	-	568,826	547,601	-	547,601
Office equipment	265,135	-	265,135	263,341	-	263,341
Machinery and equipment	306,466	6,000	312,466	219,539	8,823	228,362
Vehicles	37,608	-	37,608	60,162	-	60,162
Distribution systems	-	1,496,754	1,496,754	-	1,520,084	1,520,084
Total	<u>\$36,200,809</u>	<u>\$ 1,502,754</u>	<u>\$37,703,563</u>	<u>\$34,955,251</u>	<u>\$ 1,528,907</u>	<u>\$36,484,158</u>

Additional information on the Lower Platte North Natural Resources District's capital assets can be found in Note C4 on pages 41-42 of this report.

Long-term debt. At the end of the current fiscal year, the Lower Platte North Natural Resources District had total bonded debt and notes payable outstanding of \$25,932.

Lower Platte North Natural Resources District's Outstanding Debt

	<u>Year Ended June 30, 2023</u>			<u>Year Ended June 30, 2022</u>		
	<u>Governmental</u>	<u>Business-type</u>	<u>Total</u>	<u>Governmental</u>	<u>Business-type</u>	<u>Total</u>
	<u>Activities</u>	<u>Activities</u>		<u>Activities</u>	<u>Activities</u>	
Revenue Bonds	\$ -	\$ 25,932	\$ 25,932	\$ -	\$ 28,093	\$ 28,093

The Lower Platte North Natural Resources District's total debt decreased by \$2,161 (7.7 percent) during the current fiscal year, due to payments on debt.

Additional information on the Lower Platte North Natural Resources District's long-term debt can be found in Note C6 on pages 43-44 of this report.

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued
For The Year Ended June 30, 2023**

District Projects

The Sand Creek Environmental Restoration Project is the District's most significant project. Major construction began in September 2008 on this \$43,000,000 project and was substantially completed in 2018. The District is the local lead agency. Approximately \$16,000,000 of project expenses went through the District's budget. The District anticipates approximately \$15,000,000 in non-Federal money from State and Local entities for reimbursement of the project expenses incurred. The project will also be funded with Federal dollars in the form of construction, engineering and studies by the Corps of Engineers. The District paid off the bank note and received final payment from Department of Natural Resources during 2019. The District received notice of the final settlement from the Corps of Engineers (COE) during FY 2021. The District received the final net receivable of \$114,892 during the 2023 – 2024 fiscal year.

In fiscal year 2007, the District completed construction on the David City to Bruno Rural Water Line. This \$838,099 project was financed by a combination of loans held by the Village of Bruno and grant proceeds. In FY 2023, the system showed an operating income before depreciation of \$5,758, with depreciation added the total operating loss becomes \$(2,706).

The Wahoo to Colon Rural Water District has completed its 16th full year of service. The \$957,162 system was completed in 2007 and carries a construction loan from the USDA with a balance of \$25,932 as of June 30, 2023. In FY 2023, the system showed operating income \$11,430, with depreciation added the total operating income becomes \$6,259.

Request for Information

This financial report is designed to provide a general overview of the Lower Platte North Natural Resources District's finances for all those with an interest in the government's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to Lower Platte North Natural Resources District, 511 Commercial Park Road, P.O. Box 126, Wahoo, NE 68066-0126.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

STATEMENT OF NET POSITION

June 30, 2023

	Primary Government		Total
	Governmental Activities	Business-type Activities	
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 162,837	\$ 150	\$ 162,987
Investments	3,391,203	-	3,391,203
County treasurer cash	50,419	-	50,419
Receivables:			
Accounts receivable	3,032,230	19,746	3,051,976
Property tax	1,066,361	-	1,066,361
Due to (from) funds	234,991	(234,991)	-
Inventory	-	16,450	16,450
Prepaid expenses	53,074	1,246	54,320
Restricted investments	724,889	8,822	733,711
Total current assets	<u>8,716,004</u>	<u>(188,577)</u>	<u>8,527,427</u>
Capital assets:			
Land and conservation property	9,766,163	-	9,766,163
Other capital assets, net of depreciation	26,434,646	1,502,754	27,937,400
Net capital assets	<u>36,200,809</u>	<u>1,502,754</u>	<u>37,703,563</u>
Total assets	<u>44,916,813</u>	<u>1,314,177</u>	<u>46,230,990</u>
LIABILITIES			
Current liabilities:			
Accounts payable	212,263	15,012	227,275
Accrued salaries and withholding	70,734	2,689	73,423
Accrued interest payable	-	843	843
Accrued compensated absences	219,816	5,471	225,287
Customer deposits	10,760	3,300	14,060
Unavailable revenues	40,520	-	40,520
Current portion of long-term obligations	-	2,252	2,252
Total current liabilities	<u>554,093</u>	<u>29,567</u>	<u>583,660</u>
Noncurrent liabilities:			
Noncurrent portion of long-term obligations	-	23,680	23,680
Total liabilities	<u>554,093</u>	<u>53,247</u>	<u>607,340</u>
NET POSITION			
Net investment in capital assets	36,200,809	1,241,831	37,442,640
Restricted	717,037	8,822	725,859
Unrestricted	7,444,874	10,277	7,455,151
Total net position	<u>\$ 44,362,720</u>	<u>\$ 1,260,930</u>	<u>\$ 45,623,650</u>

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

STATEMENT OF ACTIVITIES

For the Year Ended June 30, 2023

<u>Functions/Programs</u>	<u>Expenses</u>	<u>Charges for Services</u>	<u>Program Revenues Operating Grants and Contributions</u>
Primary government:			
Governmental activities:			
General government	\$ 3,089,966	\$ 397,957	\$ 1,567,596
Depreciation	491,884	-	-
Total governmental activities	3,581,850	397,957	1,567,596
Business-type activities:			
Water	120,811	108,216	-
Total primary government	\$ 3,702,661	\$ 506,173	\$ 1,567,596

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See notes to financial statements.

<u>Capital Grants and Contributions</u>	<u>Net (Expenses) Revenues and Changes in Net Position</u>		
	<u>Governmental Activities</u>	<u>Business-type Activities</u>	<u>Total</u>
\$ -	\$ (1,124,413)		\$ (1,124,413)
-	(491,884)		(491,884)
-	(1,616,297)	\$ -	(1,616,297)
-	-	(12,595)	(12,595)
<u>\$ -</u>	<u>(1,616,297)</u>	<u>(12,595)</u>	<u>(1,628,892)</u>
General revenues:			
Property taxes	3,483,186	-	3,483,186
Miscellaneous	27,356	2,506	29,862
Gain on disposal of capital assets	798	-	798
Interest income	122,683	320	123,003
Total general revenues	<u>3,634,023</u>	<u>2,826</u>	<u>3,636,849</u>
Change in net position	<u>2,017,726</u>	<u>(9,769)</u>	<u>2,007,957</u>
Net position - June 30, 2022	<u>42,344,994</u>	<u>1,270,699</u>	<u>43,615,693</u>
Net position - June 30, 2023	<u>\$ 44,362,720</u>	<u>\$ 1,260,930</u>	<u>\$ 45,623,650</u>

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

BALANCE SHEET -
GOVERNMENTAL FUND

June 30, 2023

	<u>General</u>
ASSETS	
Cash and cash equivalents	\$ 162,837
Investments	3,391,203
County treasurer cash	50,419
Receivables:	
Accounts receivable	3,032,230
Property tax	1,066,361
Prepaid expenses	53,074
Due from other funds	234,991
Restricted investments	724,889
	<hr/>
Total assets	\$ 8,716,004
	<hr/> <hr/>
LIABILITIES AND FUND BALANCES	
Liabilities:	
Accounts payable	\$ 212,263
Accrued salaries and withholding	70,734
Customer deposits	10,760
Unavailable revenue	40,520
Total liabilities	<hr/> 334,277
Fund balances:	
Nonspendable	53,074
Restricted	717,037
Committed	2,367,099
Assigned	3,349,712
Unassigned	1,894,805
Total fund balances	<hr/> 8,381,727
	<hr/>
Total liabilities and fund balance	\$ 8,716,004
	<hr/> <hr/>

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

RECONCILIATION OF THE BALANCE SHEET -
GOVERNMENTAL FUND
TO THE STATEMENT OF NET POSITION

June 30, 2023

Total fund balance - governmental fund	\$ 8,381,727
Amounts reported for <i>governmental activities</i> in the statement of net position are different because:	
Capital assets used in governmental activities are not financial resources and therefore are not reported as assets in the governmental fund. The cost of the assets is \$41,889,583 and the accumulated depreciation is \$5,688,774.	36,200,809
Accrued compensated absences are not due and payable in the current period and therefore are not reported as a liability in the fund financial statements.	<u>(219,816)</u>
Total net position - governmental activities	<u><u>\$ 44,362,720</u></u>

See notes to financial statements.

**LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES
IN FUND BALANCE - GOVERNMENTAL FUND**

For the Year Ended June 30, 2023

	<u>General</u>
REVENUES	
Property taxes	\$3,483,186
Grants	1,567,384
Reimbursements	87,604
Special projects	212
Dirt and tree sales	31,574
Licenses and permits	258,392
Rent income	20,388
Sale of capital assets	13,000
Interest income	122,683
Other income	<u>27,356</u>
Total revenues	5,611,779
EXPENDITURES	
General Government:	
Administration	386,349
Information and education	37,431
Operation and maintenance	323,028
Personnel	2,003,514
Projects	188,311
Water	<u>169,264</u>
Total general government	3,107,897
Capital outlay	<u>1,749,644</u>
Total expenditures	<u>4,857,541</u>
Excess of revenues over expenditures	754,238
Fund balance - June 30, 2022	<u>7,627,489</u>
Fund balance - June 30, 2023	<u><u>\$8,381,727</u></u>

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
RECONCILIATION OF THE STATEMENT OF REVENUES, EXPENDITURES,
AND CHANGES IN FUND BALANCES - GOVERNMENTAL FUNDS
TO THE STATEMENT OF ACTIVITIES

For the Year Ended June 30, 2023

Total net change in fund balance - governmental fund	\$ 754,238
Amounts reported for <i>governmental activities</i> in the statement of activities are different because:	
Expenses incurred to increase the accrued compensated absence liability do not require the use of current financial resources and, therefore, are not reported as expenditures in the governmental fund.	17,930
Capital outlays are reported in the governmental fund as expenditures. However, in the statement of activities, the cost of those assets is allocated over their estimated useful lives as depreciation expense. This is the amount by which capitalized capital outlay (\$1,749,644) exceeded depreciation expense (\$491,884).	1,257,760
Remaining basis on capital asset disposals does not impact the governmental funds, but the remaining basis reduces the gain on sale of assets on the Statement of Activities.	(12,202)
Change in net position of governmental activities	\$ 2,017,726

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
STATEMENT OF FUND NET POSITION - PROPRIETARY FUNDS

June 30, 2023

	Water Funds		<u>Total</u>
	<u>Bruno Water</u> <u>Fund</u>	<u>Colon Water</u> <u>Fund</u>	
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 60	\$ 90	\$ 150
Accounts receivable	9,923	9,823	19,746
Inventory	6,580	9,870	16,450
Prepaid expenses	-	1,246	1,246
Total current assets	<u>16,563</u>	<u>21,029</u>	<u>37,592</u>
Noncurrent assets:			
Restricted investments	-	8,822	8,822
Capital assets:			
Distribution systems	726,157	1,180,075	1,906,232
Equipment	17,998	26,997	44,995
Less accumulated depreciation	<u>(157,579)</u>	<u>(290,894)</u>	<u>(448,473)</u>
Net capital assets	<u>586,576</u>	<u>916,178</u>	<u>1,502,754</u>
Total noncurrent assets	<u>586,576</u>	<u>925,000</u>	<u>1,511,576</u>
Total assets	<u>603,139</u>	<u>946,029</u>	<u>1,549,168</u>
LIABILITIES			
Current liabilities:			
Accounts payable	3,787	11,225	15,012
Due to other funds	208,224	26,767	234,991
Accrued salaries, withholding, and compensated absences	3,264	4,896	8,160
Accrued interest payable	-	843	843
Customer deposits	400	2,900	3,300
Current portion of long-term obligations	-	2,252	2,252
Total current liabilities	<u>215,675</u>	<u>48,883</u>	<u>264,558</u>
Noncurrent liabilities:			
Noncurrent portion of long-term obligations	-	23,680	23,680
Total liabilities	<u>215,675</u>	<u>72,563</u>	<u>288,238</u>
NET POSITION			
Net investment in capital assets	378,352	863,479	1,241,831
Restricted	-	8,822	8,822
Unrestricted	9,112	1,165	10,277
Total net position	<u>\$ 387,464</u>	<u>\$ 873,466</u>	<u>\$ 1,260,930</u>

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

**STATEMENT OF REVENUES, EXPENSES, AND CHANGES
IN NET POSITION - PROPRIETARY FUNDS**

For the Year Ended June 30, 2023

	Water Funds		Total
	Bruno Water Fund	Colon Water Fund	
Operating revenues:			
Charges for services	\$ 51,318	\$ 56,898	\$ 108,216
Other revenue	56	2,450	2,506
Total operating revenues	51,374	59,348	110,722
Operating expenses:			
Personnel services	13,728	22,585	36,313
Purchased water	26,389	12,612	39,001
Repairs and maintenance	2,141	8,604	10,745
Administrative fees	2,566	2,850	5,416
Travel	537	805	1,342
Licenses and fees	263	394	657
Miscellaneous	(8)	68	60
Depreciation	8,464	17,689	26,153
Total operating expenses	54,080	65,607	119,687
Operating loss	(2,706)	(6,259)	(8,965)
Nonoperating revenues (expenses):			
Interest income	-	320	320
Interest expense	-	(1,124)	(1,124)
Total nonoperating expenses	-	(804)	(804)
Change in net position	(2,706)	(7,063)	(9,769)
Net position - June 30, 2022	390,170	880,529	1,270,699
Net position - June 30, 2023	\$ 387,464	\$ 873,466	\$ 1,260,930

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

**STATEMENT OF CASH FLOWS -
PROPRIETARY FUNDS**

For the Year Ended June 30, 2023

	Water Funds		
	Bruno Water Fund	Colon Water Fund	Total
CASH FLOWS FROM OPERATING ACTIVITIES:			
Receipts from customers	\$ 46,037	\$ 57,517	\$ 103,554
Payments to suppliers	(30,850)	(24,311)	(55,161)
Payments to employees	(13,112)	(21,660)	(34,772)
Net provided by operating activities	<u>2,075</u>	<u>11,546</u>	<u>13,621</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:			
Net change in due to General Fund	(2,075)	(8,191)	(10,266)
Principal payments on capital debt	-	(2,161)	(2,161)
Interest paid on capital debt	-	(1,194)	(1,194)
Net cash used by capital and related financing activities	<u>(2,075)</u>	<u>(11,546)</u>	<u>(13,621)</u>
CASH FLOWS FROM INVESTING ACTIVITIES:			
Increase in restricted investments	-	(320)	(320)
Interest received	-	320	320
Net cash used by investing activities	<u>-</u>	<u>-</u>	<u>-</u>
Increase in cash and cash equivalents	-	-	-
Cash and cash equivalents - beginning of the year	60	90	150
Cash and cash equivalents - end of the year	<u>\$ 60</u>	<u>\$ 90</u>	<u>\$ 150</u>
Reconciliation of operating income (loss) to net cash provided by operating activities:			
Operating income (loss)	\$ (2,706)	\$ (6,259)	\$ (8,965)
Adjustments to reconcile operating income (loss) to net cash provided by operating activities:			
Depreciation expense	8,464	17,689	26,153
Change in assets and liabilities:			
Accounts receivable	(5,337)	(1,931)	(7,268)
Prepaid expenses	-	49	49
Accounts payable	1,038	973	2,011
Accrued salaries, withholding and compensated absences	616	925	1,541
Customer deposits	-	100	100
Net cash provided by operating activities	<u>\$ 2,075</u>	<u>\$ 11,546</u>	<u>\$ 13,621</u>

See notes to financial statements.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS

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LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Lower Platte North Natural Resources District (District) are prepared in accordance with generally accepted accounting principles (GAAP). The District's reporting entity applies all relevant Governmental Accounting Standards Board (GASB) pronouncements.

The accounting and reporting framework and the more significant accounting principles and practices are discussed in subsequent sections of this Note.

1. Financial Reporting Entity

The Lower Platte North Natural Resources District was created on July 1, 1972, by an act of the Nebraska Legislature. The District was organized with its main responsibilities in the area of conservation including: erosion control, flood prevention, soil conservation, water supply, ground and surface water management, pollution control, fish and wildlife habitat, recreation, and forestry and range management. The District serves an area encompassing approximately 1 million acres in portions of seven Nebraska counties: Boone, Butler, Colfax, Dodge, Madison, Platte and Saunders. Its governmental authority includes the power to levy property taxes and the right of eminent domain.

The District is a local government governed by an elected nineteen member board. As required by accounting principles generally accepted in the United States of America, these financial statements present only the Lower Platte North Natural Resources District. There are no legally separate organizations for which the elected officials of the District are financially accountable or for which exclusion from these financial statements would cause them to be misleading or incomplete.

In determining the financial reporting entity, the District complies with the provisions of GASB Statement No. 61, and has addressed all potential component units (traditionally separate reporting entities) for which the District may be financially accountable, and, as such, should be included within the District's financial statements. The District (the primary government) is financially accountable if it appoints a voting majority of the organization's governing board and (1) it is able to impose its will on the organization or (2) there is a potential for the organization to provide specific financial benefits to or impose specific financial burdens on the District. Additionally, the primary government is required to consider other organizations for which the nature and significance of their relationship with the primary government are such that exclusion would cause the reporting entity's financial statements to be misleading.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

1. Financial Reporting Entity, continued

Blended Component Units

Blended component units are separate legal entities that meet the component unit criteria described above and whose governing body is the same or substantially the same as the District or the component unit provides services entirely to the District. These component units' funds are blended into those of the District by appropriate activity type to compose the primary government presentation. Currently, the District has no blended component units.

Discretely Presented Component Units

Discretely presented component units are separate legal entities that meet the component unit criteria described above but do not meet the criteria for blending. Currently, the District has no discretely presented component units.

2. Basis of Presentation

Government-wide Financial Statements

The Statement of Net Position and Statement of Activities display information about the reporting government as a whole. They include all funds of the reporting entity except for fiduciary funds. The statements distinguish between governmental and business-type activities. Governmental activities generally are financed through taxes, intergovernmental revenues, and other nonexchange revenues. Business-type activities are financed in whole or in part by fees charged to external parties for goods or services.

Fund Financial Statements

Fund financial statements of the reporting entity are organized into funds, each of which is considered to be a separate accounting entity. Each fund is accounted for by providing a separate set of self-balancing accounts that constitute its assets, liabilities, fund equity, revenues, and expenditures/expenses. Funds are organized into two major categories: governmental and proprietary. An emphasis is placed on major funds within the governmental and proprietary categories. A fund is considered major if it is the primary operating fund of the District or meets the following criteria:

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

2. Basis of Presentation, continued

Fund Financial Statements, continued

- a. Total assets, liabilities, revenues, or expenditures/expenses of that individual governmental or enterprise fund are at least ten percent of the corresponding total for all funds of that category or type; and
- b. Total assets, liabilities, revenues, or expenditures/expenses of the individual governmental fund or enterprise fund are at least five percent of the corresponding total for all governmental and enterprise funds combined.

The funds of the financial reporting entity are described below:

Governmental Funds

General Fund

The General Fund is the primary operating fund of the District and always classified as a major fund. It is used to account for all activities except those legally or administratively required to be accounted for in other funds.

Proprietary Funds

Enterprise Funds

Enterprise funds are used to account for business-like activities provided to the general public. These activities are financed primarily by user charges and the measurement of financial activity focuses on net income measurement similar to the private sector.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

2. Basis of Presentation, continued

Major Funds

The funds are further classified as major as follows:

<u>Fund</u>	<u>Brief Description</u>
<i>Major:</i>	
Governmental: General	See page 26 for description.
Proprietary: Enterprise: Water	The water fund accounts for the District’s water distribution activities.

3. Measurement Focus and Basis of Accounting

Measurement focus is a term used to describe “which” transactions are recorded within the various financial statements. Basis of accounting refers to “when” transactions are recorded regardless of the measurement focus applied.

Measurement Focus

On the government-wide Statement of Net Position and the Statement of Activities, both governmental and business-like activities are presented using the economic resources measurement focus as defined in item b, below.

In the fund financial statements, the “current financial resources” measurement focus or the “economic resources” measurement focus is used as appropriate:

- a. All governmental funds utilize a “current financial resources” measurement focus. Only current financial assets and liabilities are generally included on their balance sheets. Their operating statements present sources and uses of available spendable financial resources during a given period. These funds use fund balance as their measure of available spendable financial resources at the end of the period.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

3. Measurement Focus and Basis of Accounting, continued

Measurement Focus, continued

- b. The proprietary funds utilize an “economic resources” measurement focus. The accounting objectives of this measurement focus are the determination of operating income, changes in net position (or cost recovery), financial position, and cash flows. All assets and liabilities (whether current or noncurrent) associated with their activities are reported. Proprietary fund equity is classified as net position.

Basis of Accounting

In the government-wide Statement of Net Position and Statement of Activities, governmental and business-like activities are presented using the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets, and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

In the fund financial statements, governmental funds are presented on the modified accrual basis of accounting. Under the modified accrual basis of accounting, revenues are recognized when “measurable and available.” Measurable means knowing or being able to reasonably estimate the amount. Available means collectible within the current period or within 60 days after year end. Expenditures (including capital outlay) are recorded when the related fund liability is incurred.

All proprietary funds utilize the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or the economic asset is used.

Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Assets, Liabilities, and Equity

Cash and Investments

For the purpose of the Statement of Net Position, “cash and cash equivalents” include all demand accounts and savings accounts. For the purpose of the proprietary fund Statement of Cash Flows, “cash and cash equivalents” include all cash on hand, demand accounts, savings accounts, and equity in pooled cash, which has an original maturity of three months or less. The County Treasurer’s cash represents revenues collected not yet remitted to the District.

Investments are carried at fair value. Fair value is based on quoted market price. Additional cash and investment disclosures are presented in Notes B2, C1, and D3.

When both restricted and unrestricted resources are available for use, it is the District’s policy to use restricted resources first, then unrestricted resources as they are needed.

Receivables

The General and Water funds accounts receivable are stated at the amount management expects to collect from balances outstanding at yearend. Management provides for probable uncollectible amounts through a charge to earnings and a credit to a valuation allowance based on its assessment of the current status of individual accounts. Balances that are still outstanding after management has used reasonable collection efforts are written off through a charge to the valuation allowance and a credit to trade accounts receivable. Changes in the valuation allowance have not been material to the financial statements.

Property taxes receivable includes the second half of 2022 taxes due September 1, 2023. All delinquent prior years’ taxes are determined to be uncollectible and are not included in property taxes receivable. The District considers 2022 property taxes receivable to be fully collectible.

Noncurrent portions of long-term receivables due to the General fund are reported on the governmental fund balance sheet, in spite of their spending measurement focus. Recognition of the General fund type revenues represented by noncurrent receivables is deferred until they become current receivables. These amounts are classified as deferred inflows of resources.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Assets, Liabilities and Equity, continued

Restricted Assets

Restricted assets include accounts receivables and investments that are legally restricted as to their use. The primary restricted assets are proceeds of specific revenue sources that are legally restricted to expenditures for certain purposes.

Capital Assets

The accounting treatment over property, plant, and equipment (capital assets) depends on whether the assets are used in governmental fund operations or proprietary fund operations and whether they are reported in the government-wide or fund financial statements.

Government-wide Statements

In the government-wide financial statements, capital assets, which include property, plant, equipment, and infrastructure assets (e.g., roads, bridges, sidewalks, and similar items), are reported in the applicable governmental or business-type activities column in the government-wide financial statements. Capital assets are defined by the District as assets having an estimated useful life in excess of two years and assets classified as equipment or vehicles with an initial individual cost of more than \$2,500 and assets classified as buildings, infrastructure or land improvements with an initial individual cost of more than \$5,000. Capital assets are recorded at cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at their estimated fair value at the date of donation.

Capital assets are carried at cost, less accumulated depreciation. Depreciation is provided for in amounts sufficient to relate the cost of depreciable assets to operations over their estimated useful lives computed primarily on the straight-line method. The estimated lives by asset class follows:

Software	3 years
Vehicles	5 years
Office equipment	5-7 years
Machinery and other equipment	5-7 years
Buildings	31 years
Infrastructure	20-99 years
Land improvements	15-25 years

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Assets, Liabilities, and Equity, continued

Capital Assets, continued

Government-wide Statements, continued

The governmental funds infrastructure assets are capitalized under the prospective method, valued at cost. The cost of normal maintenance, preservation, and repairs that do not add to the value of the assets or materially extend the assets' lives are not capitalized.

Fund Financial Statements

In the fund financial statements, capital assets used in governmental fund operations are accounted for as capital outlay expenditures of the governmental fund upon acquisition. Capital assets used in proprietary fund operations are accounted for the same as in the government-wide statements.

Compensated Absences

The District's policy is to permit employees to accumulate earned but unused vacation and sick pay benefits. Vacation leave due to an employee at the time of termination will be paid at the current rate of pay. Employees who terminate with accumulated sick leave will be paid for their sick leave balance in excess of 360 hours at their current hourly rate of pay. Annually each employee's sick leave will be adjusted to the max carryover of 720 hours, with an option to participate in a special retirement option that requires the District and the employee to contribute \$7.50 per hour in excess of the 720 hour carryover to the District's 457 retirement plan. The liability for these compensated absences is recorded as accrued compensated absences in the government-wide statements. In the fund financial statements, governmental funds do not report the compensated absence liability since it is not payable from expendable available financial resources. The proprietary funds report the total liability.

Unavailable Revenue

The District has several interlocal agreements in place for cost sharing. These agreements call for reimbursement in installments beyond the current fiscal year. Some of these entities prepaid the full cost share at the time the interlocal agreements were signed. Unavailable revenue represents reimbursements received in advance before costs have been incurred by the District.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Assets, Liabilities, and Equity, continued

Prepaid Expenses

Certain payments to vendors reflect costs applicable to future accounting periods and are recorded as prepaid expenses.

Inventory

Inventory consists of pipe fittings and meters used primarily for repairs to the water system and water lines. Inventory is stated at the lower of cost or market. Cost is determined by the first-in, first-out (FIFO) method.

Long-term Debt

The accounting treatment of long-term debt depends on whether the assets are used in governmental fund operations or proprietary fund operations and whether they are reported in the government-wide or fund financial statements.

Government-wide Statements

All long-term debt to be repaid from governmental and business-type resources is reported as liabilities in the government-wide statements. The long-term debt consists of note and bond payable.

Fund Financial Statements

Long-term debt for governmental funds is not reported as liabilities in the fund financial statements. The debt proceeds are reported as other financing sources and payment of principal and interest reported as expenditures. The accounting for proprietary funds is the same in the fund financial statements as it is in the government-wide statements.

Equity Classifications

Government-wide Statements

Equity is classified as net position and displayed in three components:

- a. Net investment in capital assets – Consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Assets, Liabilities, and Equity, continued

Equity Classifications, continued

Government-wide Statements, continued

- b. Restricted net position – Consists of net position with constraints placed on their use either by (1) external groups such as creditors, grantors, contributors, or laws or regulations of other governments; or (2) law through constitutional provisions or enabling legislation.
- c. Unrestricted net position – All other net position that do not meet the definition of “restricted net position” or “net investment in capital assets.”

Fund Financial Statements

Governmental fund equity is classified as fund balance. Proprietary fund equity is classified the same as in the government-wide statements.

Effective October 1, 2010, the District has adopted GASB Statement No. 54, which redefined how fund balances of the governmental funds are presented in the financial statements. Fund balances are classified as follows:

Nonspendable—Amounts that cannot be spent either because they are not in a spendable form or because they are legally or contractually required to be maintained intact.

Restricted—Amounts constrained to specific purposes by their providers (such as grantors, bondholders and higher levels of government), through constitutional provisions, or by enabling legislation.

Committed—Amounts constrained to specific purposes by the District itself, using its highest level of decision-making authority. Amounts cannot be used for any other purpose unless the District takes the same highest level action to remove or change the constraint.

Assigned—Amounts the District intends to use for a specific purpose; intent can be expressed by the governing body or by an official or body to which the governing body delegates the authority.

Unassigned—All amounts not included in other spendable classifications.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Assets, Liabilities, and Equity, continued

Equity Classifications, continued

The Board establishes (and modifies or rescinds) fund balance commitments by passage of an ordinance or resolution. This is typically done through adoption and amendment of the budget. A fund balance commitment is further indicated in the budget document as a designation or commitment of the District. Assigned fund balance is established by the Board through adoption or amendment of the budget as intended for a specific purpose (such as the purchase of fund assets or construction or for other purposes).

When fund balance resources are available for a specific purpose in more than one classification, it is the District's policy to use the most restrictive funds first in the following order: restricted, committed, assigned and unassigned as they are needed.

Rural Water Activity

The District works with municipalities within its borders to create water service plans. These plans may result in service provided by the Water fund operated by the District. Costs to create and finalize each service plan are expensed as ordinary District expenses.

5. Revenues, Expenditures, and Expenses

Property Taxes

The District has the power to levy taxes each year sufficient to pay any judgment existing against the District, the interest on bonded debt, and the principal on bonded debt maturing during the fiscal year or within six months thereafter, as well as taxes authorized by state law.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

5. Revenues, Expenditures, and Expenses, continued

Property Taxes, continued

The tax levies for all political subdivisions are certified by the County Board on or before October 20. Real estate taxes are due on December 31 and attach as an enforceable lien and become delinquent in two equal installments on May 1 and September 1. Personal property taxes are due in the same manner as real estate taxes.

Property taxes levied for 2022-2023 are recorded as revenue when expected to be collected within 60 days after June 30, 2023. Prior-year levies were recorded using these same principles, and remaining receivables are re-evaluated annually.

Operating Revenues and Expenses

Operating revenues and expenses for proprietary funds are those that result from providing services and producing and delivering goods and/or services. They also include all revenue and expenses not related to capital and related financing, noncapital financing, or investing activities.

Expenditures/Expenses

In the government-wide financial statements, expenses are classified by function for both governmental and business-type activities.

In the fund financial statements, expenditures are classified as follows:

Governmental Funds – by Character and Function

Proprietary Funds – by Operating and Nonoperating

In the fund financial statements, governmental funds report expenditures of financial resources. Proprietary funds report expenses relating to use of economic resources.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE B – STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY

By its nature as a local government unit, the District is subject to various Federal, State, and local laws and contractual regulations. An analysis of the District's compliance with significant laws and regulations and demonstration of its stewardship over District resources follows:

1. Fund Accounting Requirements

The District complies with all State and local laws and regulations requiring the use of separate funds. The legally required fund used by the District is the General Fund.

2. Deposit Laws and Regulations

Custodial credit risk is the risk that, in the event of a bank failure, a government's deposits may not be returned to it. The District's deposit policy for custodial credit risk requires compliance with the provisions of state law.

State law requires collateralization of all deposits with federal depository insurance or with U.S. Treasury and U.S. agency securities having an aggregate value at least equal to the amount of the deposits. The District's demand deposits are insured up to \$250,000 and certificates of deposit/savings accounts are insured up to \$250,000 by the Federal Deposit Insurance Corporation (FDIC). The bank balances of the District's deposits at one financial institution exceeded FDIC coverage and collateral held by the pledging institution in the District's name.

3. Budgetary Data

The District is required by state laws to adopt annual budgets for all fund types. Each budget is presented on the cash basis of accounting, which is consistent with the requirements of the State budget act.

The Nebraska Budget Act provides the prescribed budget practices and procedures that governing bodies are required to follow. The amounts that may be budgeted for certain specific funds are subject to various expenditure and/or tax levy limitations.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE B – STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY, continued

3. Budgetary Data, continued

The District follows these procedures in establishing the budgetary data reflected in the accompanying financial statements.

- a. On or before August 1, the District prepares a budget for the fiscal year commencing July 1. The budget includes proposed expenditures and resources available.
- b. The budget is published with subsequent public hearings to obtain taxpayer comments.
- c. Prior to September 30, the District adopts the budget, which is then filed with the appropriate state and county officials.
- d. Total expenditures may not legally exceed total appropriations. Appropriations lapse at year end and any revisions require board approval.
- e. The County Clerk certifies a preliminary property tax levy for each fund of the District, which levied property taxes in the county the previous year based on the combined valuation and amount required for the District the prior year. The preliminary levy becomes the final levy unless the governing board passes, by a majority vote, a resolution setting the levy at a different amount.
- f. The property tax requirements resulting from the budget process are utilized by the County Assessor to establish the tax levy. Taxes are levied annually on or before October 20. Real property taxes and personal property taxes are due December 31 with the first half delinquent May 1 and the second half delinquent September 1.
- g. Appropriations lapse at the end of the fiscal year, except for capital improvement appropriations and certain encumbrances against operating budgets.
- h. The Lower Platte North Natural Resources District adopts a budget by resolution for all fund types.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS

The following notes present detail information to support the amounts reported in the basic financial statements for the District’s various assets, liabilities, equity, revenues, and expenditures/expenses.

1. Cash and Investments

Deposits

The District’s policies regarding deposits of cash are discussed in Note A4. At June 30, 2023, the carrying value of the District’s deposits were \$4,287,901 and the bank balance was \$4,288,059. For reporting purposes, the categories of collateral are defined as follows:

Category 1 – Insured by FDIC or collateralized with securities held by the District (or public trust) or by its agent in its name.

Category 2 – Uninsured but collateralized with securities held by the pledging financial institution’s trust department or agent in the District’s name.

Category 3 – Uninsured and uncollateralized; or collateralized with securities held by the pledging financial institution, or by its trust department or agent, but not in the District’s name; or collateralized with no written or approved collateral agreement.

Reconciliation to Government-wide Statement of Net Position:

Primary Government –

Unrestricted cash and cash equivalents	\$ 162,987
Unrestricted investments	3,391,203
Restricted investments	<u>733,711</u>
	\$ <u>4,287,901</u>

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

2. Restricted, Committed, Assigned, and Nonspendable Fund Balances

The restricted assets and fund balance/net position as of June 30, 2023, are as follows:

	Restricted Assets	Unavailable Revenues	Restricted Net Position
Governmental fund			
Elkhorn Breakout	\$ 139,776	\$ -	\$ 139,776
DNR - Dirt sales	115,758	-	115,758
Lower Platte River Corridor Alliance GIS	7,852	(7,852)	-
Wanahoo SRA	461,503	-	461,503
 Total restricted fund balance	 \$ 724,889	 \$ (7,852)	 \$ 717,037
 Business-type funds			
Colon Rural Water	\$ 8,822	\$ -	\$ 8,822

Assigned General Fund balance consists of the following:

Intergovernmental emergency repair	\$ 100,000
Project operation and maintenance	100,000
Shell Creek land treatment	94,521
Water studies	30,000
Farm bill technical assistance	125,191
NRD new office	400,000
Groundwater sinking	100,000
Large structure operations & maintenance	200,000
Flood reduction sinking	2,200,000
	\$ 3,349,712

Nonspendable fund balance consists of prepaid expenses that are not in a spendable form.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

2. Restricted, Committed, Assigned, and Nonspendable Fund Balances, continued

Committed fund balance consists of the following:

	Remaining commitment as of 6/30/23	Expected reimbursement or not due within one year	Net commitment
Financial Statement Audit Fee	\$ 44,700	\$ 30,550	\$ 14,150
Copy Machine Lease	13,167	10,659	2,508
E-Ad - Wahoo Newspaper	1,680	-	1,680
Flow Meter Maintenance	22,000	-	22,000
HBE Accounting	180,300	92,400	87,900
Legal Counsel Retainer	3,000	-	3,000
Lake Wanahoo Apron Repair	1,168,000	1,109,600	58,400
Nebraska Buffer Strip Program	51,000	51,000	-
JEO - Hazard Mit.	155,000	80,000	75,000
HDR - 21A Rehab Alternatives	309,682	309,682	-
Olsson/Great Plains - Real Estate	336,000	268,800	67,200
Olsson - Wahoo Creek Design	1,121,123	546,123	575,000
JEO - Office	281,125	-	281,125
Phoenix Web Group	2,500	-	2,500
Shell Creek Scholarship	3,000	-	3,000
USGS Stream Gage	25,120	-	25,120
USGS - Leshara Stream Gage	5,320	-	5,320
Water Strategies	54,000	27,600	26,400
Interlocal Agreements			
Decommissioned Well Program	19,000	3,000	16,000
Eastern NE Water Resources Assessment	32,000	-	32,000
E-Meeting Software - NSEA	3,500	-	3,500
Platte Valley Drainage	31,792	-	31,792
Joint Water Mgt. Asst. Group	186,500	-	186,500
Lower Platte Weed Management	30,000	-	30,000
NARD Dues	32,575	-	32,575
NRCS Flag Staking	1,000	-	1,000
NRCS Salary Support	216,500	84,000	132,500
Shell Creek Watershed 319 Plan II	479,000	319,000	160,000
Shell Creek NET	300,000	200,000	100,000
Trees (NARD/NFS)	13,000	-	13,000
Wahoo Creek RCPP/WSF	966,139	632,210	333,929
Wahoo Creek Watershed Plan	5,000	5,000	-
Leshara Drainage	31,000	-	31,000
North Bend Levee Land Rights	13,000	-	13,000
	<u>\$ 6,136,723</u>	<u>\$ 3,769,624</u>	<u>\$ 2,367,099</u>

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

3. Accounts Receivable

At June 30, 2023, accounts receivable consist of the following:

Governmental activities		
Federal grants	\$	536,718
State grants		2,415,255
Intergovernmental reimbursements		78,546
Miscellaneous receivables		1,711
Total governmental activities		<u>3,032,230</u>
Business-type activities		
Water sales		<u>19,746</u>
	\$	<u><u>3,051,976</u></u>

4. Capital Assets

Capital asset activity for the year ended June 30, 2023, is as follows:

	<u>Balance at July 1, 2022</u>	<u>Additions</u>	<u>Disposals</u>	<u>Balance at June 30, 2023</u>
<u>Governmental Activities:</u>				
Capital assets not being depreciated:				
Conservation property	\$ 123,971	\$ -	\$ -	\$ 123,971
Land	9,642,192	-	-	9,642,192
Total capital assets not being depreciated	<u>9,766,163</u>	<u>-</u>	<u>-</u>	<u>9,766,163</u>
Other capital assets being depreciated:				
Infrastructure	27,251,610	1,517,298	-	28,768,908
Land improvements	623,923	-	-	623,923
Buildings	1,056,267	51,175	-	1,107,442
Office equipment	436,794	30,320	-	467,114
Machinery and equipment	752,559	150,851	(25,000)	878,410
Vehicles	277,623	-	-	277,623
Total other capital assets at historical cost	<u>30,398,776</u>	<u>1,749,644</u>	<u>(25,000)</u>	<u>32,123,420</u>
Less accumulated depreciation for:				
Infrastructure	(3,287,297)	(359,132)	-	(3,646,429)
Land improvements	(489,791)	-	-	(489,791)
Buildings	(508,666)	(29,950)	-	(538,616)
Office equipment	(173,453)	(28,526)	-	(201,979)
Machinery and equipment	(533,020)	(51,722)	12,798	(571,944)
Vehicles	(217,461)	(22,554)	-	(240,015)
Total accumulated depreciation	<u>(5,209,688)</u>	<u>(491,884)</u>	<u>12,798</u>	<u>(5,688,774)</u>
Other capital assets, net	<u>25,189,088</u>	<u>1,257,760</u>	<u>(12,202)</u>	<u>26,434,646</u>
Governmental activities capital assets, net	<u><u>\$ 34,955,251</u></u>	<u><u>\$ 1,257,760</u></u>	<u><u>\$ (12,202)</u></u>	<u><u>\$ 36,200,809</u></u>

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

4. Capital Assets, continued

Business-type Activities:

	<u>Balance at July 1, 2022</u>	<u>Additions</u>	<u>Disposals</u>	<u>Balance at June 30, 2023</u>
<u>Business-type Activities:</u>				
Other capital assets being depreciated:				
Distributions systems	\$ 1,906,232	\$ -	\$ -	\$ 1,906,232
Equipment	44,995	-	-	44,995
Total other capital assets at historical cost	1,951,227	-	-	1,951,227
Less accumulated depreciation for:				
Distributions systems	(386,148)	(23,330)	-	(409,478)
Equipment	(36,172)	(2,823)	-	(38,995)
Total accumulated depreciation	(422,320)	(26,153) *	-	(448,473)
Other capital assets, net	1,528,907	(26,153)	-	1,502,754
Business-type activities capital assets, net	<u>\$ 1,528,907</u>	<u>\$ (26,153)</u>	<u>\$ -</u>	<u>\$ 1,502,754</u>

* Depreciation expense was charged to functions as follows in the Statement of Activities:

Business-type activities	
Bruno Water Fund	\$ 8,464
Colon Water Fund	17,689
	<u>\$ 26,153</u>

5. Due to (from) Funds

The Water Fund currently owes the General Fund \$234,991 for start-up costs borrowed from the District in prior years and current year operating costs. This is expected to be repaid with future operating profits from the Water Fund.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

6. Long-term Debt

The reporting entity’s long-term debt is segregated between the amounts to be repaid from governmental activities and amounts to be repaid from business-type activities.

Changes in Long-term Debt

The following is a summary of changes in long-term debt for the year ended June 30, 2023:

<u>Type of Debt</u>	<u>Balance at July 1, 2022</u>	<u>Additions</u>	<u>Deductions</u>	<u>Balance at June 30, 2023</u>	<u>Amounts Due Within One Year</u>
Business-type Activities:					
Bond payable	<u>\$ 28,093</u>	<u>\$ -</u>	<u>\$ (2,161)</u>	<u>\$ 25,932</u>	<u>\$ 2,252</u>

Business-type Activities

As of June 30, 2023, the long-term debt payable from proprietary fund resources consisted of the following:

Bond payable:

The Rural Water District obtained a revenue bond for \$64,000, which originated June 23, 2008. The bond was issued for the construction of the Rural Water District. The loan has a fixed rate of 4.25% and matures on June 23, 2048. The bond requires principal and interest payments of \$3,355, which are due annually each October 1. The bond is collateralized by the District’s future net revenues from the operation of the water utility.

\$ 25,932

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

6. Long-term Debt, continued

Business-type Activities, continued

Current portion	\$ 2,252
Noncurrent portion	<u>23,680</u>
Total	<u>\$ <u>25,932</u></u>

Annual debt service requirements to maturity, including principal and interest, for long-term debt as of June 30, 2023, are as follows:

Year Ending <u>June 30,</u>	Business-type Activities	
	<u>Principal</u>	<u>Interest</u>
2024	\$ 2,252	\$ 1,103
2025	2,347	1,008
2026	2,447	908
2027	2,551	804
2028	2,660	695
2029-2033	<u>13,675</u>	<u>1,682</u>
	<u>\$ 25,932</u>	<u>\$ 6,200</u>

NOTE D – OTHER NOTES

1. Defined Contribution Pension Plan

The District employees participate in the Nebraska Association of Resources Districts Employees Governmental Retirement Plan (the Plan), a multiple-employer public employee retirement plan (PERS). On January 1, 1998, the plan was converted from a defined benefit to a defined contribution pension plan under IRS Code Section 414(h). All District employees who work at least 1,000 hours in a year, have 6 months of service, and have reached the age of 19 are eligible to participate in the plan.

Plan members are required to contribute 5.5% of their covered salary. The District is required to contribute 6.0% of covered salary to the plan. The contribution requirement for the year ended June 30, 2023, was \$134,486, which consisted of \$70,166 from the District and \$64,320 from employees.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE D – OTHER NOTES, continued

2. Deferred Compensation Plan

On July 1, 1994, the District began offering its employees a deferred compensation plan created in accordance with Internal Revenue Code Section 457. The plan, available to all District employees, permits them to defer a portion of their salary until future years. The contribution during the year ended June 30, 2023, was \$29,269, which consisted of \$3,711 from the District and \$25,558 from employees.

3. Risk Management

The District is exposed to various risks of loss related to torts; thefts of, damage to, or destruction of assets; errors or omissions; injuries to employees; or acts of God. The District purchases commercial insurance to minimize the effect of possible exposure to these risks. There have been no significant reductions in insurance coverage from coverage in the prior year. During the past three fiscal years, there have been no settlements exceeding the amount of the District's insurance coverage.

Deposits and Investments

Custodial Credit Risk. For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the District will not be able to recover the value of its investment or collateral securities that are in the possession of an outside party. All of the underlying securities for the District's investments at June 30, 2023, are held by the counterparties not in the name of the District. The underlying securities consist of cash, certificates of deposit, and insured money market funds.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE D – OTHER NOTES, continued

3. Risk Management, continued

Deposits and Investments, continued

Interest Rate Risk. As a means of limiting its exposure to fair value losses arising from rising interest rates, the District’s investment policy requires that market conditions and investment securities be analyzed to determine the maximum yield to be obtained and to minimize the impact of rising interest rates. The certificate of deposit maturities are as follows:

<u>Maturities by Month</u>	<u>Amount</u>
February 2024	\$ 60,026
May 2024	76,954
	<u>\$ 136,980</u>

Credit Risk. Credit risk is the risk that the issuer or other counterparty to an investment will not fulfill its obligations. The District’s investments consist of certificates of deposit and money market funds, minimizing credit risk associated with the District’s investment portfolio.

Foreign Currency Risk. This risk relates to adverse effects on the fair value of an investment from changes in exchange rates. The District’s investments had no exposure to foreign currency risk and the District held no investments denominated in foreign currency at June 30, 2023.

Concentration of Credit Risk. The District’s investment policy places no limit on the amount that may be invested in any one issuer. At June 30, 2023, the District’s investments and certificates of deposit consisted of the following:

<u>Financial Institution</u>	<u>Amount</u>
Union Bank	\$ 3,550,776
NPAIT	599,145
First Interstate Bank	60,026
Bank of the West	76,954
	<u>\$ 4,286,901</u>

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

NOTES TO FINANCIAL STATEMENTS, Continued

June 30, 2023

NOTE D – OTHER NOTES, continued

4. Tax Abatements

The District is subject to tax abatements granted by various development agencies that have entered into tax increment financing (TIF) agreements with various redevelopers. This TIF program has the stated purpose of increasing business activity and employment in the communities.

Under the TIF program, redevelopers can apply for TIF financing whereby the property tax they pay on the increased valuation of property under a TIF agreement is returned to the redeveloper by the development agencies to finance the project for a period of up to 15 years.

Information relevant to the abatements impacting the District for the year ended June 30, 2023, is as follows:

<u>Tax Abatement Program</u>	<u>Amount Abated During the Year</u>
Tax Increment Financing	\$ <u>78,050</u>

5. Subsequent Events

Management has evaluated subsequent events through December 8, 2023, the date on which the financial statements were available for issue.

REQUIRED SUPPLEMENTARY INFORMATION

DRAFT

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

**BUDGETARY COMPARISON SCHEDULE -
GENERAL FUND**

Year Ended June 30, 2023

	Budget (Original and Final)	Actual	Variances - Actual Over (Under) Final Budget
RESOURCES (INFLOWS)			
Property taxes	\$ 3,454,652	\$ 3,468,590	\$ 13,938
Grants	4,635,171	691,091	(3,944,080)
Reimbursements	82,800	87,604	4,804
Special projects	1,000	212	(788)
Dirt and tree sales	25,000	31,574	6,574
Licenses and permits	279,500	258,392	(21,108)
Rental income	7,000	20,388	13,388
Sale of capital assets	100,000	13,000	(87,000)
Interest income	5,880	122,683	116,803
Other income	15,000	27,996	12,996
	<hr/>	<hr/>	<hr/>
Total resources	8,606,003	4,721,530	(3,884,473)
CHARGES TO APPROPRIATIONS (OUTFLOWS)			
General Government:			
Administration	386,426	390,066	3,640
Information and education	54,900	37,431	(17,469)
Operation and maintenance	362,600	307,915	(54,685)
Personnel	2,028,100	1,997,718	(30,382)
Projects	404,900	188,311	(216,589)
Water	747,985	154,152	(593,833)
Total general government	<hr/>	<hr/>	<hr/>
Capital outlay	4,057,889	1,722,876	(2,335,013)
	<hr/>	<hr/>	<hr/>
Total charges to appropriations	8,042,800	4,798,469	(3,244,331)
RESOURCES OVER (UNDER) CHARGES TO APPROPRIATIONS			
	<hr/> <hr/>	<hr/> <hr/>	<hr/> <hr/>
	\$ 563,203	\$ (76,939)	\$ (640,142)

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

**BUDGETARY COMPARISON SCHEDULES -
NOTE TO REQUIRED SUPPLEMENTARY INFORMATION**

Year Ended June 30, 2023

**Note A - Explanation of Differences between Budgetary Inflows and Outflows and
GAAP Revenue and Expenditures**

	<u>General Fund</u>
Sources/inflows of resources:	
Actual amounts of resources (budgetary basis) from the budgetary comparison schedules	\$ 4,721,530
Differences - budget to GAAP:	
Cash to accrual adjustments	<u>890,249</u>
Total revenues as reported on the statement of revenues, expenditures, and changes in fund balance - governmental fund	<u><u>\$ 5,611,779</u></u>
Uses/outflows of resources:	
Actual amounts (budgetary basis) "total charges to appropriations" from the budgetary comparison schedules	\$ 4,798,469
Differences - budget to GAAP:	
Cash to accrual adjustments	<u>59,072</u>
Total expenditures as reported on the statement of revenues, expenditures, and changes in fund balance - governmental fund	<u><u>\$ 4,857,541</u></u>

SUPPLEMENTARY AND OTHER INFORMATION

DRAFT

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

**BUDGETARY COMPARISON SCHEDULE -
GENERAL FUND - ADMINISTRATIVE EXPENSES**

Year Ended June 30, 2023

	Budget (Original and <u>Final</u>)	Actual - <u>Cash Basis</u>	Variances - Actual Over (Under) Final <u>Budget</u>
Dues and memberships	\$ 38,476	\$ 38,063	\$ (413)
Fees and licenses	10,600	36,132	25,532
GIS	2,000	-	(2,000)
Insurance	108,000	105,341	(2,659)
Legal notices	2,600	2,881	281
Maintenance contracts	5,000	5,010	10
Office supply and expense	10,250	6,890	(3,360)
Computer supply and expense	30,550	32,205	1,655
Postage	5,000	5,428	428
Professional services	138,650	126,177	(12,473)
Rent expense	1,700	1,655	(45)
Support to organizations	1,000	350	(650)
Telephone expense	19,600	20,507	907
Utilities	13,000	9,427	(3,573)
	<u>\$ 386,426</u>	<u>\$ 390,066</u>	<u>\$ 3,640</u>

SINGLE AUDIT REPORTS

DRAFT

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT

SCHEDULE OF EXPENDITURES OF FEDERAL AWARDS

Year Ended June 30, 2023

<u>Federal Grantor and Program Title</u>	<u>Pass-Through Identifying Number</u>	<u>Federal AL Number</u>	<u>Expenditures</u>
<u>Environmental Protection Agency</u>			
Passed Through Nebraska Department of Environment and Energy:			
Nonpoint Source Implementation Grants	47-0542716	66.460	\$ 8,569
<u>Department of Agriculture</u>			
Watershed Protection and Flood Prevention	Direct	10.904	573,925
<u>Department of Homeland Security</u>			
Passed Through Nebraska Emergency Management Agency:			
Disaster Grants - Public Assistance	000-U96JQ-00	97.036	<u>620,212</u> *
Total Expenditures of Federal Awards			<u><u>\$ 1,202,706</u></u>

*Major Program

NOTE A - BASIS OF PRESENTATION

The accompanying schedule of expenditures of federal awards includes the federal grant activity of Lower Platte North Natural Resources District and is presented on the accrual basis of accounting. The information in this schedule is presented in accordance with the requirements of the Uniform Guidance.

Lower Platte North Natural Resources District did not elect to use the 10% de minimis indirect cost rate.

**INDEPENDENT AUDITOR’S REPORT ON INTERNAL CONTROL
OVER FINANCIAL REPORTING AND ON COMPLIANCE
AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL
STATEMENTS PERFORMED IN ACCORDANCE WITH
GOVERNMENT AUDITING STANDARDS**

To the Board of Directors
Lower Platte North Natural Resources District

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of the governmental activities, the business-type activities, and each major fund of the Lower Platte North Natural Resources District, Nebraska, as of and for the year ended June 30, 2023, and the related notes to the financial statements, which collectively comprise the District’s basic financial statements, and have issued our report thereon dated December 8, 2023.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Lower Platte North Natural Resources District’s internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District’s internal control. Accordingly, we do not express an opinion on the effectiveness of the District’s internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. *A material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity’s financial statements will not be prevented, or detected and corrected on a timely basis. *A significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over financial reporting was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit, we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Lower Platte North Natural Resources District's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Lower Platte North Natural Resources District's Response to Findings

Government Auditing Standards requires the auditor to perform limited procedures on the Lower Platte North Natural Resources District's response to the findings identified in our audit and described in the accompanying schedule of findings and questioned costs. The Lower Platte North Natural Resources District's response was not subjected to the other auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on the response.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Grand Island, Nebraska
December 8, 2023

**INDEPENDENT AUDITOR’S REPORT ON COMPLIANCE FOR EACH
MAJOR PROGRAM AND ON INTERNAL CONTROL OVER COMPLIANCE
REQUIRED BY THE UNIFORM GUIDANCE**

To the Board of Directors
Lower Platte North Natural Resources District

Report on Compliance for Each Major Federal Program

Opinion on Each Major Federal Program

We have audited Lower Platte North Natural Resources District’s compliance with the types of compliance requirements identified as subject to audit in the *OMB Compliance Supplement* that could have a direct and material effect on each of the District’s major federal programs for the year ended June 30, 2023. Lower Platte North Natural Resources District’s major federal programs are identified in the summary of auditor’s results section of the accompanying schedule of findings and questioned costs.

In our opinion, Lower Platte North Natural Resources District complied, in all material respects, with the types of compliance requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2023.

Basis for Opinion on Each Major Federal Program

We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the audit requirements of Title 2 U.S. *Code of Federal Regulations* Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). Our responsibilities under those standards and the Uniform Guidance are further described in the Auditor’s Responsibilities for the Audit of Compliance section of our report.

We are required to be independent of Lower Platte North Natural Resources District and to meet our other ethical responsibilities, in accordance with relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on compliance for each major federal program. Our audit does not provide a legal determination of Lower Platte North Natural Resources District’s compliance with the compliance requirements referred to above.

Responsibilities of Management for Compliance

Management is responsible for compliance with the requirements referred to above and for the design, implementation, and maintenance of effective internal control over compliance with the requirements of laws, statutes, regulations, rules, and provisions of contracts or grant agreements applicable to Lower Platte North Natural Resources District's federal programs.

Auditor's Responsibilities for the Audit of Compliance

Our objectives are to obtain reasonable assurance about whether material noncompliance with the compliance requirements referred to above occurred, whether due to fraud or error, and express an opinion on Lower Platte North Natural Resources District's compliance based on our audit. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the Uniform Guidance will always detect material noncompliance when it exists. The risk of not detecting material noncompliance resulting from fraud is higher than for that resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Noncompliance with the compliance requirements referred to above is considered material if there is a substantial likelihood that, individually or in the aggregate, it would influence the judgment made by a reasonable user of the report on compliance about Lower Platte North Natural Resources District's compliance with the requirements of each major federal program as a whole.

In performing an audit in accordance with generally accepted auditing standards, *Government Auditing Standards*, and the Uniform Guidance, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material noncompliance, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding Lower Platte North Natural Resources District's compliance with the compliance requirements referred to above and performing such other procedures as we considered necessary in the circumstances.
- Obtain an understanding of Lower Platte North Natural Resources District's internal control over compliance relevant to the audit in order to design audit procedures that are appropriate in the circumstances and to test and report on internal control over compliance in accordance with the Uniform Guidance, but not for the purpose of expressing an opinion on the effectiveness of Lower Platte North Natural Resources District's internal control over compliance. Accordingly, no such opinion is expressed.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and any significant deficiencies and material weaknesses in internal control over compliance that we identified during the audit.

Report on Internal Control over Compliance

A *deficiency in internal control over compliance* exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A *material weakness in internal control over compliance* is a deficiency, or a combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis. A *significant deficiency in internal control over compliance* is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the Auditor's Responsibilities for the Audit of Compliance section above and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies in internal control over compliance. Given these limitations, during our audit we did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses, as defined above. However, material weaknesses or significant deficiencies in internal control over compliance may exist that were not identified.

Our audit was not designed for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, no such opinion is expressed.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of the Uniform Guidance. Accordingly, this report is not suitable for any other purpose.

Grand Island, Nebraska
December 8, 2023

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
SCHEDULE OF FINDINGS AND QUESTIONED COSTS

Year ended June 30, 2023

1. A summary of auditor's results:
 - (i) Unmodified opinions were issued on all opinion units of Lower Platte North Natural Resources District, as of June 30, 2023 and for the year then ended.
 - (ii) No significant deficiencies or material weaknesses were disclosed during the audit of the financial statements.
 - (iii) The audit disclosed no instances of noncompliance which is material to the financial statements of Lower Platte North Natural Resources District.
 - (iv) The audit did not disclose any significant deficiencies in the internal control over major programs for Lower Platte North Natural Resources District.
 - (v) An unmodified opinion was issued on compliance for major programs.
 - (vi) The audit did not disclose any audit findings which we are required to report under 2 CFR section 200.516(a).
 - (vii) Major Program: Disaster Grants – Public Assistance #97.036
 - (viii) The dollar threshold used to distinguish between Type A and Type B programs was \$750,000.
 - (ix) Lower Platte North Natural Resources District qualified as a low-risk auditee.

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
SCHEDULE OF FINDINGS AND QUESTIONED COSTS, Continued

Year ended June 30, 2023

2. Findings relating to the financial statements which are required to be reported in accordance with GAGAS.

None

3. Findings and questioned costs for Federal awards which shall include audit findings as defined in 2 CFR section 200.516(a).

None

DRAFT

LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT
SUMMARY SCHEDULE OF PRIOR AUDIT FINDINGS

Year ended June 30, 2023

Program

Findings for the year ended June 30, 2022:

There were no prior audit findings.

DRAFT

Financial Statements and Accountant's Compilation Report

Lower Platte North Natural Resources District

October 31, 2023

HBE

CPAs & Consultants | Wealth Management





CPAs & Consultants | Wealth Management



ACCOUNTANT'S COMPILATION REPORT

The Board of Directors
Lower Platte North Natural Resources District
Wahoo, Nebraska

Management is responsible for the accompanying financial statements of the Lower Platte North Natural Resources District, which comprise the Statements of Net Position as of October 31, 2023, and the related Statements of Activities for the month and four months then ended in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements, nor were we required to perform any procedures to verify the accuracy or the completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Management has elected to omit substantially all of the disclosures and statements of cash flows required by accounting principles generally accepted in the United States of America. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the Organization's financial position, results of operations, and cash flows. Accordingly, the financial statements are not designed for those who are not informed about such matters.

The accompanying Statements of Activities – Actual vs. Budget are presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management. The supplemental information, except the budget information, was subject to our compilation engagement. We have not audited or reviewed the supplementary information and do not express an opinion, a conclusion, nor provide any assurance on such information. The budget information presented in the Actual vs. Budget is of a nonaccounting nature and has not been subjected to our compilation engagement.

We are not independent with respect to the Lower Platte North Natural Resources District.

Lincoln, Nebraska

November XX, 2023

7140 Stephanie Lane | P.O. Box 23110 | Lincoln, NE | 68542-3110 | p: 402.423.4343 | f: 402.423.4346

1314 Andrews Drive | Norfolk, NE | 68701 | p: 402.379.9294 | f: 402.379.2338

1121 North 102nd Court | Suite 100 | Omaha, NE | 68114 | p: 402.895.5050 | f: 402.895.5723

Lower Platte North NRD Statements of Net Position

	Natural Resources District As of 10/31/2023	Rural Water-Bruno As of 10/31/2023	Rural Water-Colon As of 10/31/2023	All Districts As of 10/31/2023
Assets				
Current Assets				
Cash and Cash Equivalents				
101000 - Change Box	0.00	60.00	90.00	150.00
101200 - Change Box - Game & Parks	150.00	0.00	0.00	150.00
101300 - Change Box - Lake Wanhoo	700.00	0.00	0.00	700.00
102001 - Cash - Union Bank	153,411.99	0.00	0.00	153,411.99
103000 - Cash - County Treasurer	29,261.90	0.00	0.00	29,261.90
104000 - Cash - Education Building Res.	10,722.08	0.00	0.00	10,722.08
111100 - Investments - NRD - NPAIT	2,457.35	0.00	0.00	2,457.35
111105 - Union Bank STFIT	3,848,770.25	0.00	0.00	3,848,770.25
Total Cash and Cash Equivalents	4,045,473.57	60.00	90.00	4,045,623.57
Accounts Receivable, Net				
Accounts Receivable				
105000 - Accounts Receivable	2,587,371.07	3,433.60	7,599.32	2,598,403.99
105060 - Due from Bruno Water Fund	201,550.18	0.00	0.00	201,550.18
105070 - Due from Colon Water Fund	25,753.70	0.00	0.00	25,753.70
109000 - Taxes Receivable	24,733.52	0.00	0.00	24,733.52
Total Accounts Receivable	2,839,408.47	3,433.60	7,599.32	2,850,441.39
Total Accounts Receivable, Net	2,839,408.47	3,433.60	7,599.32	2,850,441.39
Inventory				
165503 - Rural Water Inventory	0.00	6,579.89	9,869.84	16,449.73
Total Inventory	0.00	6,579.89	9,869.84	16,449.73
Prepaid Expenses				
116000 - Prepaid Expenses	148,839.65	0.00	0.00	148,839.65
Total Prepaid Expenses	148,839.65	0.00	0.00	148,839.65
Other Current Assets				
111225 - Investments - Borrow Fund - NPAIT	89,702.54	0.00	0.00	89,702.54
111250 - Investments - Alliance GIS Project	7,992.82	0.00	0.00	7,992.82
111450 - Investments - Elkhorn River Breakout	136,999.34	0.00	0.00	136,999.34
111550 - Investments - Elkhorn Breakout	2,846.24	0.00	0.00	2,846.24
111600 - Investments - Wanhoo SRA	469,784.50	0.00	0.00	469,784.50
111650 - Investments - Colon Reserve NPAIT	0.00	0.00	8,979.78	8,979.78
Total Other Current Assets	707,325.44	0.00	8,979.78	716,305.22
Total Current Assets	7,741,047.13	10,073.49	26,538.94	7,777,659.56
Fixed Assets, Net of Depreciation				
Fixed Assets				
140210 - Water Line Capital Improvement	0.00	726,156.51	1,180,075.05	1,906,231.56
140226 - Colon Water Loan Fees	0.00	0.00	2,000.00	2,000.00
160000 - Conservation Property	123,971.00	0.00	0.00	123,971.00
161000 - Land	9,642,191.58	0.00	0.00	9,642,191.58
162000 - Infrastructure	29,052,208.40	0.00	0.00	29,052,208.40
162500 - Land Improvements	623,922.90	0.00	0.00	623,922.90
163000 - Buildings	1,192,317.14	0.00	0.00	1,192,317.14
165000 - Machinery & Equipment	260,348.45	0.00	0.00	260,348.45
165100 - Machinery & Equipment - O & M	190,238.38	0.00	0.00	190,238.38
165200 - Machinery & Equipment - Water	333,315.87	0.00	0.00	333,315.87
165300 - Machinery & Equipment - Projects	87,917.52	0.00	0.00	87,917.52
165400 - Machinery & Equipment - I & E	2,628.66	0.00	0.00	2,628.66
165505 - Rural Water Equipment	0.00	17,997.98	26,996.98	44,994.96
165507 - Lake Wanhoo Equipment	13,711.14	0.00	0.00	13,711.14
167000 - Auto and Truck	277,623.35	0.00	0.00	277,623.35
169000 - Equipment	15,057.27	0.00	0.00	15,057.27
169100 - Office Equipment	20,031.58	0.00	0.00	20,031.58
169200 - Computer Equipment	72,406.27	0.00	0.00	72,406.27

See Accountant's Compilation Report

Lower Platte North NRD Statements of Net Position

	Natural Resources District As of 10/31/2023	Rural Water-Bruno As of 10/31/2023	Rural Water-Colon As of 10/31/2023	All Districts As of 10/31/2023
169300 - GIS Equipment	13,422.53	0.00	0.00	13,422.53
169400 - Director's Computers	2,903.67	0.00	0.00	2,903.67
169500 - Master Data Base Water	332,795.00	0.00	0.00	332,795.00
169700 - GW Monitoring Equipment	118,381.55	0.00	0.00	118,381.55
Total Fixed Assets	42,375,392.26	744,154.49	1,209,072.03	44,328,618.78
Accumulated Depreciation				
140228 - Accum Depr - Colon Loan Fees	0.00	0.00	770.89	770.89
162900 - Accum Depr - Infra. & Land Imp.	4,284,239.25	0.00	0.00	4,284,239.25
164000 - Accum Depr - Buildings	548,528.89	0.00	0.00	548,528.89
165700 - Accum Depr - Water Line	0.00	144,425.90	272,828.77	417,254.67
166000 - Accum Depr - Machinery & Equipment	607,076.69	15,864.81	23,797.06	646,738.56
168000 - Accum Depr - Auto & Truck	245,517.47	0.00	0.00	245,517.47
169550 - Accum Depr - Master DB Water	98,434.85	0.00	0.00	98,434.85
170000 - Accum Depr - Office Equipment	98,785.12	0.00	0.00	98,785.12
Total Accumulated Depreciation	5,882,582.27	160,290.71	297,396.72	6,340,269.70
Total Property and Equipment	36,492,809.99	583,863.78	911,675.31	37,988,349.08
Total Assets	\$ 44,233,857.12	\$ 593,937.27	\$ 938,214.25	\$ 45,766,008.64
Liabilities and Fund Balance				
Liabilities				
Current Liabilities				
Accounts Payable				
201000 - Accounts Payable	154,792.16	2,066.89	2,647.09	159,506.14
201100 - Sewer Collections Payable	0.00	0.00	2,457.00	2,457.00
202060 - Due to General Fund	0.00	201,550.18	25,753.70	227,303.88
Total Accounts Payable	154,792.16	203,617.07	30,857.79	389,267.02
Accrued Liabilities				
200700 - Colon RW Accrued Interest	0.00	0.00	85.52	85.52
206001 - Accrued Compensated Absences	219,816.19	2,728.71	4,093.07	226,637.97
207305 - Lodging Tax Czechland	523.13	0.00	0.00	523.13
207306 - Sales Tax Payable Wanahoo	606.06	0.00	0.00	606.06
207307 - Lodging Tax Wanahoo	550.96	0.00	0.00	550.96
Total Accrued Liabilities	221,496.34	2,728.71	4,178.59	228,403.64
Other Current Liabilities				
204000 - Deposits	0.00	400.00	2,900.00	3,300.00
204500 - Deferred Income	9,865.39	0.00	0.00	9,865.39
204600 - Education Building Deposits	10,760.00	0.00	0.00	10,760.00
207300 - Sales Tax Payable	82.82	106.60	178.97	368.39
207304 - Sales Tax Payable Czechland	86.68	0.00	0.00	86.68
Total Other Current Liabilities	20,794.89	506.60	3,078.97	24,380.46
Total Current Liabilities	397,083.39	206,852.38	38,115.35	642,051.12
Long Term Liabilities				
Note Payable - Long Term				
200600 - Note Payable - Colon Rural Water	0.00	0.00	23,679.57	23,679.57
Total Long Term Note Payable	0.00	0.00	23,679.57	23,679.57
Total Long Term Liabilities	0.00	0.00	23,679.57	23,679.57
Total Liabilities	397,083.39	206,852.38	61,794.92	665,730.69
Fund Balances				
Net Assets	44,362,719.33	387,462.89	873,465.94	45,623,648.16

See Accountant's Compilation Report

**Lower Platte North NRD
Statements of Net Position**

	Natural Resources District As of 10/31/2023	Rural Water-Bruno As of 10/31/2023	Rural Water-Colon As of 10/31/2023	All Districts As of 10/31/2023
Change in Net Position	(525,945.60)	(378.00)	2,953.39	(523,370.21)
Total Fund Balances	<u>43,836,773.73</u>	<u>387,084.89</u>	<u>876,419.33</u>	<u>45,100,277.95</u>
Total Liabilities and Fund Balance	<u>\$ 44,233,857.12</u>	<u>\$ 593,937.27</u>	<u>\$ 938,214.25</u>	<u>\$ 45,766,008.64</u>

**Lower Platte North NRD
Statements of Activities
For the Month Ended**

	Natural Resources District Month Ending 10/31/2023	Rural Water-Bruno Month Ending 10/31/2023	Rural Water-Colon Month Ending 10/31/2023	All Districts Month Ending 10/31/2023
Income				
Federal Income				
303206 - Wahoo Creek 319 Grant	0.00	0.00	0.00	0.00
303207 - Shell Creek 319 Grant	1,582.46	0.00	0.00	1,582.46
303209 - Shell Creek Phase II 319 - NDEE	0.00	0.00	0.00	0.00
303210 - Shell Creek Phase II - 319 DEQ	0.00	0.00	0.00	0.00
303225 - Wahoo Creek WS PL566	12,598.65	0.00	0.00	12,598.65
303250 - Water Smart Grant	0.00	0.00	0.00	0.00
303400 - Sand and Duck 319	0.00	0.00	0.00	0.00
303475 - Cottonwood 319	0.00	0.00	0.00	0.00
303960 - Hazard Mitigation - Federal	0.00	0.00	0.00	0.00
303961 - FEMA - Flood Funds	0.00	0.00	0.00	0.00
303966 - FEMA - Hazard Mitigation Plan Update	0.00	0.00	0.00	0.00
303962 - NEMA - Flood Funds	0.00	0.00	0.00	0.00
303963 - FEMA - 428 Funds	0.00	0.00	0.00	0.00
303964 - Federal - NRCS	20,676.09	0.00	0.00	20,676.09
303965 - Federal Wanahoo - Stilling	0.00	0.00	0.00	0.00
Total Federal Income	\$ 34,857.20	\$ 0.00	\$ 0.00	\$ 34,857.20
State Income				
301203 - Motor Vehicle Pro-Rate	152.60	0.00	0.00	152.60
301309 - Water Sustainability Fund	4,112.63	0.00	0.00	4,112.63
301310 - Shell Creek NET	18,333.45	0.00	0.00	18,333.45
301325 - JEDI Funding	65,534.54	0.00	0.00	65,534.54
301900 - State Grant - NE Buffer Strip	52,161.76	0.00	0.00	52,161.76
304100 - Lake Wanahoo - Other	451.75	0.00	0.00	451.75
Total State Income	140,746.73	0.00	0.00	140,746.73
Local Income				
304105 - Education Building Rent	825.00	0.00	0.00	825.00
304112 - Dirt Sales - Wanahoo	406.55	0.00	0.00	406.55
304150 - Lake Wanahoo SRA G&P/NRD	300.00	0.00	0.00	300.00
Total Local Income	1,531.55	0.00	0.00	1,531.55
Rural Water Income				
304240 - Water Sales	0.00	3,296.00	4,500.45	7,796.45
304295 - Colon Sewer Fees	0.00	0.00	2,457.00	2,457.00
304261 - Other Revenue	0.00	17.83	111.19	129.02
Total Rural Water Income	0.00	3,313.83	7,068.64	10,382.47
Property Tax Income				
305100 - General Fund Property Taxes-Boone	1,881.04	0.00	0.00	1,881.04
305200 - General Fund Property Taxes-Butler	80.25	0.00	0.00	80.25
305300 - General Fund Property Taxes-Colfax	40.81	0.00	0.00	40.81
305400 - General Fund Property Taxes-Dodge	292.80	0.00	0.00	292.80
305500 - General Fund Property Taxes-Madison	28.09	0.00	0.00	28.09
305600 - General Fund Property Taxes-Platte	100.10	0.00	0.00	100.10
305700 - General Fund Property Taxes-Saunders	232.36	0.00	0.00	232.36
Total Property Tax Income	2,655.45	0.00	0.00	2,655.45
Investment Income				
311350 - Interest - NPAIT Elkhorn	12.97	0.00	0.00	12.97
311400 - Interest - NPAIT Wanahoo SRA	2,129.23	0.00	0.00	2,129.23
311500 - Interest - NPAIT NRD	11.16	0.00	0.00	11.16
311600 - Interest - STFIT NRD	17,390.81	0.00	0.00	17,390.81
311700 - Interest - UBT NRD	84.31	0.00	0.00	84.31
304350 - Colon RW Interest - NPAIT	0.00	0.00	40.73	40.73
Total Investment Income	19,628.48	0.00	40.73	19,669.21
Miscellaneous Income				
309100 - Sales - Trees	1,006.25	0.00	0.00	1,006.25
309350 - Sales - Well Permits	300.00	0.00	0.00	300.00
309360 - Sales - Sample Kits	20.00	0.00	0.00	20.00
310200 - Czechland Camping Fees	1,410.52	0.00	0.00	1,410.52
310201 - Wanahoo Park Permits	3,101.25	0.00	0.00	3,101.25
310202 - Lake Wanahoo Camping	10,202.98	0.00	0.00	10,202.98
313000 - Miscellaneous Income	2,838.53	0.00	0.00	2,838.53
315000 - RWD Administrative Fees	389.82	0.00	0.00	389.82
316000 - Employee/Director Reimb	96.90	0.00	0.00	96.90
Total Miscellaneous Income	19,366.25	0.00	0.00	19,366.25
Total Income	218,785.66	3,313.83	7,109.37	229,208.86

**Lower Platte North NRD
Statements of Activities
For the Month Ended**

	Natural Resources District Month Ending 10/31/2023	Rural Water-Bruno Month Ending 10/31/2023	Rural Water-Colon Month Ending 10/31/2023	All Districts Month Ending 10/31/2023
Expenses				
Administration Expenses				
Dues & Membership				
410202 - Dues & Membership - NACD	148.00	0.00	0.00	148.00
410203 - Dues - NARD	2,714.66	0.00	0.00	2,714.66
410205 - Dues & Membership - Other	183.00	0.00	0.00	183.00
Total Dues & Membership	3,045.66	0.00	0.00	3,045.66
Fees and Licenses				
410304 - NRD Union Bank Fees	39.56	0.00	0.00	39.56
Total Fees and Licenses	39.56	0.00	0.00	39.56
Insurance				
410501 - Insurance-Auto	949.42	0.00	0.00	949.42
410502 - Insurance-Errors & Omissions	538.08	0.00	0.00	538.08
410504 - Insurance-Liability	5,337.00	0.00	0.00	5,337.00
410505 - Insurance-Property	2,078.67	0.00	0.00	2,078.67
Total Insurance	8,903.17	0.00	0.00	8,903.17
Interest Expense				
410600 - Interest Expense	0.00	0.00	63.85	63.85
Total Interest Expense	0.00	0.00	63.85	63.85
Legal Notices				
410701 - Legal Notices	162.07	0.00	0.00	162.07
Total Legal Notices	162.07	0.00	0.00	162.07
Maintenance Contracts				
410800 - Maintenance Contracts	272.76	0.00	0.00	272.76
Total Maintenance Contracts	272.76	0.00	0.00	272.76
Office Supply & Expense				
410902 - Office Supplies & Equip	238.71	0.00	0.00	238.71
410904 - Letterhead, Envelopes & Forms	60.20	0.00	0.00	60.20
410905 - Reference Books	546.00	0.00	0.00	546.00
Total Office Supply & Expense	844.91	0.00	0.00	844.91
Computer Supply & Expense				
411003 - Computer Repairs & Parts	571.14	0.00	0.00	571.14
411004 - Computer Software	391.01	0.00	0.00	391.01
411006 - Email	248.00	0.00	0.00	248.00
Total Computer Supply & Expense	1,210.15	0.00	0.00	1,210.15
Professional Services				
411301 - Prof Serv-Accounting	6,750.00	0.00	0.00	6,750.00
411304 - Prof Serv-Legal - General	500.00	0.00	0.00	500.00
411311 - Washington Expense	2,100.00	0.00	0.00	2,100.00
Total Professional Services	9,350.00	0.00	0.00	9,350.00
Rent Expense				
411400 - Rent Expense	50.00	0.00	0.00	50.00
Total Rent Expense	50.00	0.00	0.00	50.00
Telephone Expense				
411601 - Telephone - Cellular	968.86	0.00	0.00	968.86
411602 - Local Phone & Internet	787.03	0.00	0.00	787.03
Total Telephone Expense	1,755.89	0.00	0.00	1,755.89
Utilities				
411700 - Utilities Expense	435.10	0.00	0.00	435.10
Total Utilities	435.10	0.00	0.00	435.10
Total Administration Expenses	26,069.27	0.00	63.85	26,133.12
Information & Education Expenses				
Education				
420109 - Education Outreach	32.27	0.00	0.00	32.27
Total Education	32.27	0.00	0.00	32.27
Information				
420209 - Ktic Ad	217.00	0.00	0.00	217.00
420211 - E-Ads	140.00	0.00	0.00	140.00
420213 - Promotion Videos	710.00	0.00	0.00	710.00
Total Information	1,067.00	0.00	0.00	1,067.00
Total Information & Education Expenses	1,099.27	0.00	0.00	1,099.27
Operation & Maintenance				
Auto and Truck				

**Lower Platte North NRD
Statements of Activities
For the Month Ended**

	Natural Resources District Month Ending 10/31/2023	Rural Water-Bruno Month Ending 10/31/2023	Rural Water-Colon Month Ending 10/31/2023	All Districts Month Ending 10/31/2023
430101 - Auto & Truck Gas	1,956.51	0.00	0.00	1,956.51
430102 - Auto & Truck R&M	370.00	0.00	0.00	370.00
Total Auto and Truck	2,326.51	0.00	0.00	2,326.51
Building Maintenance				
430201 - Bldg Maintenance	116.27	0.00	0.00	116.27
430202 - Office Cleaning	495.00	0.00	0.00	495.00
430203 - Garbage Maintenance	95.95	0.00	0.00	95.95
Total Building Maintenance	707.22	0.00	0.00	707.22
Operation and Maintenance				
430401 - Czechland & Homestead	277.01	0.00	0.00	277.01
430402 - Equipment Upkeep	61.50	0.00	0.00	61.50
430403 - Operation & Maintenance	2,250.99	0.00	0.00	2,250.99
430406 - Wanahoo Park Operation	851.51	0.00	0.00	851.51
430407 - Monitoring Wanahoo Dam	1,194.30	0.00	0.00	1,194.30
430408 - Wanahoo Rec Mgmt	5,020.08	0.00	0.00	5,020.08
430409 - Lake Wanahoo Education Building	977.00	0.00	0.00	977.00
Total Operation and Maintenance	10,632.39	0.00	0.00	10,632.39
Other				
430804 - O&M One-Call Services	15.04	0.00	0.00	15.04
Total Other	15.04	0.00	0.00	15.04
Total Operation & Maintenance	13,681.16	0.00	0.00	13,681.16
Personnel Expenses				
Director Expense				
440101 - Director Meeting Expense	747.25	0.00	0.00	747.25
Total Director Expense	747.25	0.00	0.00	747.25
Director Per Diem				
440200 - Director Per Diem	7,280.00	0.00	0.00	7,280.00
Total Director Per Diem	7,280.00	0.00	0.00	7,280.00
Employee Benefits				
440301 - Dental Insurance	1,681.84	0.00	0.00	1,681.84
440302 - Health Insurance	31,561.34	0.00	0.00	31,561.34
440303 - Retirement Benefit - 414H	5,678.39	0.00	0.00	5,678.39
440306 - Workmans Comp Benefit	889.08	0.00	0.00	889.08
440307 - Employee Benefits - Other	(22.40)	0.00	0.00	(22.40)
440309 - Flexible Spending Fee	22.50	0.00	0.00	22.50
Total Employee Benefits	39,810.75	0.00	0.00	39,810.75
Payroll Taxes				
440401 - FICA - ER	6,229.81	0.00	0.00	6,229.81
440402 - Medicare - ER	1,456.95	0.00	0.00	1,456.95
Total Payroll Taxes	7,686.76	0.00	0.00	7,686.76
Personnel Expense				
440501 - Personnel Meeting Exp	1,303.81	0.00	0.00	1,303.81
440502 - Personnel Mileage Exp	326.85	0.00	0.00	326.85
440504 - Personnel Uniform Exp	44.99	0.00	0.00	44.99
Total Personnel Expense	1,675.65	0.00	0.00	1,675.65
Salaries				
440601 - Salaries - Administration	18,822.84	0.00	0.00	18,822.84
440602 - Salaries - Clerical	2,258.04	0.00	0.00	2,258.04
440604 - Salaries - I & E	8,004.14	0.00	0.00	8,004.14
440605 - Salaries - Op & Maint	13,568.19	0.00	0.00	13,568.19
440606 - NRCS Support	13,673.82	0.00	0.00	13,673.82
440607 - Salaries - Projects	7,454.20	0.00	0.00	7,454.20
440608 - Salaries - Water	28,125.44	0.00	0.00	28,125.44
440616 - Lake Wanahoo Park Op.	8,886.01	0.00	0.00	8,886.01
Total Salaries	100,792.68	0.00	0.00	100,792.68
Total Personnel Expenses	157,993.09	0.00	0.00	157,993.09
Water Expenses				
Groundwater Management Plan				
460101 - GWMP - Cost - Share	177.00	0.00	0.00	177.00
460110 - Basin Wide Water Plan	833.33	0.00	0.00	833.33
Total Groundwater Management Plan	1,010.33	0.00	0.00	1,010.33
Groundwater Programs				
460204 - GW Quality Program	1,221.10	0.00	0.00	1,221.10
460206 - Monitoring Wells	789.23	0.00	0.00	789.23
460209 - Groundwater Programs Other	218.40	0.00	0.00	218.40

**Lower Platte North NRD
Statements of Activities
For the Month Ended**

	Natural Resources District Month Ending 10/31/2023	Rural Water-Bruno Month Ending 10/31/2023	Rural Water-Colon Month Ending 10/31/2023	All Districts Month Ending 10/31/2023
460213 - GW Memberships and Subscriptions	657.50	0.00	0.00	657.50
Total Groundwater Programs	2,886.23	0.00	0.00	2,886.23
Special Projects				
460504 - ENWRA	2,500.00	0.00	0.00	2,500.00
460519 - Hydrological Study	6,854.38	0.00	0.00	6,854.38
Total Special Projects	9,354.38	0.00	0.00	9,354.38
Land Treatment				
450201 - Ne Buffer Strip	52,161.76	0.00	0.00	52,161.76
450204 - Shell Creek	302.31	0.00	0.00	302.31
450803 - Shell Creek Watershed Plan 319	1,582.46	0.00	0.00	1,582.46
450805 - Shell Creek Phase I (New)	18,333.45	0.00	0.00	18,333.45
Total Land Treatment	72,379.98	0.00	0.00	72,379.98
Total Water Expenses	85,630.92	0.00	0.00	85,630.92
Rural Water District Expenses				
570201 - Water Purchase	0.00	1,924.67	1,060.14	2,984.81
570204 - Testing	0.00	30.00	30.00	60.00
570208 - Lpnrnd Adm. Fee	0.00	164.80	225.02	389.82
570210 - Health/Life/Vision/LTD - ER	0.00	202.16	303.23	505.39
570211 - Dental - ER	0.00	21.72	32.59	54.31
570212 - 414H ER Contributions	0.00	56.00	84.01	140.01
570215 - ER Social Security Tax	0.00	77.50	100.18	177.68
570216 - ER Medicare Tax	0.00	18.12	23.43	41.55
570217 - Salaries	0.00	616.83	1,184.19	1,801.02
570219 - Fees And Licenses	0.00	17.13	25.68	42.81
570220 - Rural Water One-Call	0.00	0.00	2.82	2.82
570223 - Rural Water Gasoline	0.00	51.15	82.94	134.09
570308 - Colon Meter House Expense	0.00	0.00	59.17	59.17
570309 - Colon Sewer Collections	0.00	0.00	2,457.00	2,457.00
Total Rural Water District Expenses	0.00	3,180.08	5,670.40	8,850.48
Depreciation Expense				
Depreciation				
908000 - Depreciation Expense	48,452.22	677.91	1,432.90	50,563.03
908350 - Amortization Expense - Colon	0.00	0.00	4.17	4.17
Total Depreciation	48,452.22	677.91	1,437.07	50,567.20
Total Depreciation Expense	48,452.22	677.91	1,437.07	50,567.20
Total Expenses	332,925.93	3,857.99	7,171.32	343,955.24
Total Change in Net Position	\$ (114,140.27)	\$ (544.16)	\$ (61.95)	\$ (114,746.38)

**Lower Platte North NRD
Statements of Activities
For the Periods Ended**

	Natural Resources District Year To Date 10/31/2023	Rural Water-Bruno Year To Date 10/31/2023	Rural Water-Colon Year To Date 10/31/2023	All Districts Year To Date 10/31/2023
Income				
Federal Income				
303206 - Wahoo Creek 319 Grant	0.00	0.00	0.00	0.00
303207 - Shell Creek 319 Grant	15,907.28	0.00	0.00	15,907.28
303209 - Shell Creek Phase II 319 - NDEE	0.00	0.00	0.00	0.00
303210 - Shell Creek Phase II - 319 DEQ	0.00	0.00	0.00	0.00
303225 - Wahoo Creek WS PL566	140,399.11	0.00	0.00	140,399.11
303250 - Water Smart Grant	0.00	0.00	0.00	0.00
303400 - Sand and Duck 319	0.00	0.00	0.00	0.00
303475 - Cottonwood 319	0.00	0.00	0.00	0.00
303960 - Hazard Mitigation - Federal	0.00	0.00	0.00	0.00
303961 - FEMA - Flood Funds	0.00	0.00	0.00	0.00
303966 - FEMA - Hazard Mitigation Plan Update	0.00	0.00	0.00	0.00
303962 - NEMA - Flood Funds	0.00	0.00	0.00	0.00
303963 - FEMA - 428 Funds	0.00	0.00	0.00	0.00
303964 - Federal - NRCS	23,357.69	0.00	0.00	23,357.69
303965 - Federal Wanahoo - Stilling	0.00	0.00	0.00	0.00
Total Federal Income	\$ 179,664.08	\$ 0.00	\$ 0.00	\$ 179,664.08
State Income				
301201 - Natural Resources WQ Fund	16,354.75	0.00	0.00	16,354.75
301203 - Motor Vehicle Pro-Rate	1,658.38	0.00	0.00	1,658.38
301309 - Water Sustainability Fund	13,977.91	0.00	0.00	13,977.91
301310 - Shell Creek NET	49,012.81	0.00	0.00	49,012.81
301325 - JEDI Funding	182,855.51	0.00	0.00	182,855.51
301900 - State Grant - NE Buffer Strip	52,161.76	0.00	0.00	52,161.76
304100 - Lake Wanahoo - Other	1,771.75	0.00	0.00	1,771.75
Total State Income	317,792.87	0.00	0.00	317,792.87
Local Income				
304105 - Education Building Rent	4,995.00	0.00	0.00	4,995.00
304112 - Dirt Sales - Wanahoo	1,734.32	0.00	0.00	1,734.32
304150 - Lake Wanahoo SRA G&P/NRD	300.00	0.00	0.00	300.00
304200 - Washington D.C. Reimbursements	(122.46)	0.00	0.00	(122.46)
304400 - Flow Meter Maint. Reimb.	(1,476.00)	0.00	0.00	(1,476.00)
304500 - JWMA B	15,157.50	0.00	0.00	15,157.50
Total Local Income	20,588.36	0.00	0.00	20,588.36
Rural Water Income				
304240 - Water Sales	0.00	18,602.75	19,899.21	38,501.96
304295 - Colon Sewer Fees	0.00	0.00	9,828.00	9,828.00
304261 - Other Revenue	0.00	32.90	3,596.73	3,629.63
Total Rural Water Income	0.00	18,635.65	33,323.94	51,959.59
Property Tax Income				
305100 - General Fund Property Taxes-Boone	4,108.15	0.00	0.00	4,108.15
305200 - General Fund Property Taxes-Butler	323.58	0.00	0.00	323.58
305300 - General Fund Property Taxes-Colfax	282.50	0.00	0.00	282.50
305400 - General Fund Property Taxes-Dodge	2,728.81	0.00	0.00	2,728.81
305500 - General Fund Property Taxes-Madison	49.37	0.00	0.00	49.37
305600 - General Fund Property Taxes-Platte	275.63	0.00	0.00	275.63
305700 - General Fund Property Taxes-Saunders	1,035.12	0.00	0.00	1,035.12
Total Property Tax Income	8,803.16	0.00	0.00	8,803.16
Investment Income				
311350 - Interest - NPAIT Elkhorn	50.13	0.00	0.00	50.13
311400 - Interest - NPAIT Wanahoo SRA	8,281.46	0.00	0.00	8,281.46
311450 - Interest Income-Elkhorn IPA	19.40	0.00	0.00	19.40
311500 - Interest - NPAIT NRD	43.30	0.00	0.00	43.30
311600 - Interest - STFIT NRD	61,980.97	0.00	0.00	61,980.97
311700 - Interest - UBT NRD	352.24	0.00	0.00	352.24
304350 - Colon RW Interest - NPAIT	0.00	0.00	158.25	158.25
Total Investment Income	70,727.50	0.00	158.25	70,885.75
Miscellaneous Income				
309100 - Sales - Trees	1,006.25	0.00	0.00	1,006.25
309350 - Sales - Well Permits	500.00	0.00	0.00	500.00
309360 - Sales - Sample Kits	1,820.00	0.00	0.00	1,820.00
309400 - Sales - Other	2,950.00	0.00	0.00	2,950.00
309500 - Equipment Rent	4,434.11	0.00	0.00	4,434.11
310000 - Chemigation Permits	1,445.00	0.00	0.00	1,445.00

**Lower Platte North NRD
Statements of Activities
For the Periods Ended**

	Natural Resources District Year To Date 10/31/2023	Rural Water-Bruno Year To Date 10/31/2023	Rural Water-Colon Year To Date 10/31/2023	All Districts Year To Date 10/31/2023
310200 - Czechland Camping Fees	5,520.76	0.00	0.00	5,520.76
310201 - Wanahoo Park Permits	24,126.01	0.00	0.00	24,126.01
310202 - Lake Wanahoo Camping	56,886.01	0.00	0.00	56,886.01
313000 - Miscellaneous Income	14,874.81	0.00	0.00	14,874.81
315000 - RWD Administrative Fees	1,925.12	0.00	0.00	1,925.12
316000 - Employee/Director Reimb	927.02	0.00	0.00	927.02
Total Miscellaneous Income	116,415.09	0.00	0.00	116,415.09
Total Income	713,991.06	18,635.65	33,482.19	766,108.90
Expenses				
Administration Expenses				
Dues & Membership				
410202 - Dues & Membership - NACD	592.00	0.00	0.00	592.00
410203 - Dues - NARD	10,754.23	0.00	0.00	10,754.23
410204 - Dues - NWRA	1,950.00	0.00	0.00	1,950.00
410205 - Dues & Membership - Other	243.00	0.00	0.00	243.00
Total Dues & Membership	13,539.23	0.00	0.00	13,539.23
Fees and Licenses				
410302 - NRD Fees And Licenses	50.00	0.00	0.00	50.00
410304 - NRD Union Bank Fees	133.24	0.00	0.00	133.24
Total Fees and Licenses	183.24	0.00	0.00	183.24
Insurance				
410501 - Insurance-Auto	3,907.66	0.00	0.00	3,907.66
410502 - Insurance-Errors & Omissions	2,144.34	0.00	0.00	2,144.34
410504 - Insurance-Liability	20,760.51	0.00	0.00	20,760.51
410505 - Insurance-Property	7,078.91	0.00	0.00	7,078.91
Total Insurance	33,891.42	0.00	0.00	33,891.42
Interest Expense				
410600 - Interest Expense	0.00	0.00	344.80	344.80
Total Interest Expense	0.00	0.00	344.80	344.80
Legal Notices				
410701 - Legal Notices	1,061.84	0.00	0.00	1,061.84
Total Legal Notices	1,061.84	0.00	0.00	1,061.84
Maintenance Contracts				
410800 - Maintenance Contracts	9,512.31	0.00	0.00	9,512.31
Total Maintenance Contracts	9,512.31	0.00	0.00	9,512.31
Office Supply & Expense				
410902 - Office Supplies & Equip	1,150.04	0.00	0.00	1,150.04
410904 - Letterhead, Envelopes & Forms	60.20	0.00	0.00	60.20
410905 - Reference Books	546.00	0.00	0.00	546.00
410906 - Office Expense - Other	252.06	0.00	0.00	252.06
Total Office Supply & Expense	2,008.30	0.00	0.00	2,008.30
Computer Supply & Expense				
411002 - Computer Consultant	1,200.00	0.00	0.00	1,200.00
411003 - Computer Repairs & Parts	1,337.39	0.00	0.00	1,337.39
411004 - Computer Software	368.70	0.00	0.00	368.70
411006 - Email	993.20	0.00	0.00	993.20
411011 - Computers & Equipment	2,096.12	0.00	0.00	2,096.12
Total Computer Supply & Expense	5,995.41	0.00	0.00	5,995.41
Postage				
411200 - Postage	1,137.45	0.00	0.00	1,137.45
Total Postage	1,137.45	0.00	0.00	1,137.45
Professional Services				
411301 - Prof Serv-Accounting	27,000.00	0.00	0.00	27,000.00
411304 - Prof Serv-Legal - General	2,814.00	0.00	0.00	2,814.00
411311 - Washington Expense	8,400.00	0.00	0.00	8,400.00
Total Professional Services	38,214.00	0.00	0.00	38,214.00
Rent Expense				
411400 - Rent Expense	334.22	0.00	0.00	334.22
Total Rent Expense	334.22	0.00	0.00	334.22
Telephone Expense				
411601 - Telephone - Cellular	3,979.12	0.00	0.00	3,979.12
411602 - Local Phone & Internet	3,068.11	0.00	0.00	3,068.11
Total Telephone Expense	7,047.23	0.00	0.00	7,047.23

**Lower Platte North NRD
Statements of Activities
For the Periods Ended**

	Natural Resources District Year To Date 10/31/2023	Rural Water-Bruno Year To Date 10/31/2023	Rural Water-Colon Year To Date 10/31/2023	All Districts Year To Date 10/31/2023
Utilities				
411700 - Utilities Expense	2,942.17	0.00	0.00	2,942.17
Total Utilities	2,942.17	0.00	0.00	2,942.17
Total Administration Expenses	115,866.82	0.00	344.80	116,211.62
Information & Education Expenses				
Education				
420104 - Outdoor Classrooms	567.47	0.00	0.00	567.47
420109 - Education Outreach	428.07	0.00	0.00	428.07
Total Education	995.54	0.00	0.00	995.54
Information				
420201 - Annual Report/Viaduct	5,740.52	0.00	0.00	5,740.52
420203 - Expositions And Display	250.00	0.00	0.00	250.00
420208 - Miscellaneous	83.00	0.00	0.00	83.00
420209 - Ktic Ad	854.00	0.00	0.00	854.00
420211 - E-Ads	560.00	0.00	0.00	560.00
420212 - TV Promotion	998.00	0.00	0.00	998.00
420213 - Promotion Videos	710.00	0.00	0.00	710.00
Total Information	9,195.52	0.00	0.00	9,195.52
Scholarships and Grants				
420307 - Shell Crk Watershd Scholarship	1,500.00	0.00	0.00	1,500.00
Total Scholarships and Grants	1,500.00	0.00	0.00	1,500.00
Other				
420401 - Art Supplies	82.03	0.00	0.00	82.03
420404 - Promotional Materials	455.81	0.00	0.00	455.81
Total Other	537.84	0.00	0.00	537.84
Total Information & Education Expenses	12,228.90	0.00	0.00	12,228.90
Operation & Maintenance				
Auto and Truck				
430101 - Auto & Truck Gas	8,670.15	0.00	0.00	8,670.15
430102 - Auto & Truck R&M	3,127.07	0.00	0.00	3,127.07
Total Auto and Truck	11,797.22	0.00	0.00	11,797.22
Building Maintenance				
430201 - Bldg Maintenance	235.71	0.00	0.00	235.71
430202 - Office Cleaning	1,925.00	0.00	0.00	1,925.00
430203 - Garbage Maintenance	346.27	0.00	0.00	346.27
Total Building Maintenance	2,506.98	0.00	0.00	2,506.98
Operation and Maintenance				
430401 - Czechland & Homestead	3,884.86	0.00	0.00	3,884.86
430402 - Equipment Upkeep	940.70	0.00	0.00	940.70
430403 - Operation & Maintenance	5,385.96	0.00	0.00	5,385.96
430406 - Wanahoo Park Operation	5,149.54	0.00	0.00	5,149.54
430407 - Monitoring Wanahoo Dam	1,194.30	0.00	0.00	1,194.30
430408 - Wanahoo Rec Mgmt	20,100.29	0.00	0.00	20,100.29
430409 - Lake Wanahoo Education Building	2,538.30	0.00	0.00	2,538.30
Total Operation and Maintenance	39,193.95	0.00	0.00	39,193.95
Other				
430802 - Stock For Resale - Trees	168.00	0.00	0.00	168.00
430804 - O&M One-Call Services	43.37	0.00	0.00	43.37
Total Other	211.37	0.00	0.00	211.37
Total Operation & Maintenance	53,709.52	0.00	0.00	53,709.52
Personnel Expenses				
Director Expense				
440101 - Director Meeting Expense	3,477.10	0.00	0.00	3,477.10
440102 - Director Mileage Expense	3,228.50	0.00	0.00	3,228.50
440104 - Computer Stipend	1,150.00	0.00	0.00	1,150.00
Total Director Expense	7,855.60	0.00	0.00	7,855.60
Director Per Diem				
440200 - Director Per Diem	7,280.00	0.00	0.00	7,280.00
Total Director Per Diem	7,280.00	0.00	0.00	7,280.00
Employee Benefits				
440301 - Dental Insurance	6,855.58	0.00	0.00	6,855.58
440302 - Health Insurance	125,703.14	0.00	0.00	125,703.14
440303 - Retirement Benefit - 414H	23,053.35	0.00	0.00	23,053.35
440306 - Workmans Comp Benefit	3,782.10	0.00	0.00	3,782.10

**Lower Platte North NRD
Statements of Activities
For the Periods Ended**

	Natural Resources District Year To Date 10/31/2023	Rural Water-Bruno Year To Date 10/31/2023	Rural Water-Colon Year To Date 10/31/2023	All Districts Year To Date 10/31/2023
440307 - Employee Benefits - Other	(213.00)	0.00	0.00	(213.00)
440309 - Flexible Spending Fee	90.00	0.00	0.00	90.00
Total Employee Benefits	159,271.17	0.00	0.00	159,271.17
Payroll Taxes				
440401 - FICA - ER	24,699.07	0.00	0.00	24,699.07
440402 - Medicare - ER	5,776.29	0.00	0.00	5,776.29
Total Payroll Taxes	30,475.36	0.00	0.00	30,475.36
Personnel Expense				
440501 - Personnel Meeting Exp	11,328.94	0.00	0.00	11,328.94
440502 - Personnel Mileage Exp	1,370.82	0.00	0.00	1,370.82
440504 - Personnel Uniform Exp	639.77	0.00	0.00	639.77
Total Personnel Expense	13,339.53	0.00	0.00	13,339.53
Salaries				
440601 - Salaries - Administration	75,291.36	0.00	0.00	75,291.36
440602 - Salaries - Clerical	9,032.16	0.00	0.00	9,032.16
440604 - Salaries - I & E	32,016.56	0.00	0.00	32,016.56
440605 - Salaries - Op & Maint	57,971.28	0.00	0.00	57,971.28
440606 - NRCS Support	55,869.37	0.00	0.00	55,869.37
440607 - Salaries - Projects	29,816.80	0.00	0.00	29,816.80
440608 - Salaries - Water	122,302.08	0.00	0.00	122,302.08
440616 - Lake Wanhoo Park Op.	43,982.57	0.00	0.00	43,982.57
Total Salaries	426,282.18	0.00	0.00	426,282.18
Total Personnel Expenses	644,503.84	0.00	0.00	644,503.84
Projects Expenses				
Inter-Governmental				
450119 - JWMAB Dodge Co	20,210.00	0.00	0.00	20,210.00
Total Inter-Governmental	20,210.00	0.00	0.00	20,210.00
Total Projects Expenses	20,210.00	0.00	0.00	20,210.00
Water Expenses				
Groundwater Management Plan				
460101 - GWMP - Cost - Share	5,394.00	0.00	0.00	5,394.00
460103 - GWMP - Nitrogen Classes	1,730.00	0.00	0.00	1,730.00
460110 - Basin Wide Water Plan	3,333.30	0.00	0.00	3,333.30
460111 - Flow Meter Maintenance	80.00	0.00	0.00	80.00
Total Groundwater Management Plan	10,537.30	0.00	0.00	10,537.30
Groundwater Programs				
460201 - Decommissioned Wells	5,530.23	0.00	0.00	5,530.23
460204 - GW Quality Program	7,544.61	0.00	0.00	7,544.61
460206 - Monitoring Wells	3,448.07	0.00	0.00	3,448.07
460209 - Groundwater Programs Other	218.40	0.00	0.00	218.40
460213 - GW Memberships and Subscriptions	2,630.00	0.00	0.00	2,630.00
Total Groundwater Programs	19,371.31	0.00	0.00	19,371.31
Regulatory				
460301 - Chemigation	293.08	0.00	0.00	293.08
Total Regulatory	293.08	0.00	0.00	293.08
Surface Water Programs				
460403 - Stream Flow	18,190.00	0.00	0.00	18,190.00
Total Surface Water Programs	18,190.00	0.00	0.00	18,190.00
Special Projects				
460504 - ENWRA	10,000.00	0.00	0.00	10,000.00
460519 - Hydrological Study	23,296.51	0.00	0.00	23,296.51
Total Special Projects	33,296.51	0.00	0.00	33,296.51
Land Treatment				
450201 - Ne Buffer Strip	52,161.76	0.00	0.00	52,161.76
450204 - Shell Creek	1,388.65	0.00	0.00	1,388.65
450803 - Shell Creek Watershed Plan 319	16,906.12	0.00	0.00	16,906.12
450805 - Shell Creek Phase I (New)	47,463.97	0.00	0.00	47,463.97
Total Land Treatment	117,920.50	0.00	0.00	117,920.50
Total Water Expenses	199,608.70	0.00	0.00	199,608.70
Rural Water District Expenses				
570201 - Water Purchase	0.00	10,419.29	5,213.67	15,632.96
570204 - Testing	0.00	75.00	265.00	340.00
570206 - Repair	0.00	0.00	11.77	11.77
570207 - Other Expenses	0.00	0.00	104.95	104.95

**Lower Platte North NRD
Statements of Activities
For the Periods Ended**

	Natural Resources District Year To Date 10/31/2023	Rural Water-Bruno Year To Date 10/31/2023	Rural Water-Colon Year To Date 10/31/2023	All Districts Year To Date 10/31/2023
570208 - Lpnrnd Adm. Fee	0.00	930.15	994.97	1,925.12
570210 - Health/Life/Vision/LTD - ER	0.00	821.87	1,232.77	2,054.64
570211 - Dental - ER	0.00	89.02	133.56	222.58
570212 - 414H ER Contributions	0.00	255.65	383.48	639.13
570215 - ER Social Security Tax	0.00	310.25	425.63	735.88
570216 - ER Medicare Tax	0.00	72.55	99.54	172.09
570217 - Salaries	0.00	2,567.49	4,491.59	7,059.08
570219 - Fees And Licenses	0.00	68.52	102.72	171.24
570220 - Rural Water One-Call	0.00	4.44	21.39	25.83
570221 - Rural Water Hand Tools & Supplies	0.00	5.78	28.98	34.76
570222 - RW Dues And Memberships	0.00	220.00	330.00	550.00
570223 - Rural Water Gasoline	0.00	273.96	170.21	444.17
570231 - Rural Water Equipment Upkeep	0.00	188.04	282.07	470.11
570308 - Colon Meter House Expense	0.00	0.00	315.42	315.42
570309 - Colon Sewer Collections	0.00	0.00	9,828.00	9,828.00
Total Rural Water District Expenses	0.00	16,302.01	24,435.72	40,737.73
Depreciation Expense				
Depreciation				
908000 - Depreciation Expense	193,808.88	2,711.64	5,731.60	202,252.12
908350 - Amortization Expense - Colon	0.00	0.00	16.68	16.68
Total Depreciation	193,808.88	2,711.64	5,748.28	202,268.80
Total Depreciation Expense	193,808.88	2,711.64	5,748.28	202,268.80
Total Expenses	1,239,936.66	19,013.65	30,528.80	1,289,479.11
Total Change in Net Position	\$ (525,945.60)	\$ (378.00)	\$ 2,953.39	\$ (523,370.21)

Lower Platte North NRD Supplemental Schedule Statements of Activities - Actual vs. Budget

	Month Ending 10/31/2023 <small>MTD Actual</small>	Year To Date 10/31/2023 <small>FYTD Actual</small>	Annual Budget June 30, 2024 <small>FY2024</small>	\$ Difference Annual Budget	Percentage Annual Budget
Change in Net Position					
Income					
Federal Income					
303206 - Wahoo Creek 319 Grant	0.00	0.00	50,000.00	(50,000.00)	0.00 %
303207 - Shell Creek 319 Grant	1,582.46	15,907.28	160,000.00	(144,092.72)	9.94 %
303225 - Wahoo Creek WS PL566	12,598.65	140,399.11	694,000.00	(553,600.89)	20.23 %
303960 - Hazard Mitigation - Federal	0.00	0.00	75,000.00	(75,000.00)	0.00 %
303961 - FEMA - Flood Funds	0.00	0.00	1,491,585.00	(1,491,585.00)	0.00 %
303963 - FEMA - 428 Funds	0.00	0.00	280,704.00	(280,704.00)	0.00 %
303964 - Federal - NRCS	20,676.09	23,357.69	100,000.00	(76,642.31)	23.36 %
303965 - Federal Wanahoo - Stilling	0.00	0.00	696,452.00	(696,452.00)	0.00 %
Total Federal Income	34,857.20	179,664.08	3,547,741.00	(3,368,076.92)	5.06 %
State Income					
301201 - Natural Resources WQ Fund	0.00	16,354.75	52,000.00	(35,645.25)	31.45 %
301202 - Decommissioned Wells	0.00	0.00	4,300.00	(4,300.00)	0.00 %
301203 - Motor Vehicle Pro-Rate	152.60	1,658.38	8,400.00	(6,741.62)	19.74 %
301303 - Sand Creek NRDF	0.00	0.00	20,000.00	(20,000.00)	0.00 %
301309 - Water Sustainability Fund	4,112.63	13,977.91	165,000.00	(151,022.09)	8.47 %
301310 - Shell Creek NET	18,333.45	49,012.81	100,000.00	(50,987.19)	49.01 %
301325 - JEDI Funding	65,534.54	182,855.51	800,000.00	(617,144.49)	22.86 %
301800 - State Grant - Whip/Ne Wild	0.00	0.00	500.00	(500.00)	0.00 %
301900 - State Grant - NE Buffer Strip	52,161.76	52,161.76	51,000.00	1,161.76	102.28 %
304100 - Lake Wanahoo - Other	451.75	1,771.75	25,000.00	(23,228.25)	7.09 %
Total State Income	140,746.73	317,792.87	1,226,200.00	(908,407.13)	25.92 %
Local Income					
304105 - Education Building Rent	825.00	4,995.00	17,000.00	(12,005.00)	29.38 %
304112 - Dirt Sales - Wanahoo	406.55	1,734.32	10,000.00	(8,265.68)	17.34 %
304150 - Lake Wanahoo SRA G&P/NRD	300.00	300.00	0.00	300.00	0.00 %
304200 - Washington D.C. Reimbursements	0.00	(122.46)	0.00	(122.46)	0.00 %
304400 - Flow Meter Maint. Reimb.	0.00	(1,476.00)	3,100.00	(4,576.00)	(47.61) %
304500 - JWMAB	0.00	15,157.50	15,000.00	157.50	101.05 %
Total Local Income	1,531.55	20,588.36	45,100.00	(24,511.64)	45.65 %
Property Tax Income					
305100 - General Fund Property Taxes-Boone	1,881.04	4,108.15	117,500.00	(113,391.85)	3.50 %
305200 - General Fund Property Taxes-Butler	80.25	323.58	400,000.00	(399,676.42)	0.08 %
305300 - General Fund Property Taxes-Colfax	40.81	282.50	330,000.00	(329,717.50)	0.09 %
305400 - General Fund Property Taxes-Dodge	292.80	2,728.81	1,113,000.00	(1,110,271.19)	0.25 %
305500 - General Fund Property Taxes-Madison	28.09	49.37	51,000.00	(50,950.63)	0.10 %
305600 - General Fund Property Taxes-Platte	100.10	275.63	464,000.00	(463,724.37)	0.06 %
305700 - General Fund Property Taxes-Saunders	232.36	1,035.12	1,275,000.00	(1,273,964.88)	0.08 %
Total Property Tax Income	2,655.45	8,803.16	3,750,500.00	(3,741,696.84)	0.23 %
Investment Income					
311350 - Interest - NPAIT Elkhorn	12.97	50.13	102.00	(51.87)	49.15 %
311400 - Interest - NPAIT Wanahoo SRA	2,129.23	8,281.46	15,700.00	(7,418.54)	52.75 %
311450 - Interest Income-Elkhorn IPA	0.00	19.40	200.00	(180.60)	9.70 %
311500 - Interest - NPAIT NRD	11.16	43.30	90.00	(46.70)	48.11 %
311600 - Interest - STFIT NRD	17,390.81	61,980.97	106,000.00	(44,019.03)	58.47 %
311700 - Interest - UBT NRD	84.31	352.24	875.00	(522.76)	40.26 %
Total Investment Income	19,628.48	70,727.50	122,967.00	(52,239.50)	57.52 %

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Miscellaneous Income					
309100 - Sales - Trees	1,006.25	1,006.25	20,000.00	(18,993.75)	5.03 %
309350 - Sales - Well Permits	300.00	500.00	3,000.00	(2,500.00)	16.67 %
309360 - Sales - Sample Kits	20.00	1,820.00	4,500.00	(2,680.00)	40.44 %
309400 - Sales - Other	0.00	2,950.00	4,500.00	(1,550.00)	65.56 %
309500 - Equipment Rent	0.00	4,434.11	4,000.00	434.11	110.85 %
310000 - Chemigation Permits	0.00	1,445.00	25,000.00	(23,555.00)	5.78 %
310100 - Check Valve Sales	0.00	0.00	600.00	(600.00)	0.00 %
310200 - Czechland Camping Fees	1,410.52	5,520.76	12,000.00	(6,479.24)	46.01 %
310201 - Wanahoo Park Permits	3,101.25	24,126.01	110,000.00	(85,873.99)	21.93 %
310202 - Lake Wanahoo Camping	10,202.98	56,886.01	125,000.00	(68,113.99)	45.51 %
312000 - Salaries-Other NRD	0.00	0.00	79,000.00	(79,000.00)	0.00 %
313000 - Miscellaneous Income	2,838.53	14,874.81	18,000.00	(3,125.19)	82.64 %
315000 - RWD Administrative Fees	389.82	1,925.12	5,500.00	(3,574.88)	35.00 %
316000 - Employee/Director Reimb	96.90	927.02	2,000.00	(1,072.98)	46.35 %
317000 - Loss Or Gain On Sale Of Assets	0.00	0.00	120,000.00	(120,000.00)	0.00 %
318000 - Special Project Income	0.00	0.00	1,000.00	(1,000.00)	0.00 %
318500 - Change in COE Revenue	0.00	0.00	115,000.00	(115,000.00)	0.00 %
Total Miscellaneous Income	19,366.25	116,415.09	649,100.00	(532,684.91)	17.93 %
Total Income	218,785.66	713,991.06	9,341,608.00	(8,627,616.94)	7.64 %
Expenses					
Administration Expenses					
Bonds					
410100 - Bonds	0.00	0.00	1,400.00	(1,400.00)	0.00 %
Total Bonds	0.00	0.00	1,400.00	(1,400.00)	0.00 %
Dues & Membership					
410201 - Dues & Membership - Chamber	0.00	0.00	450.00	(450.00)	0.00 %
410202 - Dues & Membership - NACD	148.00	592.00	1,776.00	(1,184.00)	33.33 %
410203 - Dues - NARD	2,714.66	10,754.23	32,575.00	(21,820.77)	33.01 %
410204 - Dues - NWRA	0.00	1,950.00	1,950.00	0.00	100.00 %
410205 - Dues & Membership - Other	183.00	243.00	3,200.00	(2,957.00)	7.59 %
Total Dues & Membership	3,045.66	13,539.23	39,951.00	(26,411.77)	33.89 %
Fees and Licenses					
410302 - NRD Fees And Licenses	0.00	50.00	10,000.00	(9,950.00)	0.50 %
410304 - NRD Union Bank Fees	39.56	133.24	600.00	(466.76)	22.21 %
Total Fees and Licenses	39.56	183.24	10,600.00	(10,416.76)	1.73 %
GIS					
410401 - GIS Activities	0.00	0.00	2,000.00	(2,000.00)	0.00 %
Total GIS	0.00	0.00	2,000.00	(2,000.00)	0.00 %
Insurance					
410501 - Insurance-Auto	949.42	3,907.66	15,000.00	(11,092.34)	26.05 %
410502 - Insurance-Errors & Omissions	538.08	2,144.34	7,100.00	(4,955.66)	30.20 %
410504 - Insurance-Liability	5,337.00	20,760.51	71,000.00	(50,239.49)	29.24 %
410505 - Insurance-Property	2,078.67	7,078.91	22,000.00	(14,921.09)	32.18 %
Total Insurance	8,903.17	33,891.42	115,100.00	(81,208.58)	29.45 %
Legal Notices					
410701 - Legal Notices	162.07	1,061.84	4,000.00	(2,938.16)	26.55 %
410702 - Other Notices and Advertising	0.00	0.00	100.00	(100.00)	0.00 %
Total Legal Notices	162.07	1,061.84	4,100.00	(3,038.16)	25.90 %

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Maintenance Contracts					
410800 - Maintenance Contracts	272.76	9,512.31	5,000.00	4,512.31	190.25 %
Total Maintenance Contracts	272.76	9,512.31	5,000.00	4,512.31	190.25 %
Office Supply & Expense					
410901 - Copier Supplies	0.00	0.00	1,000.00	(1,000.00)	0.00 %
410902 - Office Supplies & Equip	238.71	1,150.04	5,500.00	(4,349.96)	20.91 %
410903 - Franklin Supplies	0.00	0.00	500.00	(500.00)	0.00 %
410904 - Letterhead, Envelopes & Forms	60.20	60.20	2,000.00	(1,939.80)	3.01 %
410905 - Reference Books	546.00	546.00	1,000.00	(454.00)	54.60 %
410906 - Office Expense - Other	0.00	252.06	2,500.00	(2,247.94)	10.08 %
Total Office Supply & Expense	844.91	2,008.30	12,500.00	(10,491.70)	16.07 %
Computer Supply & Expense					
411002 - Computer Consultant	0.00	1,200.00	6,000.00	(4,800.00)	20.00 %
411003 - Computer Repairs & Parts	571.14	1,337.39	1,500.00	(162.61)	89.16 %
411004 - Computer Software	391.01	368.70	13,500.00	(13,131.30)	2.73 %
411005 - Computer Magazines/Video	0.00	0.00	100.00	(100.00)	0.00 %
411006 - Email	248.00	993.20	3,000.00	(2,006.80)	33.11 %
411011 - Computers & Equipment	0.00	2,096.12	8,000.00	(5,903.88)	26.20 %
411012 - Website Design & Hosting	0.00	0.00	350.00	(350.00)	0.00 %
Total Computer Supply & Expense	1,210.15	5,995.41	32,450.00	(26,454.59)	18.48 %
Postage					
411200 - Postage	0.00	1,137.45	6,500.00	(5,362.55)	17.50 %
Total Postage	0.00	1,137.45	6,500.00	(5,362.55)	17.50 %
Professional Services					
411301 - Prof Serv-Accounting	6,750.00	27,000.00	87,900.00	(60,900.00)	30.72 %
411302 - Prof Serv-Annual Audit	0.00	0.00	14,150.00	(14,150.00)	0.00 %
411304 - Prof Serv-Legal - General	500.00	2,814.00	12,000.00	(9,186.00)	23.45 %
411305 - Prof Serv-Legal-Other	0.00	0.00	3,000.00	(3,000.00)	0.00 %
411307 - Prof Services-Other	0.00	0.00	3,000.00	(3,000.00)	0.00 %
411311 - Washington Expense	2,100.00	8,400.00	26,400.00	(18,000.00)	31.82 %
Total Professional Services	9,350.00	38,214.00	146,450.00	(108,236.00)	26.09 %
Rent Expense					
411400 - Rent Expense	50.00	334.22	1,700.00	(1,365.78)	19.66 %
Total Rent Expense	50.00	334.22	1,700.00	(1,365.78)	19.66 %
Support to Organizations					
411501 - Locally Lead Conservation Groups	0.00	0.00	500.00	(500.00)	0.00 %
411502 - R C & D Organizations	0.00	0.00	500.00	(500.00)	0.00 %
Total Support to Organizations	0.00	0.00	1,000.00	(1,000.00)	0.00 %
Telephone Expense					
411601 - Telephone - Cellular	968.86	3,979.12	13,500.00	(9,520.88)	29.47 %
411602 - Local Phone & Internet	787.03	3,068.11	9,000.00	(5,931.89)	34.09 %
411605 - Director iPad Cell Service	0.00	0.00	100.00	(100.00)	0.00 %
Total Telephone Expense	1,755.89	7,047.23	22,600.00	(15,552.77)	31.18 %
Utilities					
411700 - Utilities Expense	435.10	2,942.17	13,000.00	(10,057.83)	22.63 %
Total Utilities	435.10	2,942.17	13,000.00	(10,057.83)	22.63 %
Total Administration Expenses	26,069.27	115,866.82	414,351.00	(298,484.18)	27.96 %
Information & Education Expenses					
Education					

Lower Platte North NRD Supplemental Schedule Statements of Activities - Actual vs. Budget

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420103 - Land & Range Judging Contest	0.00	0.00	1,000.00	(1,000.00)	0.00 %
420104 - Outdoor Classrooms	0.00	567.47	2,500.00	(1,932.53)	22.70 %
420106 - Miscellaneous Education Expense	0.00	0.00	500.00	(500.00)	0.00 %
420107 - Water Testing Event	0.00	0.00	500.00	(500.00)	0.00 %
420108 - Spring Conservation Sensation	0.00	0.00	3,500.00	(3,500.00)	0.00 %
420109 - Education Outreach	32.27	428.07	3,500.00	(3,071.93)	12.23 %
Total Education Information	32.27	995.54	11,500.00	(10,504.46)	8.66 %
420201 - Annual Report/Viaduct	0.00	5,740.52	14,000.00	(8,259.48)	41.00 %
420202 - Books And Pamphlets	0.00	0.00	500.00	(500.00)	0.00 %
420203 - Expositions And Display	0.00	250.00	2,000.00	(1,750.00)	12.50 %
420205 - Phrography, Cameras, Video	0.00	0.00	1,500.00	(1,500.00)	0.00 %
420206 - Soil & Water Stewardship Mat.	0.00	0.00	100.00	(100.00)	0.00 %
420208 - Miscellaneous	0.00	83.00	1,500.00	(1,417.00)	5.53 %
420209 - Ktic Ad	217.00	854.00	3,500.00	(2,646.00)	24.40 %
420211 - E-Ads	140.00	560.00	1,700.00	(1,140.00)	32.94 %
420212 - TV Promotion	0.00	998.00	3,500.00	(2,502.00)	28.51 %
420213 - Promotion Videos	710.00	710.00	3,000.00	(2,290.00)	23.67 %
Total Information	1,067.00	9,195.52	31,300.00	(22,104.48)	29.38 %
Scholarships and Grants					
420305 - Camp And Workshop Scholarships	0.00	0.00	3,000.00	(3,000.00)	0.00 %
420307 - Shell Crk Watershd Scholarship	0.00	1,500.00	3,000.00	(1,500.00)	50.00 %
420309 - Middle/High School Natural Resources Grant	0.00	0.00	1,000.00	(1,000.00)	0.00 %
Total Scholarships and Grants	0.00	1,500.00	7,000.00	(5,500.00)	21.43 %
Other					
420401 - Art Supplies	0.00	82.03	250.00	(167.97)	32.81 %
420402 - Cooperative Projects/Donations	0.00	0.00	500.00	(500.00)	0.00 %
420404 - Promotional Materials	0.00	455.81	4,000.00	(3,544.19)	11.40 %
420405 - Recognition Banquet & Awards	0.00	0.00	2,000.00	(2,000.00)	0.00 %
420407 - Cooperative Partnerships	0.00	0.00	1,000.00	(1,000.00)	0.00 %
420409 - N.American Envirothon	0.00	0.00	1,000.00	(1,000.00)	0.00 %
420410 - Continuing Ed - I&E Dept	0.00	0.00	500.00	(500.00)	0.00 %
Total Other	0.00	537.84	9,250.00	(8,712.16)	5.81 %
Total Information & Education Expenses	1,099.27	12,228.90	59,050.00	(46,821.10)	20.71 %
Operation & Maintenance					
Auto and Truck					
430101 - Auto & Truck Gas	1,956.51	8,670.15	25,000.00	(16,329.85)	34.68 %
430102 - Auto & Truck R&M	370.00	3,127.07	7,000.00	(3,872.93)	44.67 %
Total Auto and Truck	2,326.51	11,797.22	32,000.00	(20,202.78)	36.87 %
Building Maintenance					
430201 - Bldg Maintenance	116.27	235.71	3,500.00	(3,264.29)	6.73 %
430202 - Office Cleaning	495.00	1,925.00	6,100.00	(4,175.00)	31.56 %
430203 - Garbage Maintenance	95.95	346.27	1,200.00	(853.73)	28.86 %
Total Building Maintenance	707.22	2,506.98	10,800.00	(8,293.02)	23.21 %
Community Forestry Program					
430300 - Community Forestry	0.00	0.00	2,000.00	(2,000.00)	0.00 %
Total Community Forestry Program	0.00	0.00	2,000.00	(2,000.00)	0.00 %
Operation and Maintenance					
430401 - Czechland & Homestead	277.01	3,884.86	6,000.00	(2,115.14)	64.75 %

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	MTD Actual	FYTD Actual	FY2024		
430402 - Equipment Upkeep	61.50	940.70	12,000.00	(11,059.30)	7.84 %
430403 - Operation & Maintenance	2,250.99	5,385.96	166,000.00	(160,614.04)	3.24 %
430404 - Tree Supplies	0.00	0.00	250.00	(250.00)	0.00 %
430406 - Wanahoo Park Operation	851.51	5,149.54	60,000.00	(54,850.46)	8.58 %
430407 - Monitoring Wanahoo Dam	1,194.30	1,194.30	17,000.00	(15,805.70)	7.03 %
430408 - Wanahoo Rec Mgmt	5,020.08	20,100.29	55,000.00	(34,899.71)	36.55 %
430409 - Lake Wanahoo Education Building	977.00	2,538.30	10,000.00	(7,461.70)	25.38 %
Total Operation and Maintenance	10,632.39	39,193.95	326,250.00	(287,056.05)	12.01 %
Project Repairs					
430503 - Project Repairs - Other	0.00	0.00	1,000.00	(1,000.00)	0.00 %
430504 - Rawhide Channel Maintenance	0.00	0.00	2,000.00	(2,000.00)	0.00 %
Total Project Repairs	0.00	0.00	3,000.00	(3,000.00)	0.00 %
Steam Bank Stabilization					
430601 - Stream Bank - Perennial Streams	0.00	0.00	5,000.00	(5,000.00)	0.00 %
430602 - Stream Bank - Platte/Elkhorn Rivers	0.00	0.00	10,000.00	(10,000.00)	0.00 %
Total Steam Bank Stabilization	0.00	0.00	15,000.00	(15,000.00)	0.00 %
Wildlife Habitat Programs					
430701 - Wild Nebraska	0.00	0.00	50,000.00	(50,000.00)	0.00 %
Total Wildlife Habitat Programs	0.00	0.00	50,000.00	(50,000.00)	0.00 %
Other					
430801 - NRCS Flags	0.00	0.00	1,000.00	(1,000.00)	0.00 %
430802 - Stock For Resale - Trees	0.00	168.00	13,000.00	(12,832.00)	1.29 %
430803 - Lower Platte Weed Mgmt Area	0.00	0.00	30,000.00	(30,000.00)	0.00 %
430804 - O&M One-Call Services	15.04	43.37	50.00	(6.63)	86.74 %
430805 - IceJam Monitoring	0.00	0.00	500.00	(500.00)	0.00 %
Total Other	15.04	211.37	44,550.00	(44,338.63)	0.47 %
Total Operation & Maintenance	13,681.16	53,709.52	483,600.00	(429,890.48)	11.11 %
Personnel Expenses					
Director Expense					
440101 - Director Meeting Expense	747.25	3,477.10	18,000.00	(14,522.90)	19.32 %
440102 - Director Mileage Expense	0.00	3,228.50	17,000.00	(13,771.50)	18.99 %
440104 - Computer Stipend	0.00	1,150.00	5,700.00	(4,550.00)	20.18 %
Total Director Expense	747.25	7,855.60	40,700.00	(32,844.40)	19.30 %
Director Per Diem					
440200 - Director Per Diem	7,280.00	7,280.00	38,000.00	(30,720.00)	19.16 %
Total Director Per Diem	7,280.00	7,280.00	38,000.00	(30,720.00)	19.16 %
Employee Benefits					
440301 - Dental Insurance	1,681.84	6,855.58	24,000.00	(17,144.42)	28.56 %
440302 - Health Insurance	31,561.34	125,703.14	370,000.00	(244,296.86)	33.97 %
440303 - Retirement Benefit - 414H	5,678.39	23,053.35	75,000.00	(51,946.65)	30.74 %
440304 - Retirement Benefit - 457 Plan	0.00	0.00	4,000.00	(4,000.00)	0.00 %
440305 - Tuition Reimbursement	0.00	0.00	3,000.00	(3,000.00)	0.00 %
440306 - Workmans Comp Benefit	889.08	3,782.10	20,000.00	(16,217.90)	18.91 %
440307 - Employee Benefits - Other	(22.40)	(213.00)	2,500.00	(2,713.00)	(8.52) %
440309 - Flexible Spending Fee	22.50	90.00	300.00	(210.00)	30.00 %
440311 - Unemployment Insurance Benefit	0.00	0.00	5,000.00	(5,000.00)	0.00 %
440312 - Accrued Compensated Absences	0.00	0.00	10,000.00	(10,000.00)	0.00 %
Total Employee Benefits	39,810.75	159,271.17	513,800.00	(354,528.83)	31.00 %
Payroll Taxes					

Lower Platte North NRD Supplemental Schedule Statements of Activities - Actual vs. Budget

	Month Ending 10/31/2023	Year To Date 10/31/2023	Annual Budget June 30, 2024	\$ Difference Annual Budget	Percentage Annual Budget
	MTD Actual	FYTD Actual	FY2024		
440401 - FICA - ER	6,229.81	24,699.07	79,500.00	(54,800.93)	31.07 %
440402 - Medicare - ER	1,456.95	5,776.29	18,650.00	(12,873.71)	30.97 %
Total Payroll Taxes	7,686.76	30,475.36	98,150.00	(67,674.64)	31.05 %
Personnel Expense					
440501 - Personnel Meeting Exp	1,303.81	11,328.94	30,000.00	(18,671.06)	37.76 %
440502 - Personnel Mileage Exp	326.85	1,370.82	3,500.00	(2,129.18)	39.17 %
440503 - Safety Committee	0.00	0.00	1,000.00	(1,000.00)	0.00 %
440504 - Personnel Uniform Exp	44.99	639.77	2,500.00	(1,860.23)	25.59 %
440505 - Personnel Exp-Other	0.00	0.00	2,500.00	(2,500.00)	0.00 %
Total Personnel Expense	1,675.65	13,339.53	39,500.00	(26,160.47)	33.77 %
Salaries					
440601 - Salaries - Administration	18,822.84	75,291.36	244,000.00	(168,708.64)	30.86 %
440602 - Salaries - Clerical	2,258.04	9,032.16	29,500.00	(20,467.84)	30.62 %
440603 - Employee Recognition Program	0.00	0.00	1,300.00	(1,300.00)	0.00 %
440604 - Salaries - I & E	8,004.14	32,016.56	104,054.00	(72,037.44)	30.77 %
440605 - Salaries - Op & Maint	13,568.19	57,971.28	206,500.00	(148,528.72)	28.07 %
440606 - NRCS Support	13,673.82	55,869.37	216,500.00	(160,630.63)	25.81 %
440607 - Salaries - Projects	7,454.20	29,816.80	97,000.00	(67,183.20)	30.74 %
440608 - Salaries - Water	28,125.44	122,302.08	342,500.00	(220,197.92)	35.71 %
440611 - Salaries - Rural Water	0.00	0.00	5,000.00	(5,000.00)	0.00 %
440616 - Lake Wanhoo Park Op.	8,886.01	43,982.57	100,000.00	(56,017.43)	43.98 %
Total Salaries	100,792.68	426,282.18	1,346,354.00	(920,071.82)	31.66 %
Total Personnel Expenses	157,993.09	644,503.84	2,076,504.00	(1,432,000.16)	31.04 %
Projects Expenses					
Inter-Governmental					
450110 - Platte Center Bank Stab. Phase LI	0.00	0.00	5,000.00	(5,000.00)	0.00 %
450114 - Trails	0.00	0.00	15,000.00	(15,000.00)	0.00 %
450115 - Dike & Drainage Assistance	0.00	0.00	5,000.00	(5,000.00)	0.00 %
450119 - JWMA Dodge Co	0.00	20,210.00	186,500.00	(166,290.00)	10.84 %
450123 - Hazard Mitigation Update	0.00	0.00	75,000.00	(75,000.00)	0.00 %
Total Inter-Governmental	0.00	20,210.00	286,500.00	(266,290.00)	7.05 %
Special Projects					
450305 - Special Projects-Other	0.00	0.00	31,500.00	(31,500.00)	0.00 %
450309 - SA No-Till Conf/Shell Creek	0.00	0.00	1,000.00	(1,000.00)	0.00 %
Total Special Projects	0.00	0.00	32,500.00	(32,500.00)	0.00 %
Wanhoo					
450506 - Lake Level Mgmt Plan	0.00	0.00	50,000.00	(50,000.00)	0.00 %
450509 - Wanhoo - Other	0.00	0.00	5,000.00	(5,000.00)	0.00 %
Total Wanhoo	0.00	0.00	55,000.00	(55,000.00)	0.00 %
Other Projects					
450705 - Schuyler 205	0.00	0.00	13,000.00	(13,000.00)	0.00 %
450711 - Bailey Levee	0.00	0.00	58,200.00	(58,200.00)	0.00 %
Total Other Projects	0.00	0.00	71,200.00	(71,200.00)	0.00 %
Platte River Corridor Alliance					
411101 - PRCA - Administration	0.00	0.00	1,000.00	(1,000.00)	0.00 %
411129 - USGS Monitoring at Leshara	0.00	0.00	5,320.00	(5,320.00)	0.00 %
Total Platte River Corridor Alliance	0.00	0.00	6,320.00	(6,320.00)	0.00 %
Total Projects Expenses	0.00	20,210.00	451,520.00	(431,310.00)	4.48 %
Water Expenses					

Lower Platte North NRD Supplemental Schedule Statements of Activities - Actual vs. Budget

	Month Ending 10/31/2023 <small>MTD Actual</small>	Year To Date 10/31/2023 <small>FYTD Actual</small>	Annual Budget June 30, 2024 <small>FY2024</small>	\$ Difference Annual Budget	Percentage Annual Budget
Groundwater Management Plan					
460101 - GWMP - Cost - Share	177.00	5,394.00	15,000.00	(9,606.00)	35.96 %
460102 - GWMP - Information & Education	0.00	0.00	1,000.00	(1,000.00)	0.00 %
460103 - GWMP - Nitrogen Classes	0.00	1,730.00	3,000.00	(1,270.00)	57.67 %
460104 - GWMP - Permits	0.00	0.00	100.00	(100.00)	0.00 %
460110 - Basin Wide Water Plan	833.33	3,333.30	10,000.00	(6,666.70)	33.33 %
460111 - Flow Meter Maintenance	0.00	80.00	24,000.00	(23,920.00)	0.33 %
Total Groundwater Management Plan	1,010.33	10,537.30	53,100.00	(42,562.70)	19.84 %
Groundwater Programs					
460201 - Decommissioned Wells	0.00	5,530.23	19,000.00	(13,469.77)	29.11 %
460203 - GW Levels	0.00	0.00	1,000.00	(1,000.00)	0.00 %
460204 - GW Quality Program	1,221.10	7,544.61	15,000.00	(7,455.39)	50.30 %
460205 - Mead - NOP	0.00	0.00	100.00	(100.00)	0.00 %
460206 - Monitoring Wells	789.23	3,448.07	25,000.00	(21,551.93)	13.79 %
460209 - Groundwater Programs Other	218.40	218.40	3,000.00	(2,781.60)	7.28 %
460212 - GW Monitoring Equip SQS#2	0.00	0.00	250.00	(250.00)	0.00 %
460213 - GW Memberships and Subscriptions	657.50	2,630.00	8,400.00	(5,770.00)	31.31 %
Total Groundwater Programs	2,886.23	19,371.31	71,750.00	(52,378.69)	27.00 %
Regulatory					
460301 - Chemigation	0.00	293.08	1,000.00	(706.92)	29.31 %
460302 - Irrigation Runoff	0.00	0.00	750.00	(750.00)	0.00 %
Total Regulatory	0.00	293.08	1,750.00	(1,456.92)	16.75 %
Surface Water Programs					
460403 - Stream Flow	0.00	18,190.00	17,800.00	390.00	102.19 %
Total Surface Water Programs	0.00	18,190.00	17,800.00	390.00	102.19 %
Special Projects					
460503 - Special Projects - Other	0.00	0.00	5,000.00	(5,000.00)	0.00 %
460504 - ENWRA	2,500.00	10,000.00	32,000.00	(22,000.00)	31.25 %
460519 - Hydrological Study	6,854.38	23,296.51	290,000.00	(266,703.49)	8.03 %
460520 - NET Grant	0.00	0.00	70,000.00	(70,000.00)	0.00 %
460521 - Lower Platte Consortium	0.00	0.00	250.00	(250.00)	0.00 %
Total Special Projects	9,354.38	33,296.51	397,250.00	(363,953.49)	8.38 %
Land Treatment					
450201 - Ne Buffer Strip	52,161.76	52,161.76	51,000.00	1,161.76	102.28 %
450204 - Shell Creek	302.31	1,388.65	20,000.00	(18,611.35)	6.94 %
450206 - Emergency Terrace Repair	0.00	0.00	5,000.00	(5,000.00)	0.00 %
450207 - Nswcp Supplement	0.00	0.00	25,000.00	(25,000.00)	0.00 %
450211 - Trees	0.00	0.00	3,000.00	(3,000.00)	0.00 %
450802 - Wahoo Creek Watershed Plan-319	0.00	0.00	30,000.00	(30,000.00)	0.00 %
450803 - Shell Creek Watershed Plan 319	1,582.46	16,906.12	120,000.00	(103,093.88)	14.09 %
450805 - Shell Creek Phase I (New)	18,333.45	47,463.97	100,000.00	(52,536.03)	47.46 %
450807 - Wahoo Creek Phase II	0.00	0.00	20,000.00	(20,000.00)	0.00 %
450809 - Sand Creek Dams-Conservation	0.00	0.00	50,000.00	(50,000.00)	0.00 %
Total Land Treatment	72,379.98	117,920.50	424,000.00	(306,079.50)	27.81 %
Total Water Expenses	85,630.92	199,608.70	965,650.00	(766,041.30)	20.67 %
Total Expenses	284,473.71	1,046,127.78	4,450,675.00	(3,404,547.22)	23.50 %
Total Change in Net Position	(65,688.05)	(332,136.72)	4,890,933.00	(5,223,069.72)	(6.79) %

Lower Platte North NRD
Supplemental Schedule
 Statements of Activities - Actual vs. Budget
 Rural Water District - Bruno

	Month Ending 10/31/2023 <small>MTD Actual</small>	Year To Date 10/31/2023 <small>FYTD Actual</small>	Annual Budget June 30, 2024 <small>FY2024</small>	\$ Difference Annual Budget	Percentage Annual Budget
Change in Net Position					
Rural Water Income					
304240 - Water Sales	3,296.00	18,602.75	44,000.00	(25,397.25)	42.28 %
304261 - Other Revenue	17.83	32.90	2,000.00	(1,967.10)	1.65 %
Total Rural Water Income	3,313.83	18,635.65	46,000.00	(27,364.35)	40.51 %
Rural Water District Expenses					
570201 - Water Purchase	1,924.67	10,419.29	16,000.00	(5,580.71)	65.12 %
570204 - Testing	30.00	75.00	600.00	(525.00)	12.50 %
570206 - Repair	0.00	0.00	1,000.00	(1,000.00)	0.00 %
570207 - Other Expenses	0.00	0.00	680.00	(680.00)	0.00 %
570208 - Lpnrnd Adm. Fee	164.80	930.15	2,200.00	(1,269.85)	42.28 %
570210 - Health/Life/Vision/LTD - ER	202.16	821.87	2,600.00	(1,778.13)	31.61 %
570211 - Dental - ER	21.72	89.02	300.00	(210.98)	29.67 %
570212 - 414H ER Contributions	56.00	255.65	800.00	(544.35)	31.96 %
570215 - ER Social Security Tax	77.50	310.25	1,080.00	(769.75)	28.73 %
570216 - ER Medicare Tax	18.12	72.55	260.00	(187.45)	27.90 %
570217 - Salaries	616.83	2,567.49	10,000.00	(7,432.51)	25.67 %
570219 - Fees And Licenses	17.13	68.52	640.00	(571.48)	10.71 %
570220 - Rural Water One-Call	0.00	4.44	50.00	(45.56)	8.88 %
570221 - Rural Water Hand Tools & Supplies	0.00	5.78	200.00	(194.22)	2.89 %
570222 - RW Dues And Memberships	0.00	220.00	80.00	140.00	275.00 %
570223 - Rural Water Gasoline	51.15	273.96	800.00	(526.04)	34.25 %
570224 - Rural Water Personnel Meeting	0.00	0.00	400.00	(400.00)	0.00 %
570230 - Rural Water Equipment Rental	0.00	0.00	1,000.00	(1,000.00)	0.00 %
570231 - Rural Water Equipment Upkeep	0.00	188.04	1,000.00	(811.96)	18.80 %
570232 - Rural Water Compensated Absences	0.00	0.00	400.00	(400.00)	0.00 %
Total Rural Water District Expenses	3,180.08	16,302.01	40,090.00	(23,787.99)	40.66 %
Total Change in Net Position	133.75	2,333.64	5,910.00	(3,576.36)	39.49 %

Lower Platte North NRD
Supplemental Schedule
 Statements of Activities - Actual vs. Budget
 Rural Water District - Colon

	Month Ending 10/31/2023 <small>MTD Actual</small>	Year To Date 10/31/2023 <small>FYTD Actual</small>	Annual Budget June 30, 2024 <small>FY2024</small>	\$ Difference Annual Budget	Percentage Annual Budget
Change in Net Position					
Rural Water Income					
304240 - Water Sales	4,500.45	19,899.21	66,000.00	(46,100.79)	30.15 %
304275 - Colon Hook Up Fees	0.00	0.00	3,000.00	(3,000.00)	0.00 %
304295 - Colon Sewer Fees	2,457.00	9,828.00	30,000.00	(20,172.00)	32.76 %
304261 - Other Revenue	111.19	3,596.73	3,000.00	596.73	119.89 %
Total Rural Water Income	7,068.64	33,323.94	102,000.00	(68,676.06)	32.67 %
Investment Income					
304350 - Colon RW Interest - NPAIT	40.73	158.25	320.00	(161.75)	49.45 %
Total Investment Income	40.73	158.25	320.00	(161.75)	49.45 %
Rural Water District Expenses					
570201 - Water Purchase	1,060.14	5,213.67	24,000.00	(18,786.33)	21.72 %
570204 - Testing	30.00	265.00	900.00	(635.00)	29.44 %
570206 - Repair	0.00	11.77	3,000.00	(2,988.23)	0.39 %
570207 - Other Expenses	0.00	104.95	1,020.00	(915.05)	10.29 %
570208 - Lpnrnd Adm. Fee	225.02	994.97	3,300.00	(2,305.03)	30.15 %
570210 - Health/Life/Vision/LTD - ER	303.23	1,232.77	3,900.00	(2,667.23)	31.61 %
570211 - Dental - ER	32.59	133.56	450.00	(316.44)	29.68 %
570212 - 414H ER Contributions	84.01	383.48	1,200.00	(816.52)	31.96 %
570215 - ER Social Security Tax	100.18	425.63	1,620.00	(1,194.37)	26.27 %
570216 - ER Medicare Tax	23.43	99.54	390.00	(290.46)	25.52 %
570217 - Salaries	1,184.19	4,491.59	15,000.00	(10,508.41)	29.94 %
570219 - Fees And Licenses	25.68	102.72	960.00	(857.28)	10.70 %
570220 - Rural Water One-Call	2.82	21.39	75.00	(53.61)	28.52 %
570221 - Rural Water Hand Tools & Supplies	0.00	28.98	300.00	(271.02)	9.66 %
570222 - RW Dues And Memberships	0.00	330.00	120.00	210.00	275.00 %
570223 - Rural Water Gasoline	82.94	170.21	1,200.00	(1,029.79)	14.18 %
570224 - Rural Water Personnel Meeting	0.00	0.00	600.00	(600.00)	0.00 %
570230 - Rural Water Equipment Rental	0.00	0.00	1,500.00	(1,500.00)	0.00 %
570231 - Rural Water Equipment Upkeep	0.00	282.07	1,500.00	(1,217.93)	18.80 %
570232 - Rural Water Compensated Absences	0.00	0.00	600.00	(600.00)	0.00 %
570305 - Colon - Annual Bond Payment	0.00	0.00	3,355.00	(3,355.00)	0.00 %
570308 - Colon Meter House Expense	59.17	315.42	1,250.00	(934.58)	25.23 %
570309 - Colon Sewer Collections	2,457.00	9,828.00	30,000.00	(20,172.00)	32.76 %
570330 - Colon RW Bad Debt Expense	0.00	0.00	1,000.00	(1,000.00)	0.00 %
Total Rural Water District Expenses	5,670.40	24,435.72	97,240.00	(72,804.28)	25.13 %
Total Change in Net Position	1,438.97	9,046.47	5,080.00	3,966.47	178.08 %

Lower Platte North NRD

Supplemental Schedule - Actual vs. Budget - Capital Expenses and Debt Service Payments

	<u>Year To Date</u> <u>10/31/2023</u> <i>Actual</i>	<u>Year Ending</u> <u>6/30/2024</u> <i>Budget</i>	<u>\$ Difference</u> <u>Annual Budget</u>	<u>Percentage</u> <u>Annual Budget</u>
Capital Improvements - Real Property				
Wahoo Creek Design RCPP (Olsson-WFPO/JEDI Const & Land Rights	63,447.05	2,000,000.00	(1,936,552.95)	0.00%
Wahoo Creek Planning - FYRA - Watershed Plan	0.00	0.00	0.00	0.00%
Wahoo Creek 7 Additional Dams	196,496.53	123,900.00	72,596.53	0.00%
Office Remodel/New Office Drawings	84,875.00	500,000.00	(415,125.00)	0.00%
Cottonwood 21A	23,357.69	100,000.00	(76,642.31)	0.00%
Wanahoo Stilling Basin Concrete Overlay	0.00	0.00	0.00	0.00%
Wanahoo Fish Cleaning Station/Road Paving	0.00	80,000.00	(80,000.00)	0.00%
Wanahoo Marina/General Store	0.00	90,000.00	(90,000.00)	0.00%
District Wide Flood Reduction Sinking Fund	0.00	400,000.00	(400,000.00)	0.00%
JWMAB Sinking Fund	0.00	440,000.00	(440,000.00)	100.00%
Total Capital Improvements - Real Property	368,176.27	3,733,900.00	(3,365,723.73)	9.86%
Capital Outlay				
Machinery & Equipment (Tractor JD 6155 w/duals, Mini Excavator, Batwing 15' Shredder, Trailer)	9,750.00	288,000.00	(278,250.00)	0.00%
Auto and Trucks (1 Ton Truck, Replacement Vehicle)	0.00	93,000.00	(93,000.00)	0.00%
Computer Equipment (server)	9,372.00	11,000.00	(1,628.00)	0.00%
Phoenix Data Base	8,635.00	20,000.00	(11,365.00)	0.00%
Flow Meter/UNL chemigation Project	0.00	31,700.00	(31,700.00)	0.00%
Monitoring Well Equipment (In-Situ)	89,877.00	95,000.00	(5,123.00)	0.00%
Other Capital Outlay - Equipment	0.00	0.00	0.00	0.00%
Total Capital Outlay	117,634.00	538,700.00	(421,066.00)	0.00%
Debt Service Payments				
Colon RW Note	3,355.00	3,355.00	0.00	100.00%
Total Debt Service Payments	3,355.00	3,355.00	0.00	100.00%
Grand Total All Expenses w/o Depreciation	1,576,030.78	8,763,960.00	(7,187,929.22)	17.98%

Week #1

Lower Platte North NRD Time Sheet

Name Eric Gottschalk

Period Covered 10/21/23 to 10/27/23

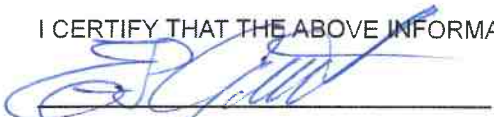
You must enter "pm" for times after 12:59 or the form will not calculate correctly!

	Date	Start Time	Stop Time	Work Hours	Other Hours	Duties Performed	Miles	Meals	Other Exp.
Sat	10/21								
Sun	10/22				8.00	Return travel - METOS			
Mon	10/23	9:30 am	10:30 am	1.00		Wahoo Creek site 82 meeting w/NRCS			
Tues	10/24	7:45 am 1:30 pm	12:45 pm 5:30 pm	9.00		METOS/PESSL follow-up District management Wahoo Creek			
Wed	10/25	7:45 am 1:00 pm 5:45 pm	12:15 pm 3:45 pm 6:30 pm	8.00		Wanahoo receipts & envelopes, Personnel, NRCS - Wahoo Creek			
Thurs	10/26	7:45 am 2:15 pm	12:45 pm 4:00 pm	6.75		Mail, NE D.O.T. update - Wahoo round-a-bout District management			
Fri	10/27	8:15 am 2:00 pm	1:15 pm 3:15 pm	6.25		Wanahoo budget review and planning, Committee prep, Site 15 bridge cost-share			
Week #1 Totals				31	8		0	\$0.00	\$0.00

Supervisor Manager Assistant Manager _____ Treasurer _____

Date 11/3/23 Date _____ Date _____

I CERTIFY THAT THE ABOVE INFORMATION IS CORRECT


Signature of person filing form

11/3/23
Date

Expenses

Mileage x 0.655	\$ 0.00
Meals	\$0.00
Other Exp.	\$0.00
Total	\$ 0.00

Week #2

Lower Platte North NRD Time Sheet

Name Eric Gottschalk

Period Covered 10/28/23 to 11/3/23

You must enter "pm" for times after 12:59 or the form will not calculate correctly!

	Date	Start Time	Stop Time	Work Hours	Other Hours	Duties Performed	Miles	Meals	Other Exp.
Sat	10/28	8:00 am	8:30 am	0.50		Wanahoo Education Building Tour			
Sun	10/29								
Mon	10/30	8:15 am 1:00 pm 5:30 pm	12:15 pm 4:15 pm 6:30 pm	8.25		Mail, District management, Wahoo Creek - Site 82 meetings WMS - Survival Club			
Tues	10/31	7:45 am 1:30 pm	12:45 pm 4:00 pm	7.50		Committee prep, JEO - New office meeting, Wanahoo planning			
Wed	11/1	5:45 pm	8:30 pm	2.75	8.00	8 S.L. Water Committee			
Thurs	11/2	7:30 am 1:15 pm	12:30 pm 4:00 pm	7.75		Committee meetings, District management, Committee follow-up			
Fri	11/3	7:45 am 1:45 pm	12:30 pm 3:30 pm	6.50		Committee follow-up, bills, time sheets, District mgt			
Week #2 Totals				33.25	8		0	\$0.00	\$0.00
Totals Week #1				31	8		0	\$0.00	\$0.00
Two Week Totals				64.25	16		0	\$0.00	\$0.00

Annual Leave & Sick Leave

	Previous Balance	Earned This Pay Period	Used This Pay Period	New Balance
Annual Leave	234.00	8.00	0.00 <i>2</i>	242.00 <i>240</i>
Sick Leave	800.00 <i>804</i>	4.00	8.00 <i>6</i>	796.00 <i>802</i>

RESET FORM

This will delete ALL data on form, including name, AL/SL values and Program Areas labels.

#	Program Areas	Hours
11	Administration	31.00
14	District Management	36.00
15	Personnel	5.00
31	I&E Administration	
41	O&M Administration	
51	Projects Administration	
61	Water Administration	
71	Rural Water Administration	
52	Conservation Program	
Holiday		
1	Annual Leave	
2	Sick Leave	8.00
Other		

Total: 80

Week #1

Lower Platte North NRD Time Sheet

Name Eric Gottschalk

Period Covered 11/4/23 to 11/10/23

You must enter "pm" for times after 12:59 or the form will not calculate correctly!

	Date	Start Time	Stop Time	Work Hours	Other Hours	Duties Performed	Miles	Meals	Other Exp.
Sat	11/4								
Sun	11/5								
Mon	11/6				8.00	A.L.			
Tues	11/7				8.00	A.L.			
Wed	11/8				8.00	A.L.			
Thurs	11/9				8.00	A.L.			
Fri	11/10				8.00	Veteran's Day Holiday			
Week #1 Totals				0	40		0	\$0.00	\$0.00

Supervisor Manager Assistant Manager _____ Treasurer _____

 Date 11/20/23 Date _____ Date _____

I CERTIFY THAT THE ABOVE INFORMATION IS CORRECT
Eric Gottschalk 11/20/23
 Signature of person filing form Date

Expenses

Mileage x 0.655	\$ 0.00
Meals	\$0.00
Other Exp.	\$0.00
Total	\$ 0.00

Week #2

Lower Platte North NRD Time Sheet

Name Eric Gottschalk

Period Covered 11/11/23 to 11/17/23

You must enter "pm" for times after 12:59 or the form will not calculate correctly!

	Date	Start Time	Stop Time	Work Hours	Other Hours	Duties Performed	Miles	Meals	Other Exp.
Sat	11/11								
Sun	11/12								
Mon	11/13				8.00	A.L.			
Tues	11/14	7:45 am 1:15 pm	12:30 pm 4:00 pm	7.50		Staff meeting, Wahoo Creek update, Board meeting follow-up Bills review			
Wed	11/15	7:45 am 1:15 pm	12:30 pm 4:00 pm	7.50		Mail & e-mails, Personnel, Bill payments District management			
Thurs	11/16	7:30 am 1:30 pm 6:00 pm	12:45 pm 4:30 pm 7:00 pm	9.25		Wanahoo drive-through, Budget review, Policy reviews Wanahoo cabins rental			
Fri	11/17	7:30 am 2:15 pm	1:30 pm 4:00 pm	7.75		Wanahoo drive-through, Budget review, Wahoo Creek, District Mgt. Personnel - Zoom meeting - benefits			
Week #2 Totals				32	8		0	\$0.00	\$0.00
Totals Week #1				0	40		0	\$0.00	\$0.00
Two Week Totals				32	48		0	\$0.00	\$0.00

Annual Leave & Sick Leave

	Previous Balance	Earned This Pay Period	Used This Pay Period	New Balance
Annual Leave	240.00	8.00	40.00	208.00
Sick Leave	798.00	4.00	0.00	800.00

RESET FORM

This will delete ALL data on form, including name, AL/SL values and Program Areas labels.

#	Program Areas	Hours
11	Administration	14.00
14	District Management	18.00
15	Personnel	
31	I&E Administration	
41	O&M Administration	
51	Projects Administration	
61	Water Administration	
71	Rural Water Administration	
52	Conservation Program	
Holiday		8.00
1	Annual Leave	40.00
2	Sick Leave	
Other		

Total: 80

Lower Platte North Natural Resources District
Accounts Receivable Aging Summary as of 10/31/23

Accounts Receivable acct 105000

Customer	Invoice/Purpose	Current	0-30 Days	31-60 Days	61 and Over	Totals
Bruno/David City RW Customers	Multiple	3433.60	0.00	0.00	0.00	3,433.60
Colon RW Customers	Multiple	7599.32	0.00	0.00	0.00	7,599.32
DEE 319 Funds	Bill Bos Payroll	1582.46	2,852.73	1,808.52	1,991.53	8,235.24
	Sell Creek Septic - Reed	0.00	7,377.71	0.00	0.00	7,377.71
Department of Natural Resources	FYRA - Wahoo Creek WS Plan/EA & WSF	0.00	0.00	0.00	3,168.00	3,168.00
	Hydrological Study - Baumert-Oehlrlich-Novak-LRE Water	0.00	3,523.28	1,200.00	0.00	4,723.28
FEMA	FYRA - Lake Wanhoo Stilling Basin	0.00	0.00	0.00	288,157.64	288,157.64
	Valley Corp - Stilling Basin Rehab	0.00	0.00	0.00	1,261,963.55	1,261,963.55
	General Excavating - Wanhoo Stilling Basin Rehab	0.00	0.00	0.00	13,923.75	13,923.75
	ME Collins - Wanhoo Stilling Basin Rehab	0.00	0.00	0.00	407,470.91	407,470.91
	Rezac Seed - Stilling Basin Rehab	0.00	0.00	0.00	225.09	225.09
	Bobcat of Omaha - 428 Funds	0.00	0.00	0.00	95,136.79	95,136.79
	O&M - Ty's Outdoor Power	0.00	0.00	0.00	864.48	864.48
	TelePole Prunner - Ty's Outdoor Power	0.00	0.00	0.00	605.62	605.62
	Elway Power Sports of Lincoln	0.00	0.00	0.00	17,822.29	17,822.29
	Platte Valley Equipment - 428 Funds - Mower	0.00	0.00	0.00	23,146.84	23,146.84
	UBT Visa - 428 Funds (captial outlay small items)	0.00	0.00	0.00	1,037.83	1,037.83
JEDI	Olsson - Wahoo Creek WS & 7 Dam Sites Phase II	11,614.66	17,005.54	16,793.16	21,051.55	66,464.91
	Olsson - Wahoo Creek WS - 3 Dam Sites	0.00	0.00	0.00	6,511.68	6,511.68
	Olsson - Wahoo Creek WS Planning - Prof Svc	0.00	0.00	0.00	0.00	0.00
	Olsson - Wahoo Creek Real Estate Services	1,619.88	1,436.81	4,671.32	2,701.21	10,429.22
	Houston Engineering - Wahoo Creek WS Planning	0.00	0.00	0.00	2,358.75	2,358.75
	Great Plains Appraisal Co - Wahoo Creek Appraisals	52,300.00	0.00	0.00	0.00	52,300.00
JWMAB	Dodge Co - Fremont - PMRNRD	0.00	0.00	0.00	0.00	0.00
NDEE	Shell Creek 319 - Rivalry	0.00	294.33	0.00	0.00	294.33
NET	Shell Creek NET - Travel Stipend - Miller (65)/Seier (65)/Newman Grove Pub Schools (0.00	0.00	0.00	208.93	208.93
	Shell Creek Testing Supplies - Forestry Suppliers	0.00	0.00	0.00	267.80	267.80
	Shell Creek - UBT Visa (April-957.50/July-550/Aug-998.84)	0.00	0.00	998.84	1,507.50	2,506.34
	Forestry Suppliers - Sampling Supplies	0.00	0.00	0.00	154.40	154.40
	UBT Visa - Shell Creek WS Plan	0.00	0.00	0.00	186.95	186.95
	SWCS Registration - Chapman & Stipend - Moomey	0.00	390.00	0.00	1,000.00	1,390.00
	Shell Creek NET - Bos Payroll	0.00	0.00	0.00	8,310.59	8,310.59
	Solar Well Upgrade - Siefken, Saalfeld	0.00	28,446.19	0.00	0.00	28,446.19
	Shell Creek NET - Rivalry	0.00	294.33	0.00	0.00	294.33
	Shell Creek NET - Grade Stabilization Structure - Sprunk	18,333.45	0.00	0.00	0.00	18,333.45
NRCS Federal	Cottonwood 21A - HDR Engineering	20,676.09	2,681.60	0.00	0.00	23,357.69
NRCS WFPO	Olsson Assoc - Wahoo Creek WS & Dam Sites Phase II	12,598.65	46,433.71	31,910.77	134,659.98	225,603.11
NRD Directors	Rivalry - Reimbursement - Lawrence (20), Olson (5)	0.00	0.00	0.00	0.00	0.00
Water Sustainability Fund	LRE Water	4,112.63	1,980.75	0.00	0.00	6,093.38
		133,870.74	112,716.98	57,382.61	2,294,433.66	2,598,403.99

NE Dept of Natural Resources and USACE - reclassified from long-term to current receivable as of 6/30/22, included in schedule above

Customer	Invoice	Current	0-30 Days	31-60 Days	61 and Over	Totals	
USACE (Sand Creek/Wanhoo)	008226-6/30/09				2,882,995.86		
	008367-11/30/09				220.61		
	008458-2/12/10				2,704.21		
	008594-6/30/10				52.33		
	008599-6/30/10				96,983.55		
	008601-6/30/10				679,317.44		
	008658-9/30/10				15,599.03		
	008659-9/30/10				1,072,522.57		
	008927-2/24/12				6,647.42		
	008928-2/24/12				159,389.53		
	009055-6/30/12				25,096.93		
	009067-7/31/12				49.73		
	009070-8/31/12				2,177.50		
	009078-9/30/12				352,072.83		
	009098-10/31/12				202,769.01		
	009297-12/31/13				48.75		
	009368-4/30/14				41,115.11		
	5/31/20 - Sand Creek Project Adjustment				(620,046.54)		
	1/21/21 - Deposit US Treasury - Wanhoo COE A/R				(747.30)		
	2/28/21 - To close out Long Term A/P				(4,694,072.08)		
	2/28/21 - Adjust to Final Refund Due Amount				(110,004.16)		
		Totals	0.00	0.00	0.00	114,892.33	114,892.33

DUCKS UNLIMITED BID COMPARISON

PROJECT NAME: LAKE WANAHOO LPNNRD ENHANCEMENT
 AREA OFFICE: GPR

PROJECT NO.: NE-94-2

CONTRACT NO.: DU-1- NE-94-2

11/30/2023

SHEET 1 OF 1

ITEM	DESCRIPTION	ESTIMATED QUANTITY	UNIT	ENGINEER'S ESTIMATE		Pruss Excavation, Co.		Mount Farm Drainage, LLC		Kohl Construction, Inc.	
				UNIT PRICE	EXTENSION TOTAL	UNIT PRICE	EXTENSION TOTAL	UNIT PRICE	EXTENSION TOTAL	UNIT PRICE	EXTENSION TOTAL
1	MOBILIZATION	1	L.S.	\$2,500.00	\$2,500.00	\$7,174.80	\$7,174.80	\$14,000.00	\$14,000.00	\$10,000.00	\$10,000.00
2	EXCAVATION	22,462	C.Y.	\$3.25	\$73,001.50	\$3.50	\$78,617.00	\$2.92	\$65,589.04	\$3.85	\$86,478.70
3	ROAD DITCH FILL	2,837	C.Y.	\$4.00	\$11,348.00	\$0.50	\$1,418.50	\$3.65	\$10,355.05	\$3.85	\$10,922.45
				TOTAL	\$86,849.50	TOTAL	\$87,210.30	TOTAL	\$89,944.09	TOTAL	\$107,401.15

BGE, LLC		Cech Excavating, LLC		Valley Corporation		M's Contracting	
UNIT PRICE	EXTENSION TOTAL	UNIT PRICE	EXTENSION TOTAL	UNIT PRICE	EXTENSION TOTAL	UNIT PRICE	EXTENSION TOTAL
\$12,000.00	\$12,000.00	\$19,646.84	\$19,646.84	\$15,618.99	\$15,618.99	\$7,412.40	\$7,412.40
\$3.790001	\$85,131.00	\$4.00	\$89,848.00	\$4.73	\$106,245.26	\$6.80	\$152,741.60
\$3.789919	\$10,752.00	\$7.68	\$21,788.16	\$5.95	\$16,880.15	\$3.00	\$8,511.00
TOTAL	\$107,883.00	TOTAL	\$131,283.00	TOTAL	\$138,744.40	TOTAL	\$168,665.00

BIDDER ACCEPTED: Pruss Excavation, Co.

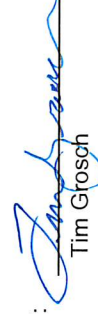
APPROVED BY:



Ben Chavez

RECOMMENDED BY: Ben Chavez

WITNESSED BY:



Tim Glosch

2012

Legend

17

Google Earth

700 ft



2022

17

Legend

Google Earth

Image © 2023 Airbus

600 ft



TREES & SHRUBS

Available for Spring delivery

Seedling handplants:
\$1.25 per tree or shrub

Call 402-443-4675 or visit
www.lpnrd.org



LOWER PLATTE NORTH
Natural Resources District

TREES & SHRUBS

Available for Spring delivery

Seedling handplants: \$1.25 per tree or shrub

Call 402-443-4675 or visit
www.lpnnrd.org/projects-and-programs/forestry



LOWER PLATTE NORTH
Natural Resources District

Water Use Reports

Producers in the LPNNRD area that are required to report:

- special quantity areas
- received a variance for a new well
- acre expansion in the last 10 years

Report online by December 15
at <http://producer.lpnnrd.org>



LOWER PLATTE NORTH
Natural Resources District

Water Use Reports

Producers in the LPNNRD area that are required to report:

- special quantity areas
- received a variance for a new well
- acre expansion in the last 10 years

Report online by December 15 at <http://producer.lpnnrd.org>



LOWER PLATTE NORTH
Natural Resources District

Local Business Spotlight

Highlighting your business as the Local Expert



Spotlight Elements:

- :30 or :15 Second Television Commercials
- On-Air News Interview
- Sponsored Facebook Post
- Sponsored News Article
- 20,000 Display Ads on 1011Now.com

Station	Day	Time	Spots per Month
10/11	Mon – Sun	5:00am – 12:00pm	8
10/11	Mon– Sun	12:00pm – 6:00pm	6
10/11	Mon – Sun	10:35pm – 12:30am	8
MeTV	Mon – Sun	8:00am – 12:00am	20
CW	Mon – Sun	8:00am – 12:00am	20
Total Monthly Commercials			62

Campaign Dates:	Spot Length:	:30	:15
Business Name:	Total Investment: <i>(circle)</i>	\$1,920	\$1,330
Signature:	Date:		

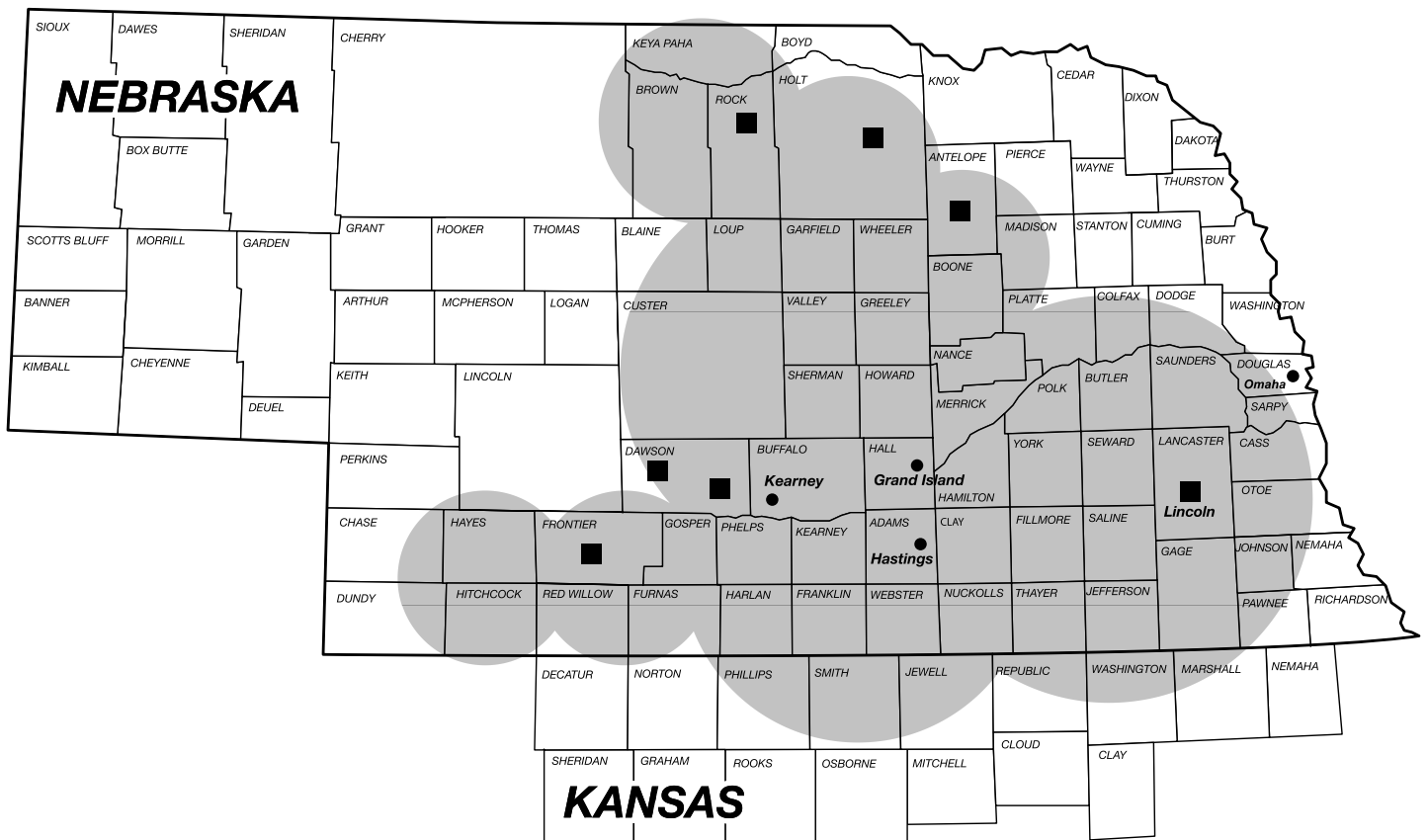




KOLN/KGIN, KSNB, KCWH & NSNB NE COVERAGE AREA LINCOLN, HASTINGS, & KEARNEY MARKET

- 3 Full Power VHF Stations
- 7 Translators
- All Cable and Satellite Providers

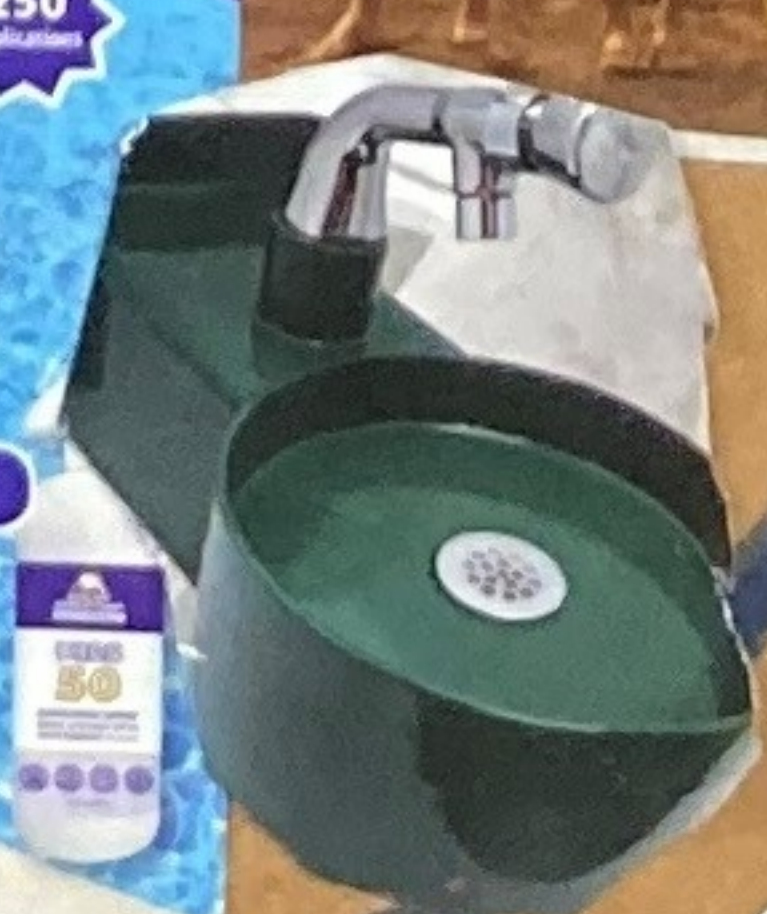
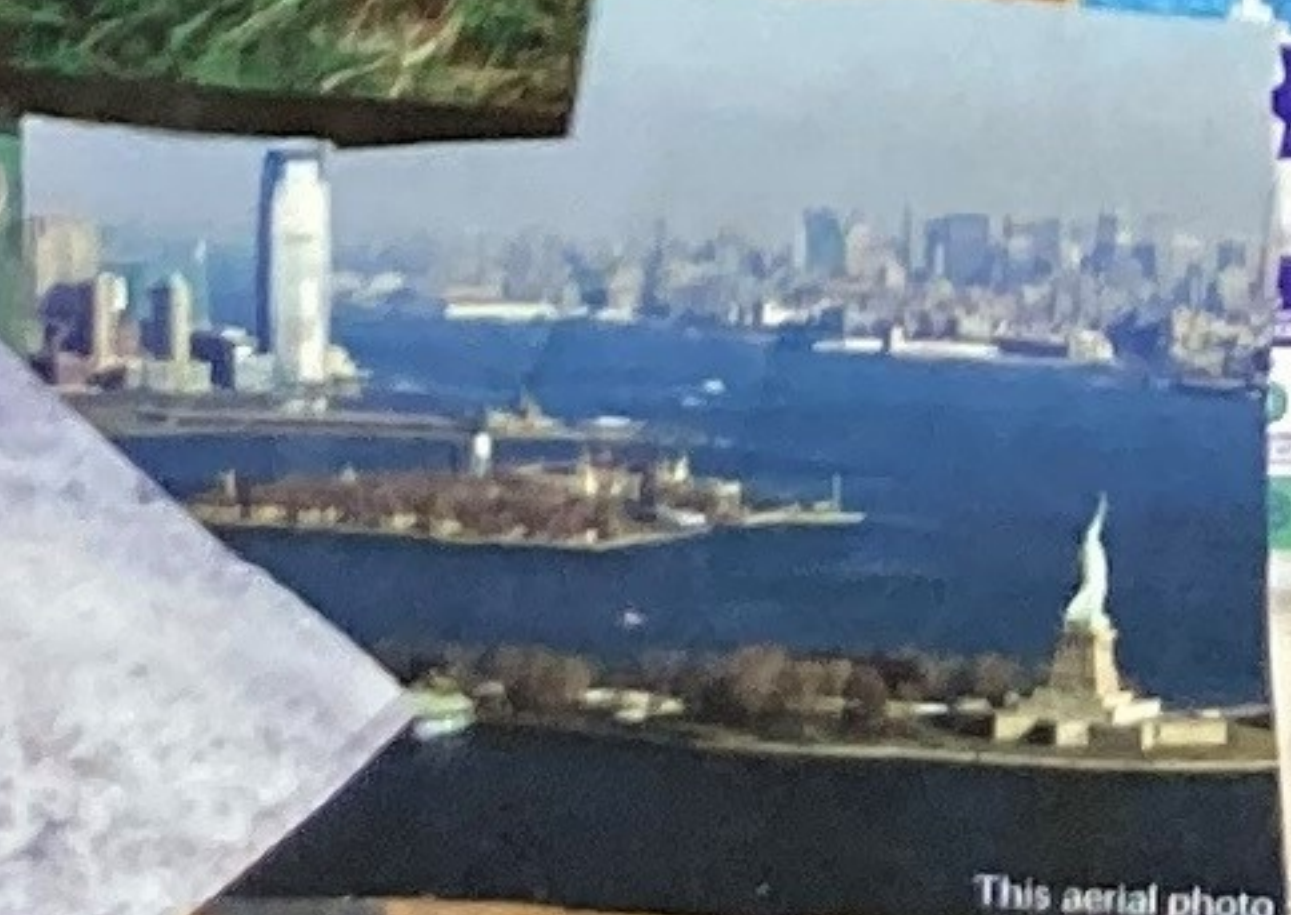
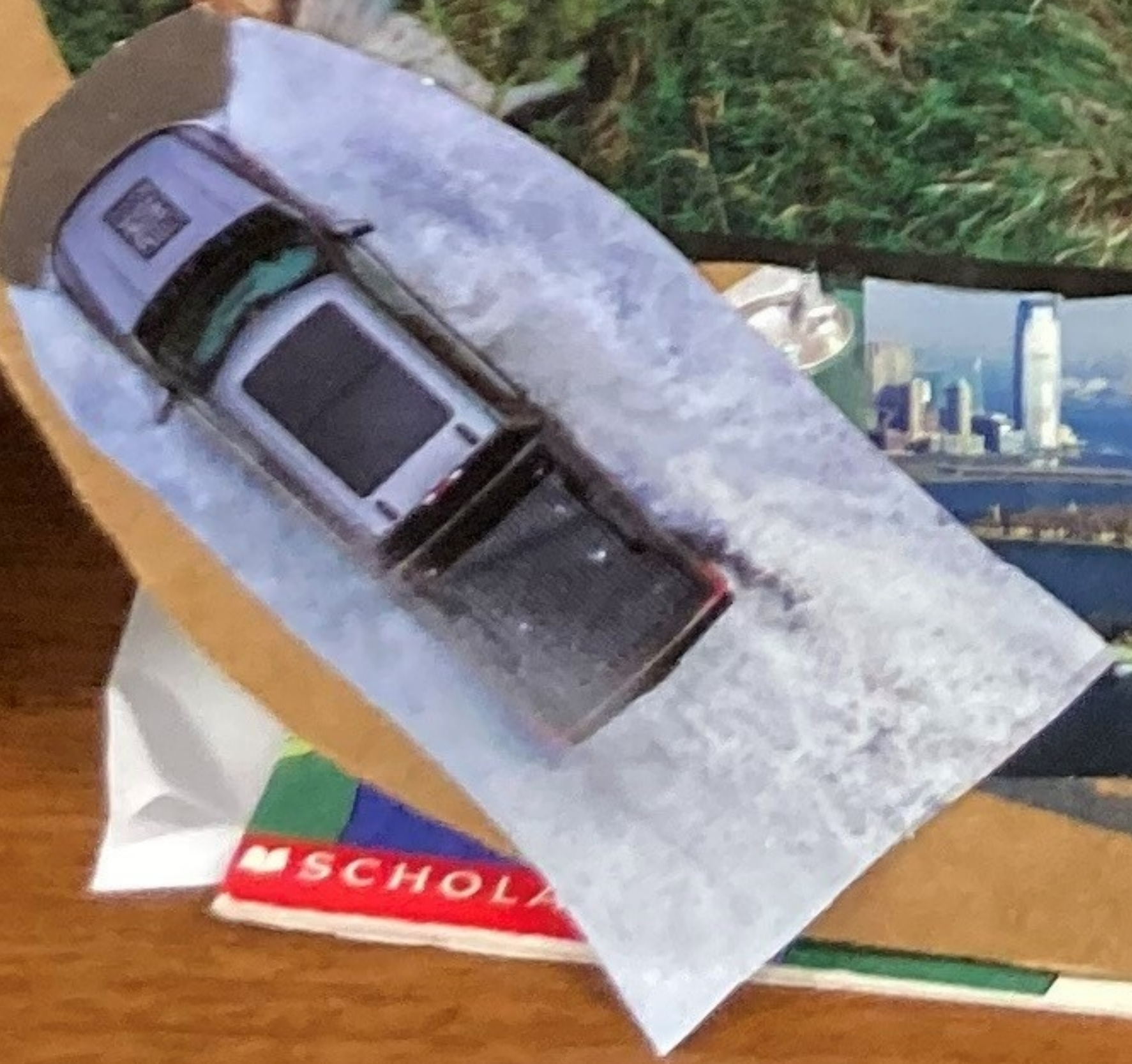
Your commercial schedule, on all of our television stations, covers an area of 250 miles east to west and 200 miles north to south, reaching a market of 240,660 television households.

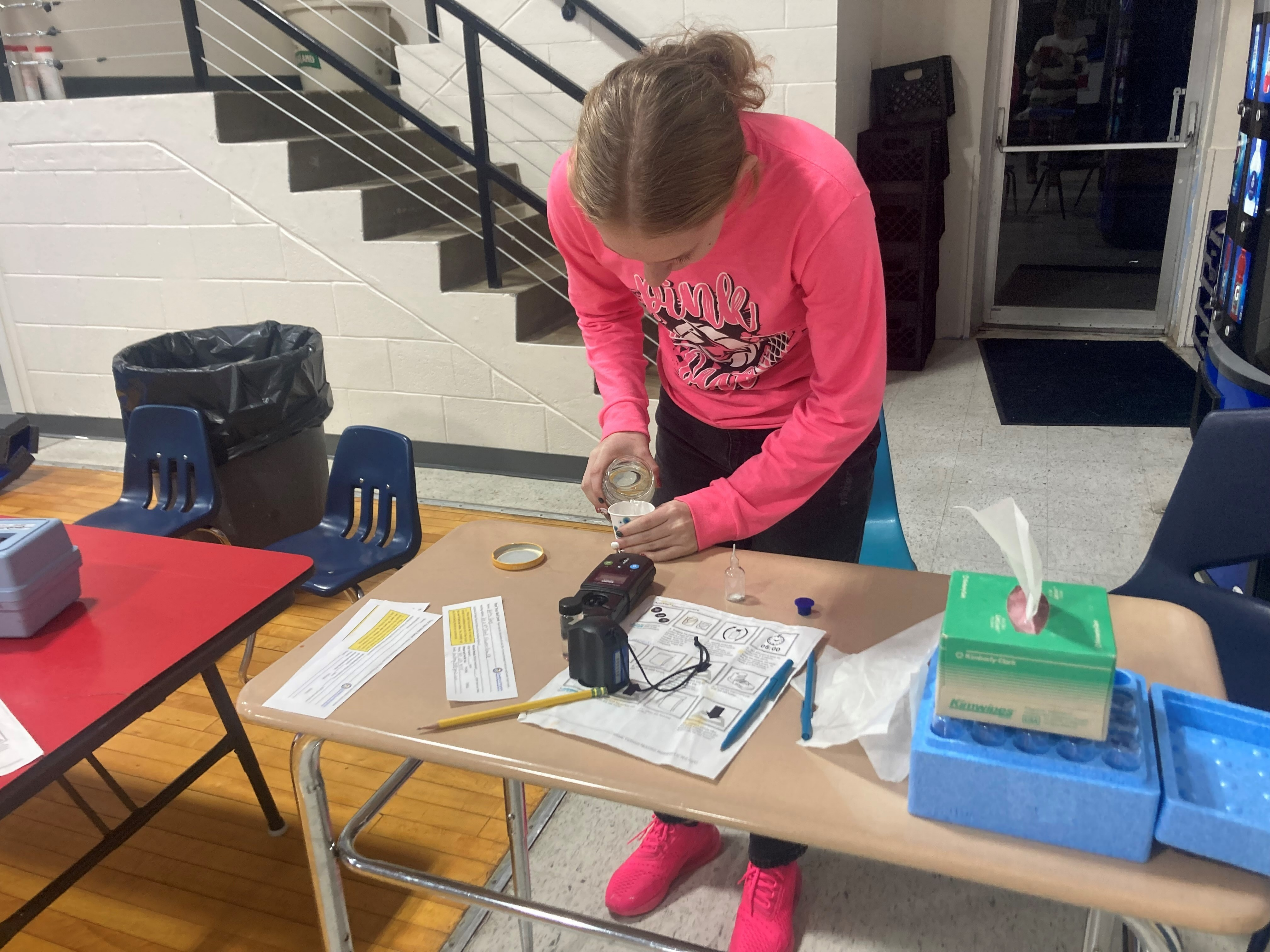


■ TRANSLATORS
 Cambridge, Frontier County
 Gothenburg, Dawson County
 Cozad, Dawson County
 Neligh, Antelope County
 Newport, Rock County
 O'Neill, Holt County
 Lincoln, Lancaster County

● VIEWING AREA

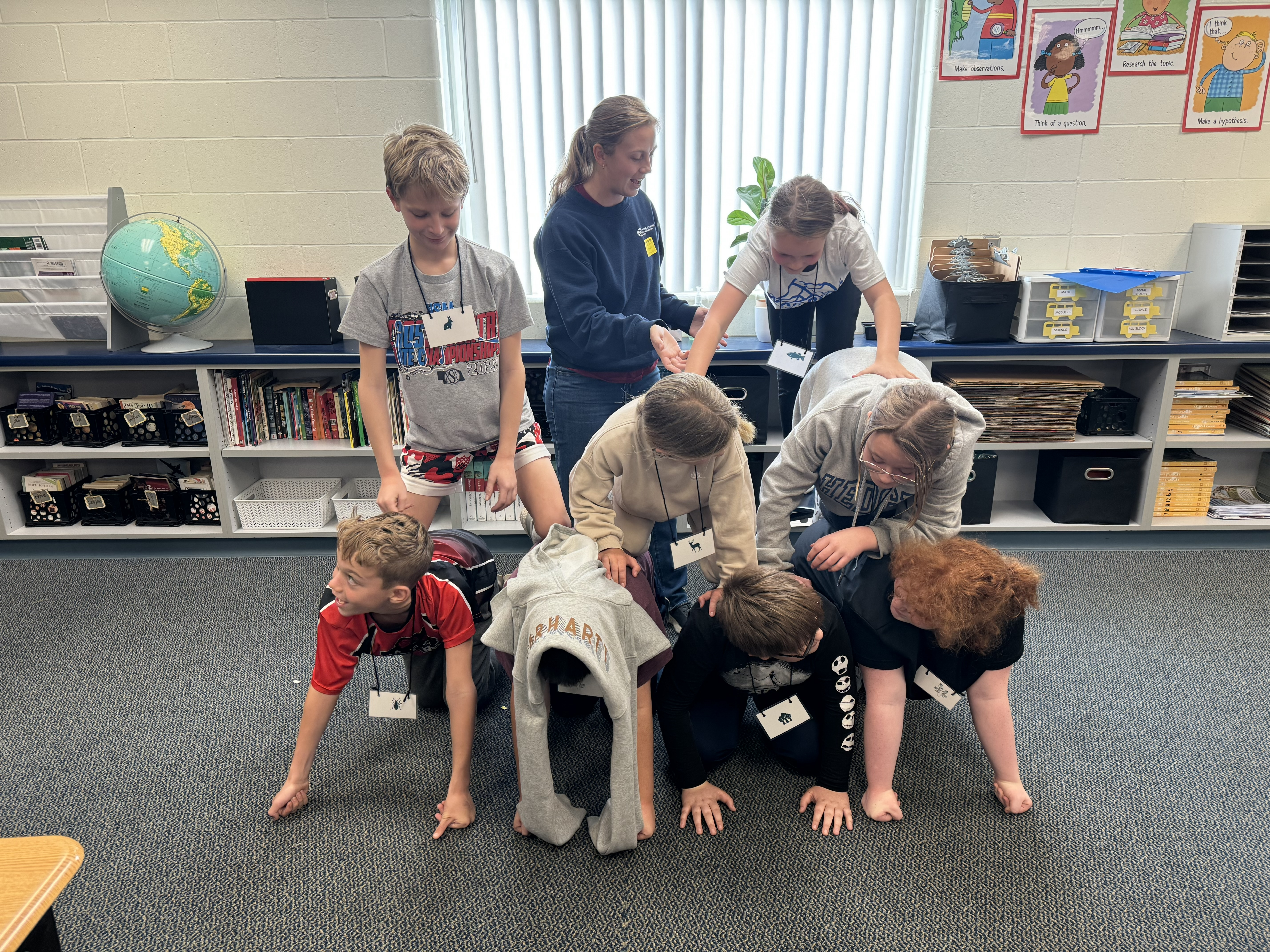
SOURCE: COMPOSITE FCC COVERAGE CONTOURS











Make observations.

Think of a question.

Research the topic.

Make a hypothesis.

USA CHAMPIONSHIP 2024

HART

TS
VE

Y
A
YOU

We the People
Constitution Week

Calendar and notices:

- NOVEMBER
- MONDAY TUESDAY WEDNESDAY THURSDAY FRIDAY
- Lesson 6: Close Read Pages 17-20
- Mrs. Abbott - Ecosystems
- Lesson 4.3: Multiplication with Decimals - Whole #s
- Review
- Week 12: Articles 5-6

Types of...

Composites

Types of...

Composites

Group work in the All Block

CAT

Learning Targets

- I can make inferences about a text and cite evidence from the text to support my inferences.
- I can describe the structure of a text.

Word study

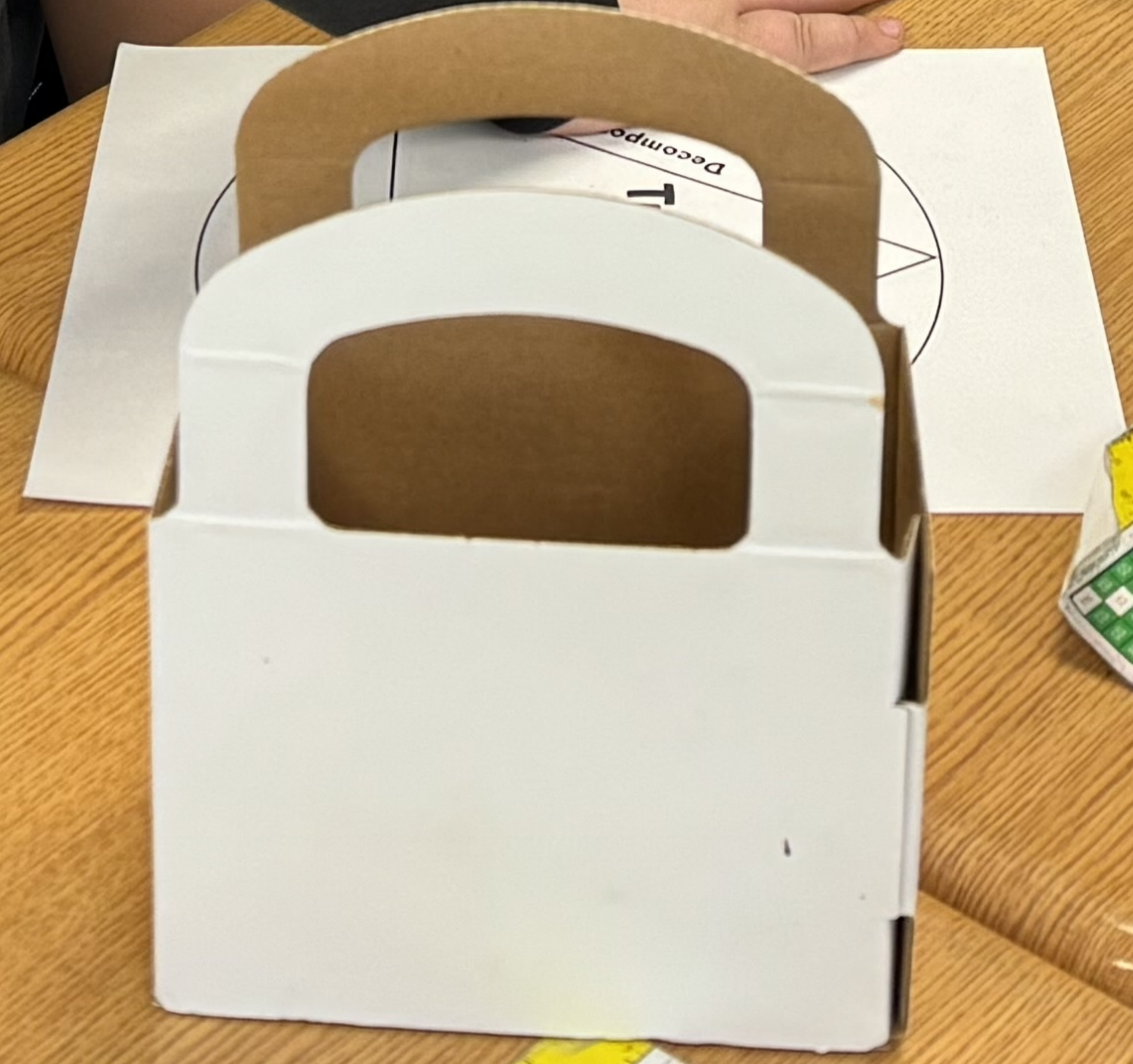
What is it?

- Working with academic vocabulary.
- Thinking about how words are used in complex sentences.
- Using task cards.
- Copy of response texts.
- Vocabulary Log.

Three students (two boys and one girl) are standing around a table, looking at wooden blocks. One boy is holding a block and showing it to the others. They appear to be engaged in a hands-on learning activity.

A teacher is standing behind the students, observing their activity. She has her hands clasped and is looking at the students.

A student in a blue and white camouflage t-shirt with 'CRAWNS' printed on it is leaning over the table, working with wooden blocks. He is focused on the task at hand.



Hyphen Danielson

Northan Hodges

Handwritten notes and diagrams on a piece of paper, including a grid and various symbols.

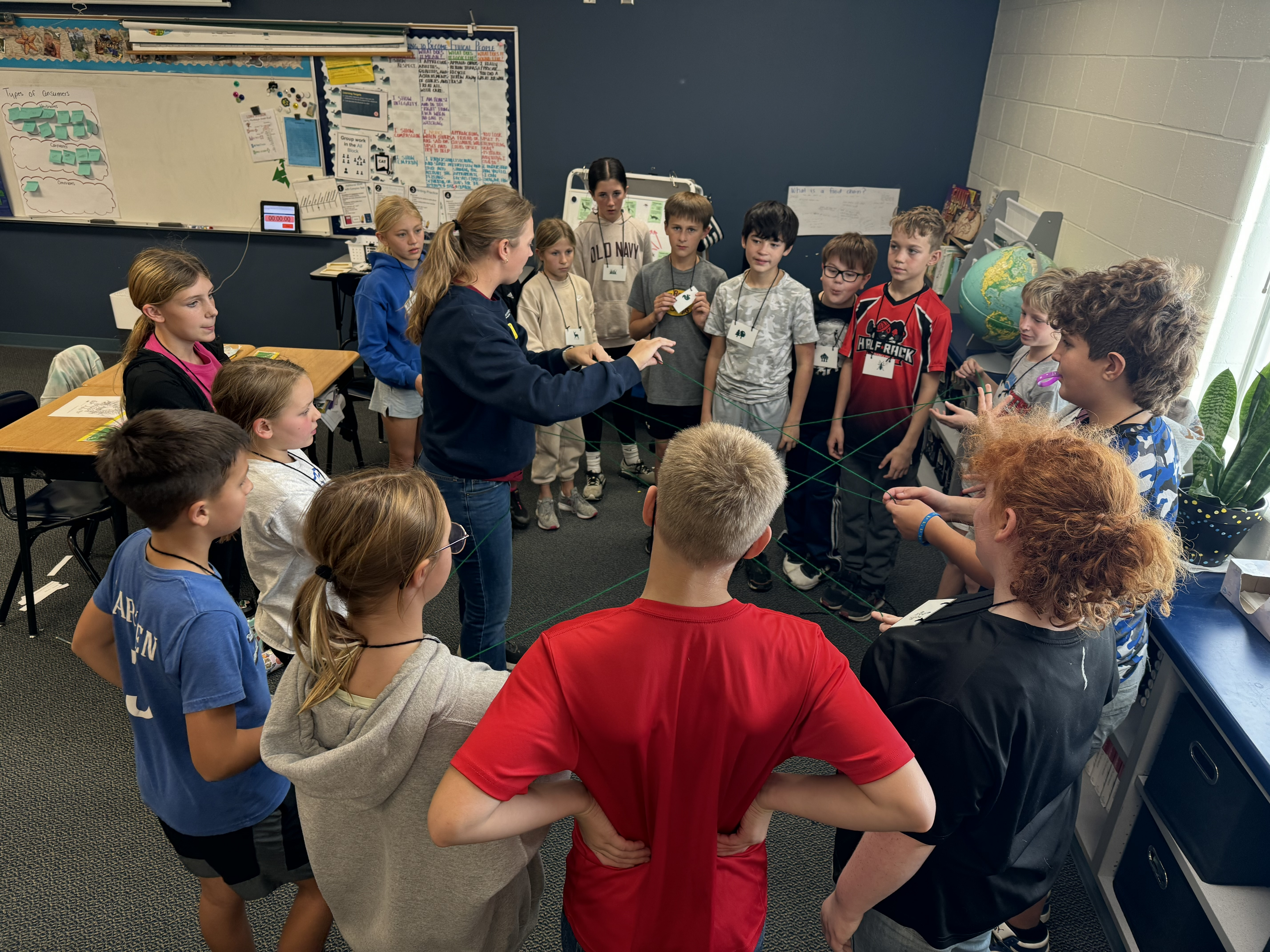
Handwritten notes and diagrams on a piece of paper, including a grid and various symbols.

Types of biotic factors

Producers

Decomposers

Diagram showing a circle divided into sections, likely representing different types of biotic factors.





Nebraska's Groundwater

Do you know what's in your drinking water? Let's discuss what contaminants are prevalent in groundwater and what you should be concerned about. Bring a water sample of at least 2 cups to have your well water tested for nitrates. Daryl Andersen, LPNNRD Water Resources Manager will discuss groundwater levels, drought conditions, and best management practices to conserve and protect groundwater.

Join us every month for a "Coffee, Lakeside" educational event at the Clint Johannes Education Building at Lake Wanhoo, located at 1655 County Road 16, Wahoo. Each month will focus on a new topic, with free coffee and donuts available to all who attend.

Are you curious about a specific topic and want to learn more? Email your topic suggestions to sabbott@lpnrd.org



LOWER PLATTE NORTH
Natural Resources District

Science and Scenes

Nature Journaling and Phenology

December 20

Time: 6:30 - 7:30 p.m.

Location: Clint Johannes Education
Building, East side of Lake Wanahoo

Space is limited! Call the LPNNRD 402-443-4675 or
email Sydney at sabbott@lpnnrd.org to reserve a spot!

Every attendee will receive a nature journal.

Phenology is the study of our natural world's cyclic and seasonal behaviors. Phenology gives us a baseline knowledge of our natural resources over time and provides us with real time data of the effects of climate change on the flora and fauna around us. Nature journaling is a fun way to incorporate phenology into your every day interactions with nature. For this event we will focus on writing and drawing.

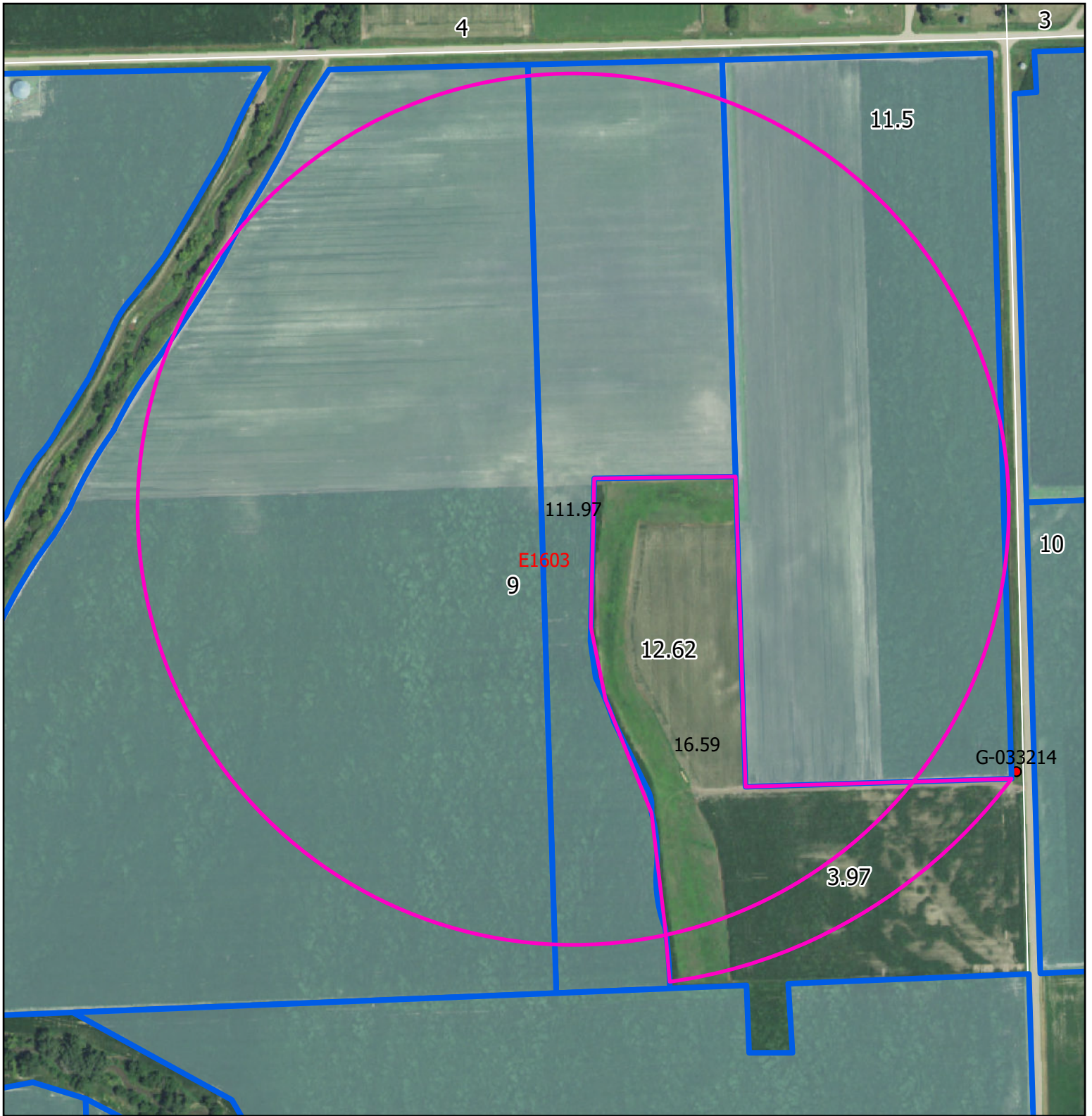


Free
Event

Ages 10 and up.

RED-HEADED
WOODPECKER





NE 1/4 09-16N-03E
Butler County

**APPLICATION FOR A PERMIT TO CONSTRUCT A WATER WELL
IN THE LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT**

DNR & NRD USE ONLY			
Permit No. _____	Date Approved/Denied _____	NRD Representative _____	
Permit Type: New, Replacement or Late	Date Received _____	Paid: Cash/Check/Card	
Date Post-inspected _____	Registration No. _____	Updated Form: August 2022	

ALL APPLICANTS SEEKING A WATER WELL PERMIT MUST COMPLETE PAGES 1 AND 2, AND THE APPROPRIATE SECTION BASED ON THE PURPOSE OF THE WELL. THIS FORM MUST BE COMPLETED IN FULL AND ACCOMPANIED BY A NON-REFUNDABLE \$50.00 FILING FEE.

1. NAME AND ADDRESS OF <u>LANDOWNER</u>: _____ _____ _____ Phone: _____	NAME AND ADDRESS OF <u>CONTACT</u>: _____ _____ _____ Phone: _____
--	---

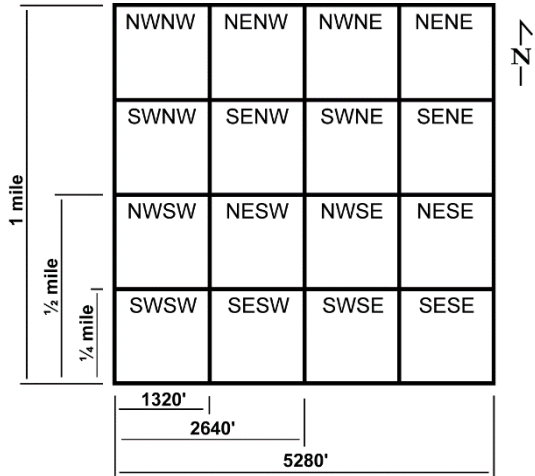
2. PURPOSE OF NEW WATER WELL (indicate one):
 Irrigation (Complete section A) Livestock (Complete section B)
 Domestic (Irr. on one acre or larger, Complete section C)

3. IDENTIFY LOCATION OF PROPOSED WELL:

A. _____ County, _____ 1/4 of the _____ 1/4 of Section _____, Township _____ North, Range _____ East/West. (circle one)

B. The box at the right represents one square mile, (section). Indicate with an "X", the proposed location of the well. Outline the proposed water use area. If the water is to be used outside the above written legal description, give legal description of water use area, _____ 1/4 of the _____ 1/4 of Section _____, Township _____ North, Range _____ East/West.

C. The well will be located _____ feet from the North/South section line, and will be _____ feet from the East/West section line. Or enter Lat. / Long.
 Latitude Degree _____ Minute _____ Second _____
 Longitude Degree _____ Minute _____ Second _____



4. REPLACEMENT AND ABANDONED WELL INFORMATION:

A. Is this a replacement well? Yes, No. If yes, fill out the rest of this section.

B. Registration number of well to be replaced: _____

C. Well to be replaced was last operated (month/year): _____

D. Replacement well is _____ feet from original well.

E. Decommissioning of Original well on (month/day/year): _____

F. If water use is for irrigation, list the number of acres watered by the original well: _____

G. If water use is for irrigation, will replacement well, water the same tract of land as the decommissioned well?
 Yes, No: If No, list the number of additional acres _____ and legal description _____ 1/4 of the _____ 1/4 of Section _____, Township _____ North, Range _____ East/West. (circle one)

- A replacement water well must deliver water to the same tract of land as the original water well, pump from a comparable aquifer, and yield approximately the same gallons per minute and total annual water use as the original water well.

5. SPECIFICATIONS OF INTENDED WELL AND PUMP:

- A. Approximate date when construction will begin (month/day/year): _____
- B. Expected total well depth: _____ feet.
- C. Well Casing Diameter: _____ inches.
- D. Pump Column Diameter: _____ inches.
- E. Estimated pumping capacity: _____ GPM.
- F. The system is to be powered by Electric Fuel
- G. Will the well be used in a system with other wells? Yes, No. If Yes, How many _____
List well registration number and legal description of each well in Section 6 below.
- H. Name of Well Driller: _____ (Please attach test hole log, if available.)

6. List additional information requested in this Section or attached additional sheet.

7. Addition information and requirements for Lower Platte North NRD review.

- Attach aerial photo showing location of water source(s) and area water or reuse water is to be used.
- All new and replacement water wells must install a District approved flow meter and report water pumped annually to the LPNNRD by December 15th of each year.
- Water well permit conditions may be required for approval by the Lower Platte North NRD for each individual well.

8. I certify that I am familiar with the information contained in this application, and it's restrictions, rules and regulations and that to the best of my knowledge and belief such information is true, complete and accurate.

Date _____ Signature of Applicant _____
Signature of Well System Operator, if different than Applicant _____
NRD Certification Number of Landowner or Operator _____ (Required for irrigation, livestock, domestic (with irrigation on one acre or more of land), industrial, and public water supply wells.)

9. Lower Platte North NRD Use Only. Comments by District Representative.

**APPLICATION FOR A PERMIT TO CONSTRUCT A WATER WELL
IN THE LOWER PLATTE NORTH NATURAL RESOURCES DISTRICT**

PURPOSE OF WELL

IRRIGATION WELLS (SECTION A)

- A. How many acres will be irrigated? _____ acres
- B. Crops to be planted: _____ Crop rotation schedule _____
- C. Type of irrigation system. Center Pivot, Gravity, Other (specify) _____
- D. Expected total annual consumptive water use in Acre Inches / Year _____ or
Total Gallons / Year _____

LIVESTOCK WELLS (SECTION C)

- A. Name of facility _____
- B. Type of Livestock: Feeder Cattle, Dairy Cattle, Swine over 55 lbs., Swine under 55 lbs.,
 Sheep, Poultry, Horses
- C. Average number of livestock per year _____ and average weight per animal _____ lbs.
- D. Peak number of livestock _____ and time of year _____
- E. Is facility approved by Nebraska Department of Environmental Quality? Yes, No. If Yes, list NDEQ certification IIS number _____ If No, complete the rest of this section.
- F. Type of facility: Open lot, Covered Building
- G. If facility is Open lot, list soil type _____
- H. Estimated depth to ground water under feedlot _____ ft.
- I. Describe manure collection system of feedlot _____

- J. Name and distance of nearest surface watercourse from feedlot _____
- K. For each manure land application site, list legal description and size in acres, method of application, and distance from feedlot operation. _____

DOMESTIC WELLS WITH IRRIGATION ON ONE ACRE OR MORE (SECTION D)

- A. Check all that apply:
 - a. Water use: Lawn and number of acres to be irrigated _____ acres.
 - b. Water use: Commercial garden and number of acres to be irrigated _____ acres.
 - c. Water use: Tree Farm and number of acres to be irrigated _____ acres.
 - d. Water use: Type of livestock _____ and number _____
- B. Type of irrigation system. Sprinkler, Drip Tape, Other (specify) _____
- C. If applicable, give Street address and town _____

* One acre equals 43,560 square feet.

This form must be completed in full and accompanied by a non-refundable \$50.00 filing fee (payable to the Lower Platte North Natural Resources District). Forward this application and filing fees to:

**Lower Platte North Natural Resources District
P.O. Box 126
Wahoo, NE 68066
Phone: (402) 443-4675**

The District will return an incomplete or defective application, with 60 days being allowed for resubmission. The District shall issue all permits with conditions attached, or denied not later than 30 days after receipt of a complete and properly prepared application.

WATER WELL PERMIT RESTRICTIONS

1. A well permit is required prior to the construction of a water well. If construction of a water well is commenced prior to obtaining a permit, a late permit must be completed and accompanied by a \$250.00 application fee. Construction or operation of a new water well without an approved water well permit shall result in the District issuing a 'cease and desist order' against further construction or use of that water well.
2. An irrigation well shall not be constructed within 1000 feet of any registered industrial or public water supply well or within 600 feet of a registered irrigation well; A public water supply well shall not be constructed within 1000 feet of any registered irrigation, industrial or other public water supplier's well; An industrial well shall not be constructed within 1000 feet of any registered irrigation, industrial or public water supply well pursuant to §46-609 and §46-651. These spacing restrictions shall not apply to water wells owned by the same person. Any person may apply to the Nebraska Department of Natural Resources for a special permit to drill a water well without regard to the spacing requirements pursuant to §46-653. The District may adopt stricter well spacing requirements based on different aquifer subareas. Check with the District office if you have any questions.
3. This permit does not register the well with the Department of Natural Resources. All wells are required to be registered by the well driller with the Nebraska Department of Natural Resources within 60 days after the well is completed.
4. A replacement water well is one, which replaces an abandoned water well that has been operated within the last three years, and is constructed to water the same tract of land as the abandoned water well that is being replaced. A replacement water well must be pumping from a comparable aquifer and yield approximately the same gallons per minute and total annual water uses as the original water well it is replacing. As of January 1, 1997, both new and replacement wells need a permit from the Lower Platte North Natural Resources District.
5. Consumptive water use in acre-inches is determined from the Department of Natural Resources (DNR) Net Corn Crop Irrigation Requirement map or a similar map produced by the University of Nebraska.
6. If the well is being replaced it must be properly abandoned according to state guidelines. A copy of these guidelines is available from the Lower Platte North NRD.
7. If the water well is not constructed within a one-year period from the date of approval, a new permit is needed.
8. Water wells may not be drilled within 50 feet of a stream bank without first obtaining a surface water right for that water withdrawal from the Department of Natural Resources pursuant to §46-637.
9. Any person who, on or after January 1, 1997, commences or causes construction of such a well for which the required permit has not been obtained, or who knowingly furnishes false information regarding such a permit, shall be guilty of a Class IV misdemeanor pursuant to §46-602.01 and §46-613.02.
10. Permits are not required for test holes or temporary dewatering wells (30 days or less). Permits are needed for water wells designed to pump 50 gallons per minute or less in Level 3 and Stay management areas.
11. With the well permit application, submit an aerial photograph with markings to show the location of the water source(s) and the location of where the water is to be used.
12. Any person, who knowingly furnishes false information regarding a water well permit, shall be subject to the imposition of penalties imposed through the controls adopted by the District pursuant to §46-746.
13. All new or replacement water wells must install a District approved flow meter and report water pumped annually in acre-inches per year or total gallons per year on LPNNRD approved forms by December 15th of each year.
14. If multiple water sources are used, landowner must supply flow records from each water source in acre-inches per year or total gallons per year on LPNNRD approved forms by December 15th of each year.
15. Water well permit applications require that the applicant or operator of irrigation, livestock, domestic (with irrigation on one acre or more of land), industrial, and public water supply wells be NRD certified.

**** Landowners must list new irrigated acres with the County Assessor, update the DNR well registration, and comply with any additional conditions within 90 days of LPNNRD approval of this water well permit. LPNNRD staff may perform a site visit to verify information provided in the well permit application. ****

SMOKIE L. LAKE / LOWER PLATTE NORTH NRD

November 29, 2023

Location Meeting: Wahoo, NE.

Time: 6:00 P.M.

Mr. Russel Oaklund / Lead Water Specialist

Discussion / Lake problems low water table creating.

First.

The lake water table is down six feet in two years.

Second.

Low water level creates algae and weeds in entire lake. Sun is now hitting bottom of lake. Smokie L. Corporation spent 8k to treat water in the last year, very disappointing results, stopped treatment.

Third.

Lower water causes habitat problems for fish. Ice freezing to bottom will create fish kill off.

Fourth.

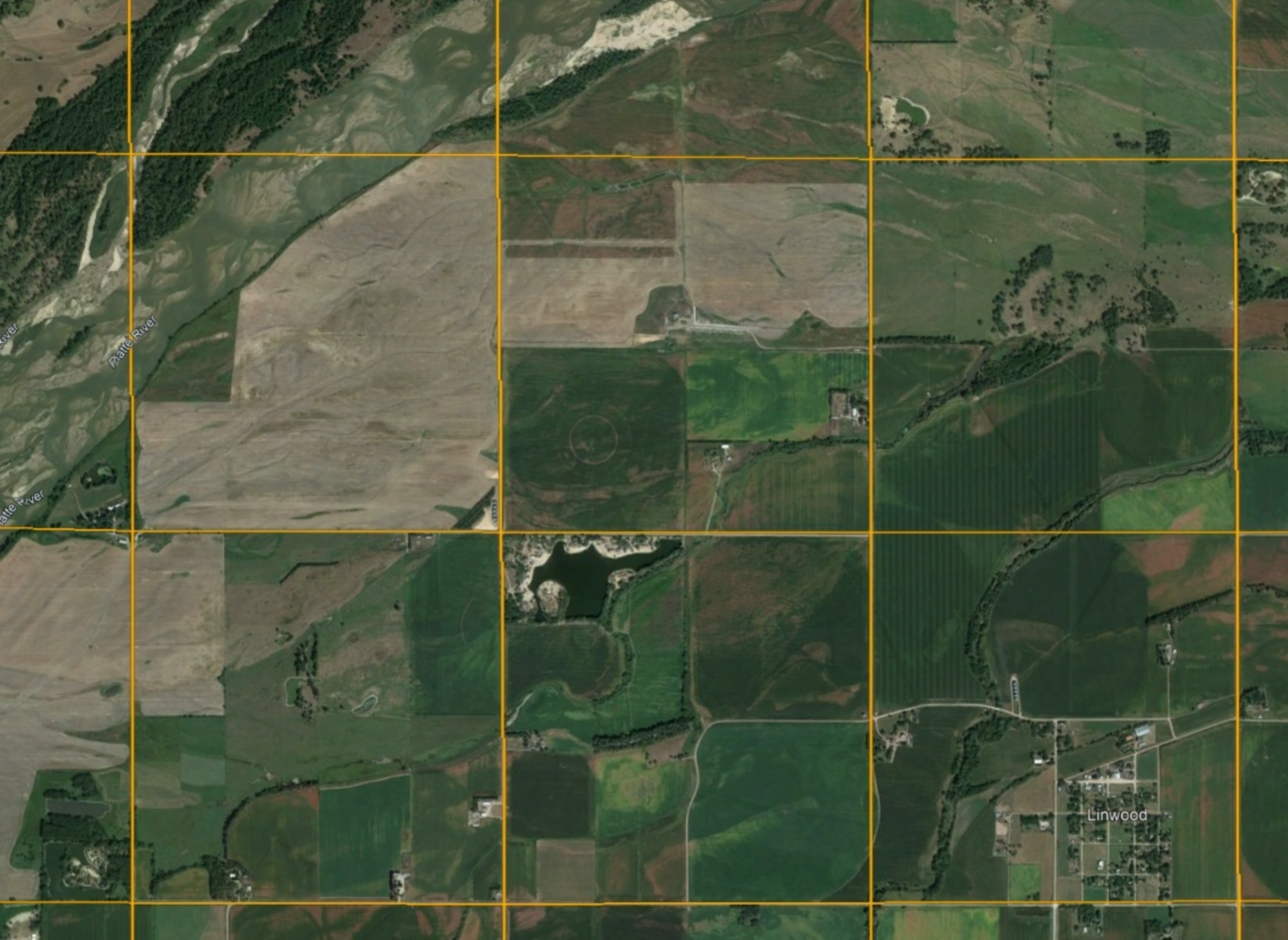
The lower water table has side-lined motorized ski boats and puts a greater liability risk of injury.

Final.

Smokie L. Lake corporation has twenty-seven lot shareholders with homes and substantial investments. Our lake assets are worth next to nothing without a lake with no water. Water is the only way we can protect our large investment in assets, recreation, and livelihood at our lake. With this said, our corporation is asking for permission to move forward on well drilling permit for our lake property.

Thank you for your valuable time.

Steve Chelberg / President



Platte River

Platte River

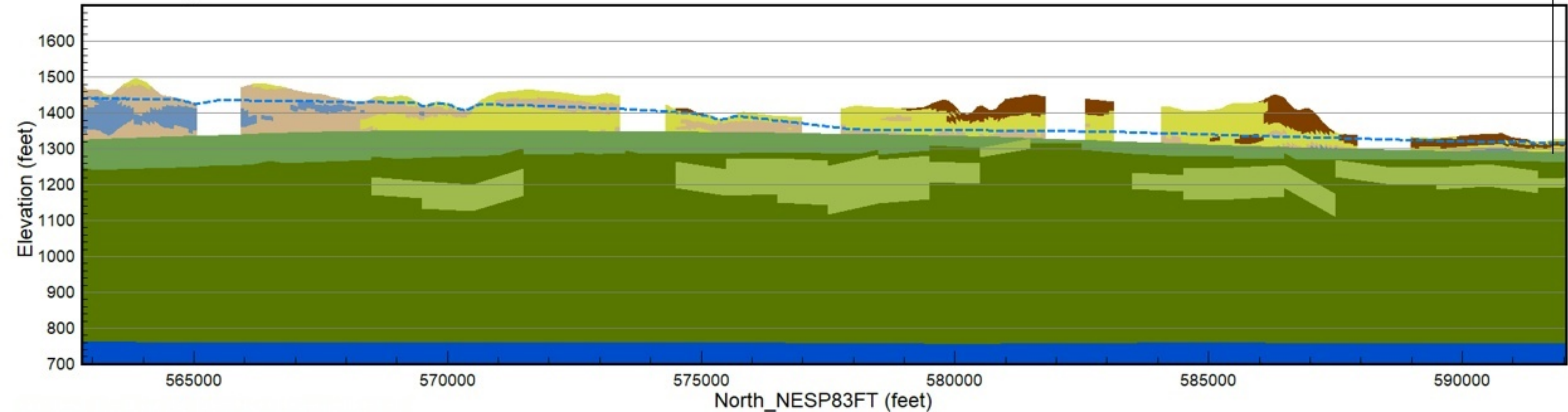
Platte River

Linwood

Flight Path Map Line L1004300b



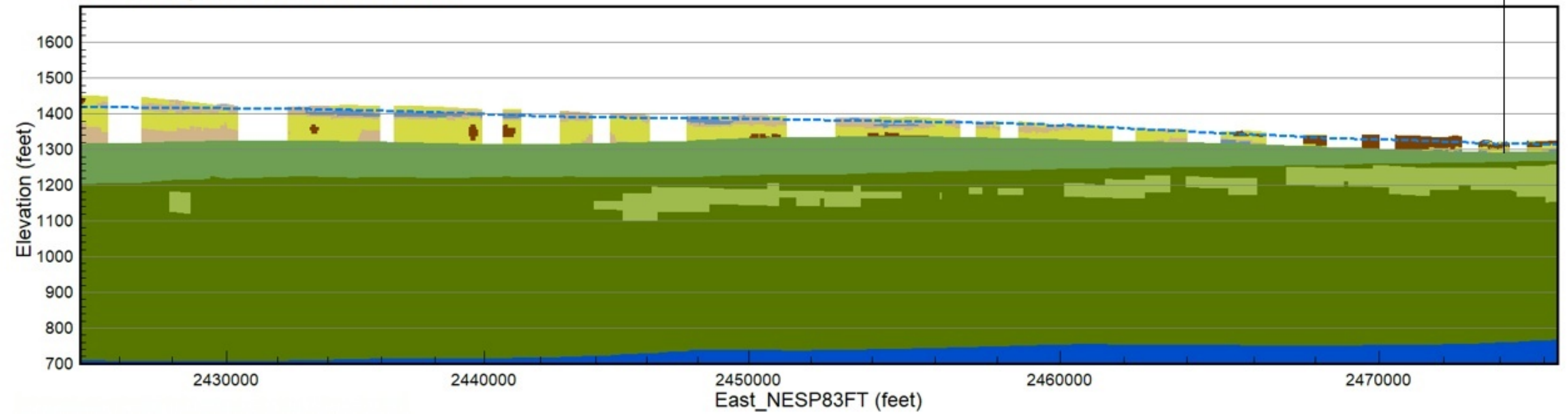
AEM Interpretation Line L1004300b



Flight Path Map Line L501400c



AEM Interpretation Line L501400c



T19N R1W S7

G-045714

T19N R1W S7

RegCD: G-002739

Well #: PV-27

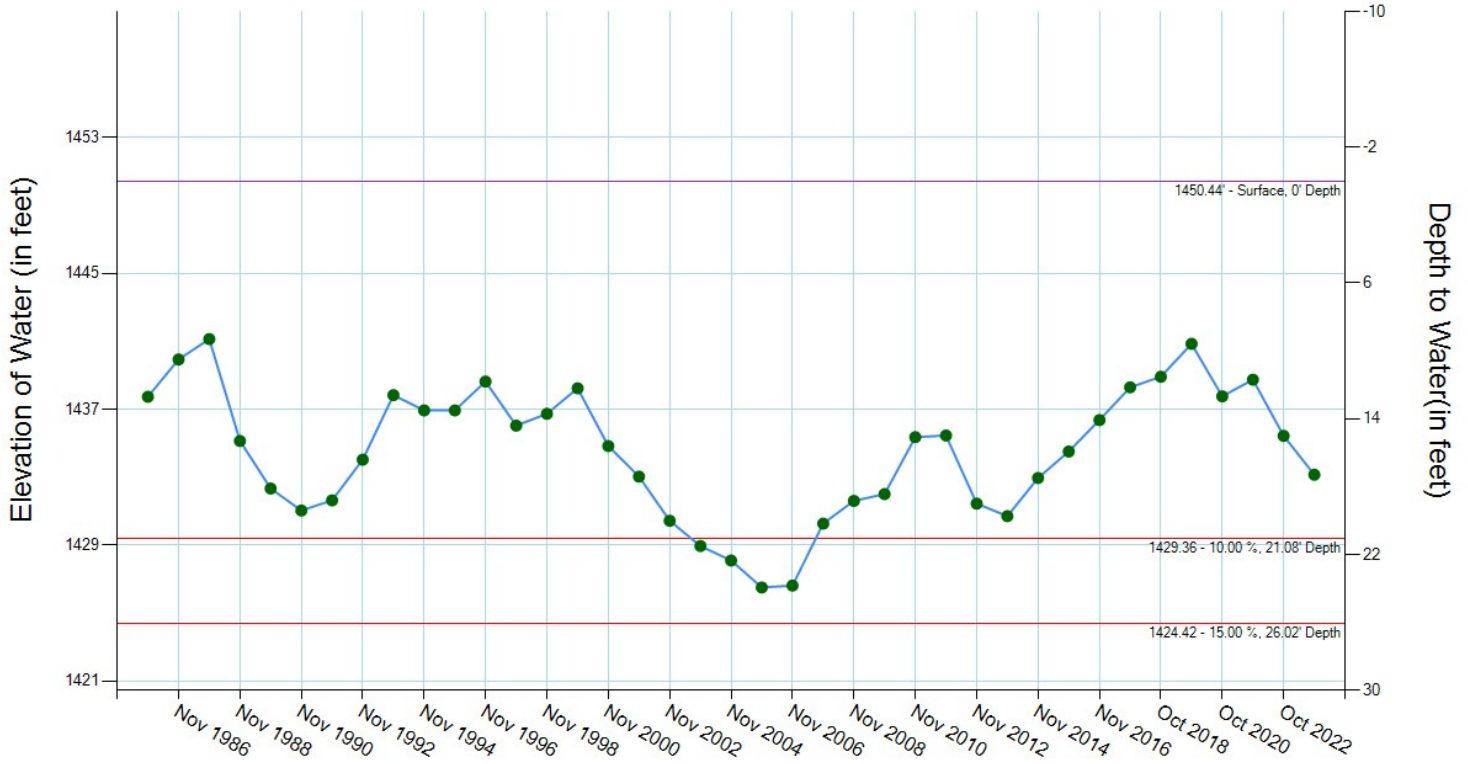
Region: Platte V.

County: Butler

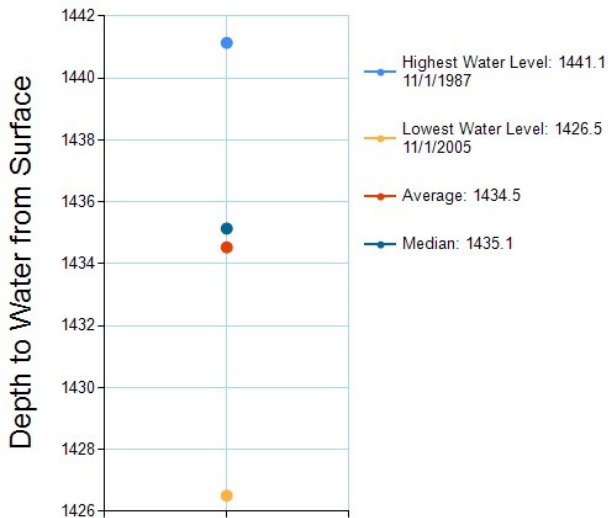
Legal: 16-2E-19

Owner Name: J D Bell Farm

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1437.7	11/01/1995 - 1436.9	11/01/2005 - 1426.5	11/01/2015 - 1434.5
11/01/1986 - 1439.9	11/01/1996 - 1438.6	11/01/2006 - 1426.6	11/01/2016 - 1436.4
11/01/1987 - 1441.1	11/01/1997 - 1436	11/01/2007 - 1430.3	11/01/2017 - 1438.3
11/01/1988 - 1435.1	11/01/1998 - 1436.7	11/01/2008 - 1431.6	10/31/2018 - 1438.9
11/01/1989 - 1432.3	11/01/1999 - 1438.2	11/01/2009 - 1432	10/31/2019 - 1440.9
11/01/1990 - 1431	11/01/2000 - 1434.8	11/01/2010 - 1435.4	10/29/2020 - 1437.8
11/01/1991 - 1431.6	11/01/2001 - 1433	11/01/2011 - 1435.5	11/01/2021 - 1438.7
11/01/1992 - 1434	11/01/2002 - 1430.4	11/01/2012 - 1431.4	10/31/2022 - 1435.4
11/01/1993 - 1437.8	11/01/2003 - 1428.9	11/01/2013 - 1430.7	10/26/2023 - 1433.1
11/01/1994 - 1436.9	11/01/2004 - 1428.1	11/01/2014 - 1433	

RegCD: G-071878

Well #: PV-32

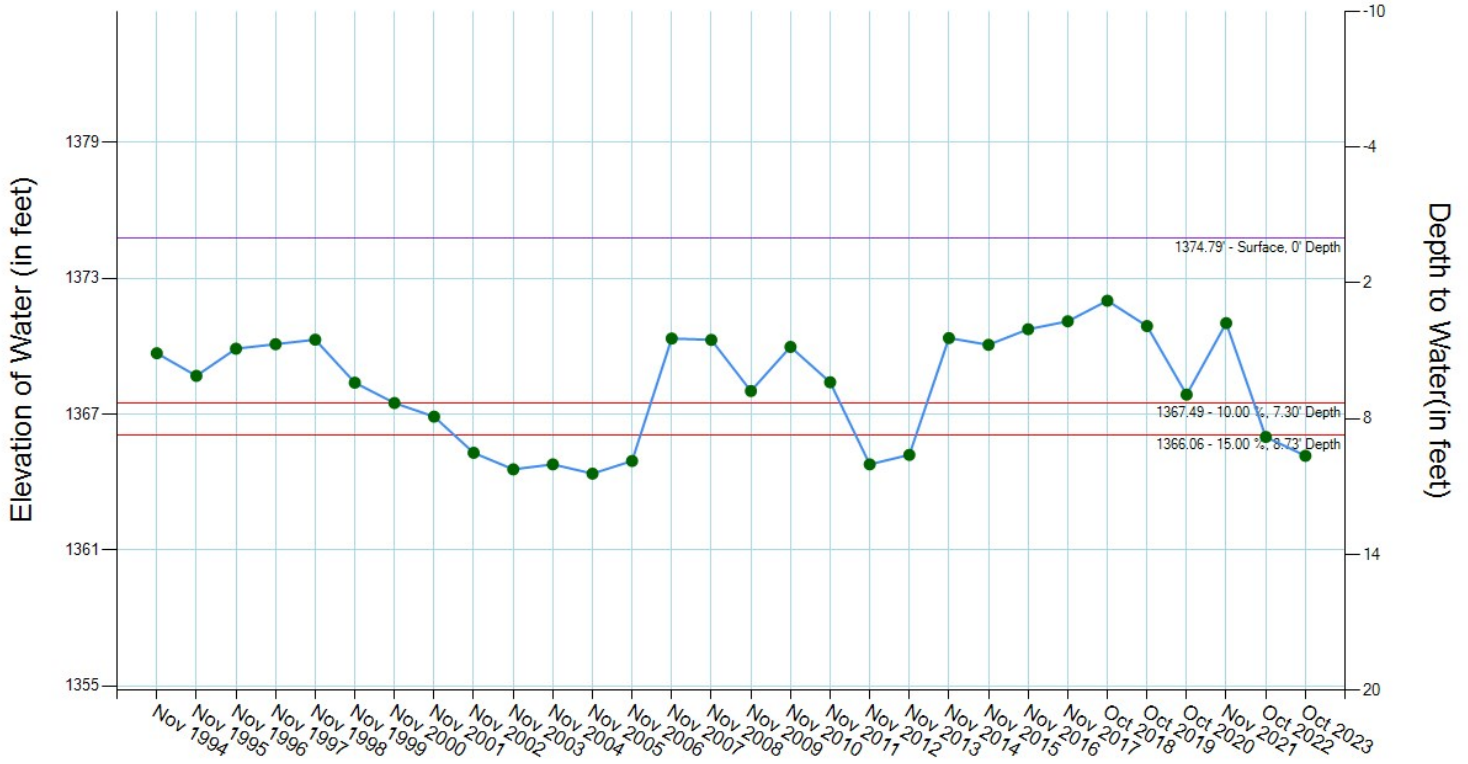
Region: Platte V.

County: Butler

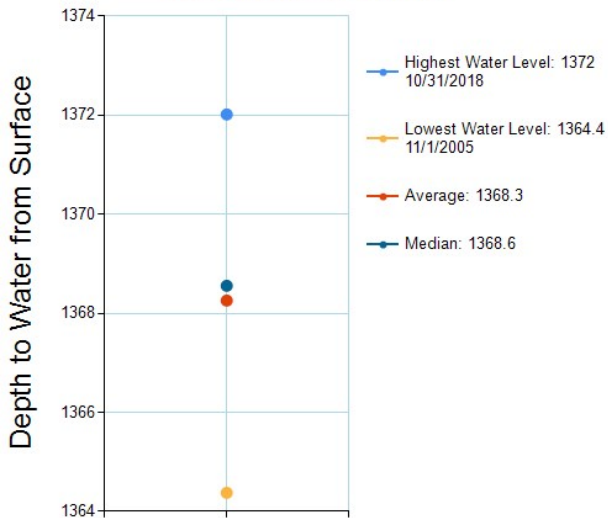
Legal: 16-3E-11

Owner Name: Gerald E Hoelscher

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1994 - 1369.7	11/01/2002 - 1365.3	11/01/2009 - 1368	11/01/2017 - 1371.1
11/01/1995 - 1368.7	11/01/2003 - 1364.6	11/01/2010 - 1370	10/31/2018 - 1372
11/01/1996 - 1369.9	11/01/2004 - 1364.8	11/01/2011 - 1368.4	10/31/2019 - 1370.9
11/01/1997 - 1370.1	11/01/2005 - 1364.4	11/01/2012 - 1364.8	10/29/2020 - 1367.9
11/01/1998 - 1370.3	11/01/2006 - 1364.9	11/01/2013 - 1365.2	11/03/2021 - 1371
11/01/1999 - 1368.4	11/01/2007 - 1370.3	11/01/2014 - 1370.4	10/20/2022 - 1366
11/01/2000 - 1367.5	11/01/2008 - 1370.3	11/01/2015 - 1370.1	10/27/2023 - 1365.2
11/01/2001 - 1366.9		11/01/2016 - 1370.8	

RegCD: G-001279

Well #: PV-14

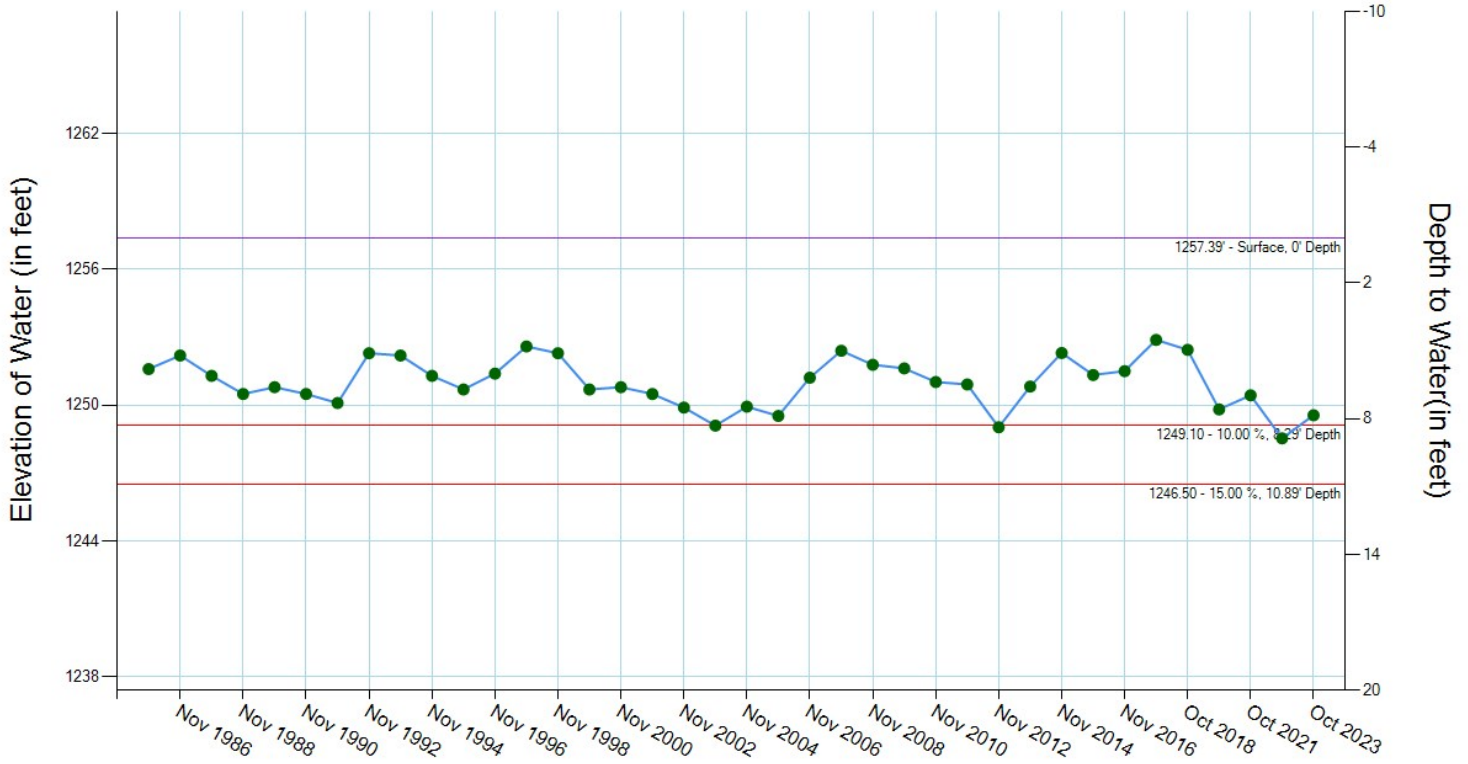
Region: Platte V.

County: Dodge

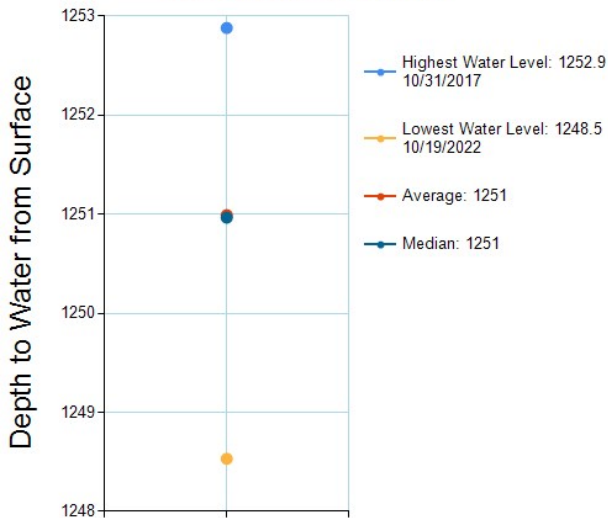
Legal: 17-6E-10

Owner Name: Virginia L Bacon

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1251.6	11/01/1995 - 1250.7	11/01/2004 - 1249.9	11/01/2014 - 1252.3
11/01/1986 - 1252.2	11/01/1996 - 1251.4	11/01/2005 - 1249.5	11/01/2015 - 1251.3
11/01/1987 - 1251.3	11/01/1997 - 1252.6	11/01/2006 - 1251.2	11/01/2016 - 1251.5
11/01/1988 - 1250.5	11/01/1998 - 1252.3	11/01/2007 - 1252.4	10/31/2017 - 1252.9
11/01/1989 - 1250.8	11/01/1999 - 1250.7	11/01/2008 - 1251.8	10/30/2018 - 1252.4
11/01/1990 - 1250.5	11/01/2000 - 1250.8	11/01/2009 - 1251.6	10/21/2020 - 1249.8
11/01/1991 - 1250.1	11/01/2001 - 1250.5	11/01/2010 - 1251	10/22/2021 - 1250.4
11/01/1992 - 1252.3	11/01/2002 - 1249.9	11/01/2011 - 1250.9	10/19/2022 - 1248.5
11/01/1993 - 1252.2	11/01/2003 - 1249.1	11/01/2012 - 1249	10/26/2023 - 1249.6
11/01/1994 - 1251.3		11/01/2013 - 1250.8	

RegCD: G-073176

Well #: PV-02

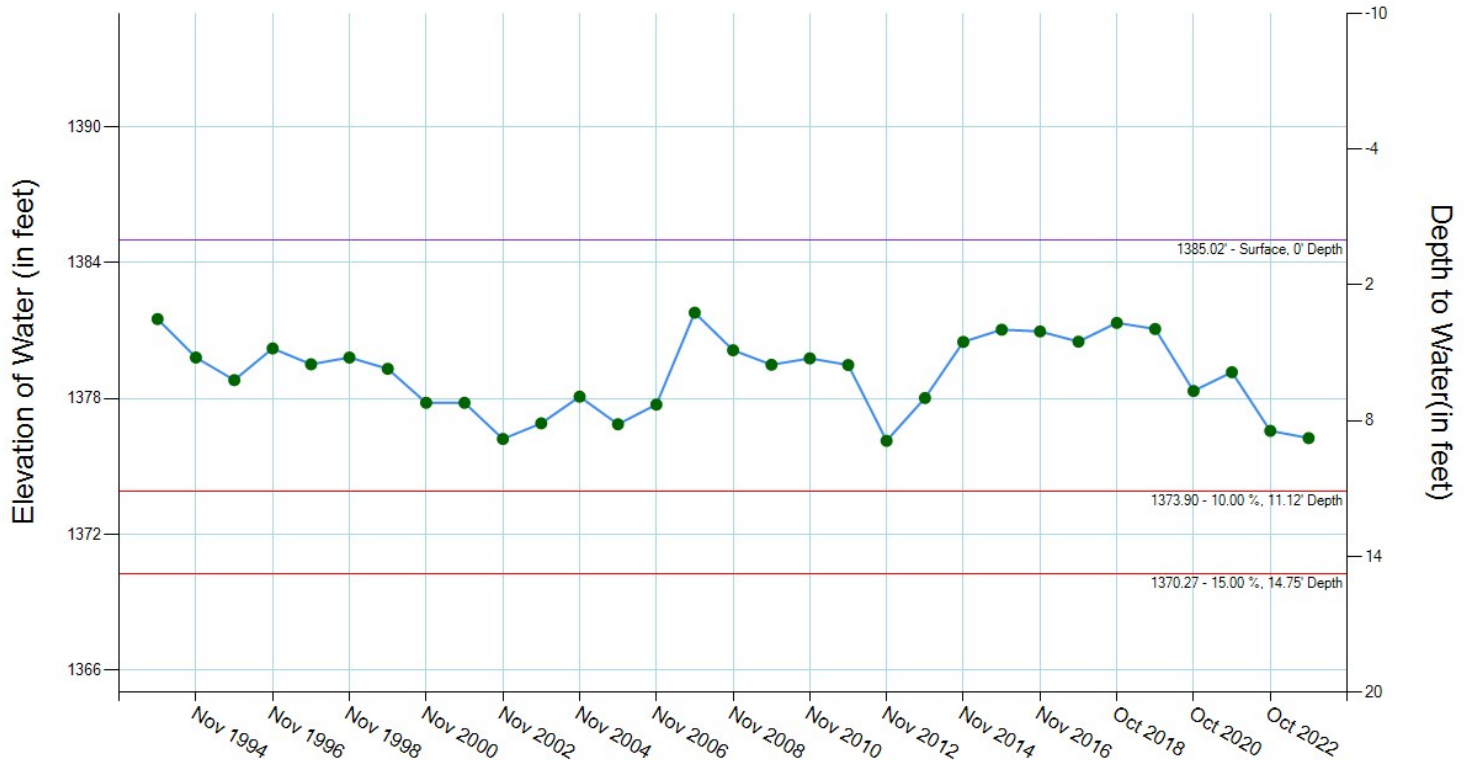
Region: Platte V.

County: Colfax

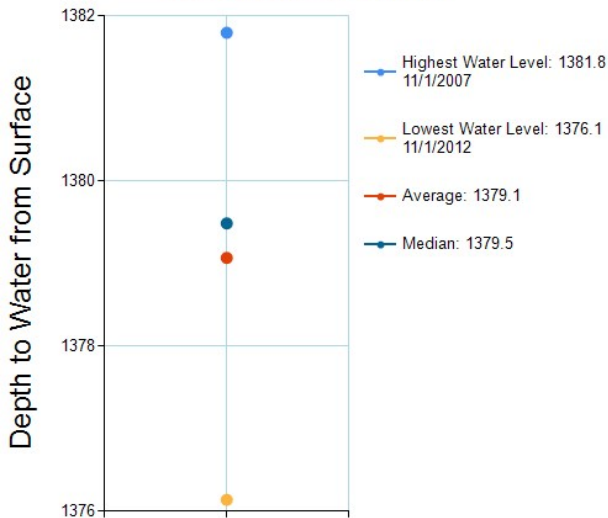
Legal: 17-2E-23

Owner Name: Richard D Wolta

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1381.5	11/01/2001 - 1377.8	11/01/2009 - 1379.5	11/01/2017 - 1380.5
11/01/1994 - 1379.8	11/01/2002 - 1376.2	11/01/2010 - 1379.8	10/31/2018 - 1381.3
11/01/1995 - 1378.8	11/01/2003 - 1376.9	11/01/2011 - 1379.5	10/31/2019 - 1381.1
11/01/1996 - 1380.2	11/01/2004 - 1378.1	11/01/2012 - 1376.1	10/23/2020 - 1378.3
11/01/1997 - 1379.5	11/01/2005 - 1376.9	11/01/2013 - 1378	11/01/2021 - 1379.2
11/01/1998 - 1379.8	11/01/2006 - 1377.7	11/01/2014 - 1380.5	10/20/2022 - 1376.6
11/01/1999 - 1379.3	11/01/2007 - 1381.8	11/01/2015 - 1381	10/27/2023 - 1376.3
11/01/2000 - 1377.8	11/01/2008 - 1380.1	11/01/2016 - 1381	

RegCD: G-051677

Well #: FE-03

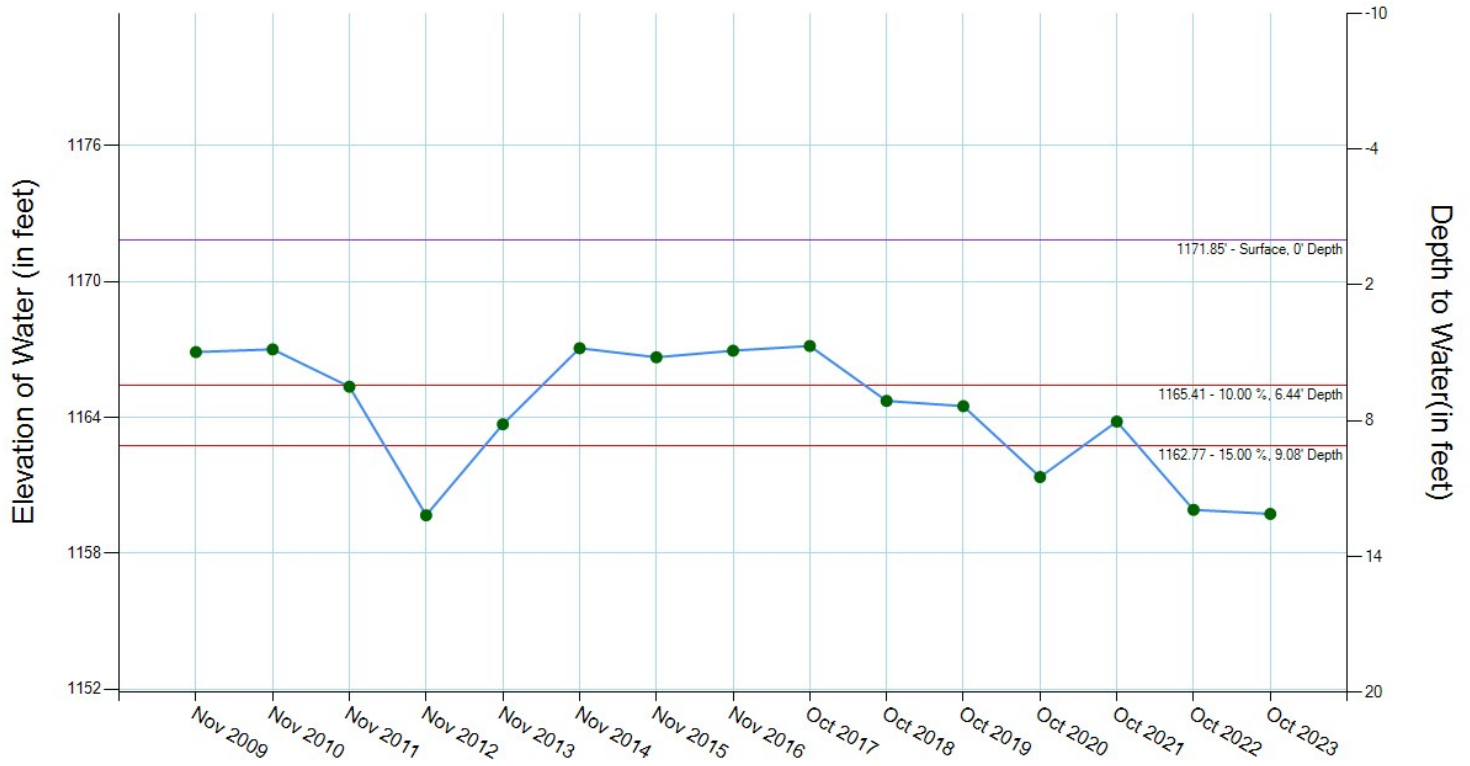
Region: Platte V.

County: Dodge

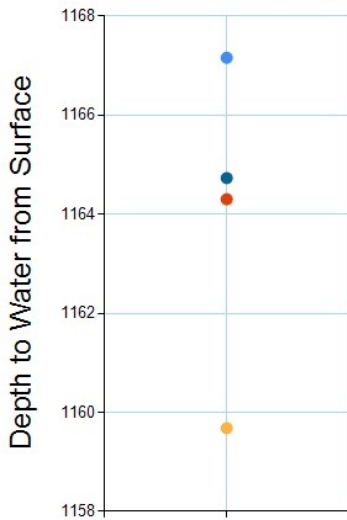
Legal: 17-9E-5

Owner Name: Charles H Diers LLC

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1166.9	11/01/2013 - 1163.7	10/31/2017 - 1167.2	10/29/2021 - 1163.8
11/01/2010 - 1167	11/01/2014 - 1167.1	10/30/2018 - 1164.7	10/19/2022 - 1159.9
11/01/2011 - 1165.4	11/01/2015 - 1166.7	10/30/2019 - 1164.5	10/25/2023 - 1159.7
11/01/2012 - 1159.7	11/01/2016 - 1167	10/21/2020 - 1161.4	

RegCD: G-068733

Well #: PV-24A

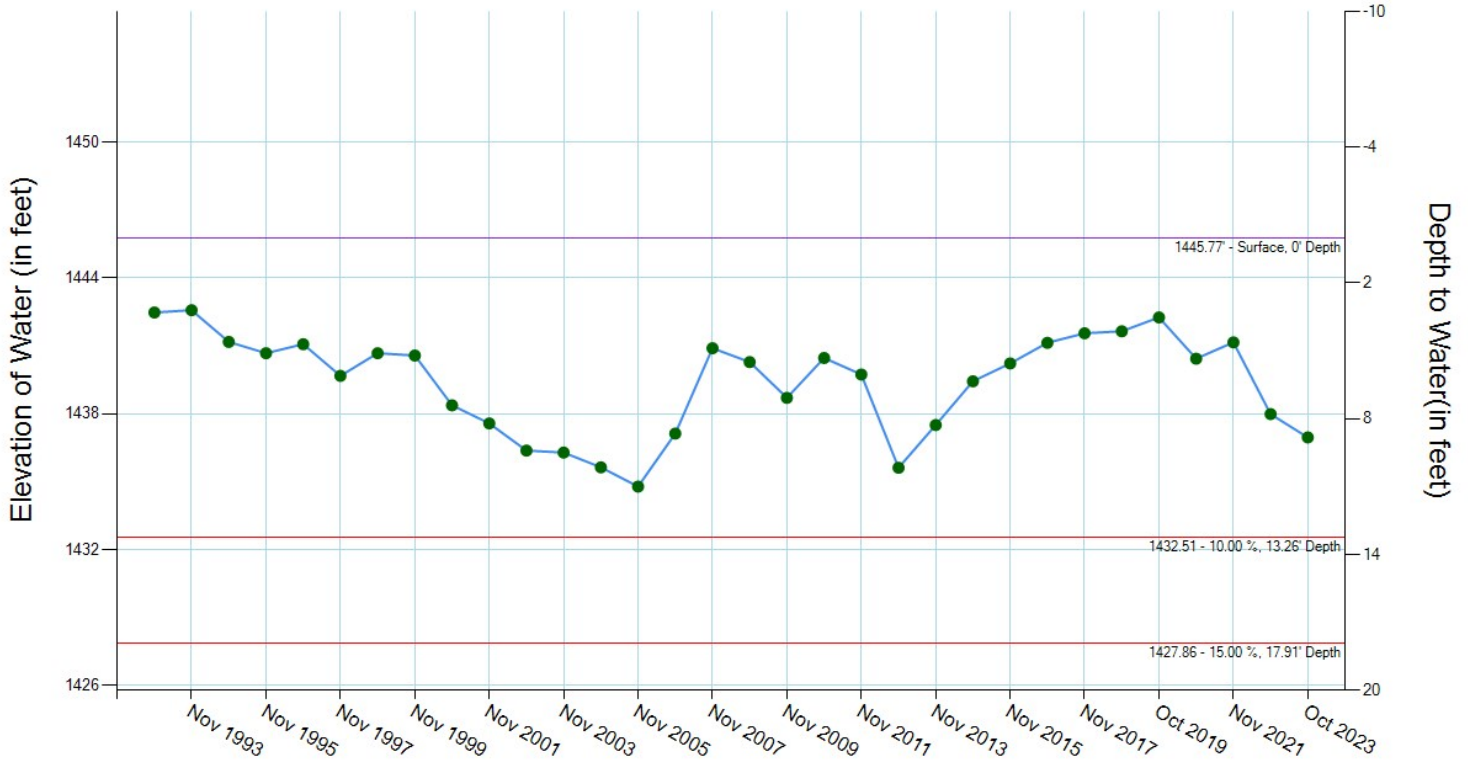
Region: Platte V.

County: Butler

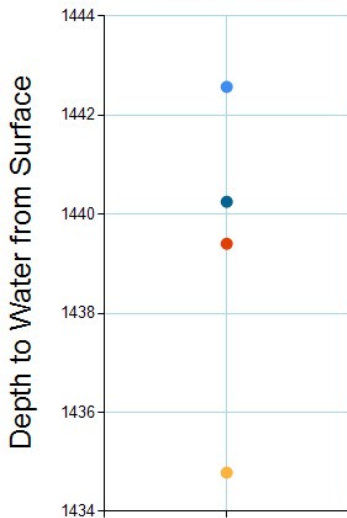
Legal: 16-1E-17

Owner Name: Mohrman Farms

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1992 - 1442.5	11/01/2000 - 1438.4	11/01/2008 - 1440.3	11/01/2016 - 1441.1
11/01/1993 - 1442.6	11/01/2001 - 1437.6	11/01/2009 - 1438.7	11/01/2017 - 1441.6
11/01/1994 - 1441.2	11/01/2002 - 1436.4	11/01/2010 - 1440.5	10/31/2018 - 1441.6
11/01/1995 - 1440.7	11/01/2003 - 1436.3	11/01/2011 - 1439.7	10/31/2019 - 1442.3
11/01/1996 - 1441.1	11/01/2004 - 1435.6	11/01/2012 - 1435.6	10/29/2020 - 1440.4
11/01/1997 - 1439.7	11/01/2005 - 1434.8	11/01/2013 - 1437.5	11/01/2021 - 1441.2
11/01/1998 - 1440.7	11/01/2006 - 1437.1	11/01/2014 - 1439.4	10/31/2022 - 1438
11/01/1999 - 1440.6	11/01/2007 - 1440.9	11/01/2015 - 1440.2	10/26/2023 - 1437

RegCD: G-033758

Well #: PV-07

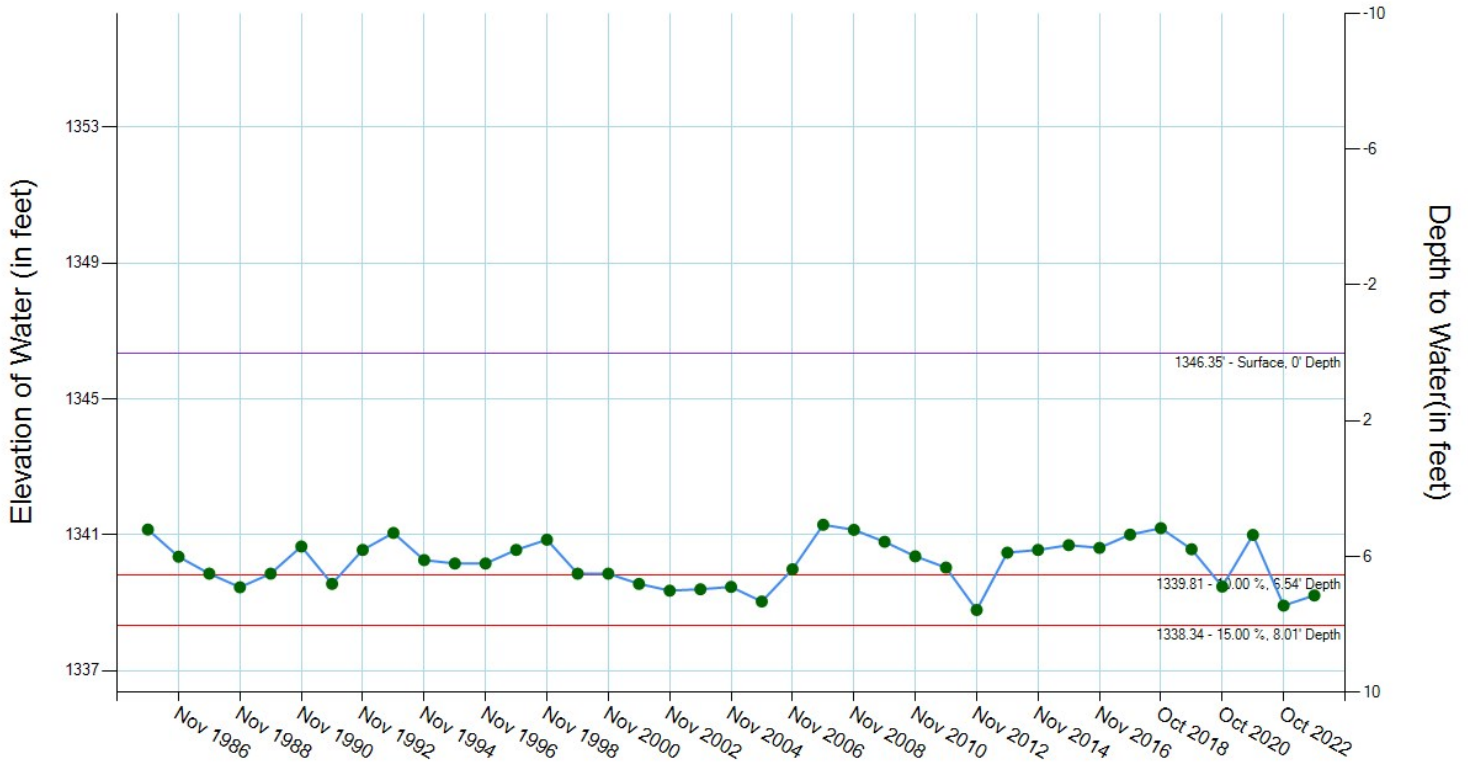
Region: Platte V.

County: Colfax

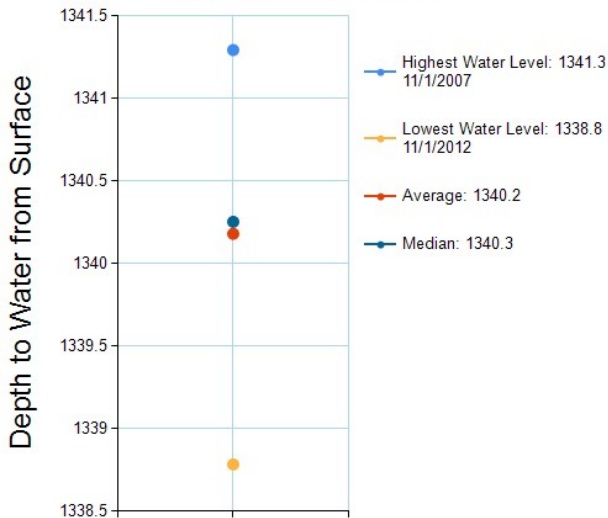
Legal: 17-3E-24

Owner Name: Marvin Kohler

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1341.2	11/01/1995 - 1340.2	11/01/2005 - 1339	11/01/2015 - 1340.7
11/01/1986 - 1340.4	11/01/1996 - 1340.2	11/01/2006 - 1340	11/01/2016 - 1340.6
11/01/1987 - 1339.9	11/01/1997 - 1340.6	11/01/2007 - 1341.3	11/01/2017 - 1341
11/01/1988 - 1339.5	11/01/1998 - 1340.9	11/01/2008 - 1341.1	10/31/2018 - 1341.2
11/01/1989 - 1339.9	11/01/1999 - 1339.9	11/01/2009 - 1340.8	10/31/2019 - 1340.6
11/01/1990 - 1340.7	11/01/2000 - 1339.9	11/01/2010 - 1340.4	10/23/2020 - 1339.5
11/01/1991 - 1339.6	11/01/2001 - 1339.6	11/01/2011 - 1340	11/01/2021 - 1341
11/01/1992 - 1340.6	11/01/2002 - 1339.4	11/01/2012 - 1338.8	10/20/2022 - 1338.9
11/01/1993 - 1341.1	11/01/2003 - 1339.4	11/01/2013 - 1340.5	10/26/2023 - 1339.2
11/01/1994 - 1340.3	11/01/2004 - 1339.5	11/01/2014 - 1340.6	

RegCD: G-062637

Well #: PV-26

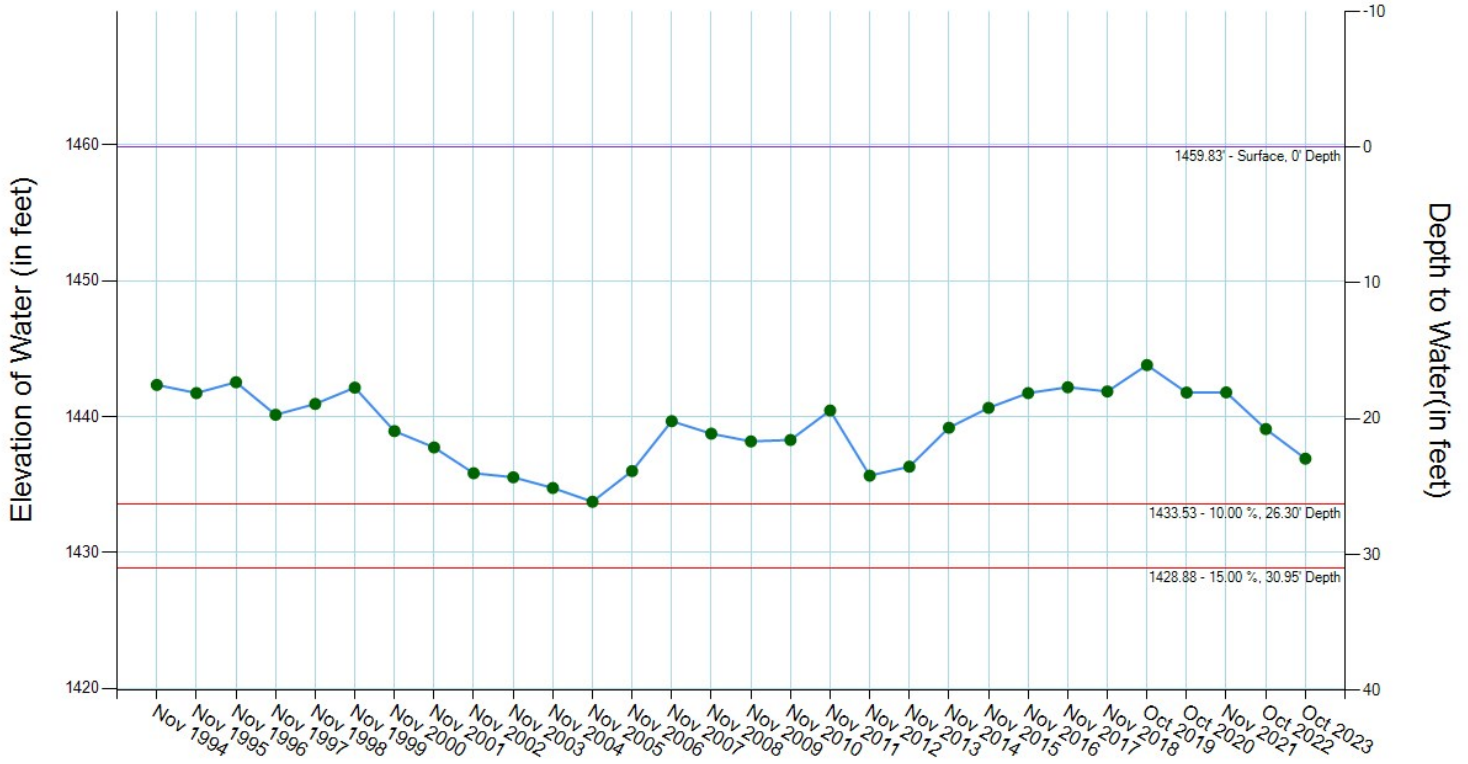
Region: Platte V.

County: Butler

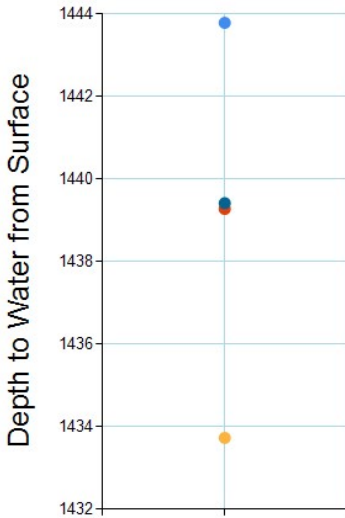
Legal: 16-1E-21

Owner Name: Osantowski Bros

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1994 - 1442.3	11/01/2002 - 1435.8	11/01/2009 - 1438.2	11/01/2017 - 1442.2
11/01/1995 - 1441.7	11/01/2003 - 1435.5	11/01/2010 - 1438.3	11/06/2018 - 1441.9
11/01/1996 - 1442.5	11/01/2004 - 1434.7	11/01/2011 - 1440.5	10/31/2019 - 1443.8
11/01/1997 - 1440.1	11/01/2005 - 1433.7	11/01/2012 - 1435.7	10/29/2020 - 1441.8
11/01/1998 - 1440.9	11/01/2006 - 1436	11/01/2013 - 1436.3	11/01/2021 - 1441.8
11/01/1999 - 1442.1	11/01/2007 - 1439.7	11/01/2014 - 1439.2	10/31/2022 - 1439.1
11/01/2000 - 1438.9	11/01/2008 - 1438.7	11/01/2015 - 1440.6	10/26/2023 - 1436.9
11/01/2001 - 1437.7		11/01/2016 - 1441.7	

RegCD: G-047402

Well #: PV-29

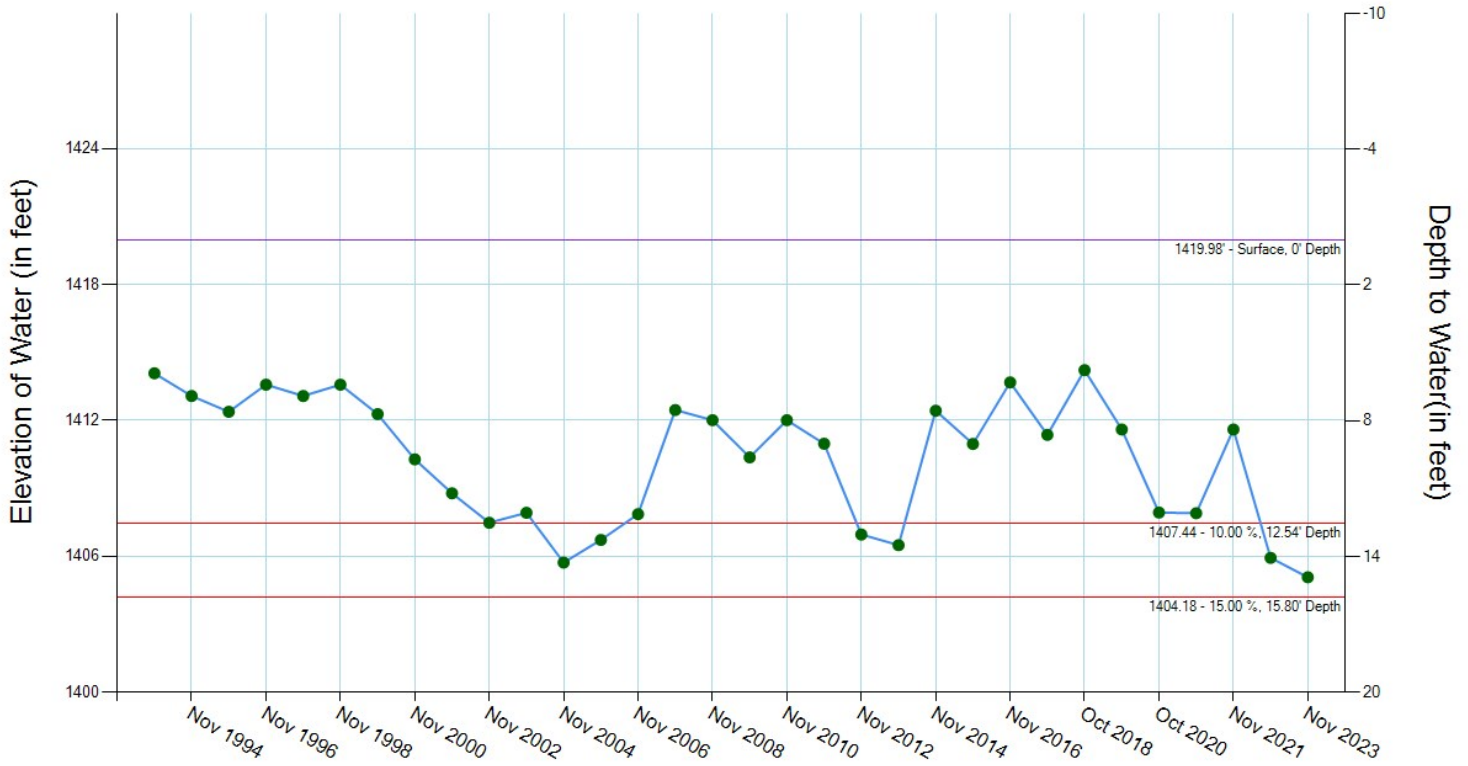
Region: Platte V.

County: Butler

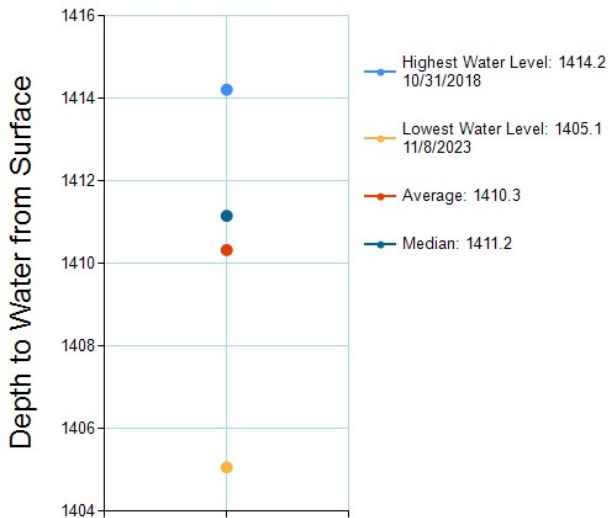
Legal: 16-2E-14

Owner Name: James Morbach

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1414.1	11/01/2001 - 1408.8	11/01/2009 - 1410.4	11/14/2017 - 1411.4
11/01/1994 - 1413.1	11/01/2002 - 1407.5	11/01/2010 - 1412	10/31/2018 - 1414.2
11/01/1995 - 1412.4	11/01/2003 - 1407.9	11/01/2011 - 1411	10/31/2019 - 1411.6
11/01/1996 - 1413.6	11/01/2004 - 1405.7	11/01/2012 - 1407	10/30/2020 - 1407.9
11/01/1997 - 1413.1	11/01/2005 - 1406.7	11/01/2013 - 1406.5	11/02/2020 - 1407.9
11/01/1998 - 1413.6	11/01/2006 - 1407.9	11/01/2014 - 1412.4	11/04/2021 - 1411.6
11/01/1999 - 1412.3	11/01/2007 - 1412.5	11/01/2015 - 1411	10/31/2022 - 1405.9
11/01/2000 - 1410.3	11/01/2008 - 1412	11/01/2016 - 1413.7	11/08/2023 - 1405.1

RegCD: G-015788

Well #: PV-31

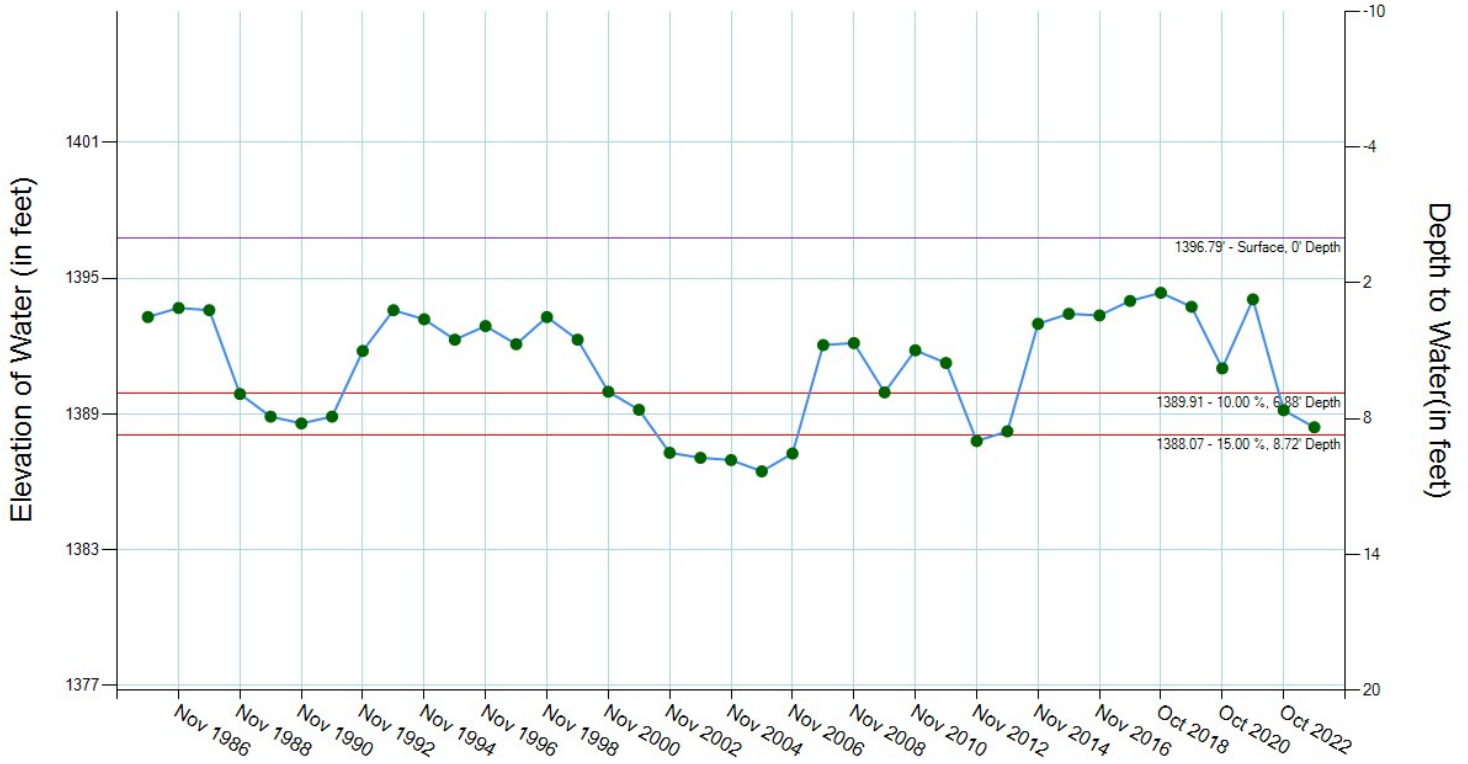
Region: Platte V.

County: Butler

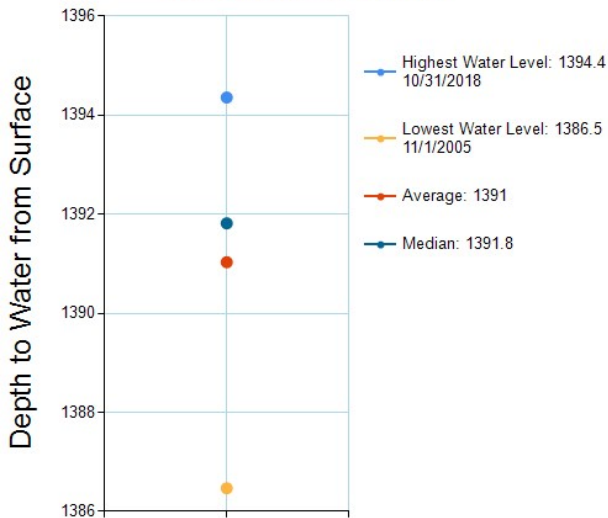
Legal: 16-3E-17

Owner Name: Gery Benes

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1393.3	11/01/1995 - 1392.3	11/01/2005 - 1386.5	11/01/2015 - 1393.4
11/01/1986 - 1393.7	11/01/1996 - 1392.9	11/01/2006 - 1387.3	11/01/2016 - 1393.4
11/01/1987 - 1393.6	11/01/1997 - 1392.1	11/01/2007 - 1392	11/01/2017 - 1394
11/01/1988 - 1389.9	11/01/1998 - 1393.3	11/01/2008 - 1392.1	10/31/2018 - 1394.4
11/01/1989 - 1388.9	11/01/1999 - 1392.3	11/01/2009 - 1390	10/31/2019 - 1393.7
11/01/1990 - 1388.6	11/01/2000 - 1390	11/01/2010 - 1391.8	10/29/2020 - 1391
11/01/1991 - 1388.9	11/01/2001 - 1389.2	11/01/2011 - 1391.3	11/03/2021 - 1394.1
11/01/1992 - 1391.8	11/01/2002 - 1387.3	11/01/2012 - 1387.8	10/20/2022 - 1389.2
11/01/1993 - 1393.6	11/01/2003 - 1387.1	11/01/2013 - 1388.2	10/27/2023 - 1388.4
11/01/1994 - 1393.2	11/01/2004 - 1387	11/01/2014 - 1393	

RegCD: G-035870

Well #: PV-05B

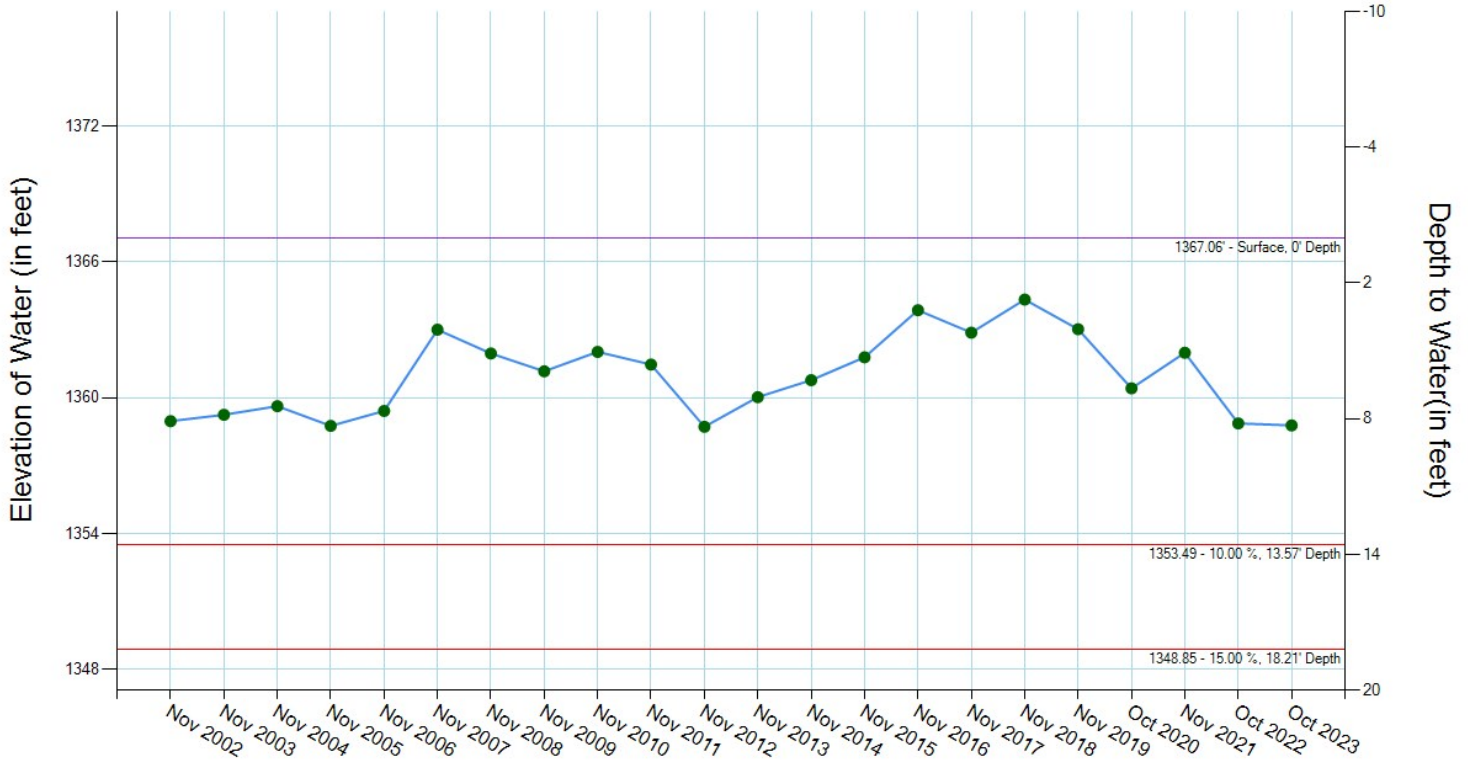
Region: Platte V.

County: Colfax

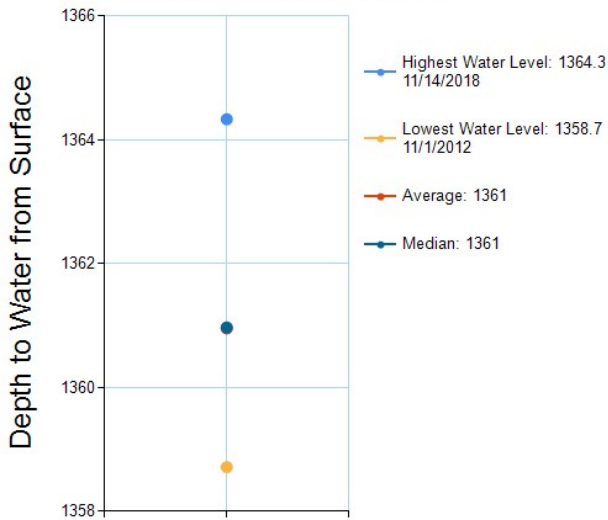
Legal: 17-3E-8

Owner Name: Charles F Peca

Water Level Readings



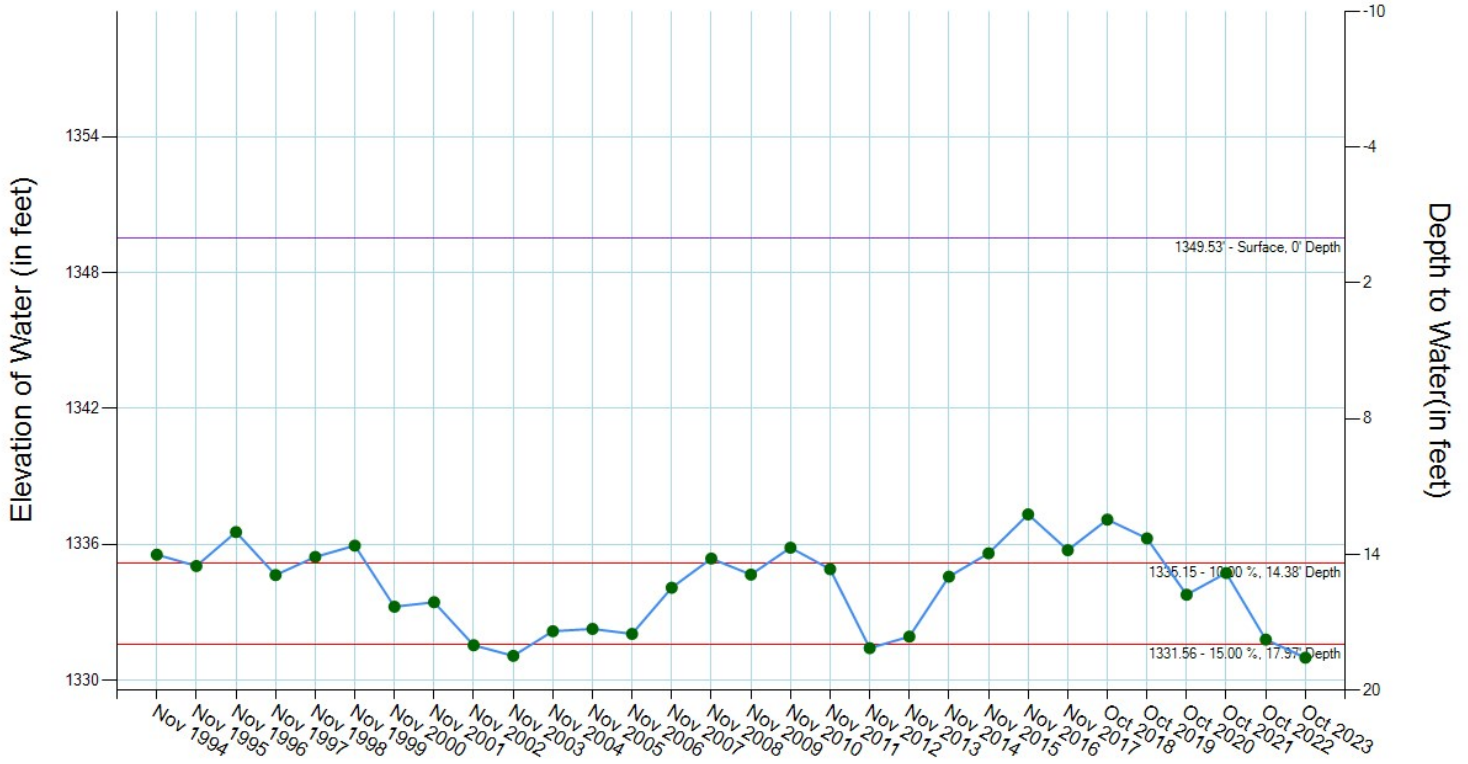
Record Results



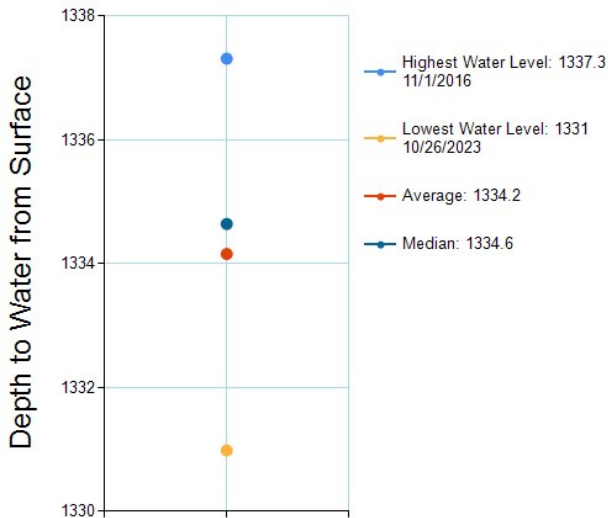
Historical Readings (date - reading)

11/01/2002 - 1359	11/01/2008 - 1362	11/01/2013 - 1360	11/04/2019 - 1363
11/01/2003 - 1359.2	11/01/2009 - 1361.2	11/01/2014 - 1360.8	10/23/2020 - 1360.4
11/01/2004 - 1359.6	11/01/2010 - 1362	11/01/2015 - 1361.8	11/01/2021 - 1362
11/01/2005 - 1358.8	11/01/2011 - 1361.5	11/01/2016 - 1363.9	10/20/2022 - 1358.9
11/01/2006 - 1359.4	11/01/2012 - 1358.7	11/03/2017 - 1362.9	10/27/2023 - 1358.8
11/01/2007 - 1363		11/14/2018 - 1364.3	

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1994 - 1335.5	11/01/2002 - 1331.5	11/01/2009 - 1334.7	11/01/2017 - 1335.7
11/01/1995 - 1335	11/01/2003 - 1331.1	11/01/2010 - 1335.8	10/31/2018 - 1337.1
11/01/1996 - 1336.5	11/01/2004 - 1332.2	11/01/2011 - 1334.9	10/31/2019 - 1336.3
11/01/1997 - 1334.6	11/01/2005 - 1332.3	11/01/2012 - 1331.4	10/23/2020 - 1333.8
11/01/1998 - 1335.4	11/01/2006 - 1332	11/01/2013 - 1331.9	10/29/2021 - 1334.7
11/01/1999 - 1335.9	11/01/2007 - 1334.1	11/01/2014 - 1334.6	10/20/2022 - 1331.8
11/01/2000 - 1333.2	11/01/2008 - 1335.4	11/01/2015 - 1335.6	10/26/2023 - 1331
11/01/2001 - 1333.4		11/01/2016 - 1337.3	

RegCD: G-085659

Well #: FE-07

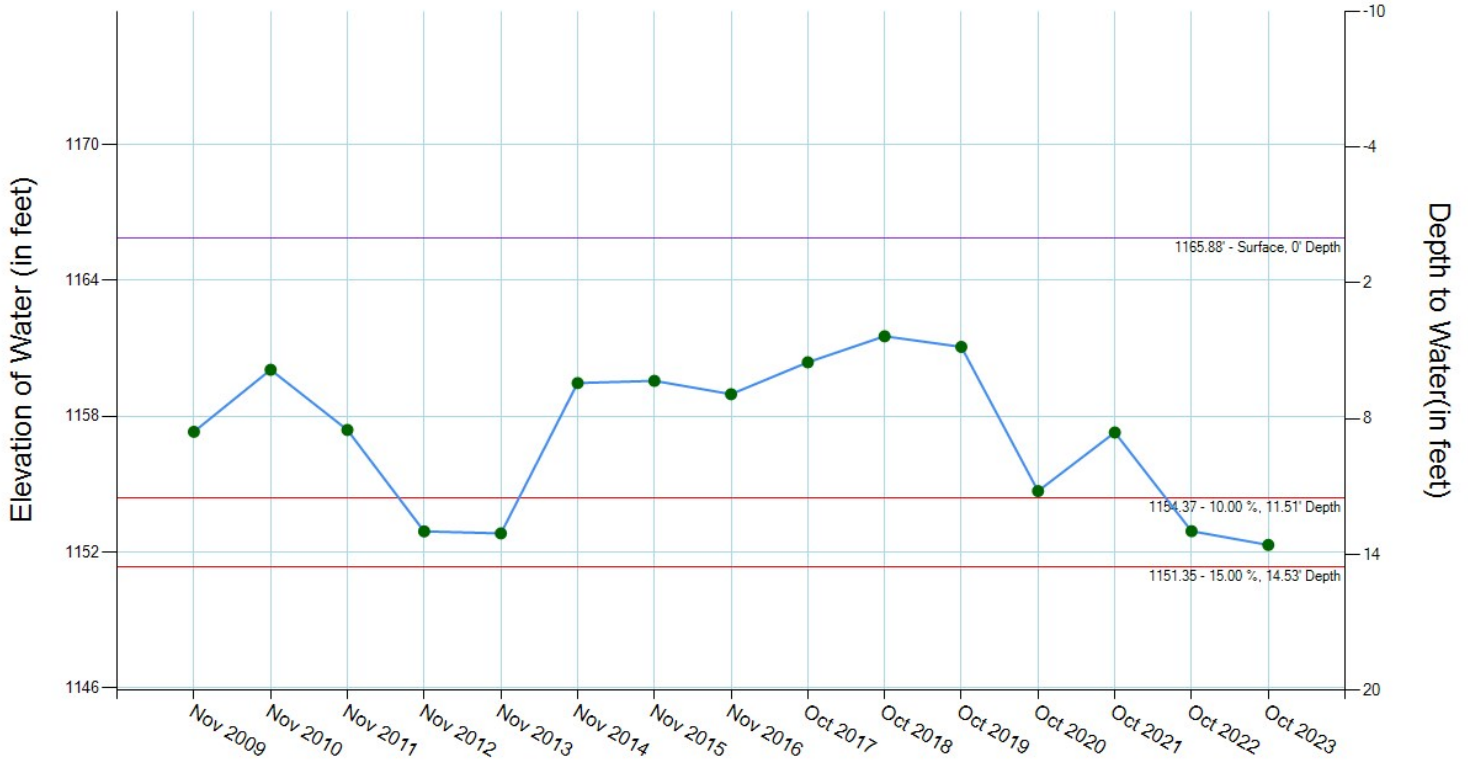
Region: Platte V.

County: Dodge

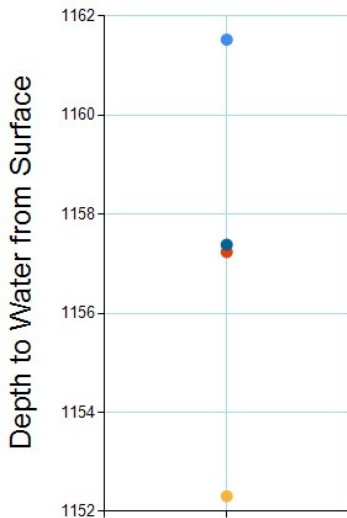
Legal: 17-9E-15

Owner Name: James M Williams

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1157.3	11/01/2013 - 1152.8	10/31/2017 - 1160.4	10/29/2021 - 1157.3
11/01/2010 - 1160	11/01/2014 - 1159.5	10/30/2018 - 1161.5	10/19/2022 - 1152.9
11/01/2011 - 1157.4	11/01/2015 - 1159.6	10/30/2019 - 1161.1	10/25/2023 - 1152.3
11/01/2012 - 1152.9	11/01/2016 - 1159	10/21/2020 - 1154.7	

RegCD: G-105622

Well #: FE-11 SWN 32A

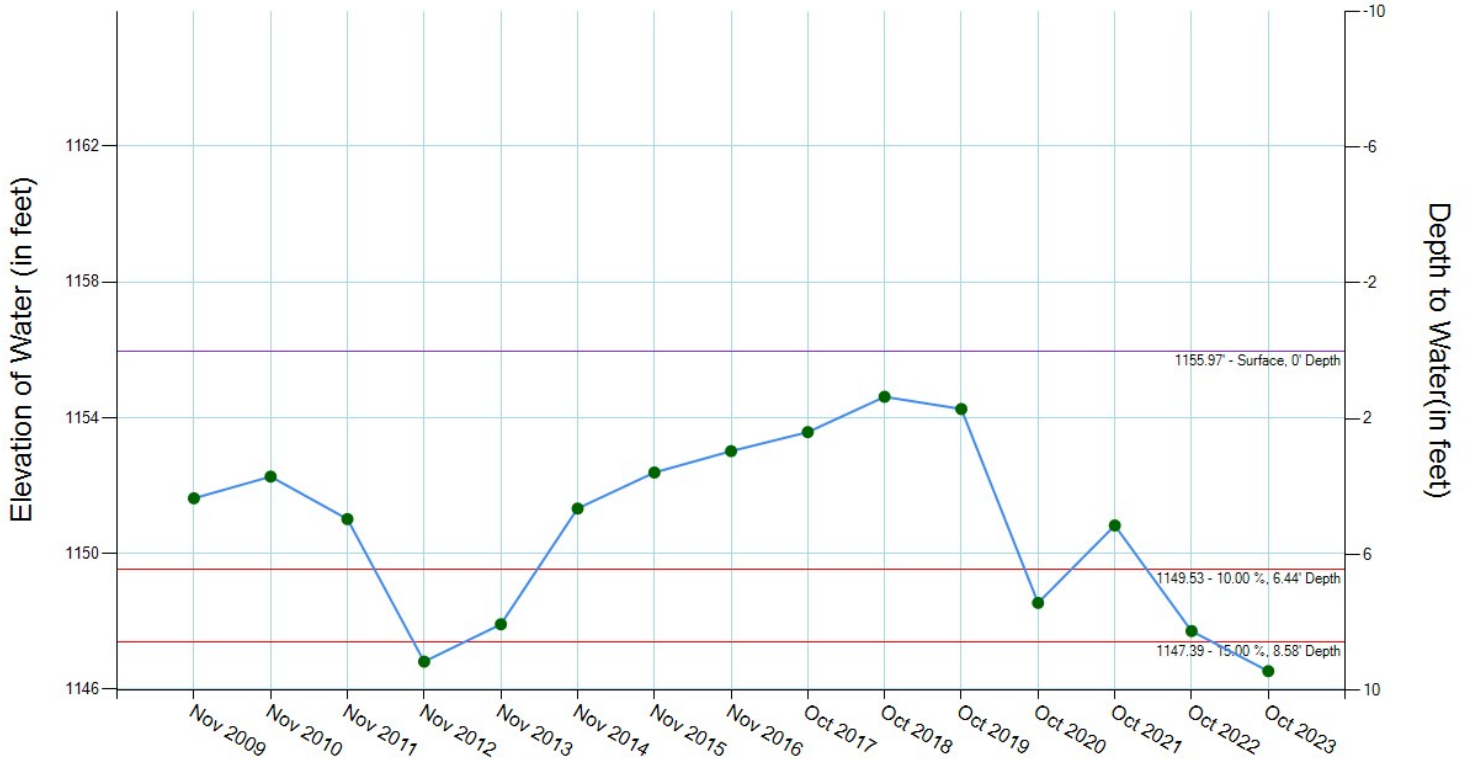
Region: Platte V.

County: Dodge

Legal: 17-9E-24

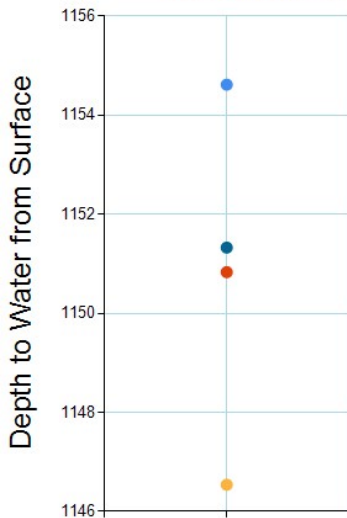
Owner Name: Ron Bauermeister

Water Level Readings



Record Results

Historical Readings (date - reading)



11/01/2009 - 1151.6	11/01/2013 - 1147.9	10/31/2017 - 1153.6	10/29/2021 - 1150.8
11/01/2010 - 1152.3	11/01/2014 - 1151.3	10/30/2018 - 1154.6	10/19/2022 - 1147.7
11/01/2011 - 1151.0	11/01/2015 - 1152.4	10/30/2019 - 1154.3	10/25/2023 - 1146.5
11/01/2012 - 1146.8	11/01/2016 - 1153.0	10/21/2020 - 1148.5	

RegCD: G-052198

Well #: PV-23

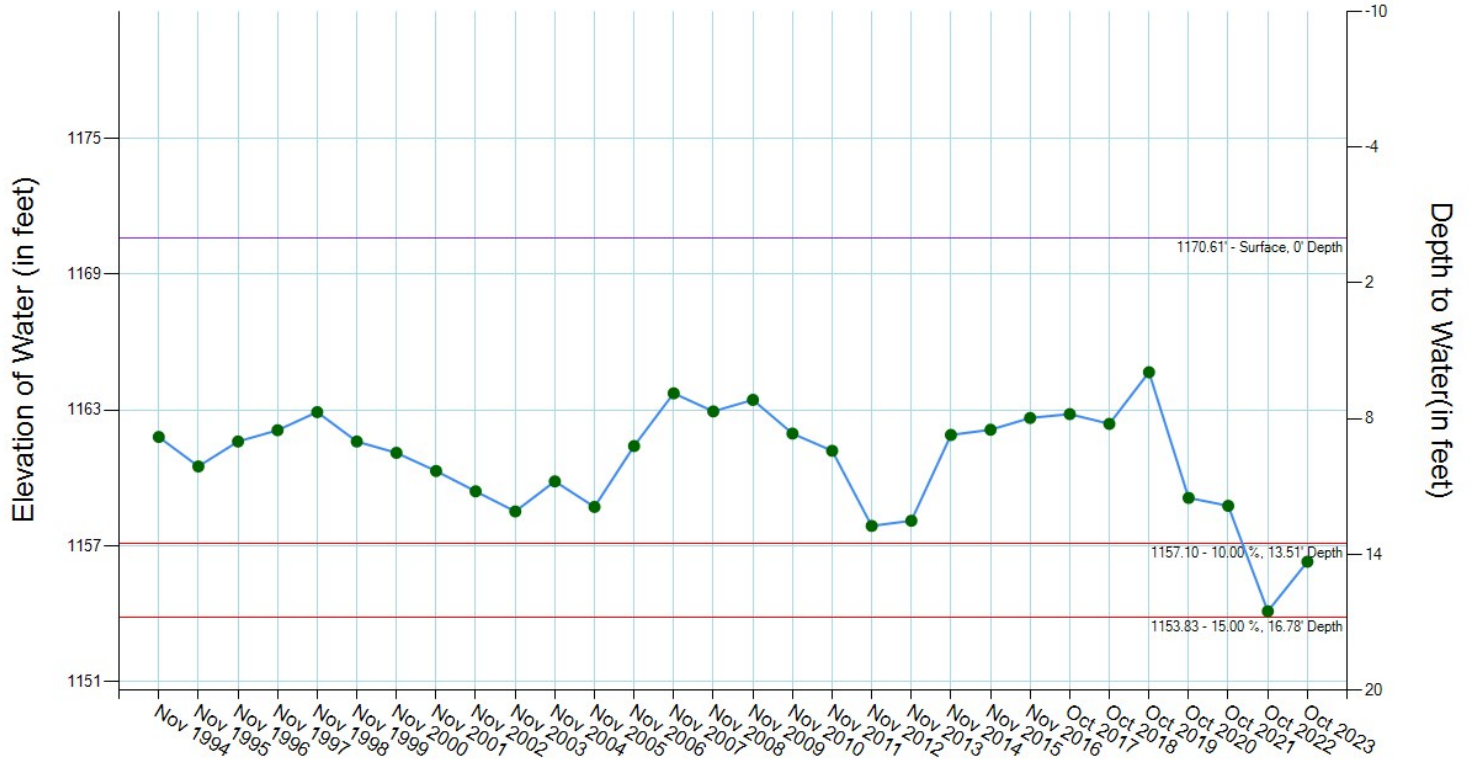
Region: Platte V.

County: Dodge

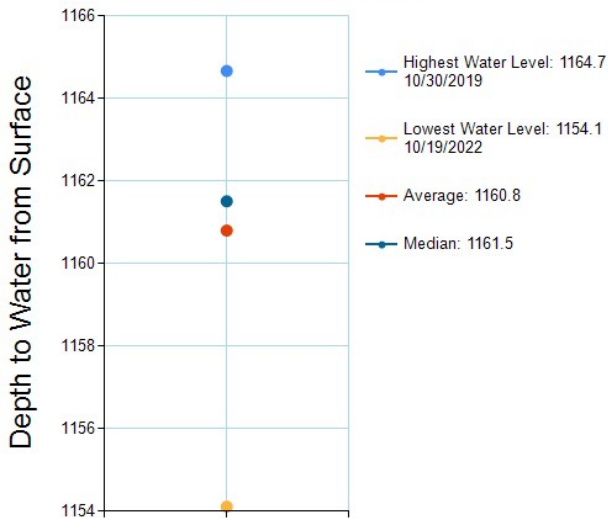
Legal: 17-9E-33

Owner Name: Max Steinbach Trust

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1994 - 1161.8	11/01/2002 - 1159.4	11/01/2009 - 1163.5	10/31/2017 - 1162.8
11/01/1995 - 1160.5	11/01/2003 - 1158.5	11/01/2010 - 1162	10/30/2018 - 1162.4
11/01/1996 - 1161.6	11/01/2004 - 1159.9	11/01/2011 - 1161.2	10/30/2019 - 1164.7
11/01/1997 - 1162.1	11/01/2005 - 1158.7	11/01/2012 - 1157.9	10/21/2020 - 1159.1
11/01/1998 - 1162.9	11/01/2006 - 1161.4	11/01/2013 - 1158.1	10/29/2021 - 1158.8
11/01/1999 - 1161.6	11/01/2007 - 1163.7	11/01/2014 - 1161.9	10/19/2022 - 1154.1
11/01/2000 - 1161.1	11/01/2008 - 1162.9	11/01/2015 - 1162.1	10/25/2023 - 1156.3
11/01/2001 - 1160.3		11/01/2016 - 1162.7	

RegCD: G-002868

Well #: PV-10

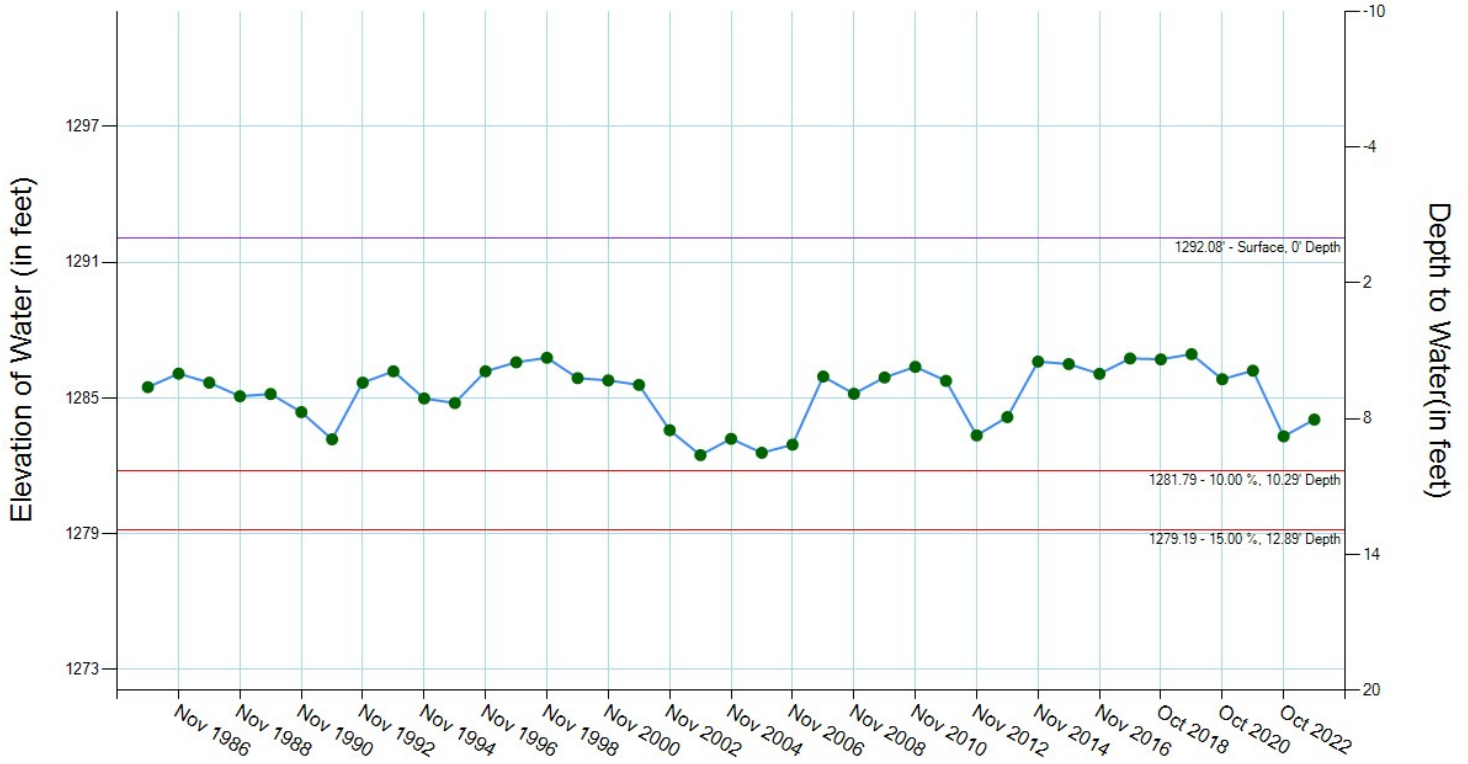
Region: Platte V.

County: Dodge

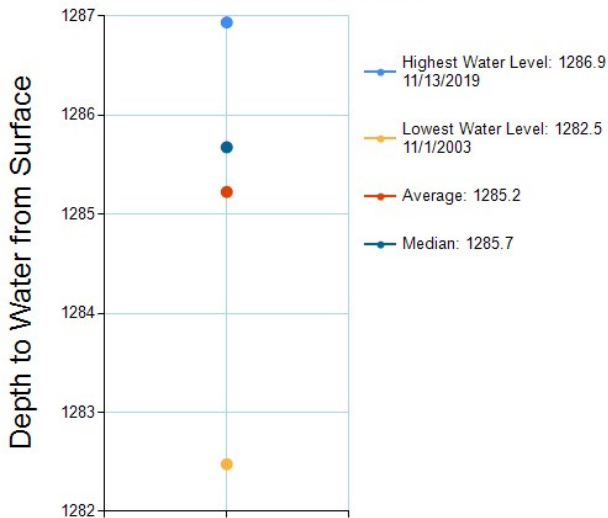
Legal: 18-5E-22

Owner Name: Susan Scott

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1285.5	11/01/1995 - 1284.8	11/01/2005 - 1282.6	11/01/2015 - 1286.5
11/01/1986 - 1286.1	11/01/1996 - 1286.2	11/01/2006 - 1282.9	11/01/2016 - 1286.1
11/01/1987 - 1285.7	11/01/1997 - 1286.6	11/01/2007 - 1285.9	10/31/2017 - 1286.7
11/01/1988 - 1285.1	11/01/1998 - 1286.8	11/01/2008 - 1285.2	10/30/2018 - 1286.7
11/01/1989 - 1285.2	11/01/1999 - 1285.9	11/01/2009 - 1285.9	11/13/2019 - 1286.9
11/01/1990 - 1284.4	11/01/2000 - 1285.8	11/01/2010 - 1286.4	10/27/2020 - 1285.8
11/01/1991 - 1283.2	11/01/2001 - 1285.6	11/01/2011 - 1285.8	10/22/2021 - 1286.2
11/01/1992 - 1285.7	11/01/2002 - 1283.6	11/01/2012 - 1283.3	10/20/2022 - 1283.3
11/01/1993 - 1286.2	11/01/2003 - 1282.5	11/01/2013 - 1284.2	10/26/2023 - 1284
11/01/1994 - 1285	11/01/2004 - 1283.2	11/01/2014 - 1286.6	

RegCD: G-076757

Well #: PV-11

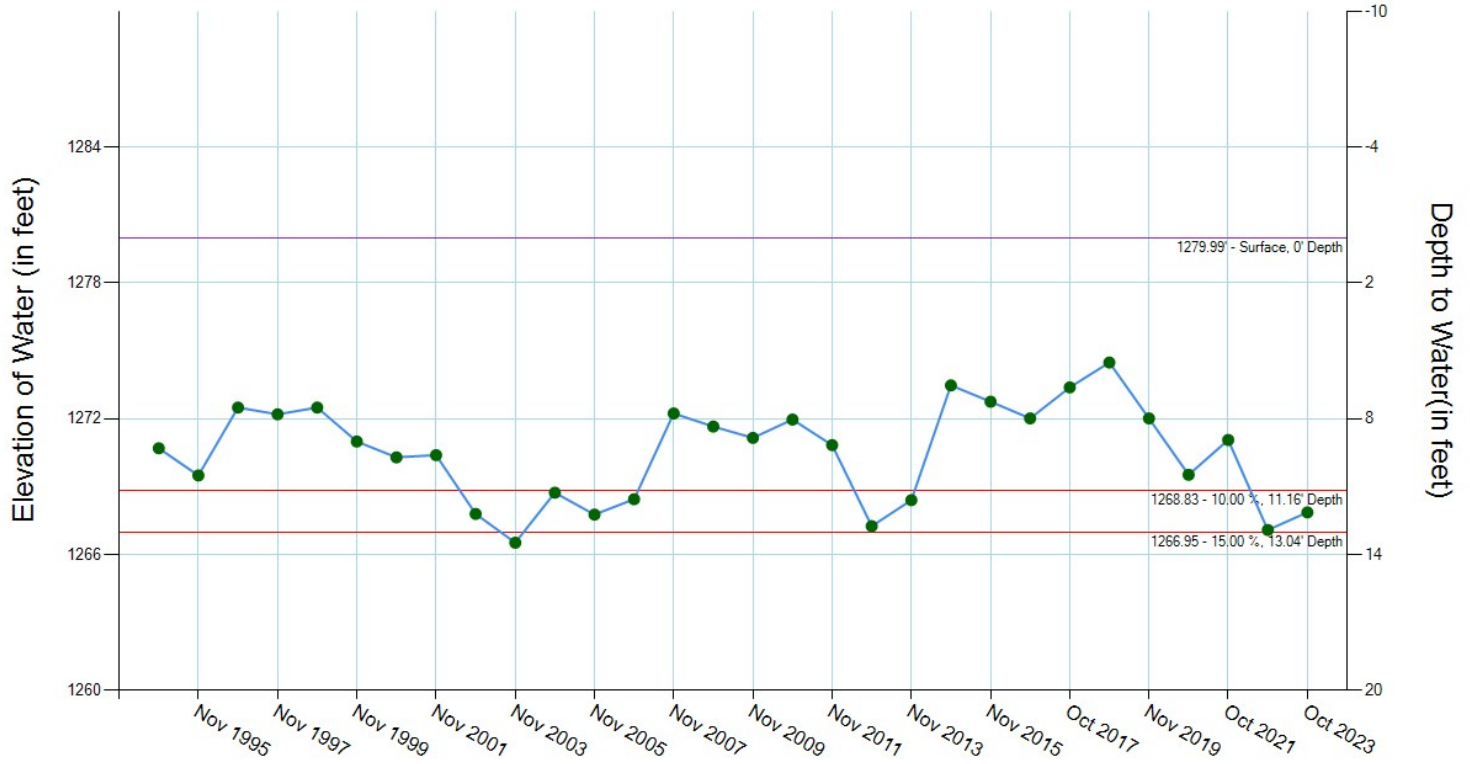
Region: Platte V.

County: Dodge

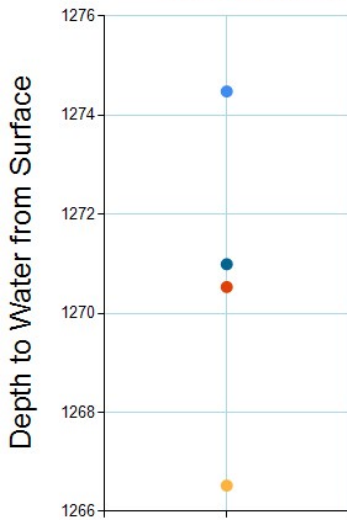
Legal: 18-5E-25

Owner Name: Larry & Cheryl Feala

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1994 - 1270.7	11/01/2002 - 1267.8	11/01/2010 - 1272	10/30/2018 - 1274.5
11/01/1995 - 1269.5	11/01/2003 - 1266.5	11/01/2011 - 1270.8	11/05/2019 - 1272
11/01/1996 - 1272.5	11/01/2004 - 1268.7	11/01/2012 - 1267.3	10/27/2020 - 1269.5
11/01/1997 - 1272.2	11/01/2005 - 1267.8	11/01/2013 - 1268.4	10/22/2021 - 1271.1
11/01/1998 - 1272.5	11/01/2006 - 1268.4	11/01/2014 - 1273.5	10/22/2021 - 1271.1
11/01/1999 - 1271	11/01/2007 - 1272.2	11/01/2015 - 1272.8	10/20/2022 - 1267.1
11/01/2000 - 1270.3	11/01/2008 - 1271.7	11/01/2016 - 1272	10/26/2023 - 1267.9
11/01/2001 - 1270.4	11/01/2009 - 1271.2	10/31/2017 - 1273.4	

RegCD: G-015705

Well #: PV-13

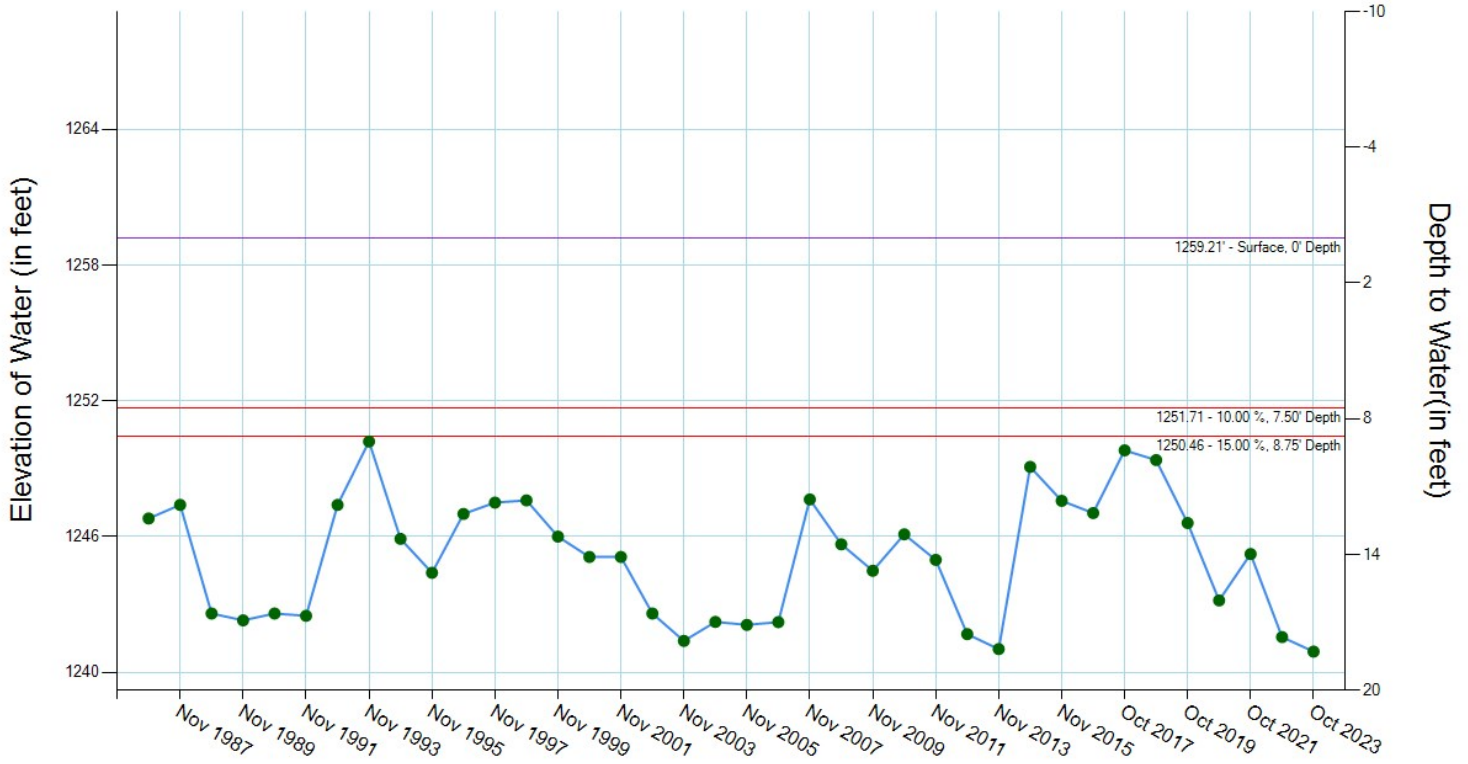
Region: Platte V.

County: Dodge

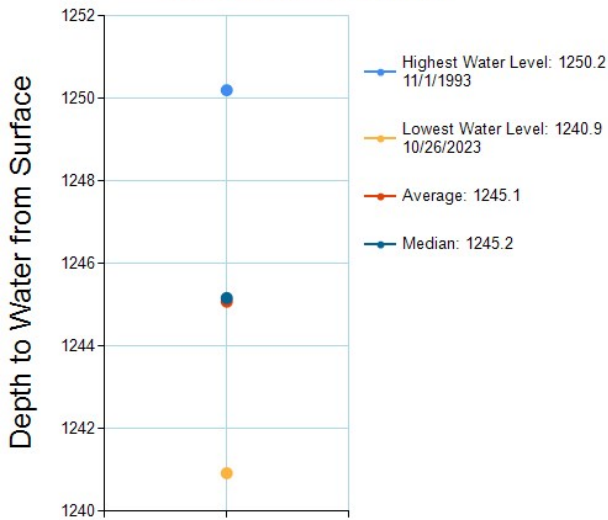
Legal: 18-6E-26

Owner Name: Robert Saalfeld

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1986 - 1246.8	11/01/1996 - 1247	11/01/2005 - 1242.1	11/01/2015 - 1247.6
11/01/1987 - 1247.4	11/01/1997 - 1247.5	11/01/2006 - 1242.2	11/01/2016 - 1247
11/01/1988 - 1242.6	11/01/1998 - 1247.6	11/01/2007 - 1247.6	10/31/2017 - 1249.8
11/01/1989 - 1242.3	11/01/1999 - 1246	11/01/2008 - 1245.7	10/30/2018 - 1249.4
11/01/1990 - 1242.6	11/01/2000 - 1245.1	11/01/2009 - 1244.5	10/25/2019 - 1246.6
11/01/1991 - 1242.5	11/01/2001 - 1245.1	11/01/2010 - 1246.1	10/27/2020 - 1243.2
11/01/1992 - 1247.4	11/01/2002 - 1242.6	11/01/2011 - 1245	10/22/2021 - 1245.2
11/01/1993 - 1250.2	11/01/2003 - 1241.4	11/01/2012 - 1241.7	10/19/2022 - 1241.6
11/01/1994 - 1245.9	11/01/2004 - 1242.2	11/01/2013 - 1241	10/26/2023 - 1240.9
11/01/1995 - 1244.4		11/01/2014 - 1249.1	

RegCD: G-149554

Well #: PRU-04

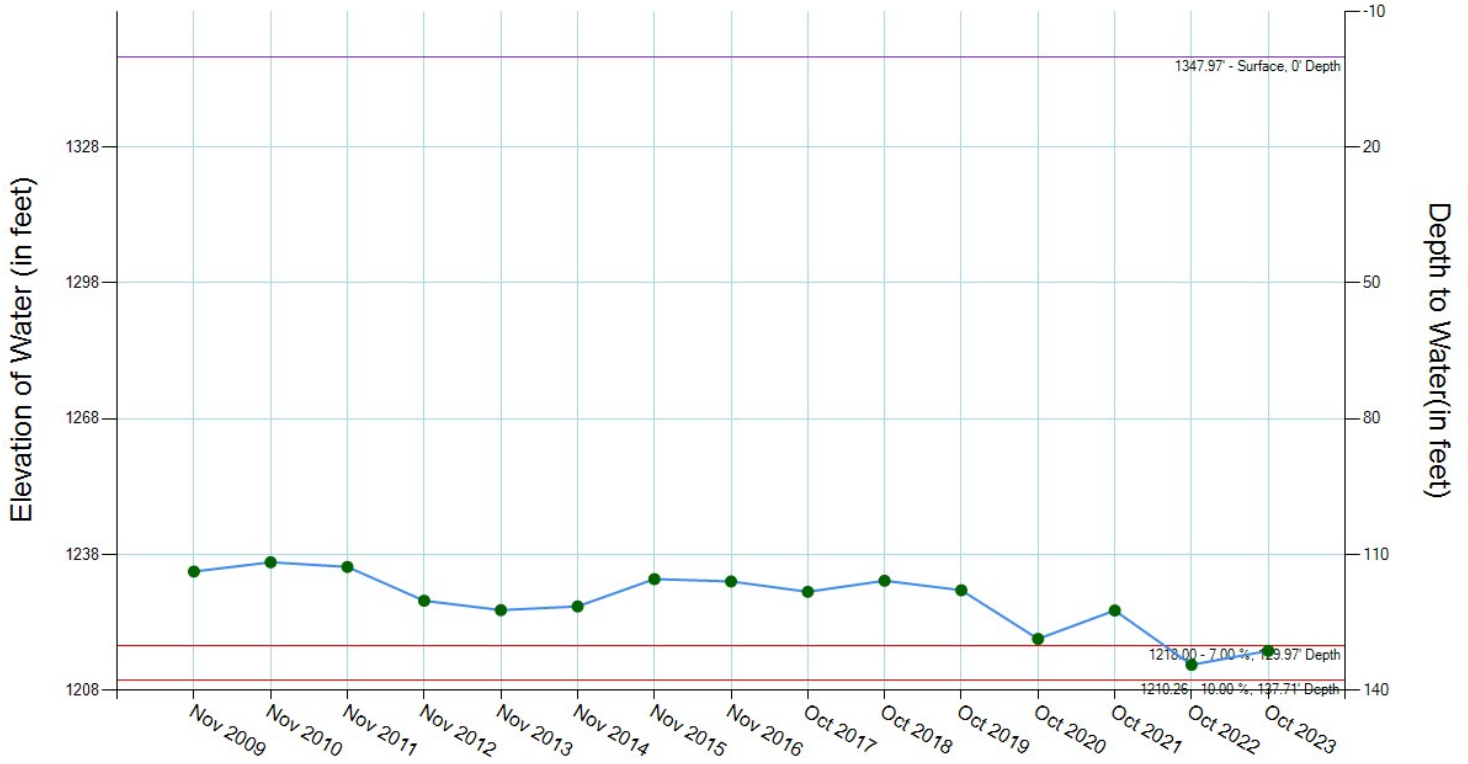
Region: Platte V.

County: Dodge

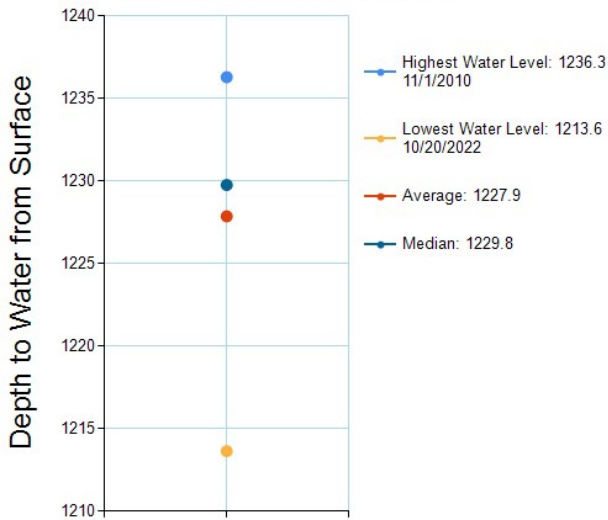
Legal: 18-7E-23

Owner Name: Georgan Havekost Trust

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1234.3	11/01/2013 - 1225.7	10/31/2017 - 1229.8	10/22/2021 - 1225.7
11/01/2010 - 1236.3	11/01/2014 - 1226.5	10/30/2018 - 1232.2	10/20/2022 - 1213.6
11/01/2011 - 1235.3	11/01/2015 - 1232.6	10/25/2019 - 1230.1	10/25/2023 - 1216.7
11/01/2012 - 1227.8	11/01/2016 - 1232.1	10/27/2020 - 1219.4	

RegCD: G-135549

Well #: PRU-08

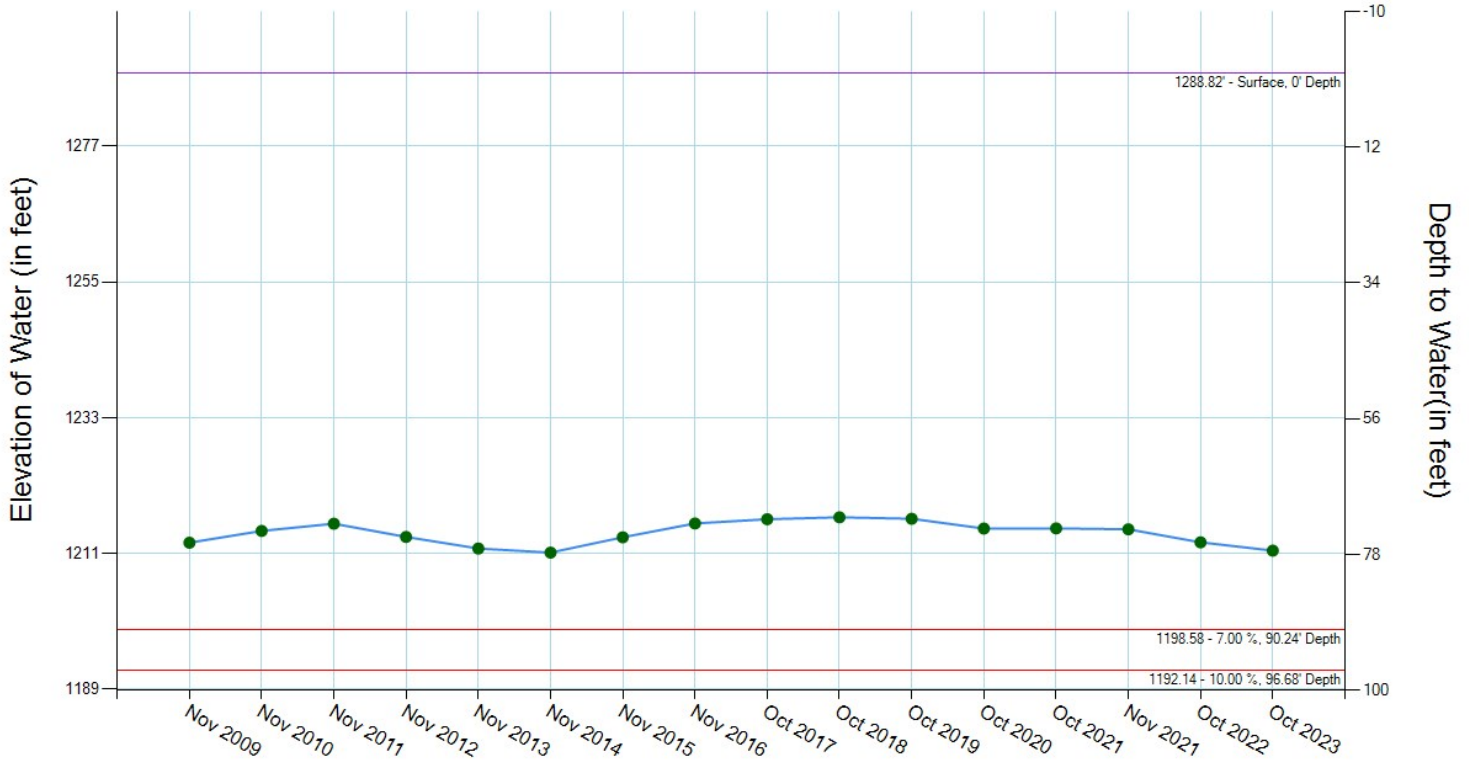
Region: Platte V.

County: Dodge

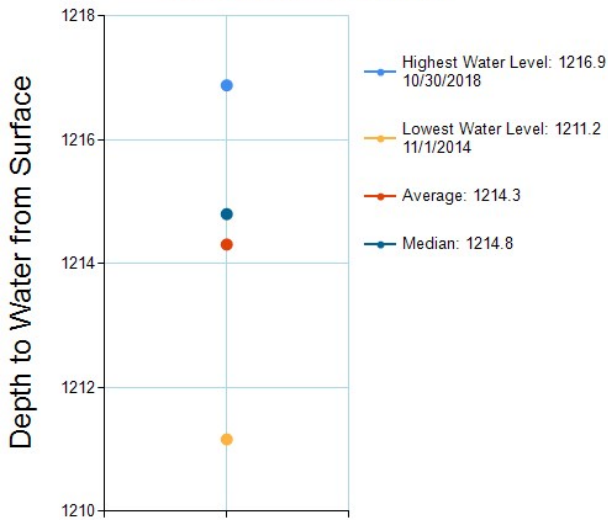
Legal: 18-8E-20

Owner Name: Roger Petersen

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1212.8	11/01/2013 - 1211.8	10/31/2017 - 1216.6	10/29/2021 - 1215.1
11/01/2010 - 1214.7	11/01/2014 - 1211.2	10/30/2018 - 1216.9	11/01/2021 - 1214.9
11/01/2011 - 1215.8	11/01/2015 - 1213.6	10/25/2019 - 1216.6	10/20/2022 - 1212.8
11/01/2012 - 1213.7	11/01/2016 - 1215.9	10/27/2020 - 1215.1	10/25/2023 - 1211.5

RegCD: G-072110

Well #: FR-03

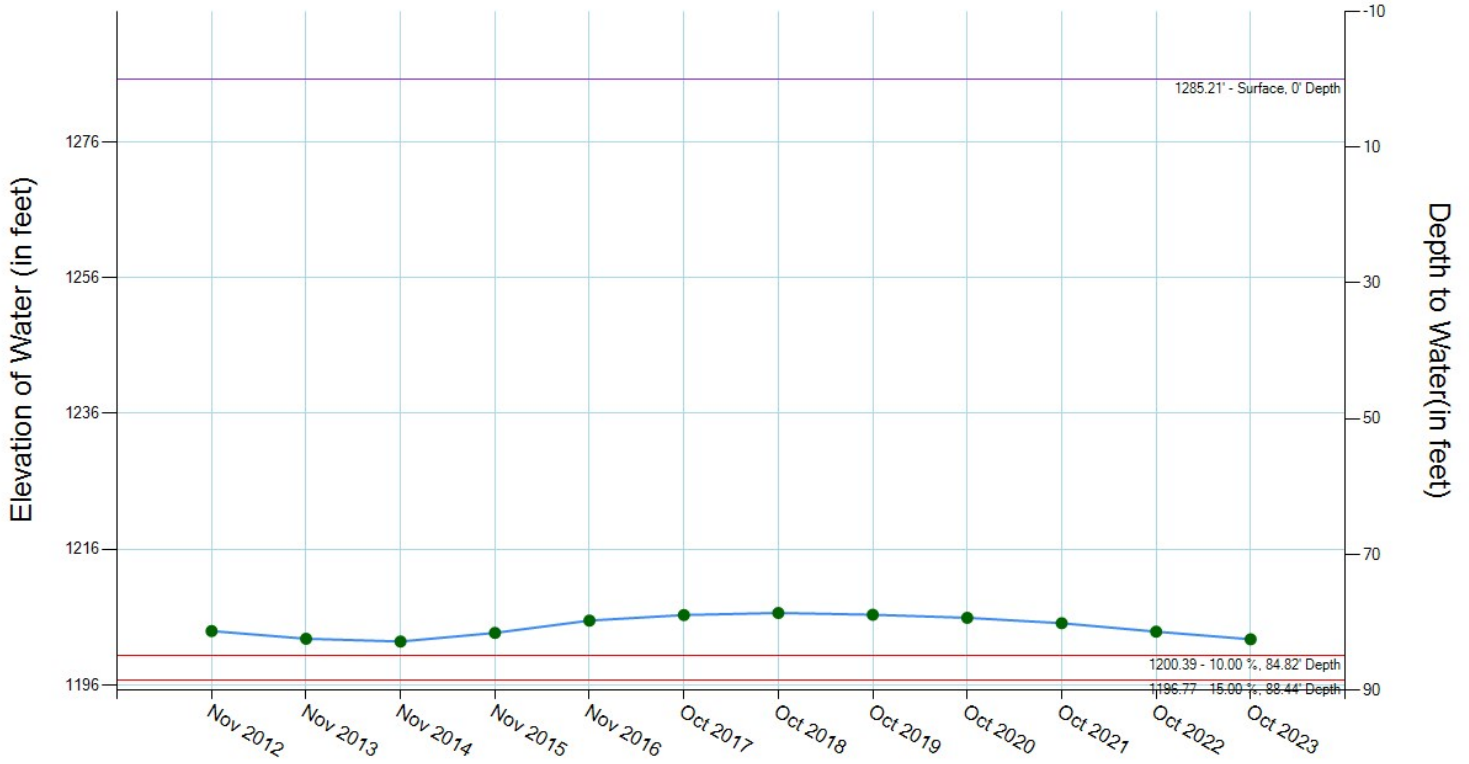
Region: Platte V.

County: Dodge

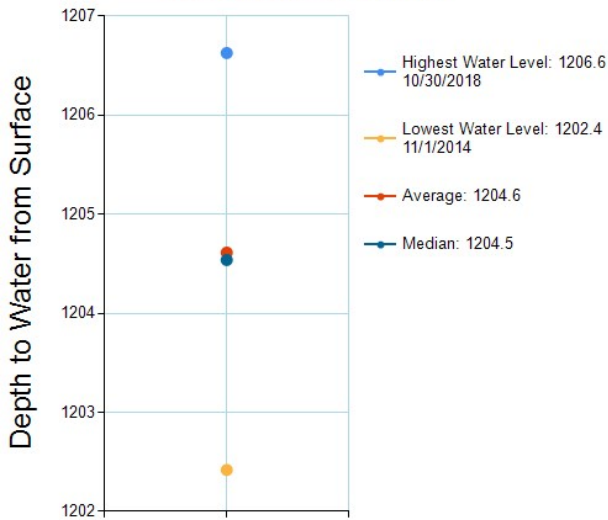
Legal: 18-8E-21

Owner Name: Kirk D Brand

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2012 - 1204	11/01/2015 - 1203.7	10/30/2018 - 1206.6	10/29/2021 - 1205.1
11/01/2013 - 1202.8	11/01/2016 - 1205.5	10/25/2019 - 1206.4	10/19/2022 - 1203.9
11/01/2014 - 1202.4	10/31/2017 - 1206.3	10/27/2020 - 1205.9	10/25/2023 - 1202.7

RegCD: G-083053

Well #: FR-06

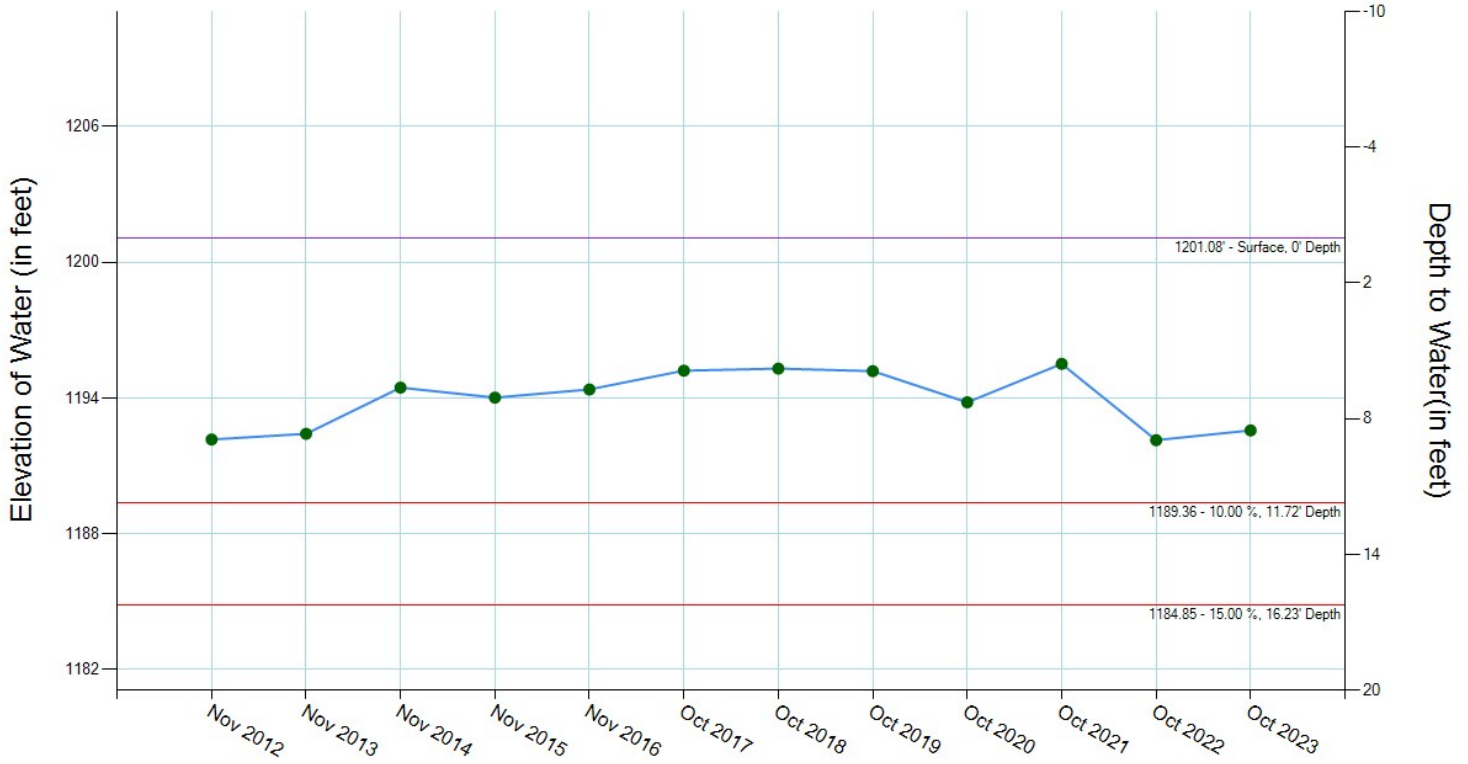
Region: Platte V.

County: Dodge

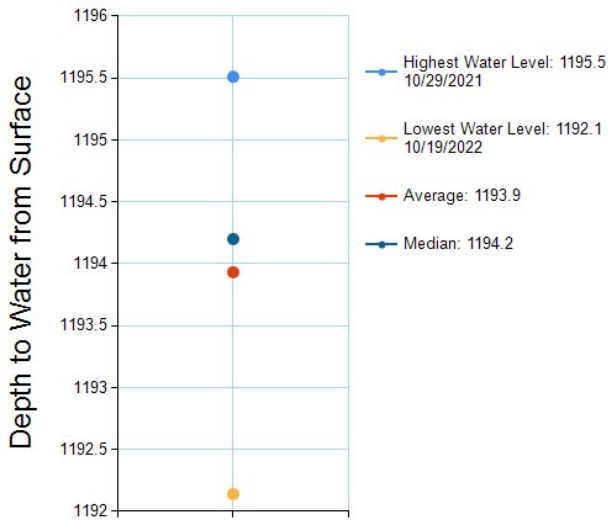
Legal: 18-8E-33

Owner Name: James L Poulas

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2012 - 1192.2	11/01/2015 - 1194	10/30/2018 - 1195.3	10/29/2021 - 1195.5
11/01/2013 - 1192.4	11/01/2016 - 1194.4	10/30/2019 - 1195.2	10/19/2022 - 1192.1
11/01/2014 - 1194.5	10/31/2017 - 1195.2	10/27/2020 - 1193.8	10/25/2023 - 1192.6

RegCD: G-127044

Well #: PV-18A

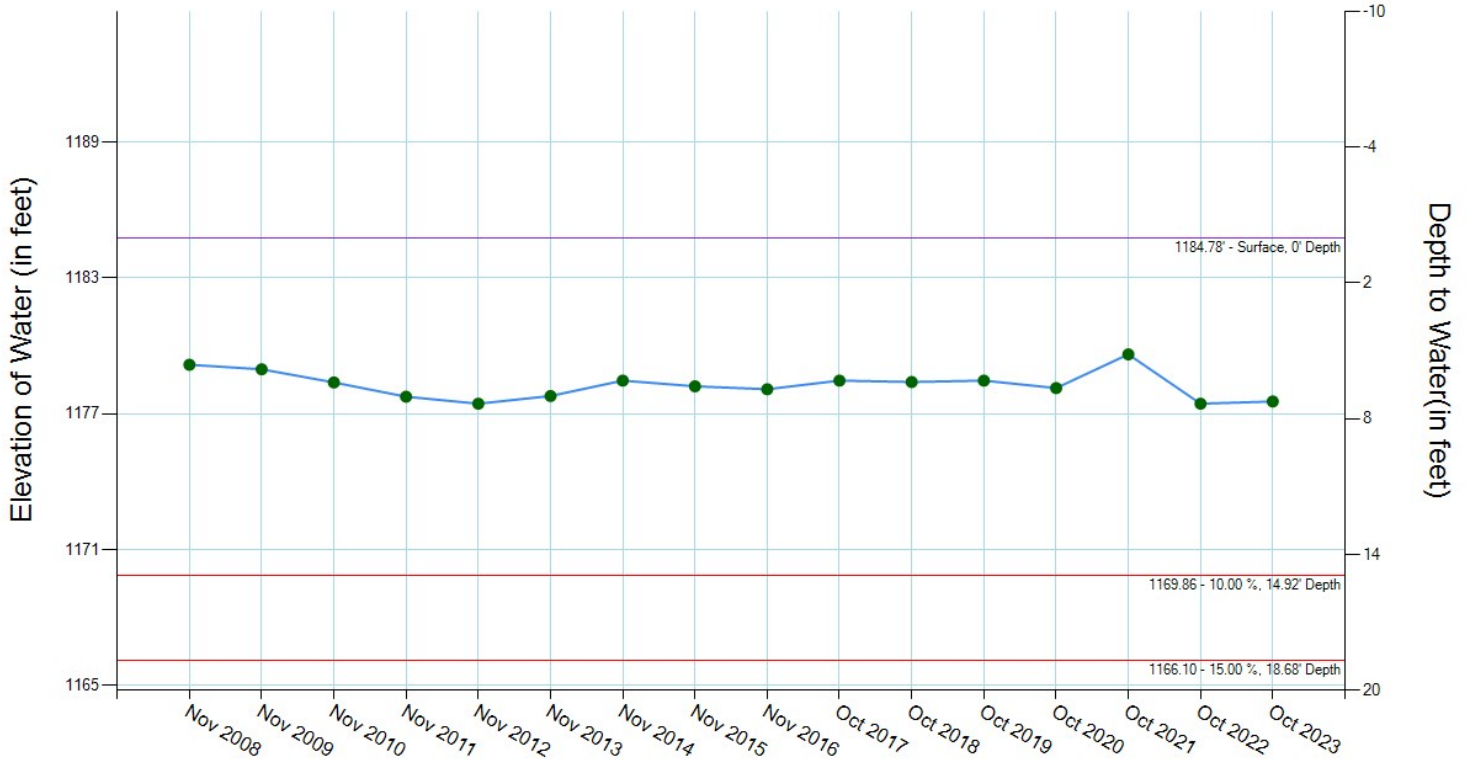
Region: Platte V.

County: Dodge

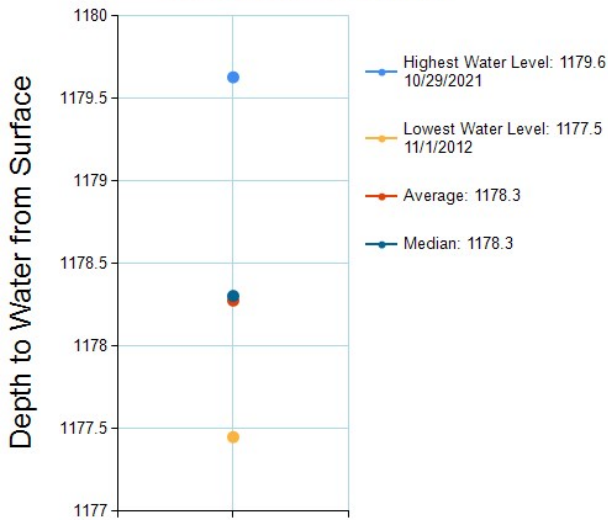
Legal: 18-8E-36

Owner Name: Kirk D Brand

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2008 - 1179.2	11/01/2012 - 1177.5	11/01/2016 - 1178.1	10/27/2020 - 1178.1
11/01/2009 - 1179	11/01/2013 - 1177.8	10/31/2017 - 1178.5	10/29/2021 - 1179.6
11/01/2010 - 1178.4	11/01/2014 - 1178.5	10/30/2018 - 1178.4	10/19/2022 - 1177.5
11/01/2011 - 1177.8	11/01/2015 - 1178.2	10/25/2019 - 1178.5	10/25/2023 - 1177.6

RegCD: G-066531

Well #: PV-37

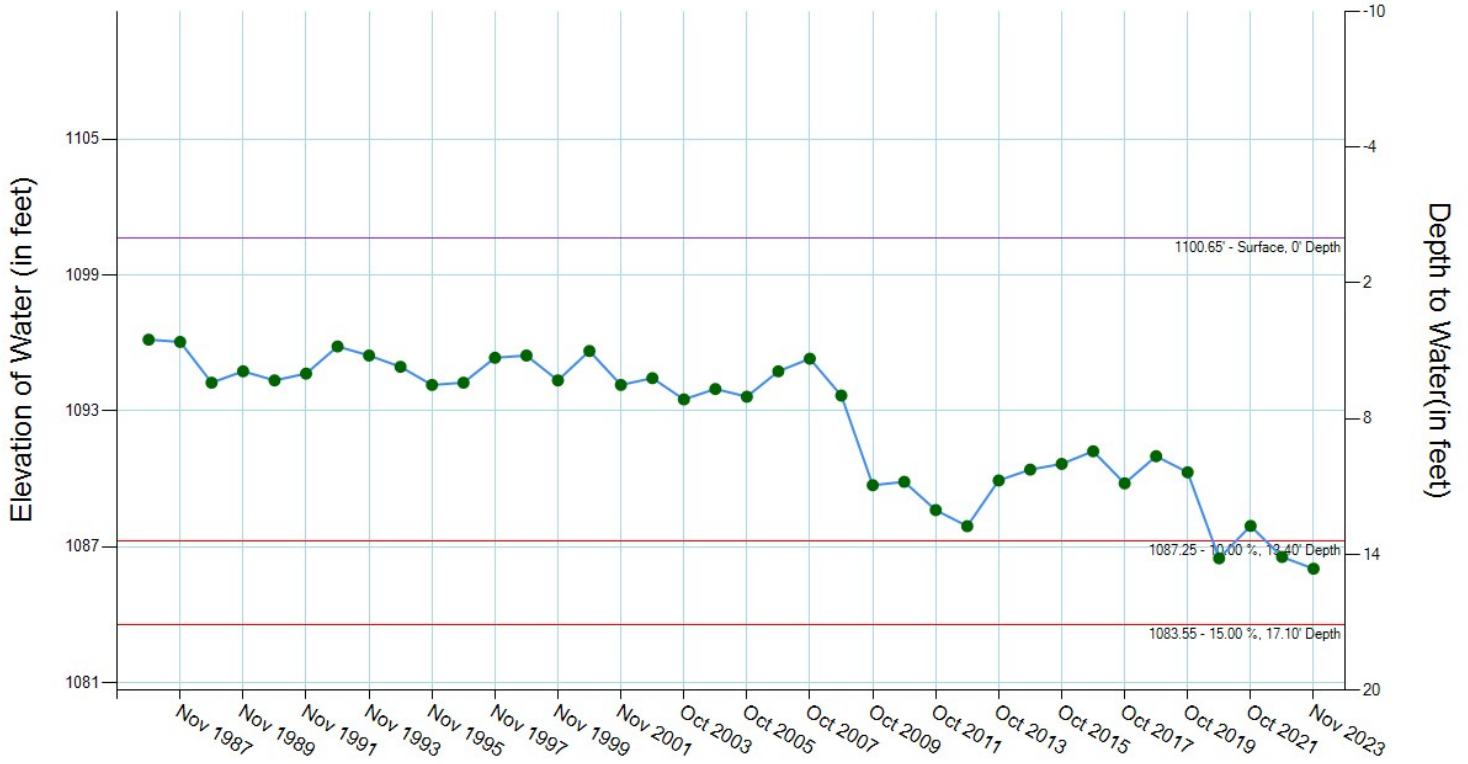
Region: Platte V.

County: Saunders

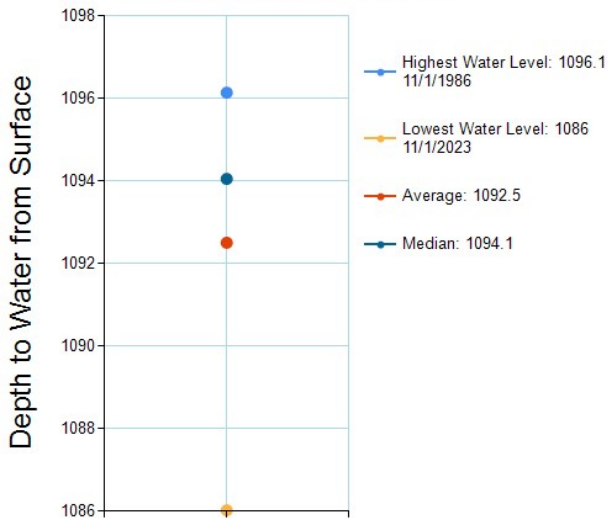
Legal: 14-9E-13

Owner Name: Harold Kolb

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1986 - 1096.1	11/01/1996 - 1094.2	10/31/2005 - 1093.6	10/29/2015 - 1090.7
11/01/1987 - 1096	11/01/1997 - 1095.3	10/30/2006 - 1094.7	10/31/2016 - 1091.2
11/01/1988 - 1094.2	11/01/1998 - 1095.4	10/30/2007 - 1095.3	10/31/2017 - 1089.8
11/01/1989 - 1094.7	11/01/1999 - 1094.3	10/30/2008 - 1093.7	11/01/2018 - 1091
11/01/1990 - 1094.3	11/01/2000 - 1095.6	10/30/2009 - 1089.7	10/28/2019 - 1090.3
11/01/1991 - 1094.6	11/01/2001 - 1094.1	10/29/2010 - 1089.9	10/28/2020 - 1086.5
11/01/1992 - 1095.8	11/01/2002 - 1094.4	10/28/2011 - 1088.6	10/26/2021 - 1087.9
11/01/1993 - 1095.4	10/30/2003 - 1093.5	10/30/2012 - 1087.9	11/01/2022 - 1086.5
11/01/1994 - 1094.9	10/29/2004 - 1094	10/29/2013 - 1089.9	11/01/2023 - 1086
11/01/1995 - 1094.1		10/30/2014 - 1090.4	

RegCD: G-053428

Well #: PV-41

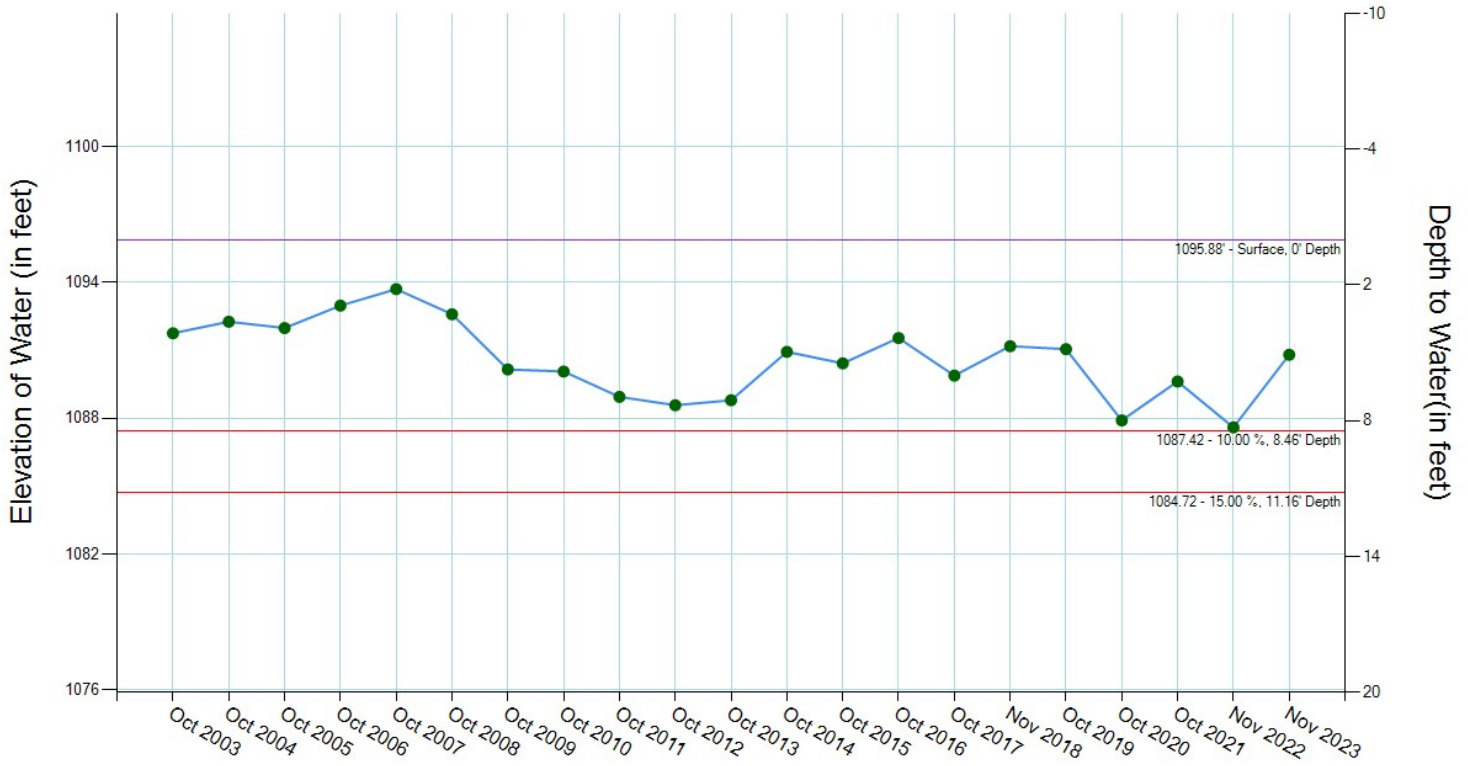
Region: Platte V.

County: Saunders

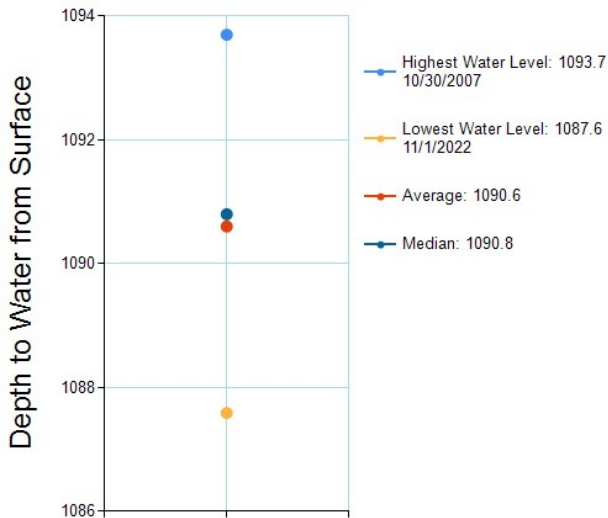
Legal: 14-9E-13

Owner Name: Charles Karloff

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2003 - 1091.7	10/30/2008 - 1092.6	10/29/2013 - 1088.8	11/01/2018 - 1091.2
10/29/2004 - 1092.3	10/30/2009 - 1090.1	10/30/2014 - 1090.9	10/28/2019 - 1091
10/31/2005 - 1092	10/29/2010 - 1090.1	10/29/2015 - 1090.4	10/28/2020 - 1087.9
10/30/2006 - 1093	10/28/2011 - 1088.9	10/31/2016 - 1091.5	10/26/2021 - 1089.6
10/30/2007 - 1093.7	10/30/2012 - 1088.6	10/31/2017 - 1089.9	11/01/2022 - 1087.6
			11/01/2023 - 1090.8

RegCD: G-053630

Well #: PV-39

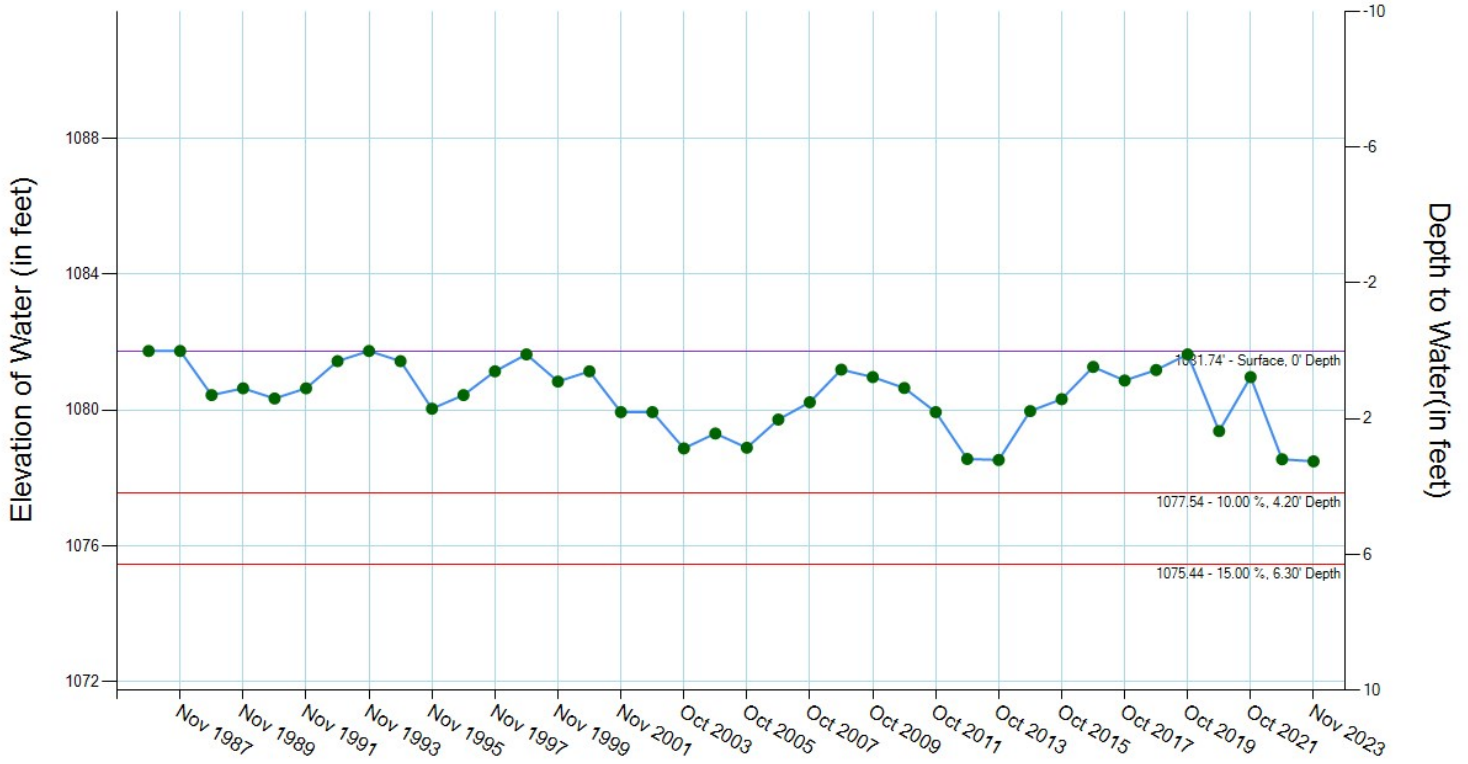
Region: Platte V.

County: Saunders

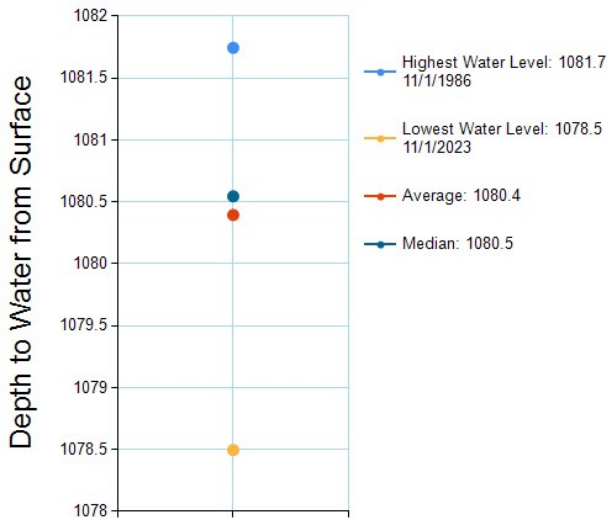
Legal: 14-9E-26

Owner Name: Eugene C Kresak

Water Level Readings



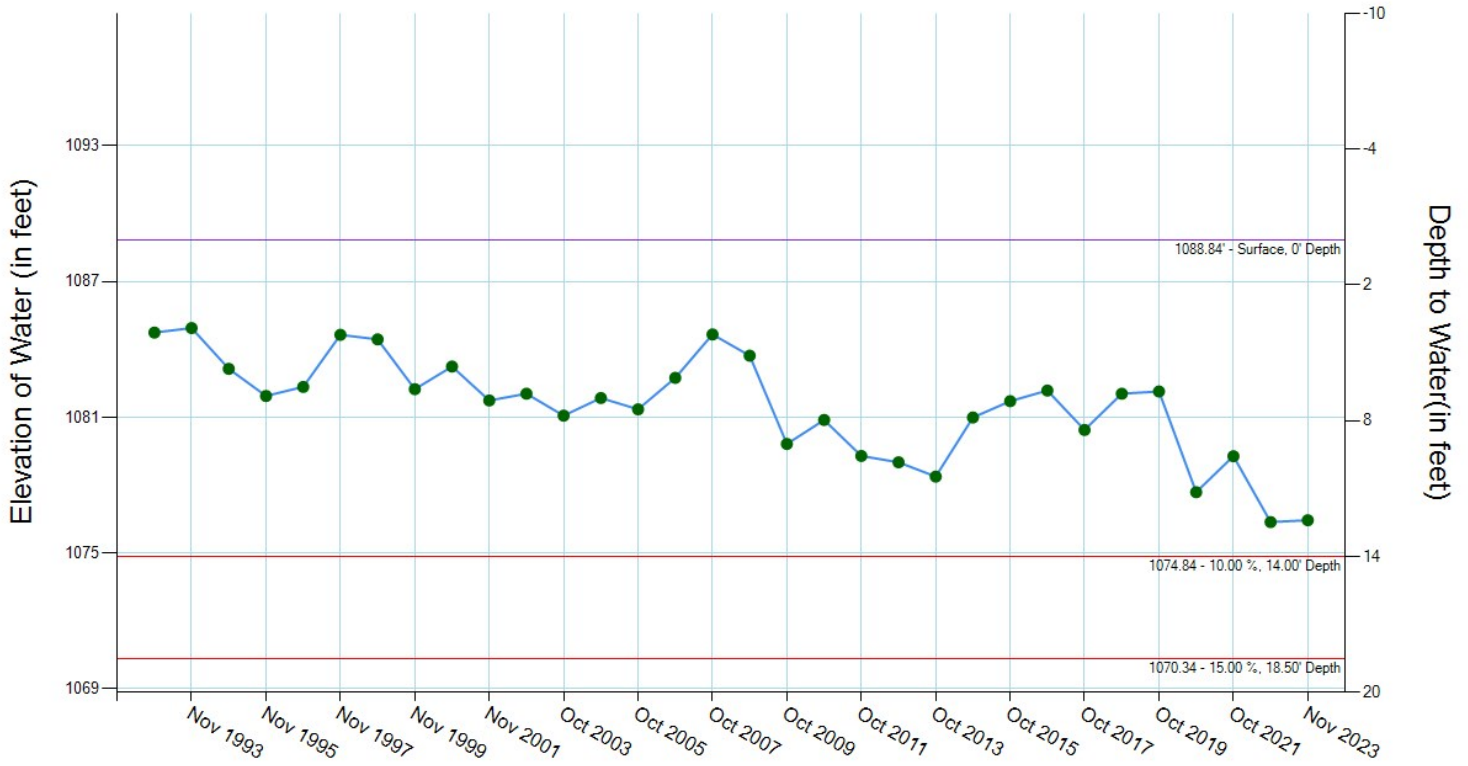
Record Results



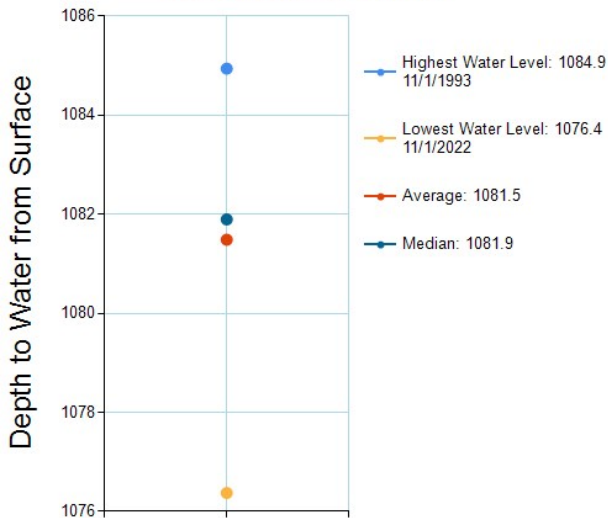
Historical Readings (date - reading)

11/01/1986 - 1081.7	11/01/1996 - 1080.4	10/31/2005 - 1078.9	10/29/2015 - 1080.3
11/01/1987 - 1081.7	11/01/1997 - 1081.1	10/30/2006 - 1079.7	10/31/2016 - 1081.3
11/01/1988 - 1080.4	11/01/1998 - 1081.6	10/30/2007 - 1080.2	10/30/2017 - 1080.9
11/01/1989 - 1080.6	11/01/1999 - 1080.8	10/30/2008 - 1081.2	11/01/2018 - 1081.2
11/01/1990 - 1080.3	11/01/2000 - 1081.1	10/30/2009 - 1081	10/28/2019 - 1081.6
11/01/1991 - 1080.6	11/01/2001 - 1079.9	10/29/2010 - 1080.7	10/28/2020 - 1079.4
11/01/1992 - 1081.4	11/01/2002 - 1079.9	10/28/2011 - 1079.9	10/26/2021 - 1081
11/01/1993 - 1081.7	10/30/2003 - 1078.9	10/30/2012 - 1078.6	11/01/2022 - 1078.6
11/01/1994 - 1081.4	10/29/2004 - 1079.3	10/29/2013 - 1078.5	11/01/2023 - 1078.5
11/01/1995 - 1080		10/30/2014 - 1080	

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1992 - 1084.7	11/01/2000 - 1083.2	10/30/2008 - 1083.7	10/31/2016 - 1082.2
11/01/1993 - 1084.9	11/01/2001 - 1081.7	10/30/2009 - 1079.8	10/30/2017 - 1080.4
11/01/1994 - 1083.1	11/01/2002 - 1082	10/29/2010 - 1080.9	11/01/2018 - 1082
11/01/1995 - 1081.9	10/30/2003 - 1081.1	10/28/2011 - 1079.3	10/28/2019 - 1082.1
11/01/1996 - 1082.3	10/29/2004 - 1081.9	10/30/2012 - 1079	10/28/2020 - 1077.7
11/01/1997 - 1084.6	10/31/2005 - 1081.4	10/29/2013 - 1078.4	10/26/2021 - 1079.3
11/01/1998 - 1084.4	10/30/2006 - 1082.7	10/30/2014 - 1081	11/01/2022 - 1076.4
11/01/1999 - 1082.2	10/30/2007 - 1084.7	10/29/2015 - 1081.7	11/01/2023 - 1076.5

RegCD: G-057820

Well #: PV-34

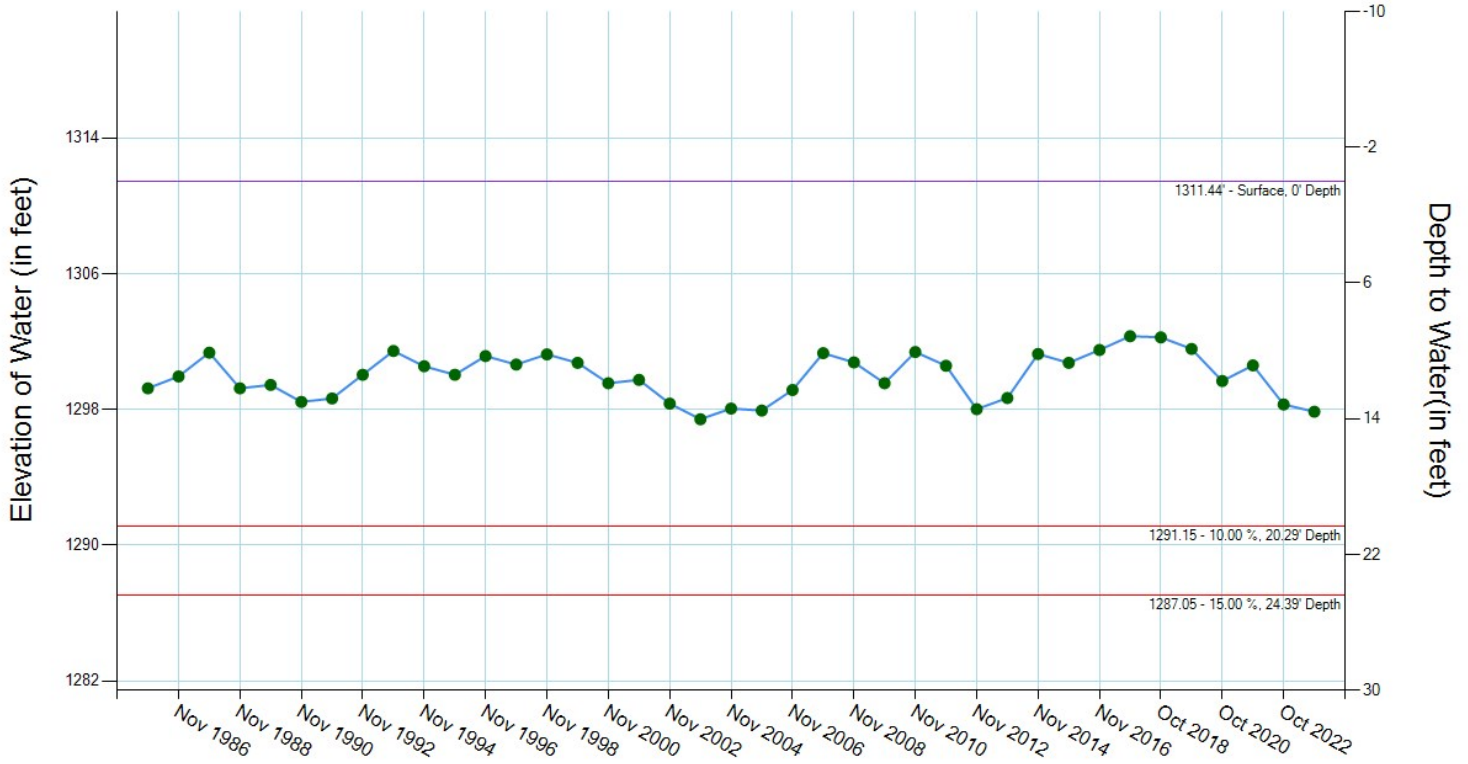
Region: Platte V.

County: Saunders

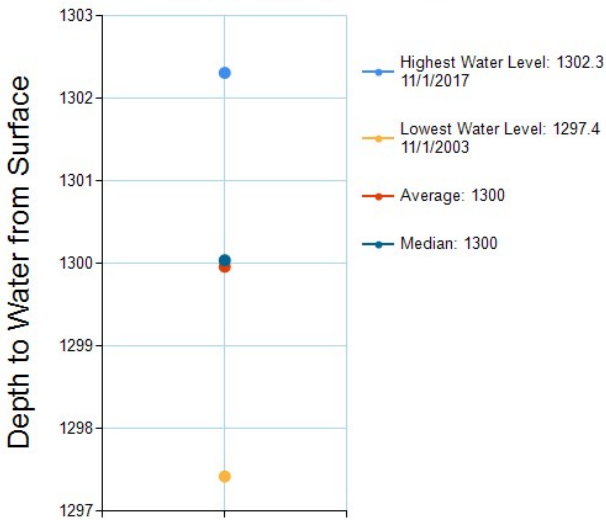
Legal: 17-5E-19

Owner Name: Brad J & Bethany Ferguson

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1299.2	11/01/1995 - 1300	11/01/2005 - 1297.9	11/01/2015 - 1300.7
11/01/1986 - 1299.9	11/01/1996 - 1301.1	11/01/2006 - 1299.1	11/01/2016 - 1301.5
11/01/1987 - 1301.3	11/01/1997 - 1300.6	11/01/2007 - 1301.3	11/01/2017 - 1302.3
11/01/1988 - 1299.2	11/01/1998 - 1301.2	11/01/2008 - 1300.8	10/31/2018 - 1302.2
11/01/1989 - 1299.4	11/01/1999 - 1300.7	11/01/2009 - 1299.5	10/31/2019 - 1301.6
11/01/1990 - 1298.4	11/01/2000 - 1299.5	11/01/2010 - 1301.4	10/23/2020 - 1299.7
11/01/1991 - 1298.6	11/01/2001 - 1299.7	11/01/2011 - 1300.6	11/01/2021 - 1300.6
11/01/1992 - 1300	11/01/2002 - 1298.3	11/01/2012 - 1298	10/20/2022 - 1298.3
11/01/1993 - 1301.4	11/01/2003 - 1297.4	11/01/2013 - 1298.7	10/27/2023 - 1297.9
11/01/1994 - 1300.5	11/01/2004 - 1298.1	11/01/2014 - 1301.3	

RegCD: G-070048

Well #: PV-35A SWN 28

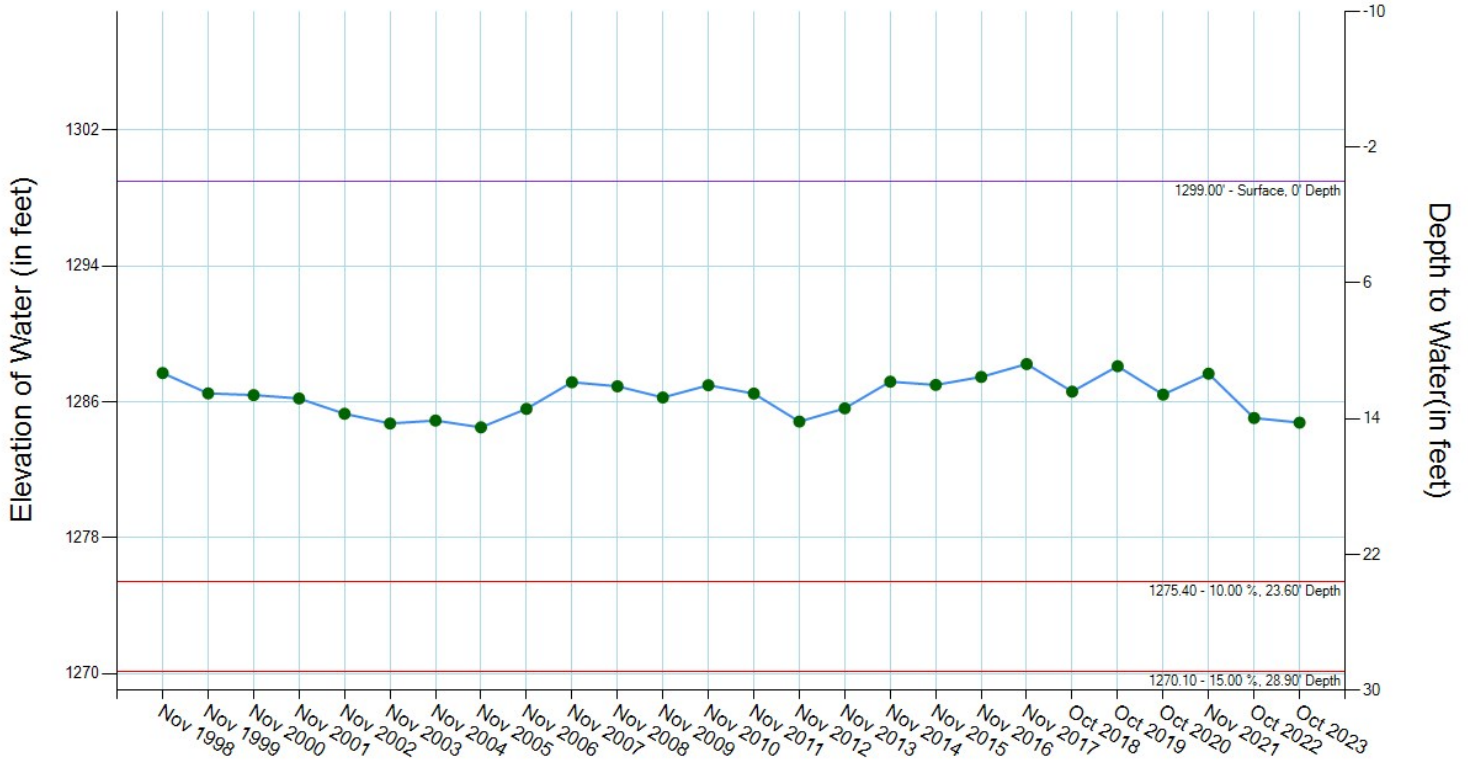
Region: Platte V.

County: Saunders

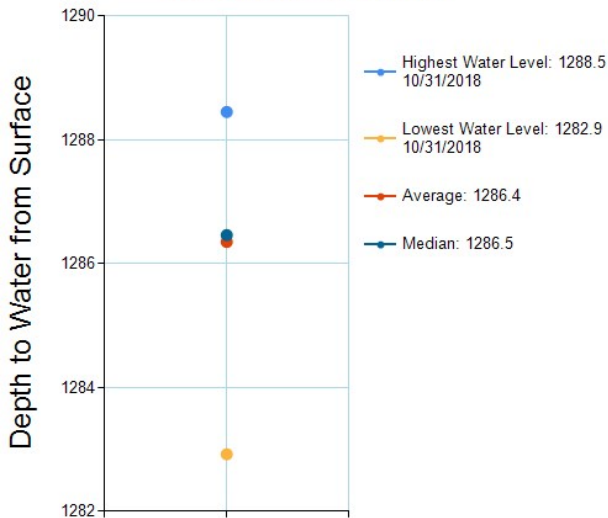
Legal: 17-5E-21

Owner Name: Michael D Arps

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1998 - 1287.7	11/01/2005 - 1284.5	11/01/2012 - 1284.8	10/31/2018 - 1288.5
11/01/1999 - 1286.5	11/01/2006 - 1285.6	11/01/2013 - 1285.6	10/31/2018 - 1288.5
11/01/2000 - 1286.4	11/01/2007 - 1287.2	11/01/2014 - 1287.2	10/31/2019 - 1288.1
11/01/2001 - 1286.2	11/01/2008 - 1286.9	11/01/2015 - 1287	10/23/2020 - 1286.4
11/01/2002 - 1285.3	11/01/2009 - 1286.3	11/01/2016 - 1287.5	11/01/2021 - 1287.7
11/01/2003 - 1284.7	11/01/2010 - 1287	11/01/2017 - 1288.2	10/17/2022 - 1285.1
11/01/2004 - 1284.9	11/01/2011 - 1286.5	10/31/2018 - 1282.9	10/27/2023 - 1284.8

RegCD: G-037179

Well #: PV-36

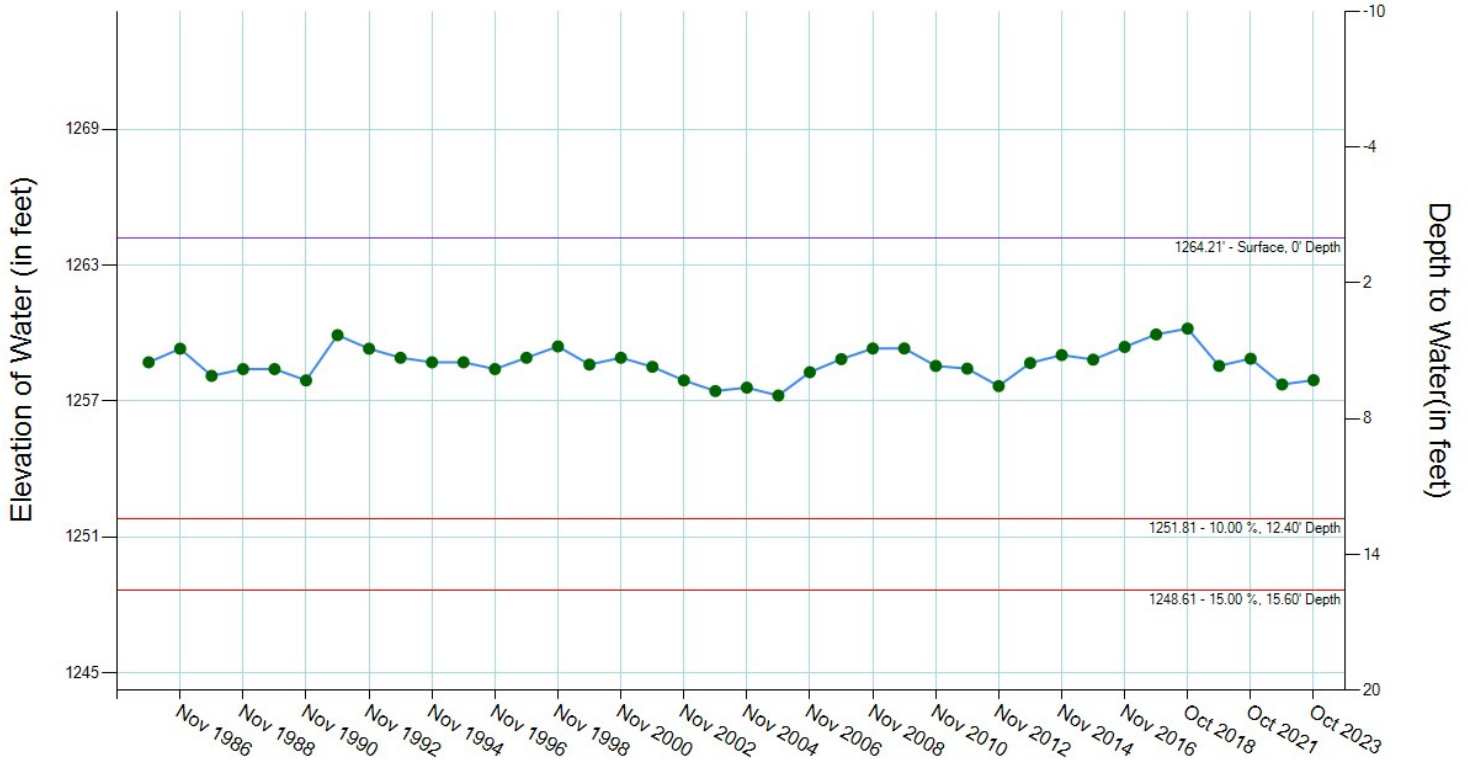
Region: Platte V.

County: Saunders

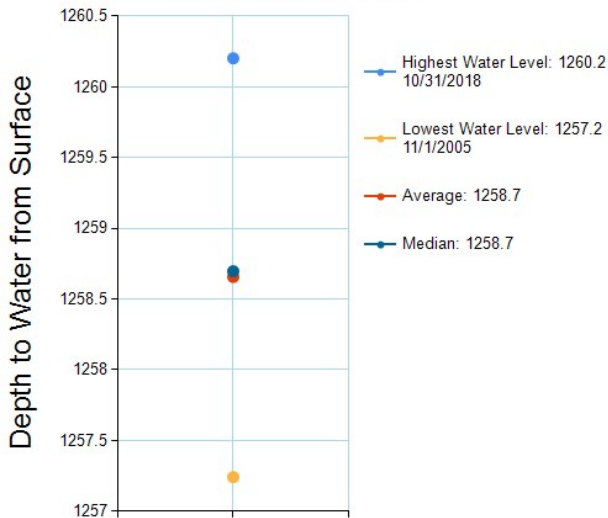
Legal: 17-6E-21

Owner Name: Thomas E Hruza

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1258.7	11/01/1995 - 1258.7	11/01/2004 - 1257.6	11/01/2014 - 1259
11/01/1986 - 1259.3	11/01/1996 - 1258.4	11/01/2005 - 1257.2	11/01/2015 - 1258.8
11/01/1987 - 1258.1	11/01/1997 - 1258.9	11/01/2006 - 1258.3	11/01/2016 - 1259.4
11/01/1988 - 1258.4	11/01/1998 - 1259.4	11/01/2007 - 1258.9	10/31/2017 - 1259.9
11/01/1989 - 1258.4	11/01/1999 - 1258.6	11/01/2008 - 1259.3	10/31/2018 - 1260.2
11/01/1990 - 1257.9	11/01/2000 - 1258.9	11/01/2009 - 1259.3	10/21/2020 - 1258.6
11/01/1991 - 1259.9	11/01/2001 - 1258.5	11/01/2010 - 1258.6	10/22/2021 - 1258.9
11/01/1992 - 1259.3	11/01/2002 - 1257.9	11/01/2011 - 1258.4	10/19/2022 - 1257.7
11/01/1993 - 1258.9	11/01/2003 - 1257.4	11/01/2012 - 1257.7	10/26/2023 - 1257.9
11/01/1994 - 1258.7		11/01/2013 - 1258.7	

RegCD: G-026573

Well #: PV-01A

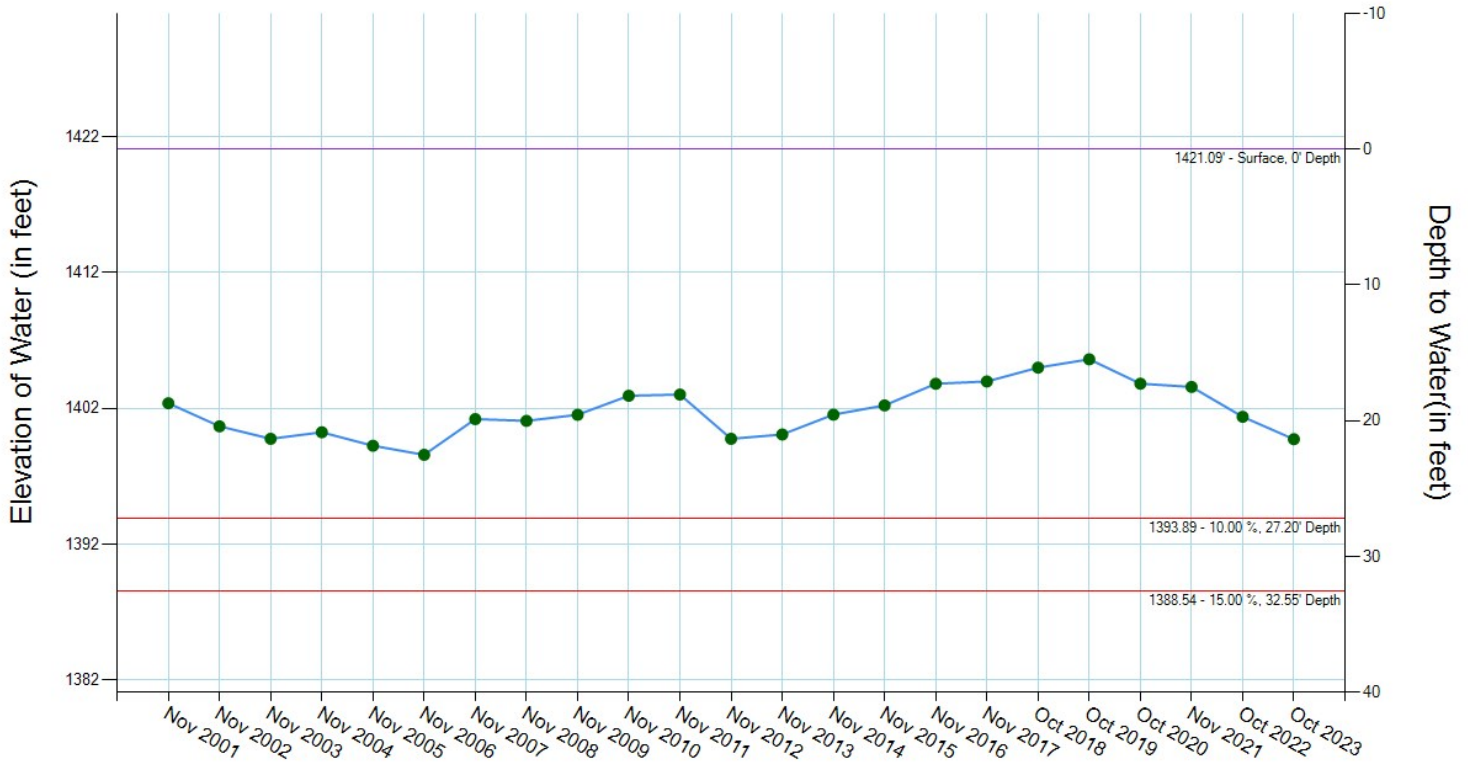
Region: Platte V.

County: Colfax

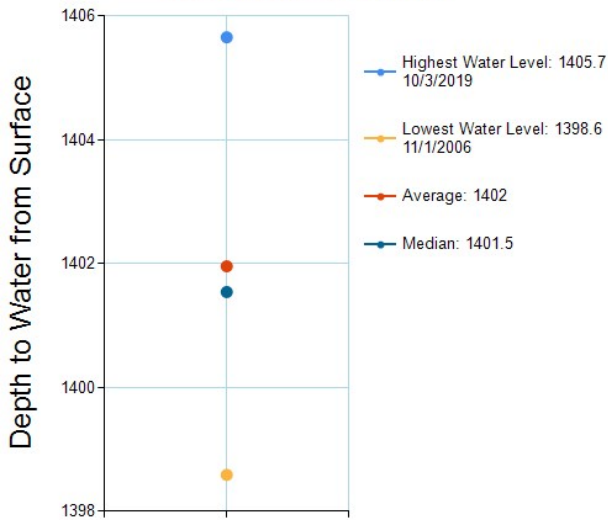
Legal: 17-2E-16

Owner Name: Joan B Wachal Trustee

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2001 - 1402.4	11/01/2007 - 1401.2	11/01/2013 - 1400.1	10/03/2019 - 1405.7
11/01/2002 - 1400.7	11/01/2008 - 1401.1	11/01/2014 - 1401.5	10/31/2019 - 1405.6
11/01/2003 - 1399.8	11/01/2009 - 1401.5	11/01/2015 - 1402.2	10/23/2020 - 1403.8
11/01/2004 - 1400.2	11/01/2010 - 1402.9	11/01/2016 - 1403.8	11/01/2021 - 1403.6
11/01/2005 - 1399.3	11/01/2011 - 1403	11/01/2017 - 1404	10/20/2022 - 1401.4
11/01/2006 - 1398.6	11/01/2012 - 1399.8	10/31/2018 - 1405	10/27/2023 - 1399.7

RegCD: G-171018

Well #: PV-09A

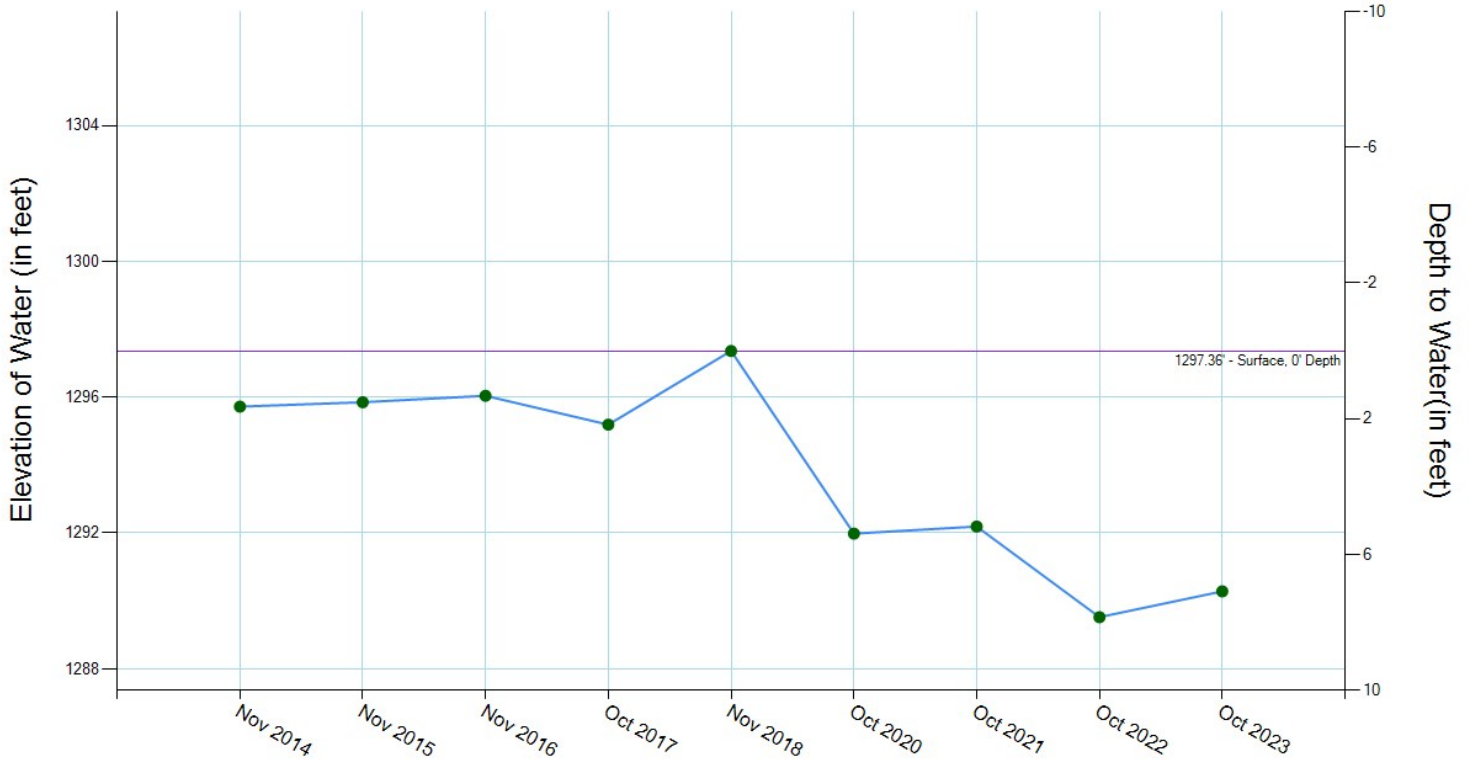
Region: Platte V.

County: Dodge

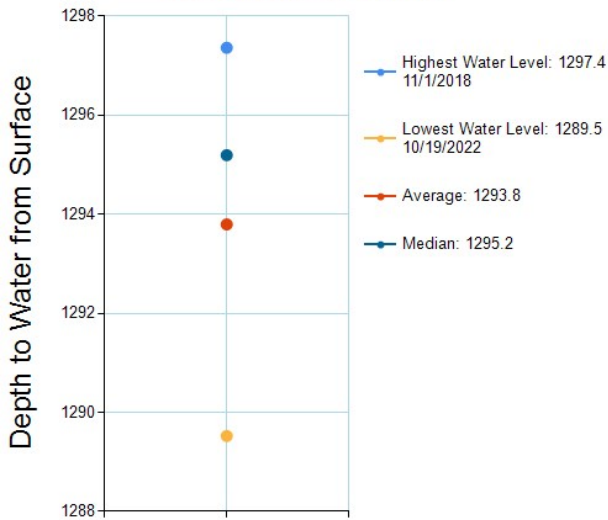
Legal: 17-5E-5

Owner Name: Floyd W Durkop

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2014 - 1295.7	11/01/2016 - 1296	11/01/2018 - 1297.4	10/22/2021 - 1292.2
11/01/2015 - 1295.9	10/31/2017 - 1295.2	10/23/2020 - 1292	10/19/2022 - 1289.5
			10/26/2023 - 1290.3

RegCD: G-001759

Well #: PV-24

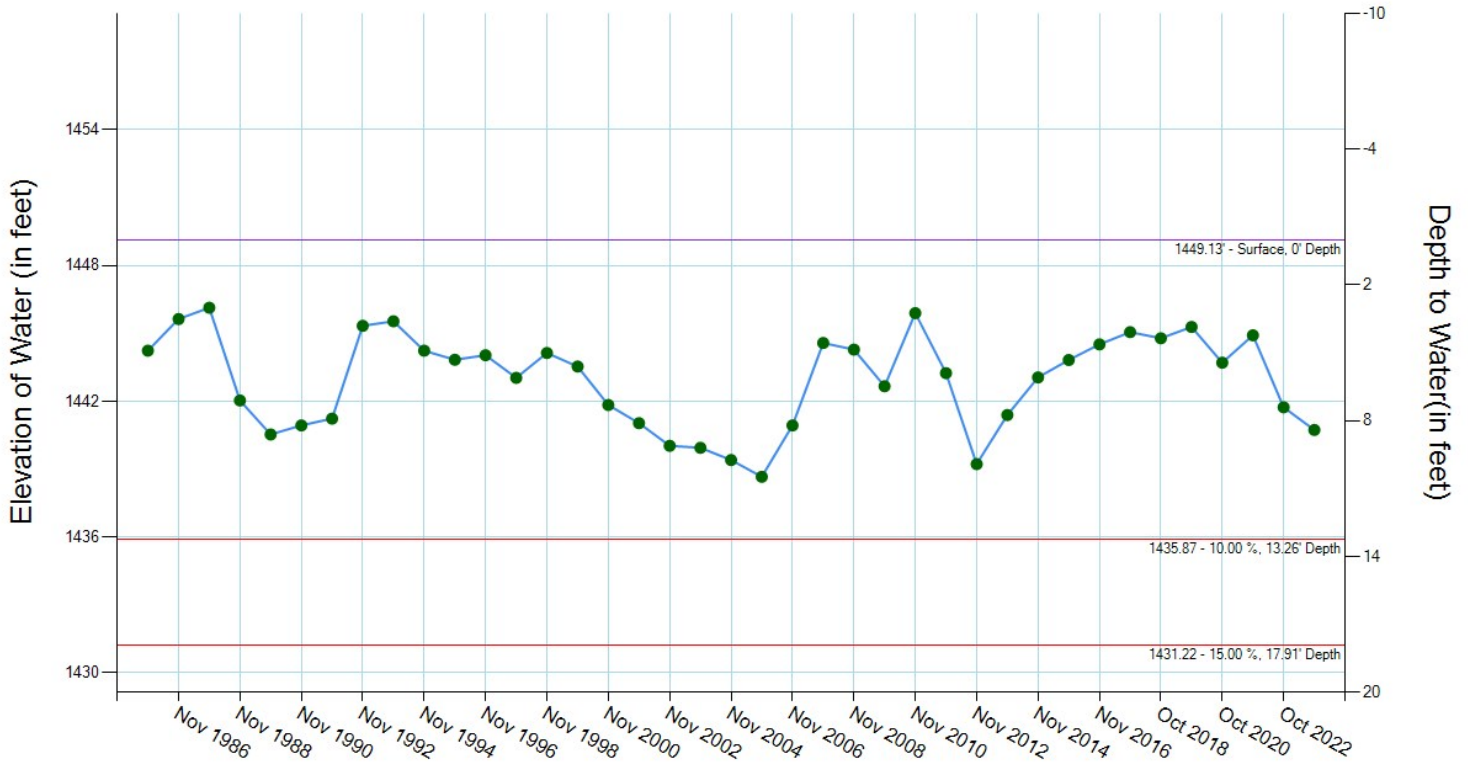
Region: Platte V.

County: Butler

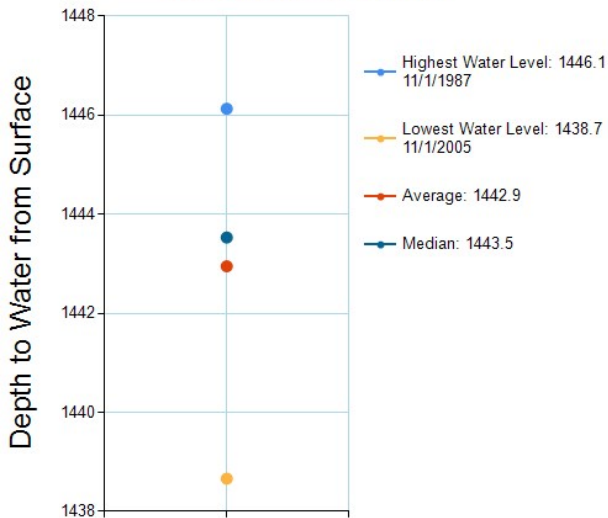
Legal: 16-1E-17

Owner Name: Mohrman Farms

Water Level Readings



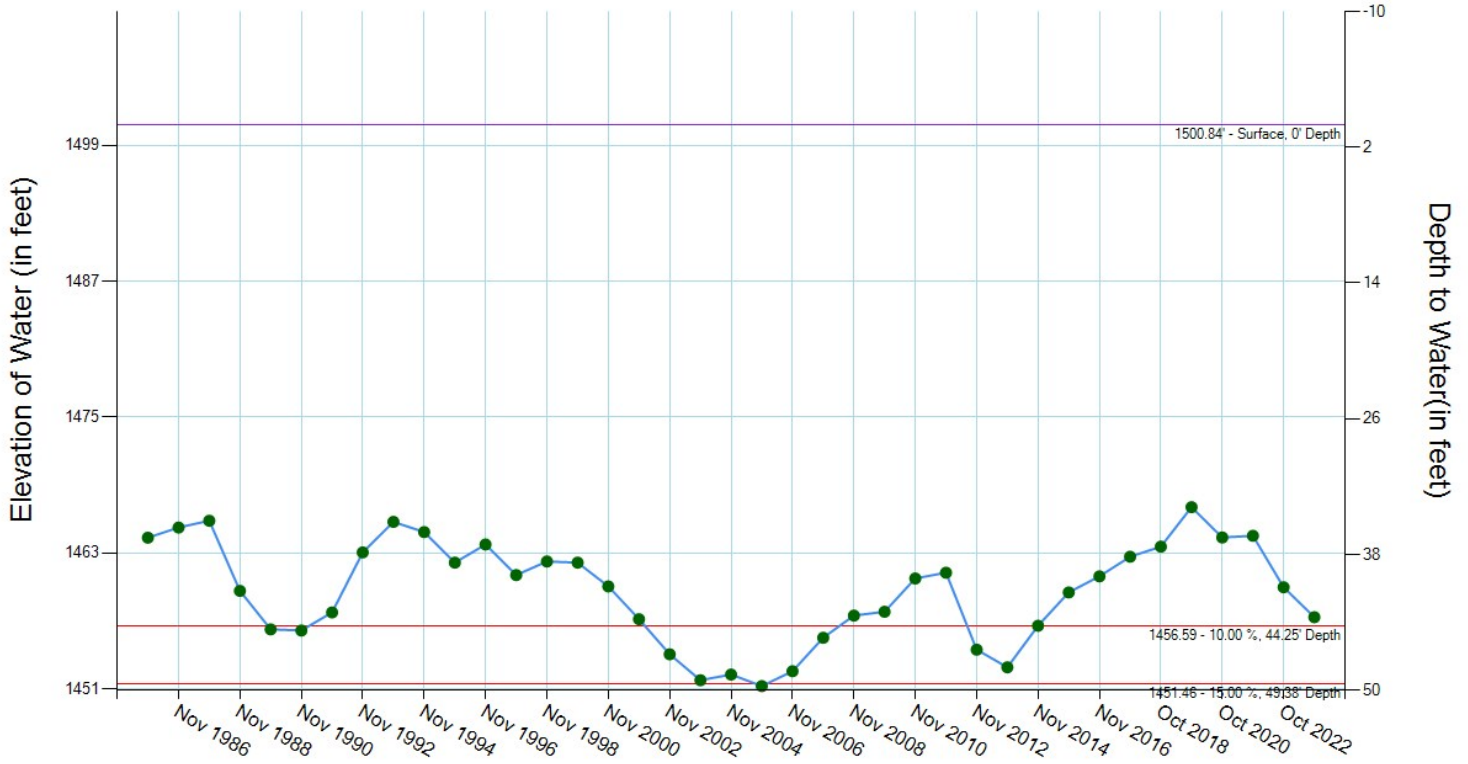
Record Results



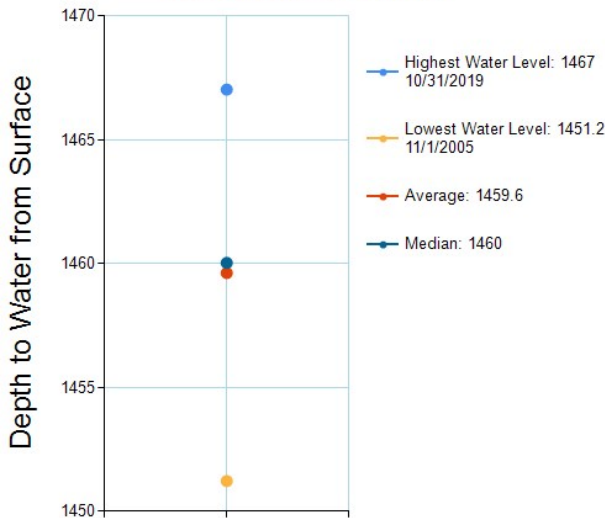
Historical Readings (date - reading)

11/01/1985 - 1444.2	11/01/1995 - 1443.8	11/01/2005 - 1438.7	11/01/2015 - 1443.8
11/01/1986 - 1445.6	11/01/1996 - 1444	11/01/2006 - 1440.9	11/01/2016 - 1444.5
11/01/1987 - 1446.1	11/01/1997 - 1443	11/01/2007 - 1444.6	11/01/2017 - 1445.1
11/01/1988 - 1442	11/01/1998 - 1444.1	11/01/2008 - 1444.3	10/31/2018 - 1444.8
11/01/1989 - 1440.5	11/01/1999 - 1443.5	11/01/2009 - 1442.7	10/31/2019 - 1445.3
11/01/1990 - 1440.9	11/01/2000 - 1441.8	11/01/2010 - 1445.9	10/29/2020 - 1443.7
11/01/1991 - 1441.2	11/01/2001 - 1441	11/01/2011 - 1443.2	11/01/2021 - 1444.9
11/01/1992 - 1445.3	11/01/2002 - 1440	11/01/2012 - 1439.2	10/31/2022 - 1441.7
11/01/1993 - 1445.5	11/01/2003 - 1439.9	11/01/2013 - 1441.4	10/26/2023 - 1440.7
11/01/1994 - 1444.2	11/01/2004 - 1439.4	11/01/2014 - 1443.1	

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1464.3	11/01/1995 - 1462.1	11/01/2005 - 1451.2	11/01/2015 - 1459.5
11/01/1986 - 1465.2	11/01/1996 - 1463.7	11/01/2006 - 1452.5	11/01/2016 - 1460.9
11/01/1987 - 1465.8	11/01/1997 - 1461	11/01/2007 - 1455.5	11/01/2017 - 1462.7
11/01/1988 - 1459.6	11/01/1998 - 1462.2	11/01/2008 - 1457.5	10/31/2018 - 1463.5
11/01/1989 - 1456.2	11/01/1999 - 1462.1	11/01/2009 - 1457.8	10/31/2019 - 1467
11/01/1990 - 1456.1	11/01/2000 - 1460	11/01/2010 - 1460.7	10/29/2020 - 1464.4
11/01/1991 - 1457.7	11/01/2001 - 1457.1	11/01/2011 - 1461.2	11/01/2021 - 1464.5
11/01/1992 - 1463	11/01/2002 - 1454	11/01/2012 - 1454.4	10/20/2022 - 1460
11/01/1993 - 1465.7	11/01/2003 - 1451.7	11/01/2013 - 1452.9	10/26/2023 - 1457.3
11/01/1994 - 1464.8	11/01/2004 - 1452.2	11/01/2014 - 1456.6	

RegCD: G-072044

Well #: PV-08

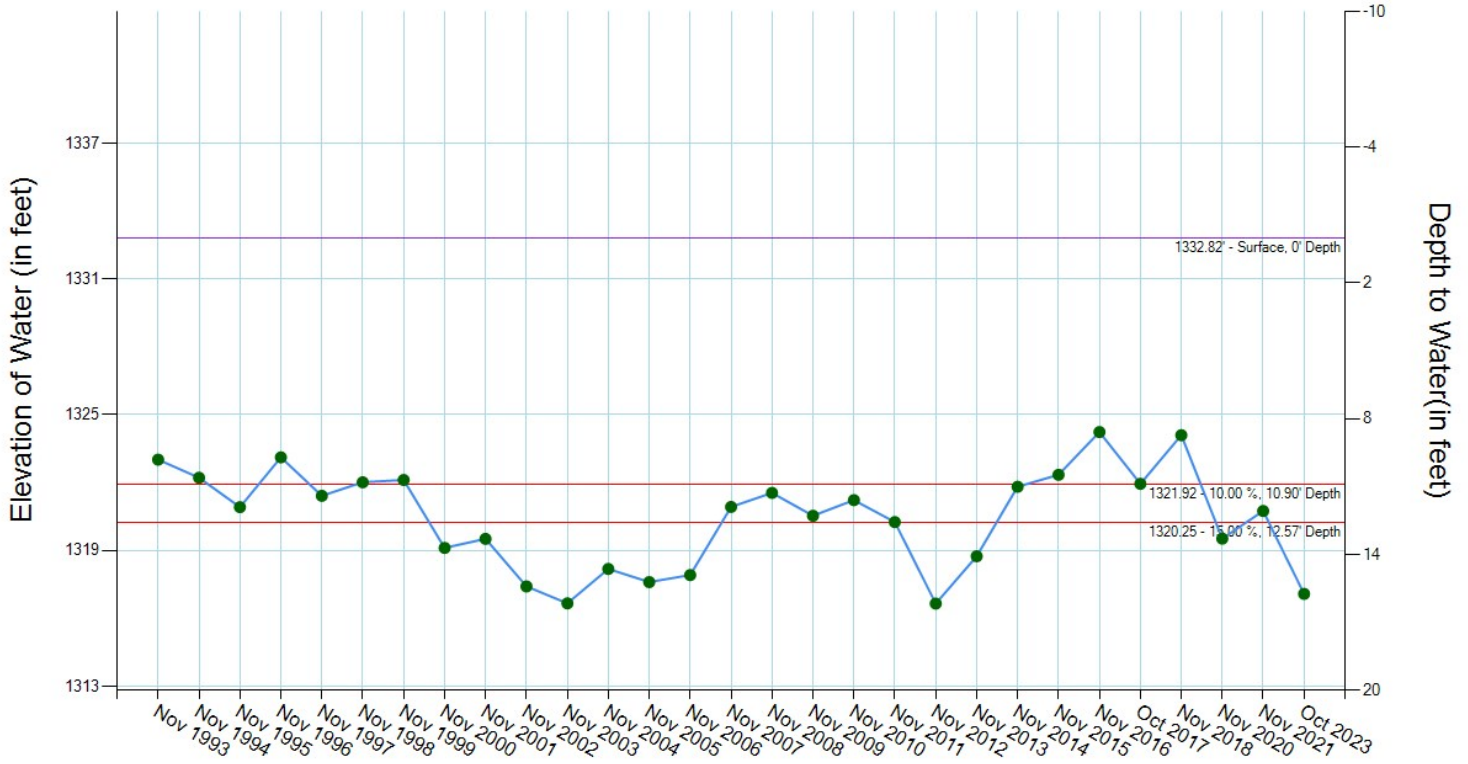
Region: Platte V.

County: Colfax

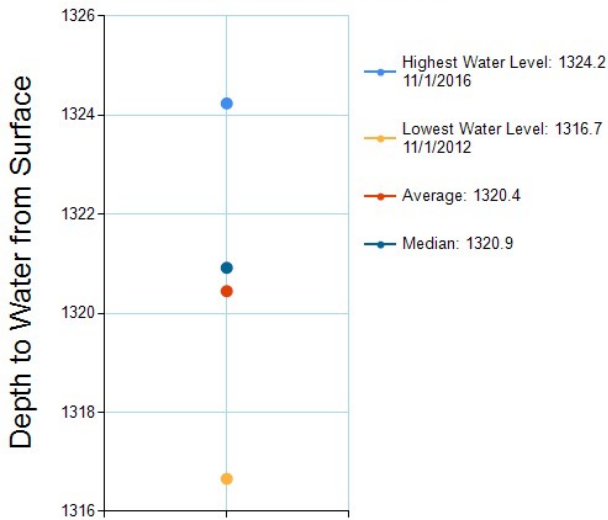
Legal: 17-4E-4

Owner Name: James J Maca

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1323	11/01/2000 - 1319.1	11/01/2007 - 1320.9	11/01/2014 - 1321.8
11/01/1994 - 1322.2	11/01/2001 - 1319.5	11/01/2008 - 1321.5	11/01/2015 - 1322.3
11/01/1995 - 1320.9	11/01/2002 - 1317.4	11/01/2009 - 1320.5	11/01/2016 - 1324.2
11/01/1996 - 1323.1	11/01/2003 - 1316.7	11/01/2010 - 1321.2	10/31/2017 - 1321.9
11/01/1997 - 1321.4	11/01/2004 - 1318.2	11/01/2011 - 1320.3	11/01/2018 - 1324.1
11/01/1998 - 1322	11/01/2005 - 1317.6	11/01/2012 - 1316.7	11/04/2020 - 1319.5
11/01/1999 - 1322.1	11/01/2006 - 1317.9	11/01/2013 - 1318.7	11/01/2021 - 1320.7
			10/26/2023 - 1317.1

RegCD: G-098487

Well #: N. Wann

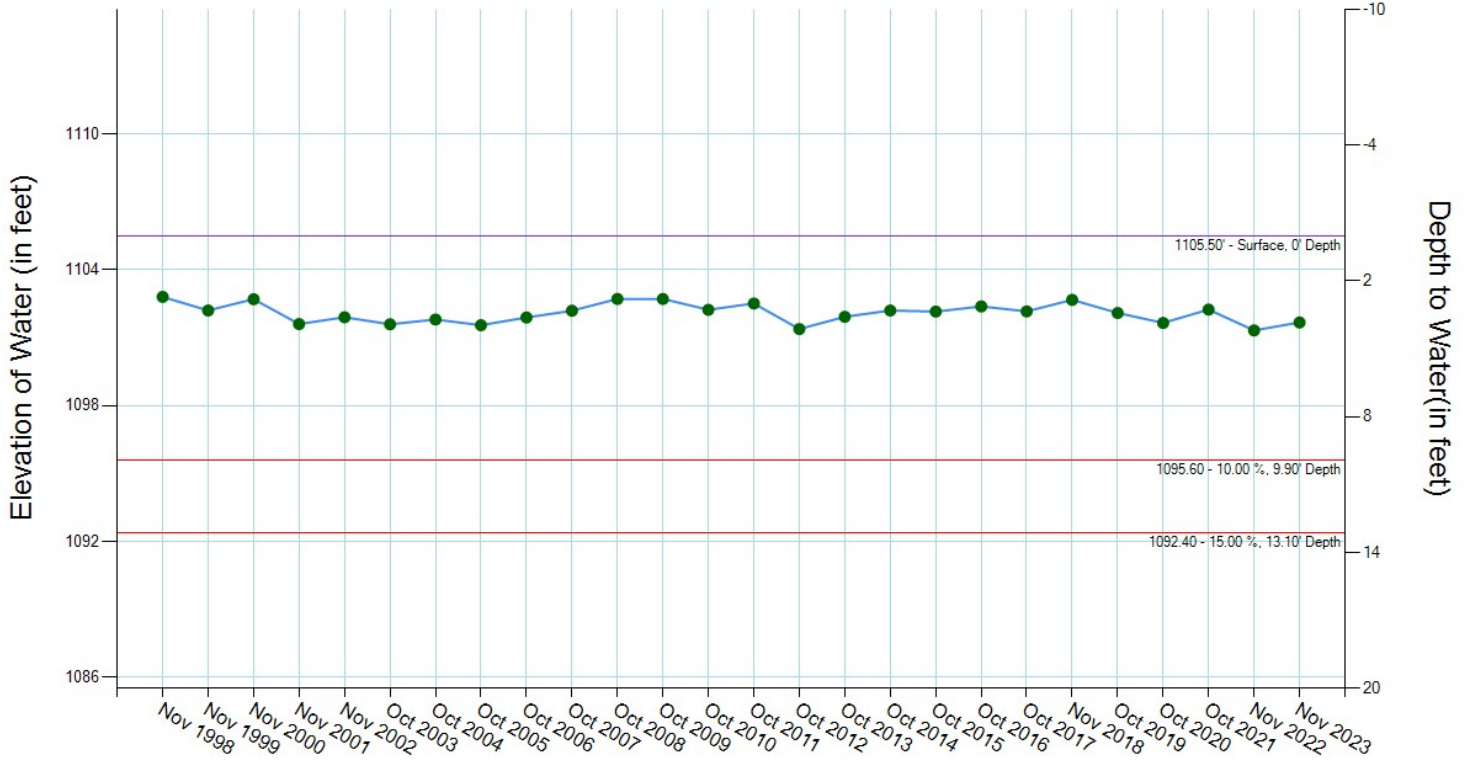
Region: Platte V.

County: Saunders

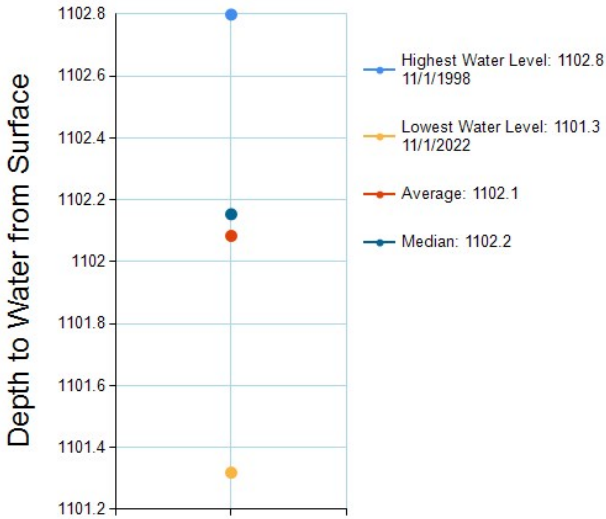
Legal: 14-9E-12

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1998 - 1102.8	10/31/2005 - 1101.5	10/28/2011 - 1102.5	11/01/2018 - 1102.7
11/01/1999 - 1102.2	10/30/2006 - 1101.9	10/30/2012 - 1101.4	10/30/2019 - 1102.1
11/01/2000 - 1102.7	10/30/2007 - 1102.2	10/29/2013 - 1101.9	10/28/2020 - 1101.6
11/01/2001 - 1101.6	10/30/2008 - 1102.7	10/30/2014 - 1102.2	10/26/2021 - 1102.2
11/01/2002 - 1101.9	10/30/2009 - 1102.7	10/29/2015 - 1102.1	11/01/2022 - 1101.3
10/30/2003 - 1101.6	10/29/2010 - 1102.2	10/31/2016 - 1102.4	11/01/2023 - 1101.7
10/29/2004 - 1101.8		10/30/2017 - 1102.2	

RegCD: G-145119

Well #: LPN 06-18

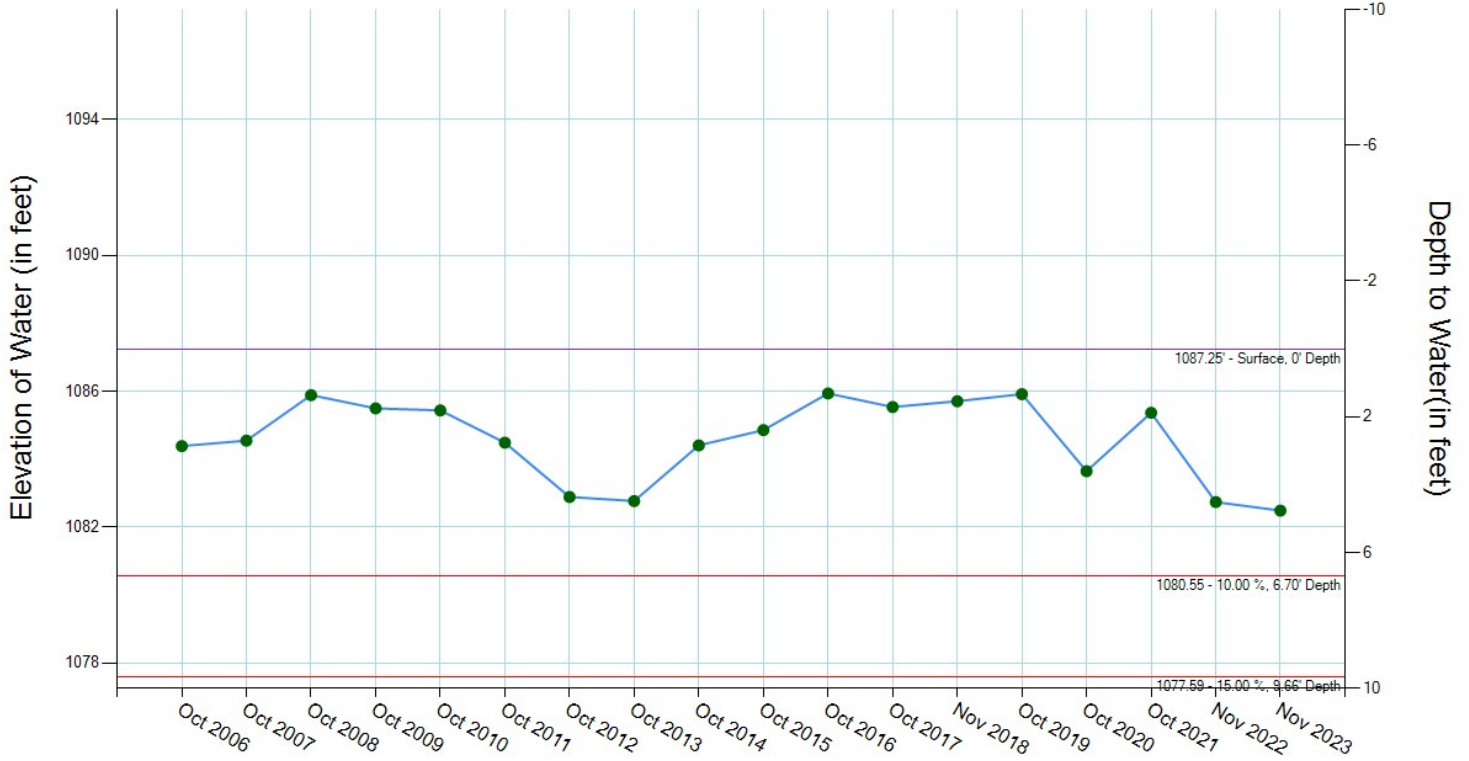
Region: Platte V.

County: Saunders

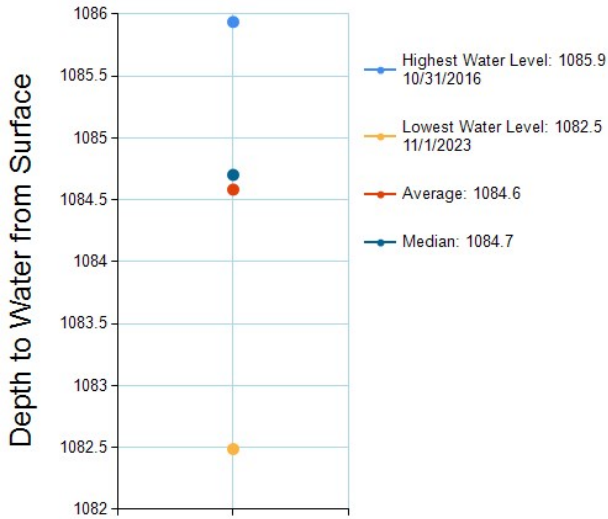
Legal: 14-9E-26

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2006 - 1084.4	10/28/2011 - 1084.5	10/29/2015 - 1084.9	10/28/2020 - 1083.6
10/30/2007 - 1084.5	10/30/2012 - 1082.9	10/31/2016 - 1085.9	10/26/2021 - 1085.4
10/30/2008 - 1085.9	10/29/2013 - 1082.8	10/30/2017 - 1085.5	11/01/2022 - 1082.7
10/30/2009 - 1085.5	10/30/2014 - 1084.4	11/01/2018 - 1085.7	11/01/2023 - 1082.5
10/29/2010 - 1085.4		10/28/2019 - 1085.9	

RegCD: G-157374

Well #: PRU-02

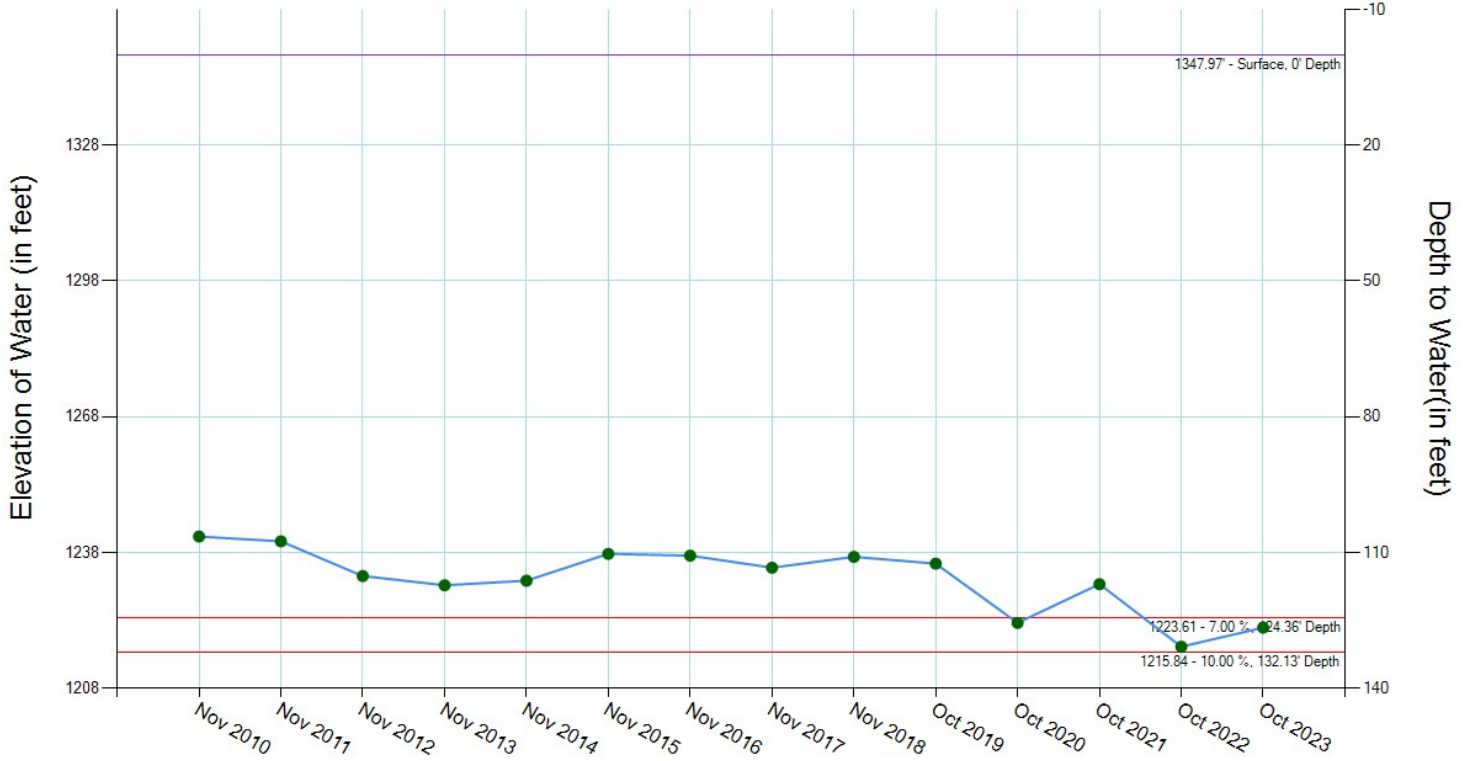
Region: Platte V.

County: Dodge

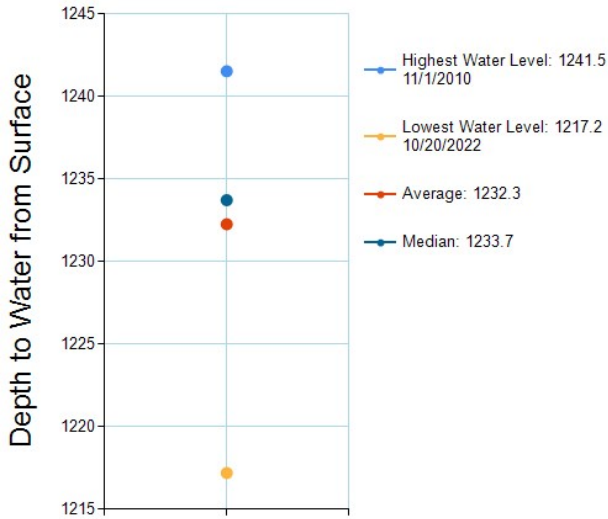
Legal: 18-7E-21

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2010 - 1241.5	11/01/2014 - 1231.8	11/01/2017 - 1234.7	10/22/2021 - 1231
11/01/2011 - 1240.5	11/01/2015 - 1237.7	11/01/2018 - 1237.1	10/20/2022 - 1217.2
11/01/2012 - 1232.8	11/01/2016 - 1237.3	10/29/2019 - 1235.6	10/25/2023 - 1221.4
11/01/2013 - 1230.8		10/21/2020 - 1222.5	

RegCD: G-157375

Well #: PRU-06

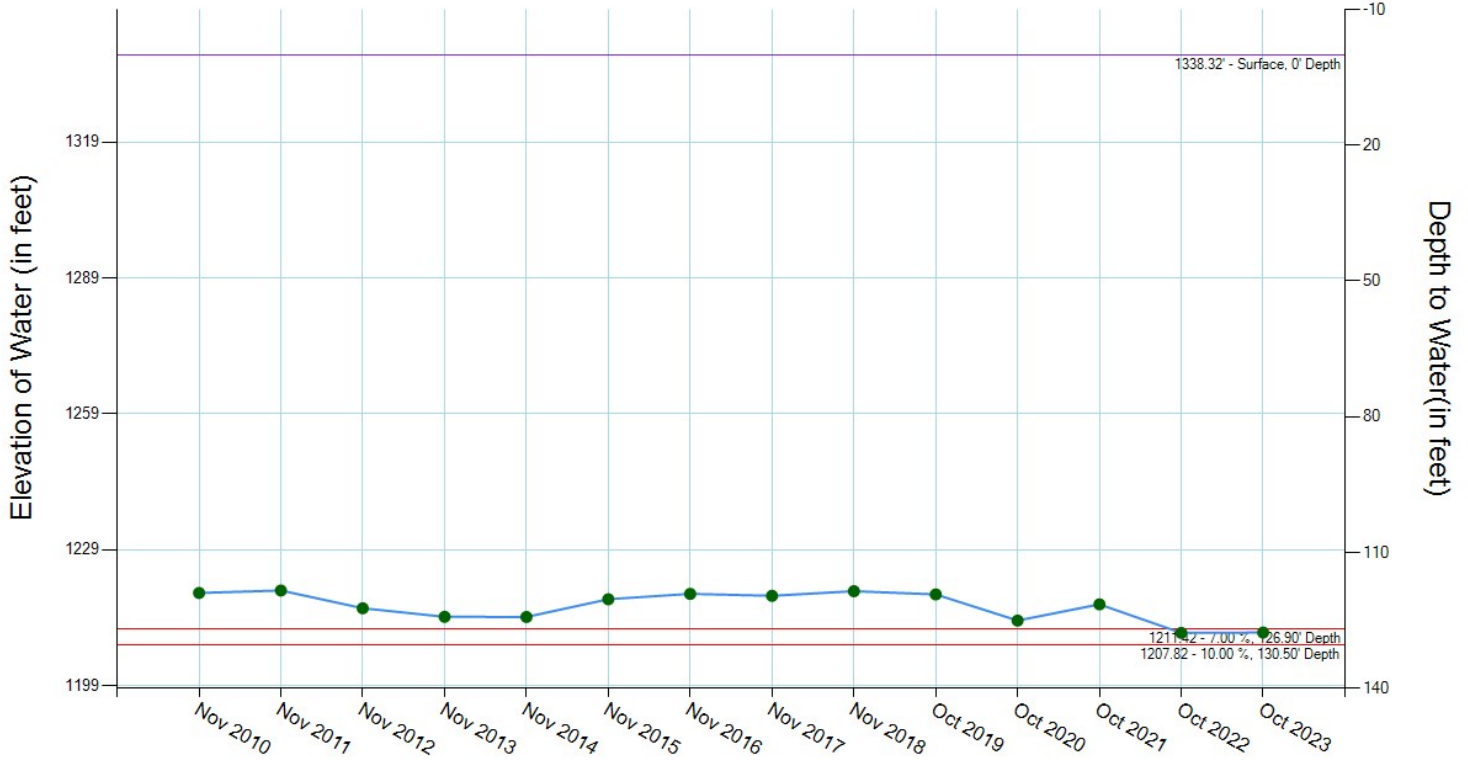
Region: Platte V.

County: Dodge

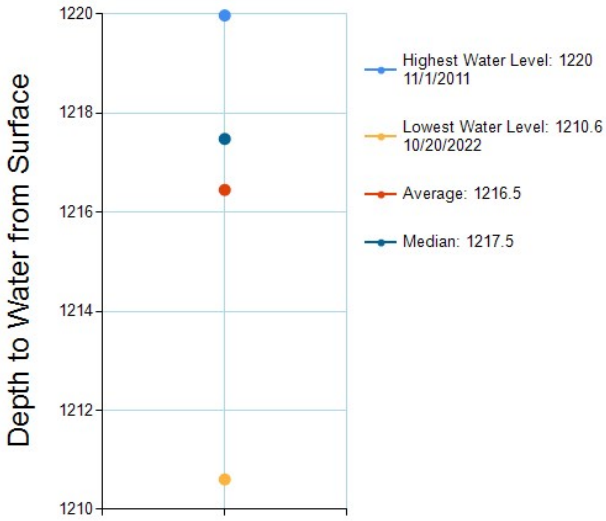
Legal: 18-7E-24

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2010 - 1219.4	11/01/2014 - 1214.1	11/01/2017 - 1218.8	10/29/2021 - 1216.9
11/01/2011 - 1220	11/01/2015 - 1218	11/01/2018 - 1219.8	10/20/2022 - 1210.6
11/01/2012 - 1216.1	11/01/2016 - 1219.2	10/29/2019 - 1219.1	10/25/2023 - 1210.7
11/01/2013 - 1214.2		10/21/2020 - 1213.3	

RegCD: G-173992

Well #: Leshara

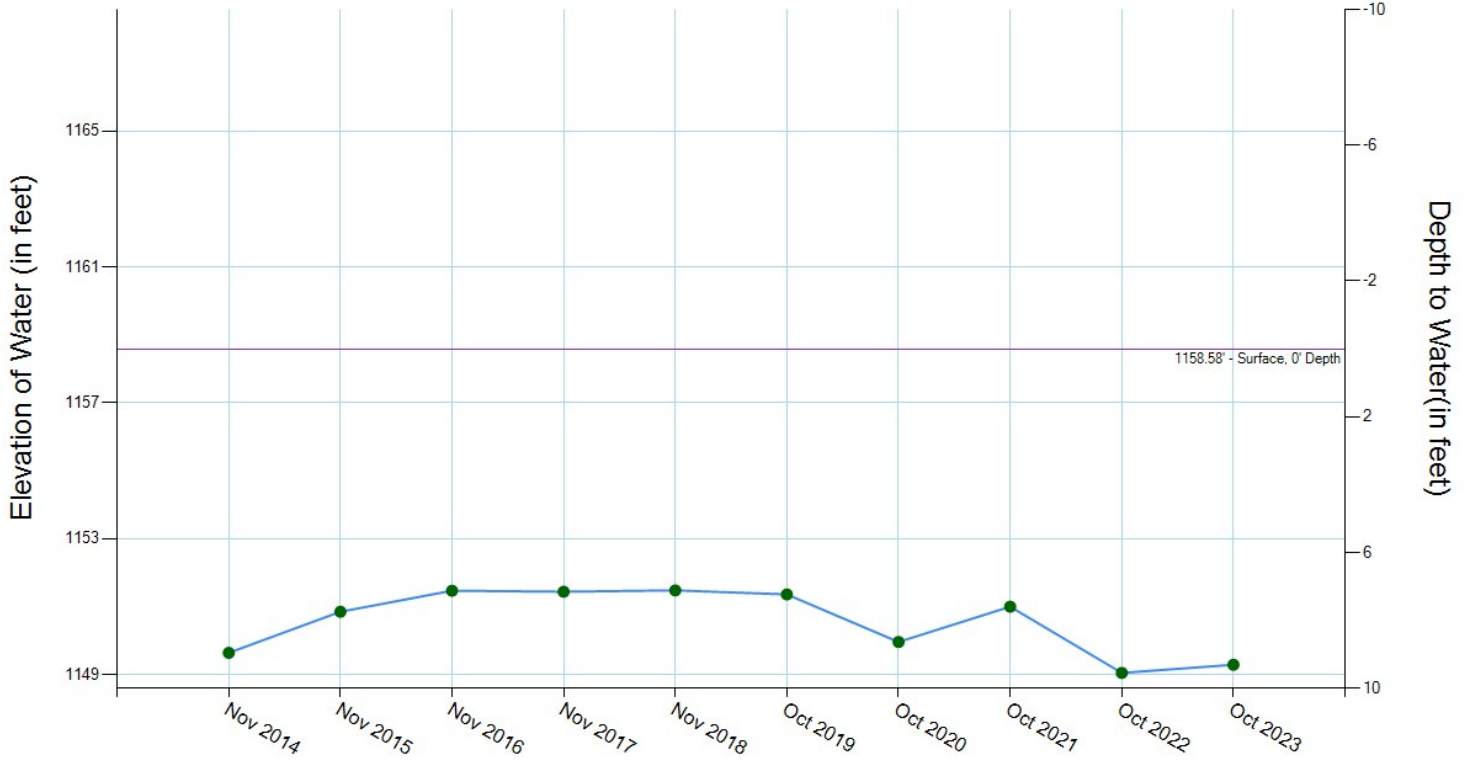
Region: Platte V.

County: Saunders

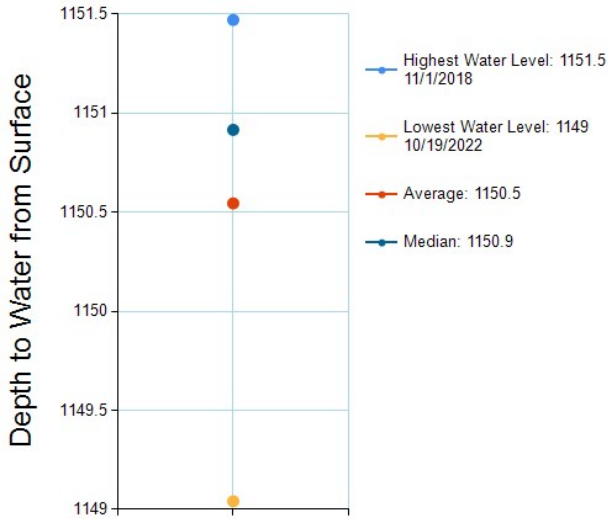
Legal: 16-9E-33

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2014 - 1149.6	11/01/2017 - 1151.4	10/29/2019 - 1151.4	10/19/2022 - 1149
11/01/2015 - 1150.8	11/01/2018 - 1151.5	10/21/2020 - 1150	10/25/2023 - 1149.3
11/01/2016 - 1151.5		10/29/2021 - 1151	

RegCD: G-173993

Well #: S. Wann/Heldt

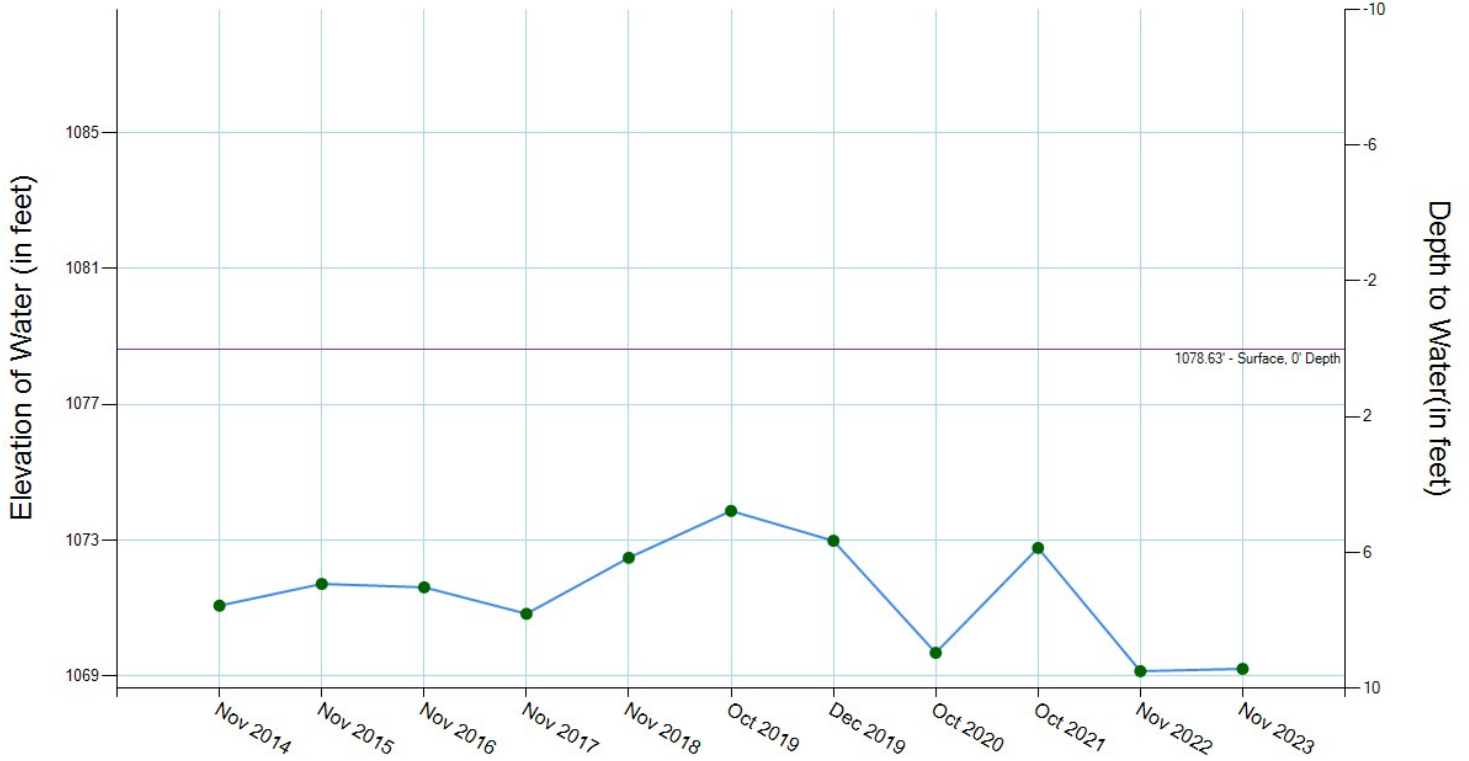
Region: Platte V.

County: Saunders

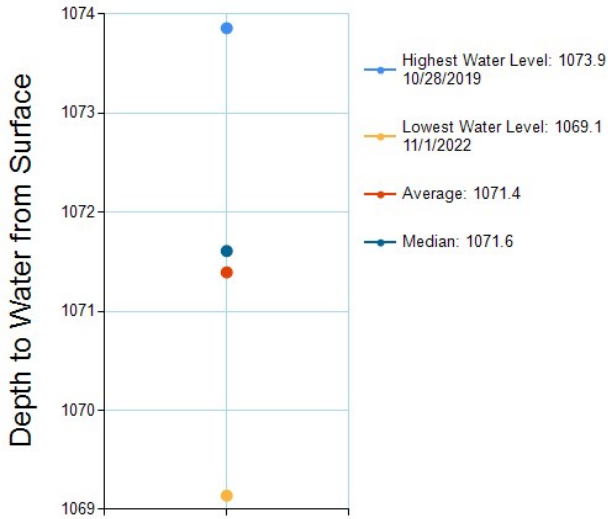
Legal: 13-9E-12

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



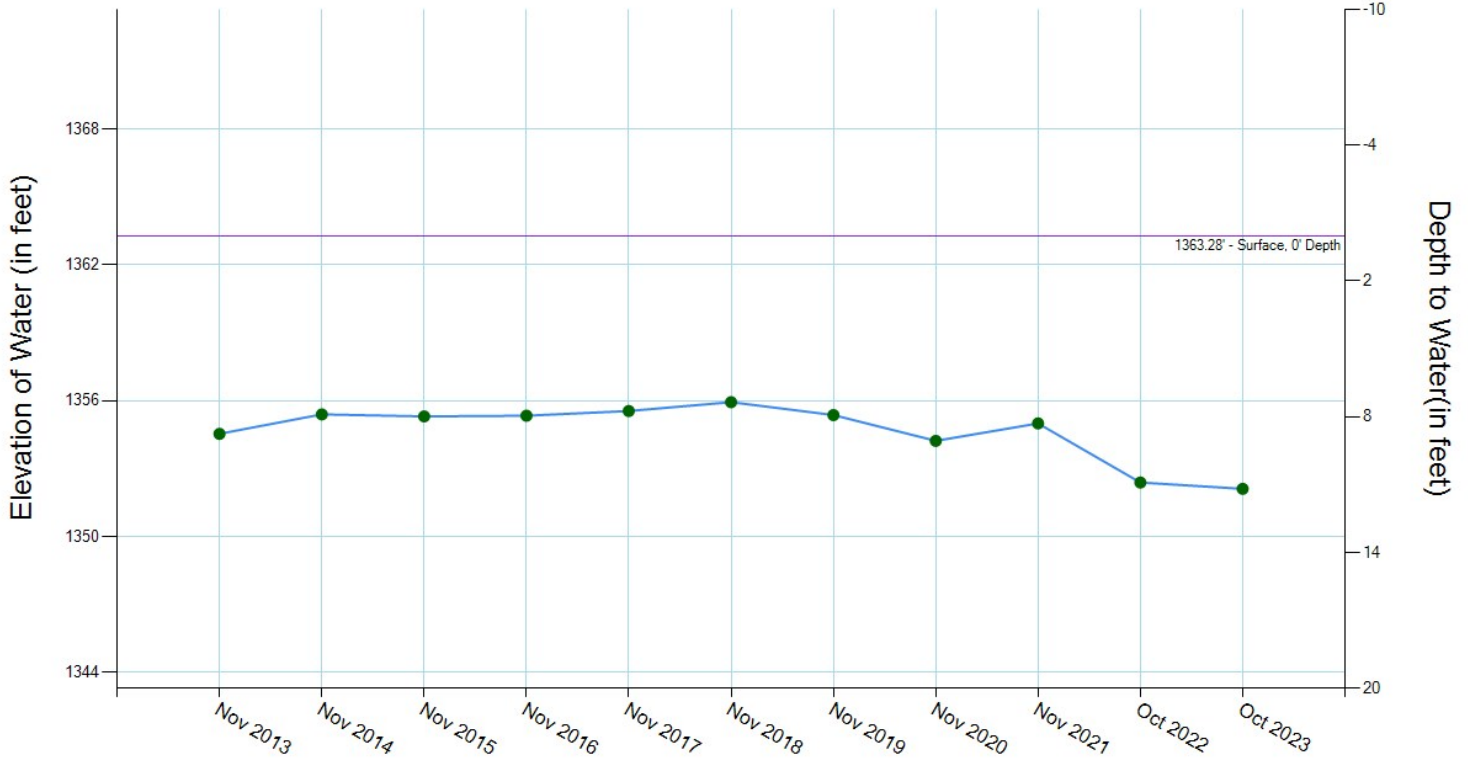
Historical Readings (date - reading)

11/01/2014 - 1071.1	11/01/2017 - 1070.8	12/05/2019 - 1073	11/01/2022 - 1069.1
11/01/2015 - 1071.7	11/01/2018 - 1072.5	10/28/2020 - 1069.7	11/01/2023 - 1069.2
11/01/2016 - 1071.6	10/28/2019 - 1073.9	10/26/2021 - 1072.8	

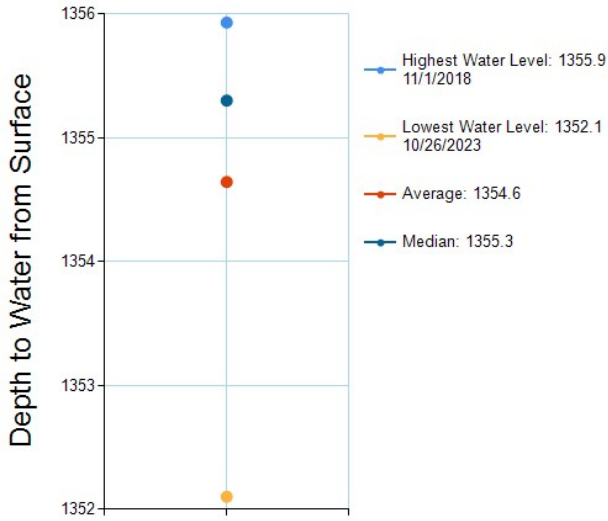
RegCD: NR-PV4-SCHUYLER-SW
 Region: Platte V.
 Legal: 17-3E-29

Well #: Schuyler SW
 County: Colfax
 Owner Name: University of Nebraska
 Lincoln CSD

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2013 - 1354.5	11/01/2016 - 1355.3	11/05/2019 - 1355.4	10/20/2022 - 1352.4
11/01/2014 - 1355.4	11/01/2017 - 1355.5	11/16/2020 - 1354.2	10/26/2023 - 1352.1
11/01/2015 - 1355.3	11/01/2018 - 1355.9	11/01/2021 - 1355	

RegCD: G-141403

Well #: LPN 06-01

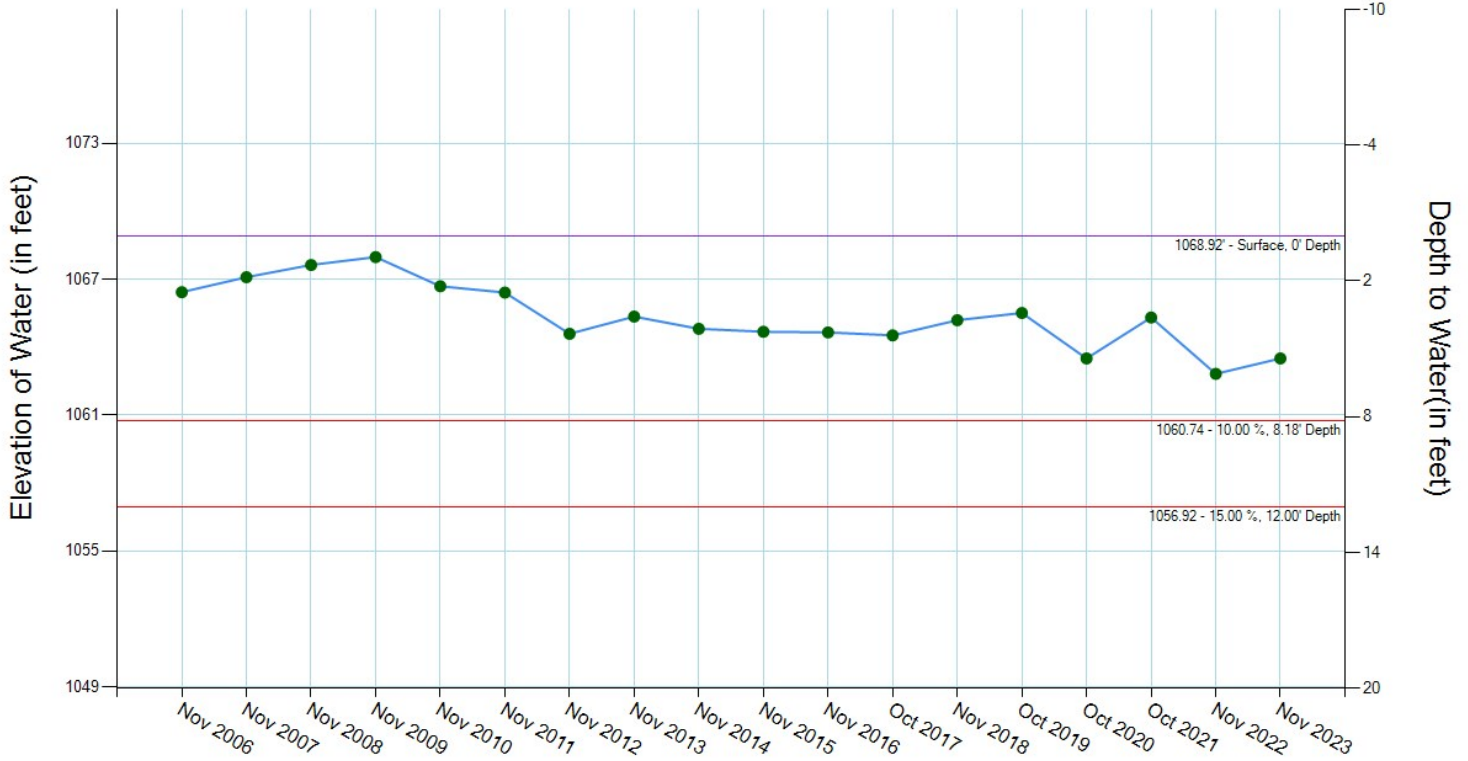
Region: Platte V.

County: Saunders

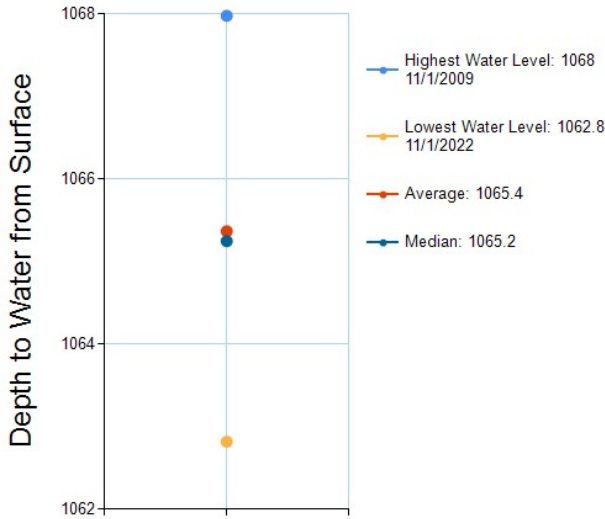
Legal: 13-9E-24

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2006 - 1066.4	11/01/2011 - 1066.4	11/01/2015 - 1064.7	10/28/2020 - 1063.5
11/01/2007 - 1067.1	11/01/2012 - 1064.6	11/01/2016 - 1064.6	10/26/2021 - 1065.3
11/01/2008 - 1067.6	11/01/2013 - 1065.3	10/30/2017 - 1064.5	11/01/2022 - 1062.8
11/01/2009 - 1068	11/01/2014 - 1064.8	11/01/2018 - 1065.2	11/01/2023 - 1063.5
11/01/2010 - 1066.7		10/28/2019 - 1065.5	

RegCD: G-102612

Well #: MUD 90-10

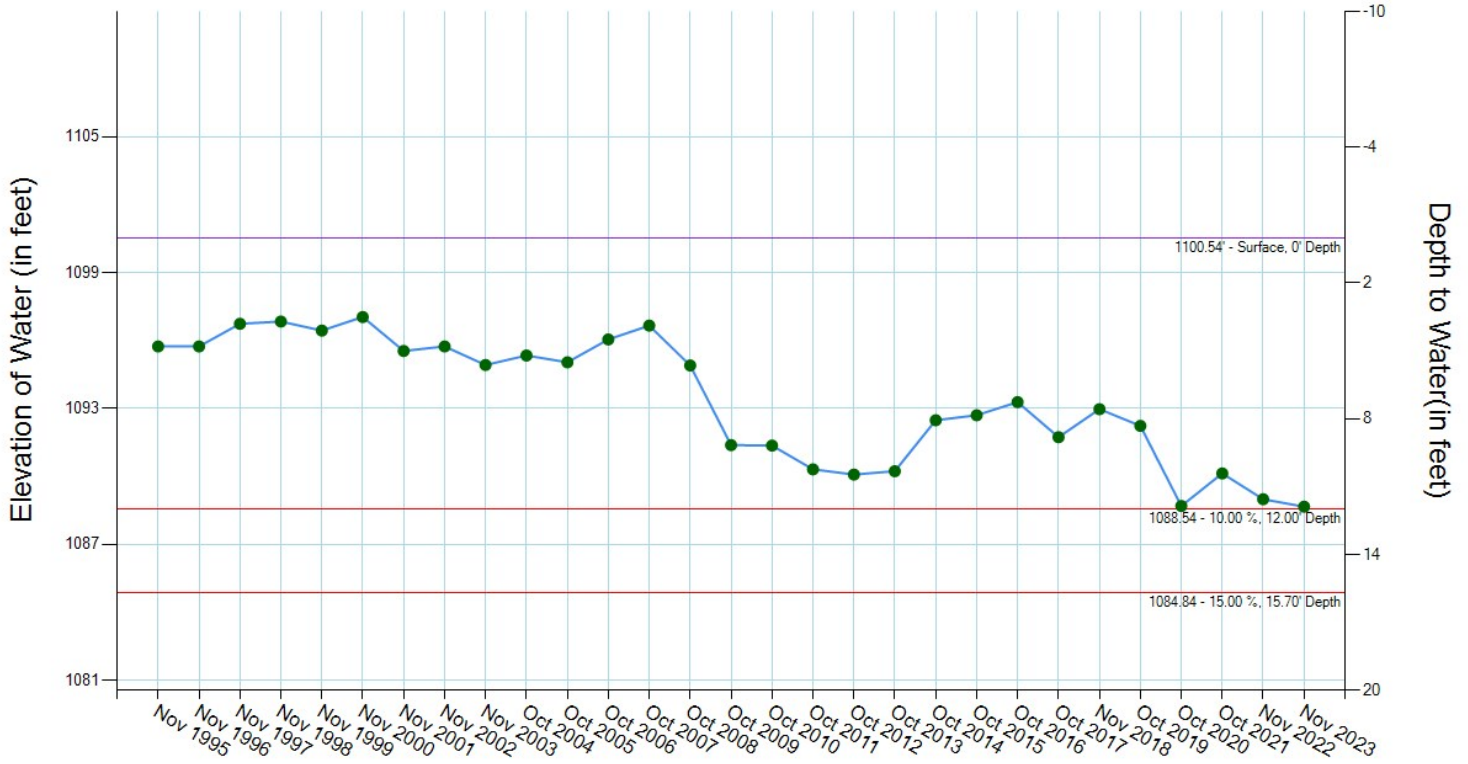
Region: Platte V.

County: Saunders

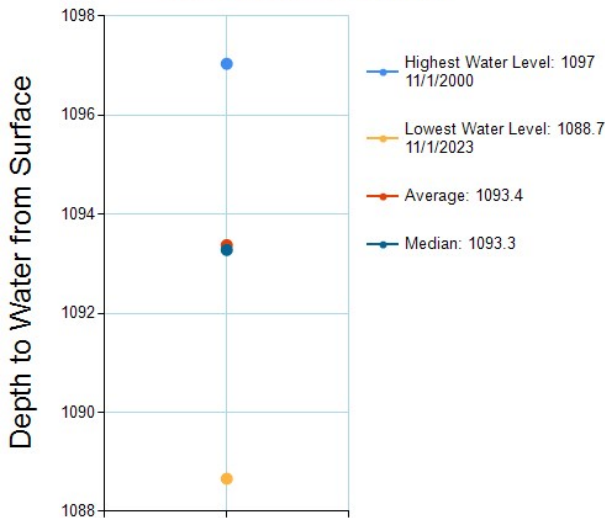
Legal: 14-10E-7

Owner Name: MUD Platte West Plant

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1995 - 1095.7	11/01/2002 - 1095.7	10/30/2009 - 1091.4	10/31/2016 - 1093.3
11/01/1996 - 1095.7	11/30/2003 - 1094.9	10/29/2010 - 1091.4	10/30/2017 - 1091.7
11/01/1997 - 1096.7	10/29/2004 - 1095.3	10/28/2011 - 1090.3	11/01/2018 - 1093
11/01/1998 - 1096.8	10/31/2005 - 1095	10/30/2012 - 1090.1	10/28/2019 - 1092.2
11/01/1999 - 1096.4	10/30/2006 - 1096	10/29/2013 - 1090.2	10/28/2020 - 1088.7
11/01/2000 - 1097	10/30/2007 - 1096.7	10/30/2014 - 1092.5	10/26/2021 - 1090.1
11/01/2001 - 1095.5	10/30/2008 - 1094.9	10/29/2015 - 1092.7	11/01/2022 - 1089
			11/01/2023 - 1088.7

RegCD: G-100704

Well #: MUD 94-5

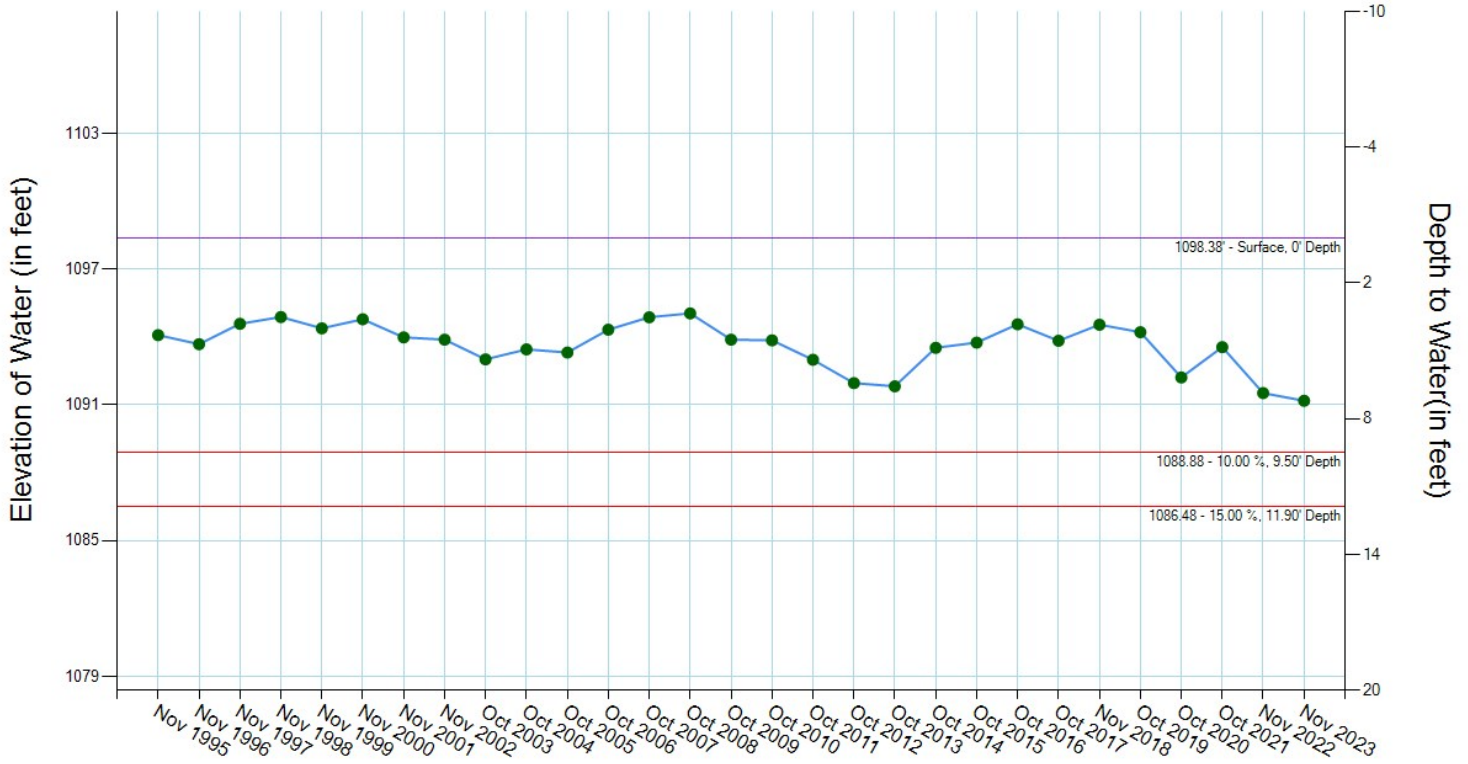
Region: Platte V.

County: Saunders

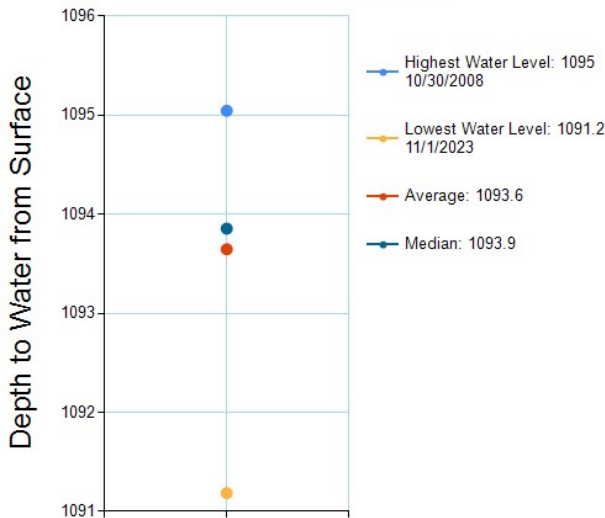
Legal: 14-9E-13

Owner Name: MUD Platte West Plant

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1995 - 1094.1	11/01/2002 - 1093.9	10/30/2009 - 1093.9	10/31/2016 - 1094.6
11/01/1996 - 1093.7	10/30/2003 - 1093	10/29/2010 - 1093.9	10/30/2017 - 1093.8
11/01/1997 - 1094.6	10/29/2004 - 1093.5	10/28/2011 - 1093	11/01/2018 - 1094.5
11/01/1998 - 1094.9	10/31/2005 - 1093.3	10/30/2012 - 1092	10/28/2019 - 1094.2
11/01/1999 - 1094.4	10/30/2006 - 1094.3	10/29/2013 - 1091.8	10/28/2020 - 1092.2
11/01/2000 - 1094.8	10/30/2007 - 1094.9	10/30/2014 - 1093.5	10/26/2021 - 1093.6
11/01/2001 - 1094	10/30/2008 - 1095	10/29/2015 - 1093.8	11/01/2022 - 1091.5
			11/01/2023 - 1091.2

RegCD: G-100703

Well #: MUD 94-4

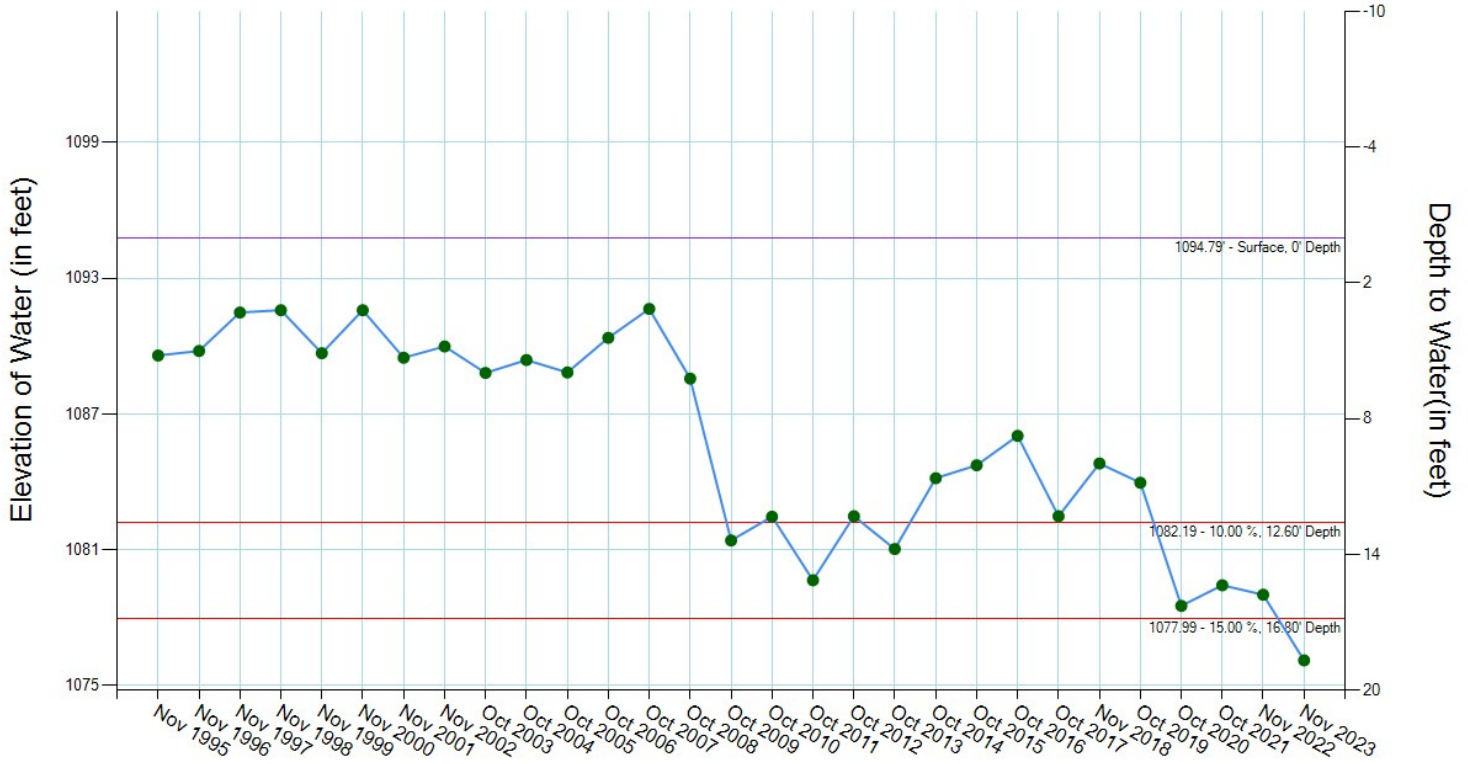
Region: Platte V.

County: Saunders

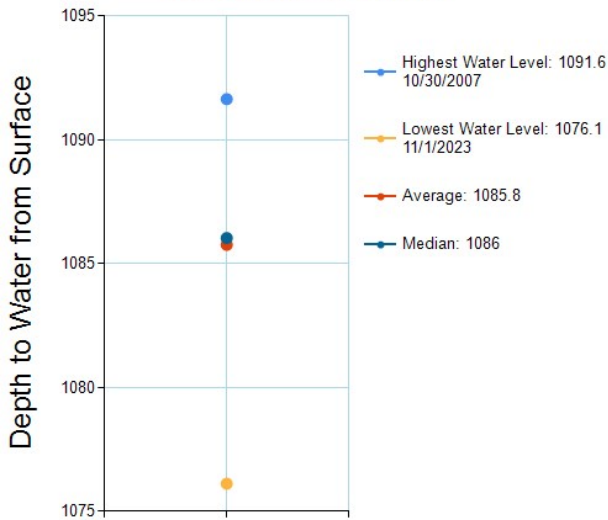
Legal: 14-10E-19

Owner Name: MUD Platte West Plant

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1995 - 1089.6	11/01/2002 - 1090	10/30/2009 - 1081.4	10/31/2016 - 1086
11/01/1996 - 1089.8	10/30/2003 - 1088.8	10/29/2010 - 1082.5	10/30/2017 - 1082.5
11/01/1997 - 1091.5	10/29/2004 - 1089.4	10/28/2011 - 1079.7	11/01/2018 - 1084.8
11/01/1998 - 1091.6	10/31/2005 - 1088.8	10/30/2012 - 1082.5	10/28/2019 - 1084
11/01/1999 - 1089.7	10/30/2006 - 1090.4	10/29/2013 - 1081	10/28/2020 - 1078.5
11/01/2000 - 1091.6	10/30/2007 - 1091.6	10/30/2014 - 1084.2	10/26/2021 - 1079.4
11/01/2001 - 1089.5	10/30/2008 - 1088.6	10/29/2015 - 1084.7	11/01/2022 - 1079
			11/01/2023 - 1076.1

RegCD: G-100705

Well #: MUD 94-6

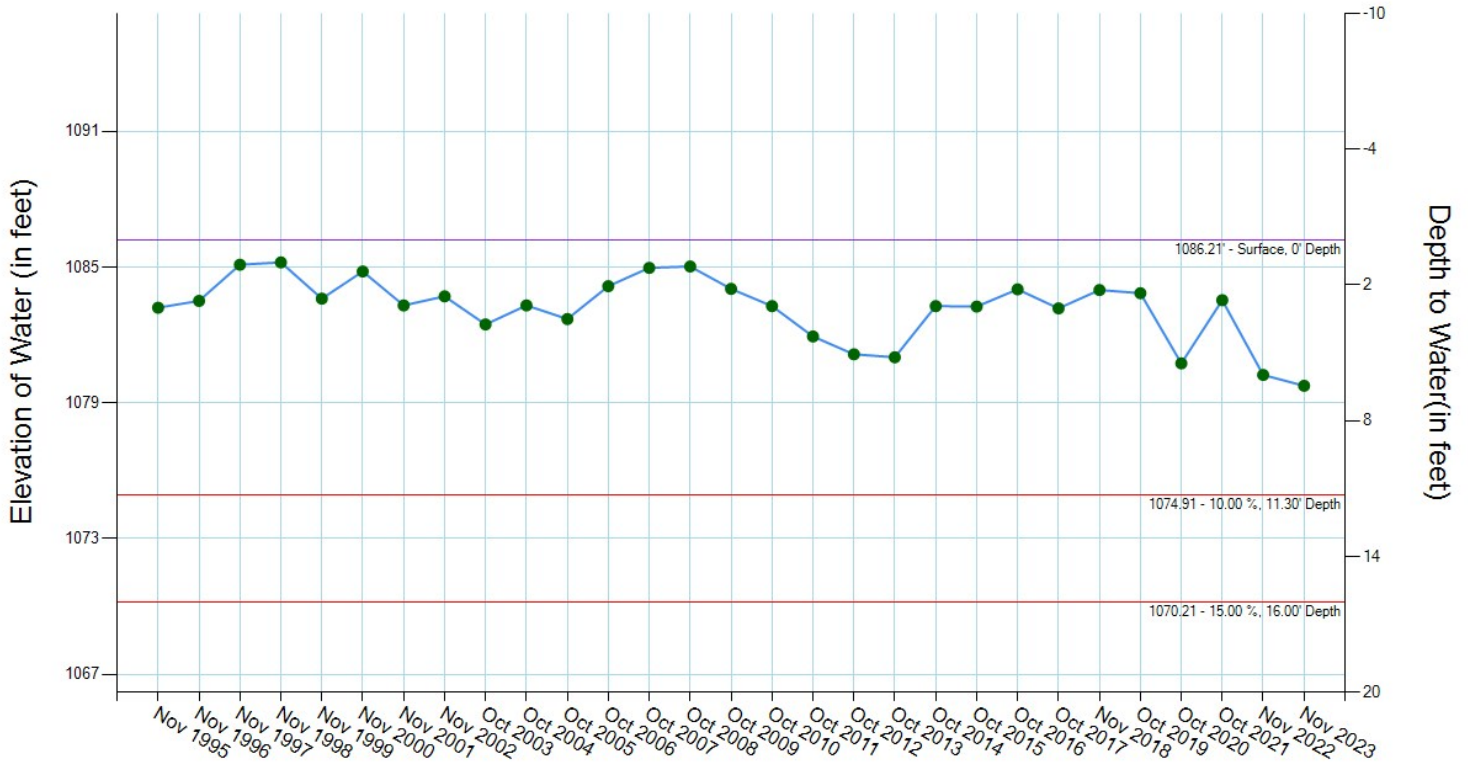
Region: Platte V.

County: Saunders

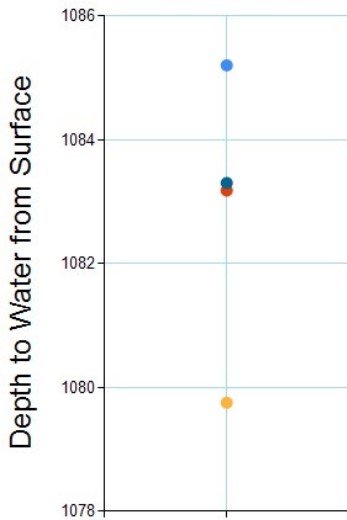
Legal: 14-9E-26

Owner Name: MUD Platte West Plant

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1995 - 1083.2	11/01/2002 - 1083.7	10/30/2009 - 1084	10/31/2016 - 1084
11/01/1996 - 1083.5	10/30/2003 - 1082.5	10/29/2010 - 1083.3	10/30/2017 - 1083.2
11/01/1997 - 1085.1	10/29/2004 - 1083.3	10/28/2011 - 1081.9	11/01/2018 - 1084
11/01/1998 - 1085.2	10/31/2005 - 1082.7	10/30/2012 - 1081.1	10/28/2019 - 1083.8
11/01/1999 - 1083.6	10/30/2006 - 1084.2	10/29/2013 - 1081	10/28/2020 - 1080.7
11/01/2000 - 1084.8	10/30/2007 - 1085	10/30/2014 - 1083.3	10/26/2021 - 1083.5
11/01/2001 - 1083.3	10/30/2008 - 1085	10/29/2015 - 1083.3	11/01/2022 - 1080.2
			11/01/2023 - 1079.8

RegCD: G-100702

Well #: MUD 94-3

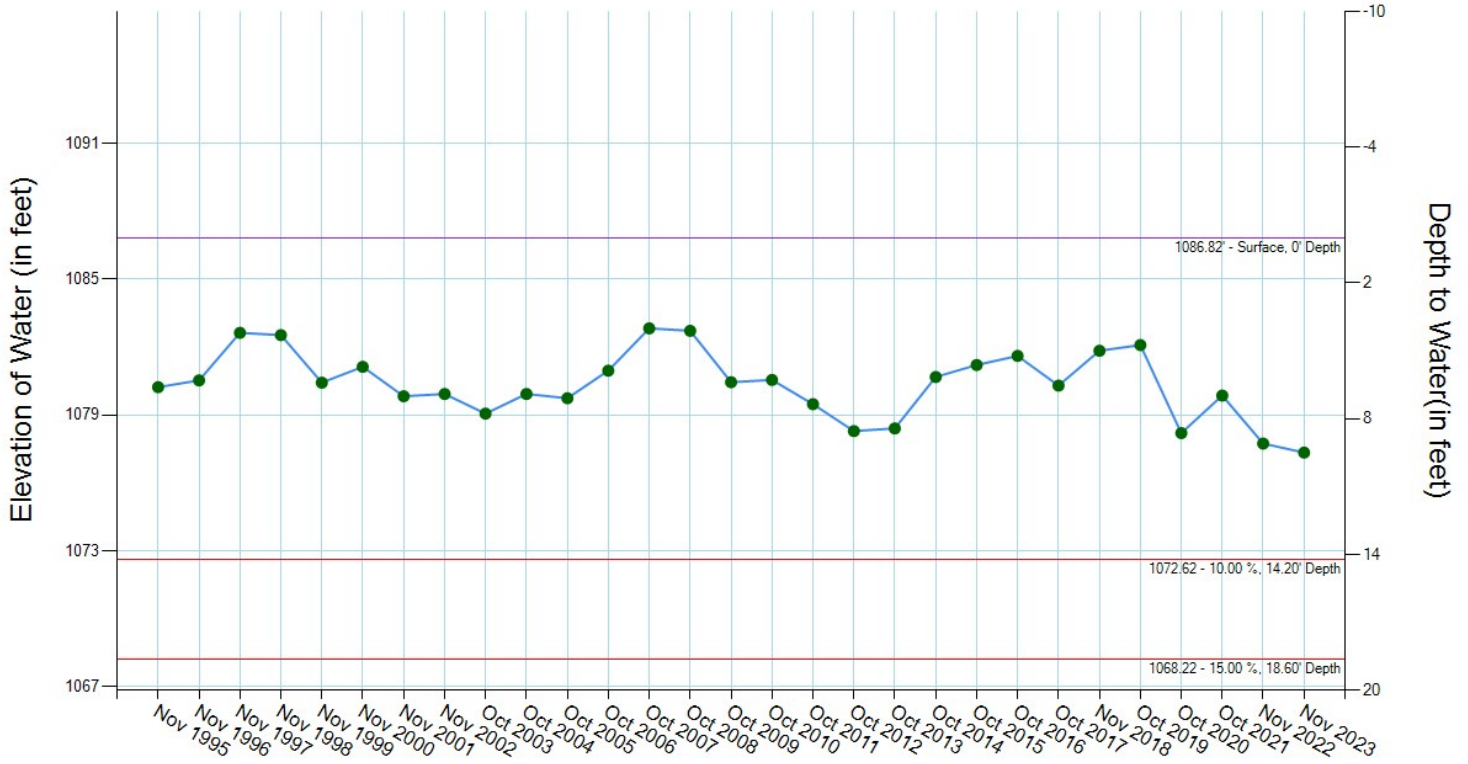
Region: Platte V.

County: Saunders

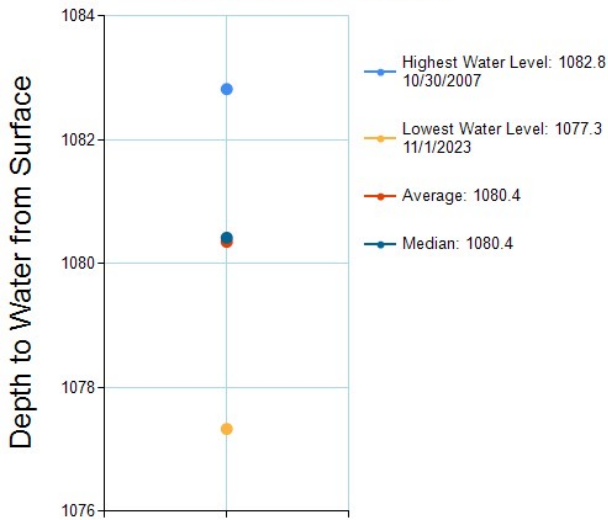
Legal: 14-10E-31

Owner Name: MUD Platte West Plant

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1995 - 1080.2	11/01/2002 - 1079.9	10/30/2009 - 1080.4	10/31/2016 - 1081.6
11/01/1996 - 1080.5	10/30/2003 - 1079.1	10/29/2010 - 1080.5	10/30/2017 - 1080.3
11/01/1997 - 1082.6	10/29/2004 - 1079.9	10/28/2011 - 1079.5	11/01/2018 - 1081.8
11/01/1998 - 1082.5	10/31/2005 - 1079.7	10/30/2012 - 1078.3	10/28/2019 - 1082.1
11/01/1999 - 1080.4	10/30/2006 - 1081	10/29/2013 - 1078.4	10/28/2020 - 1078.2
11/01/2000 - 1081.1	10/30/2007 - 1082.8	10/30/2014 - 1080.7	10/26/2021 - 1079.9
11/01/2001 - 1079.8	10/30/2008 - 1082.7	10/29/2015 - 1081.2	11/01/2022 - 1077.7
			11/01/2023 - 1077.3

RegCD: G-100706

Well #: MUD 94-7

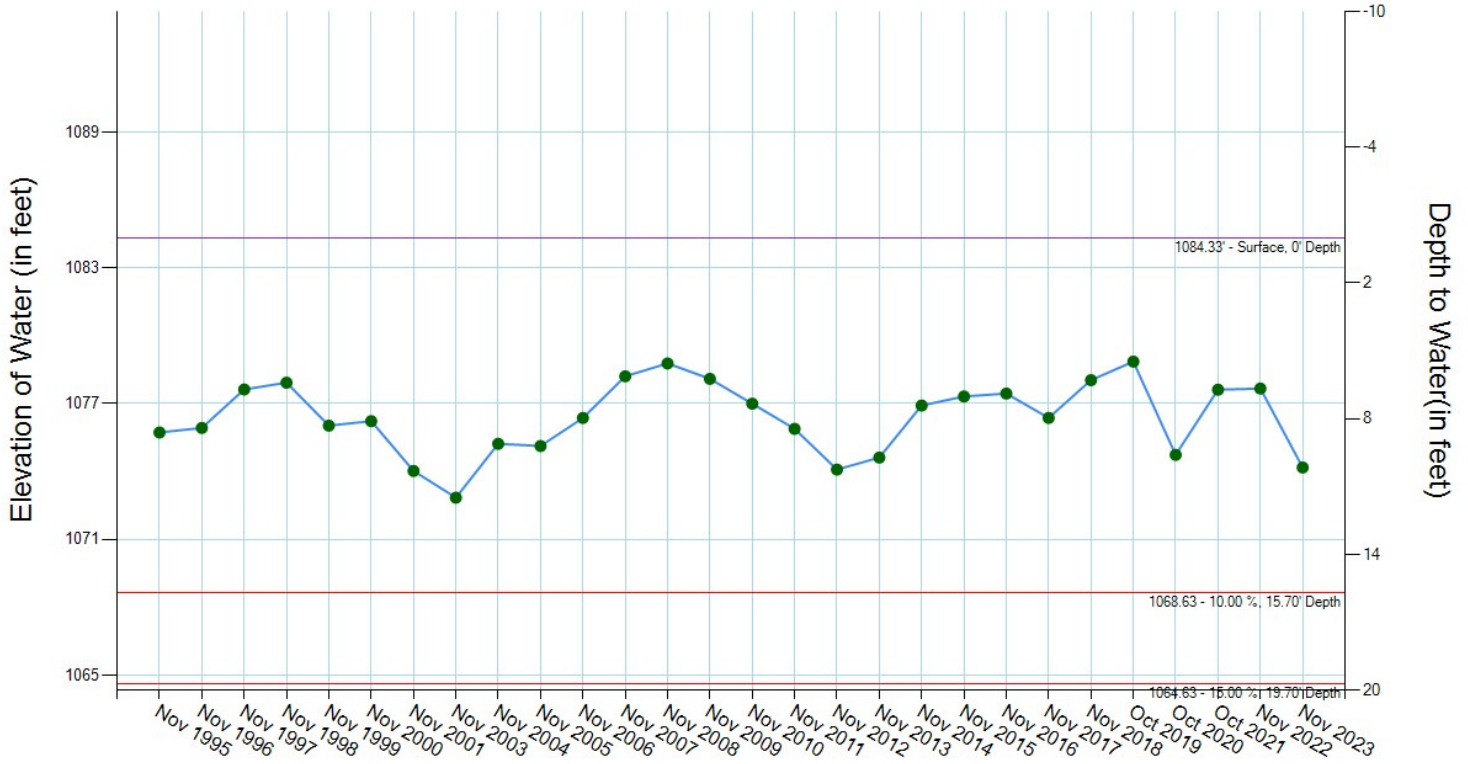
Region: Platte V.

County: Saunders

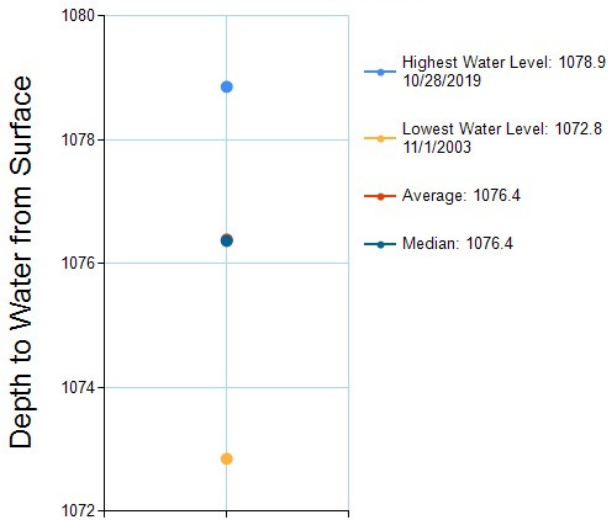
Legal: 13-9E-1

Owner Name: MUD Platte West Plant

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1995 - 1075.7	11/01/2003 - 1072.8	11/01/2010 - 1077	11/01/2017 - 1076.4
11/01/1996 - 1075.9	11/01/2004 - 1075.2	11/01/2011 - 1075.9	11/01/2018 - 1078
11/01/1997 - 1077.6	11/01/2005 - 1075.1	11/01/2012 - 1074.1	10/28/2019 - 1078.9
11/01/1998 - 1077.9	11/01/2006 - 1076.4	11/01/2013 - 1074.6	10/28/2020 - 1074.7
11/01/1999 - 1076	11/01/2007 - 1078.2	11/01/2014 - 1076.9	10/26/2021 - 1077.6
11/01/2000 - 1076.2	11/01/2008 - 1078.8	11/01/2015 - 1077.3	11/01/2022 - 1077.7
11/01/2001 - 1074	11/01/2009 - 1078.1	11/01/2016 - 1077.4	11/01/2023 - 1074.2

RegCD: G-105896

Well #: M90-01

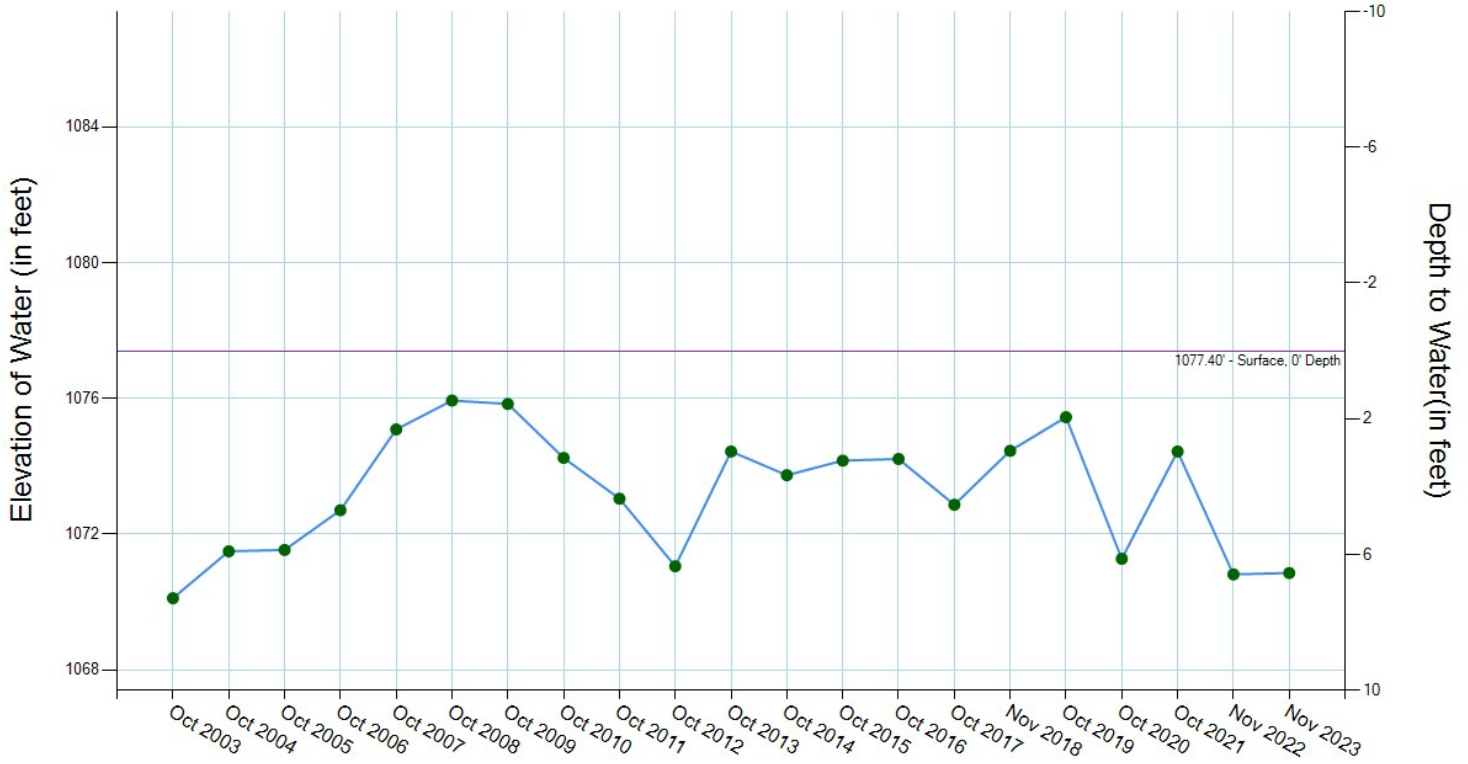
Region: Platte V.

County: Saunders

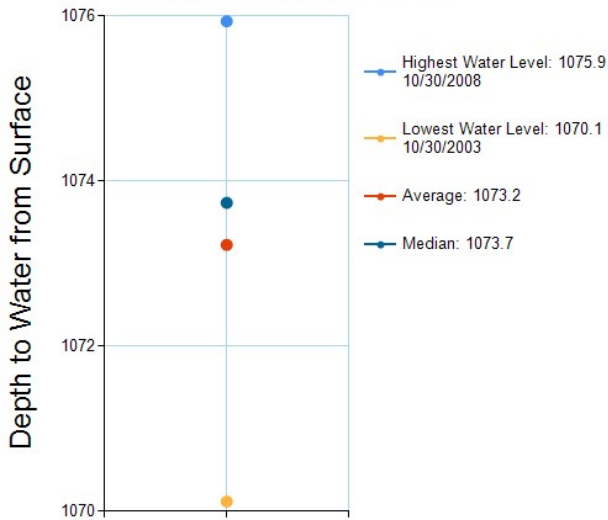
Legal: 13-9E-2

Owner Name: City of Lincoln

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2003 - 1070.1	10/30/2008 - 1075.9	10/29/2013 - 1074.4	11/01/2018 - 1074.5
10/29/2004 - 1071.5	10/30/2009 - 1075.8	10/30/2014 - 1073.7	10/28/2019 - 1075.4
10/31/2005 - 1071.5	10/29/2010 - 1074.2	10/29/2015 - 1074.2	10/28/2020 - 1071.3
10/30/2006 - 1072.7	10/28/2011 - 1073	10/31/2016 - 1074.2	10/26/2021 - 1074.4
10/30/2007 - 1075.1	10/30/2012 - 1071.1	10/30/2017 - 1072.9	11/01/2022 - 1070.8
			11/01/2023 - 1070.9

RegCD: G-105897

Well #: M90-02

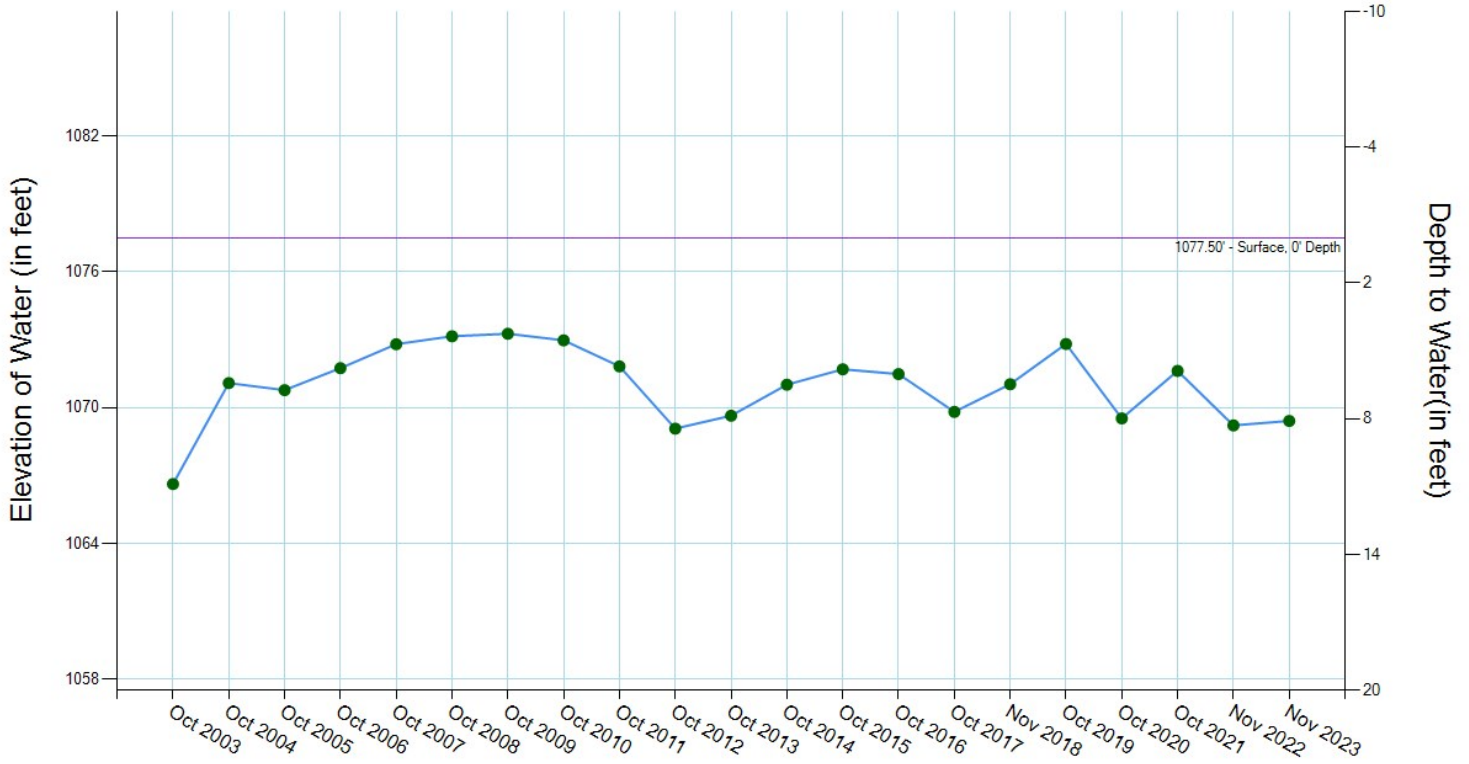
Region: Platte V.

County: Saunders

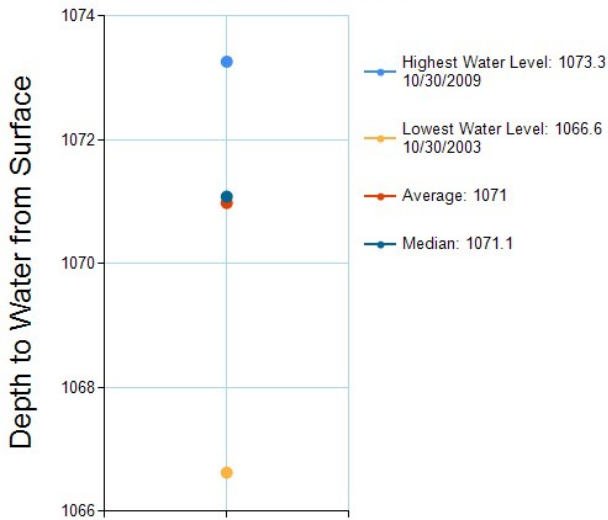
Legal: 13-10E-7

Owner Name: City of Lincoln

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2003 - 1066.6	10/30/2008 - 1073.2	10/29/2013 - 1069.6	11/01/2018 - 1071
10/29/2004 - 1071.1	10/30/2009 - 1073.3	10/30/2014 - 1071	10/28/2019 - 1072.8
10/31/2005 - 1070.8	10/29/2010 - 1073	10/29/2015 - 1071.7	10/28/2020 - 1069.5
10/30/2006 - 1071.7	10/28/2011 - 1071.8	10/31/2016 - 1071.5	10/26/2021 - 1071.6
10/30/2007 - 1072.8	10/30/2012 - 1069.1	10/30/2017 - 1069.8	11/01/2022 - 1069.2
			11/01/2023 - 1069.4

RegCD: G-105898

Well #: M90-04

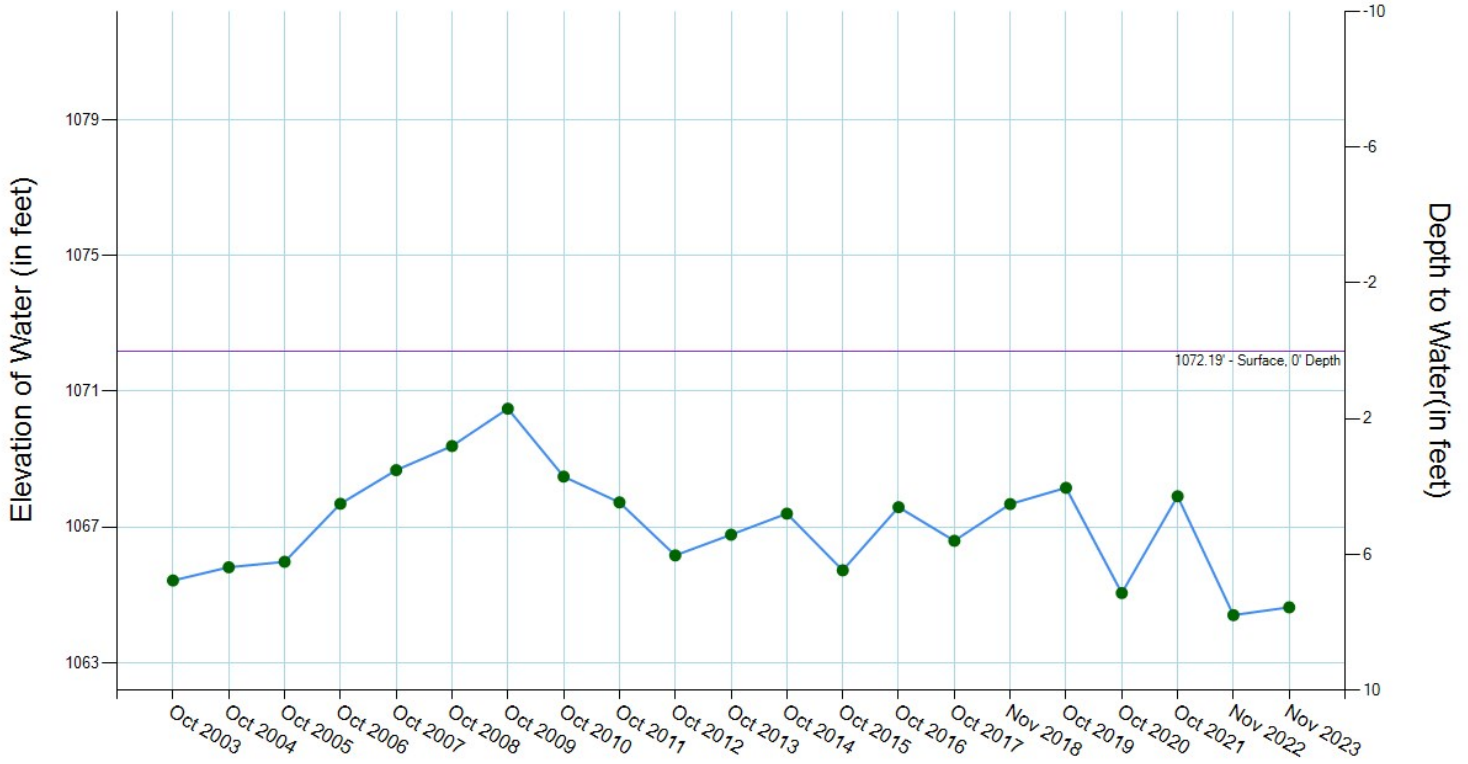
Region: Platte V.

County: Saunders

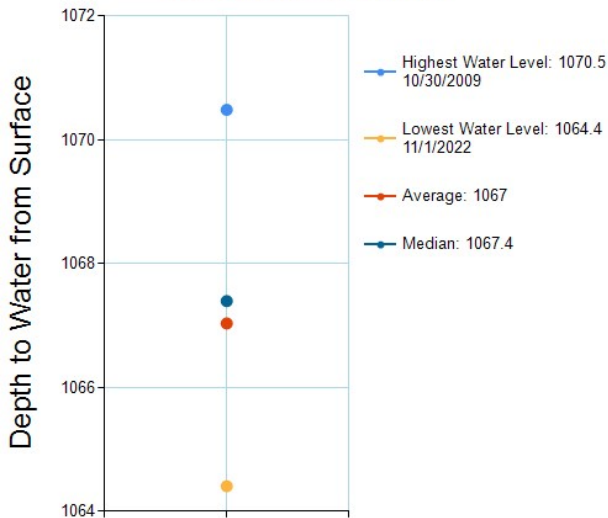
Legal: 13-9E-14

Owner Name: City of Lincoln

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2003 - 1065.4	10/30/2008 - 1069.4	10/29/2013 - 1066.8	11/01/2018 - 1067.7
10/29/2004 - 1065.8	10/30/2009 - 1070.5	10/30/2014 - 1067.4	10/28/2019 - 1068.2
10/31/2005 - 1066	10/29/2010 - 1068.5	10/29/2015 - 1065.7	10/28/2020 - 1065.1
10/30/2006 - 1067.7	10/28/2011 - 1067.7	10/31/2016 - 1067.6	10/26/2021 - 1067.9
10/30/2007 - 1068.7	10/30/2012 - 1066.2	10/30/2017 - 1066.6	11/01/2022 - 1064.4
			11/01/2023 - 1064.6

RegCD: G-105900

Well #: M90-09

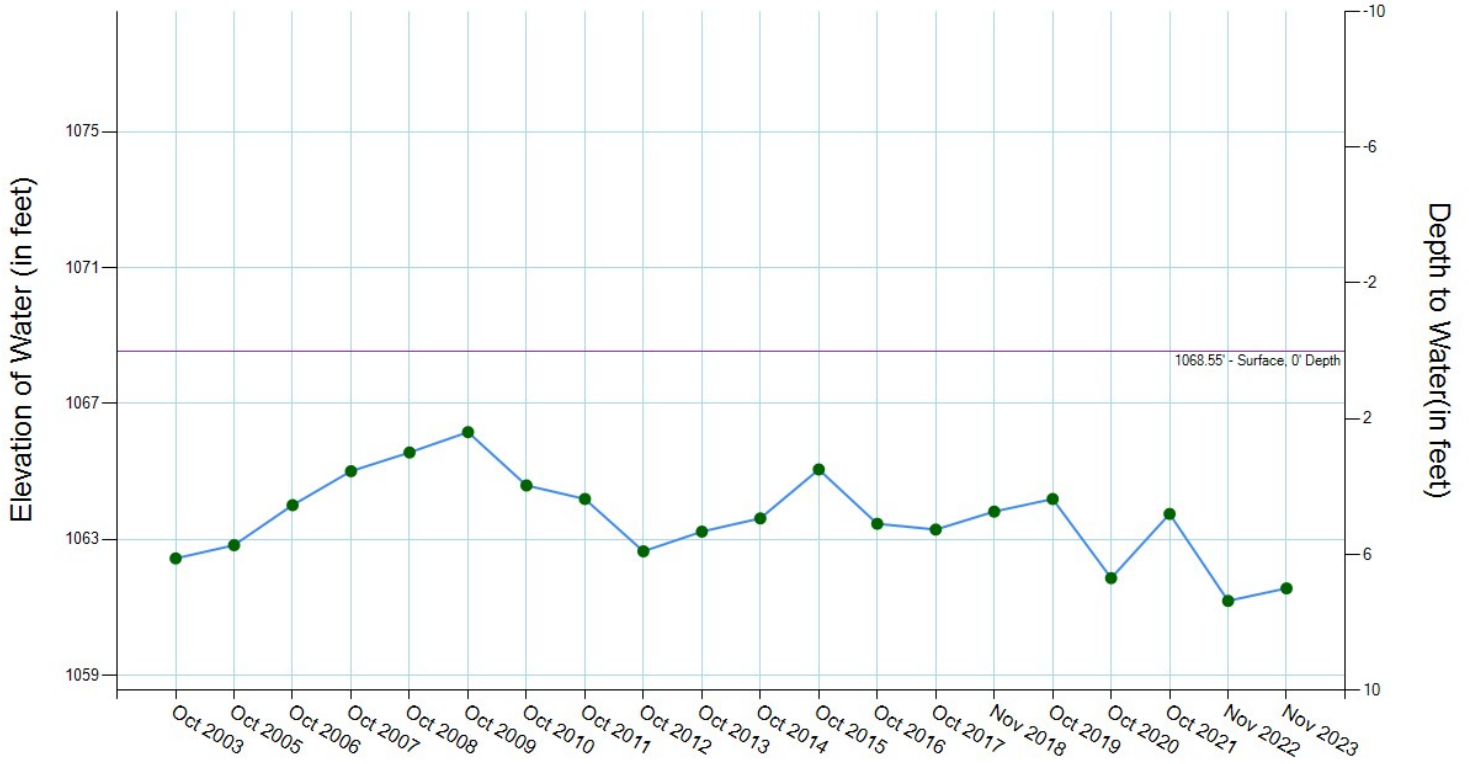
Region: Platte V.

County: Saunders

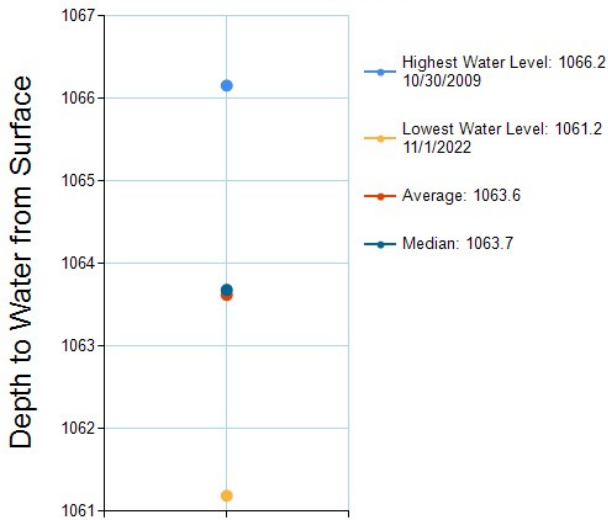
Legal: 13-9E-23

Owner Name: City of Lincoln

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2003 - 1062.4	10/30/2009 - 1066.2	10/30/2014 - 1063.6	10/28/2019 - 1064.2
10/31/2005 - 1062.8	10/29/2010 - 1064.6	10/29/2015 - 1065.1	10/28/2020 - 1061.9
10/30/2006 - 1064.0	10/28/2011 - 1064.2	10/31/2016 - 1063.5	10/26/2021 - 1063.7
10/30/2007 - 1065.0	10/30/2012 - 1062.6	10/30/2017 - 1063.3	11/01/2022 - 1061.2
10/30/2008 - 1065.6	10/29/2013 - 1063.2	11/01/2018 - 1063.8	11/01/2023 - 1061.6

RegCD: G-105902

Well #: M90-15

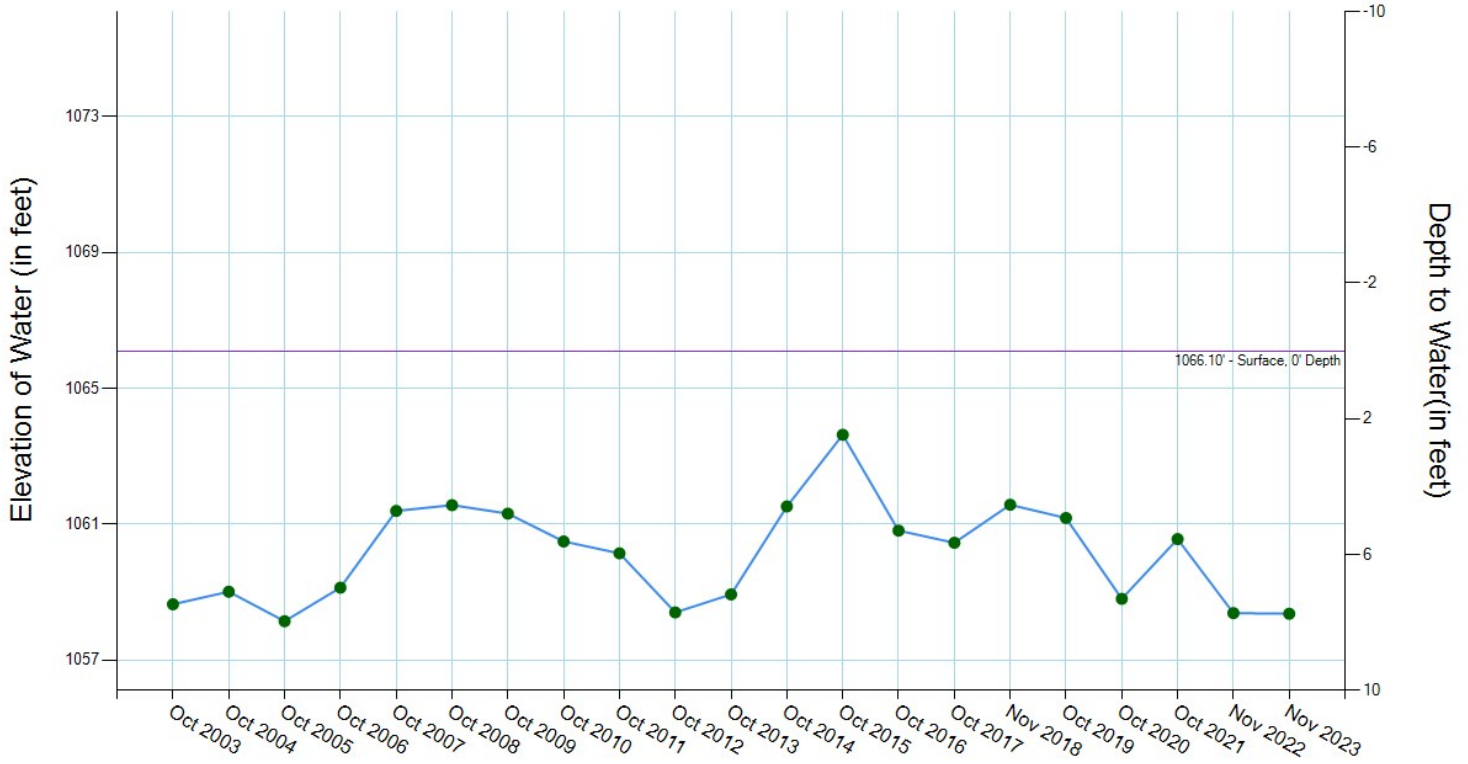
Region: Platte V.

County: Saunders

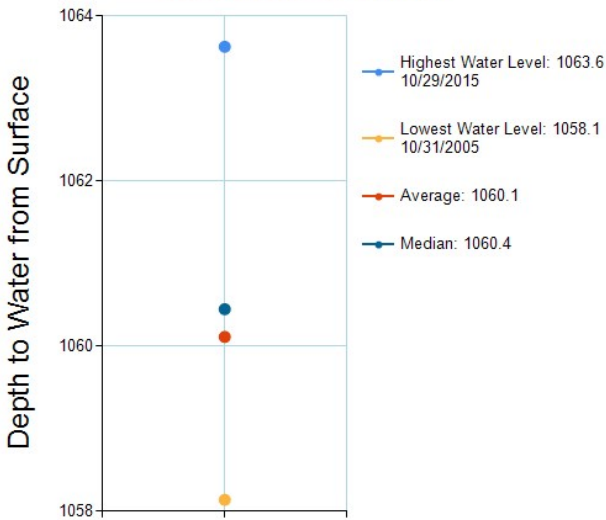
Legal: 13-9E-25

Owner Name: City of Lincoln

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2003 - 1058.6	10/30/2008 - 1061.6	10/29/2013 - 1058.9	11/01/2018 - 1061.6
10/29/2004 - 1059	10/30/2009 - 1061.3	10/30/2014 - 1061.5	10/28/2019 - 1061.2
10/31/2005 - 1058.1	10/29/2010 - 1060.5	10/29/2015 - 1063.6	10/28/2020 - 1058.8
10/30/2006 - 1059.1	10/28/2011 - 1060.1	10/31/2016 - 1060.8	10/26/2021 - 1060.6
10/30/2007 - 1061.4	10/30/2012 - 1058.4	10/30/2017 - 1060.4	11/01/2022 - 1058.4
			11/01/2023 - 1058.4

RegCD: G-105906

Well #: M90-21

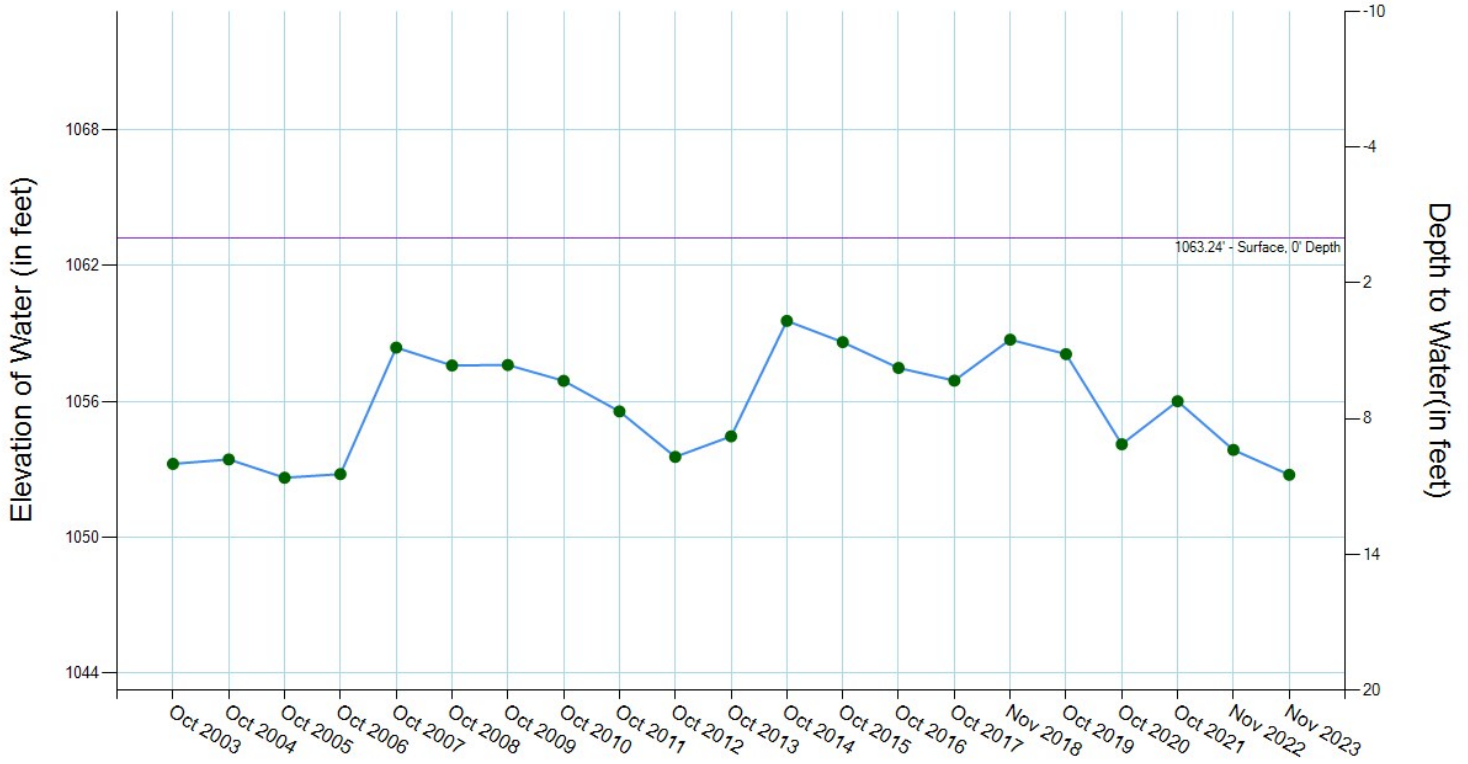
Region: Platte V.

County: Saunders

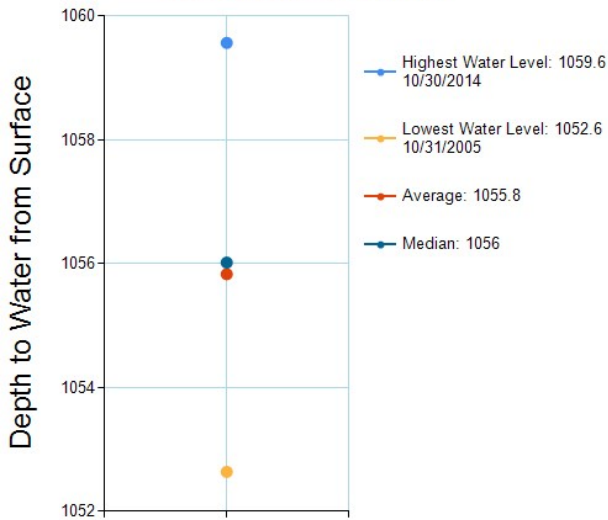
Legal: 13-9E-25

Owner Name: City of Lincoln

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2003 - 1053.2	10/30/2008 - 1057.6	10/29/2013 - 1054.5	11/01/2018 - 1058.7
10/29/2004 - 1053.4	10/30/2009 - 1057.6	10/30/2014 - 1059.6	10/28/2019 - 1058.1
10/31/2005 - 1052.6	10/29/2010 - 1056.9	10/29/2015 - 1058.6	10/28/2020 - 1054.1
10/30/2006 - 1052.8	10/28/2011 - 1055.6	10/31/2016 - 1057.5	10/26/2021 - 1056
10/30/2007 - 1058.4	10/30/2012 - 1053.6	10/30/2017 - 1056.9	11/01/2022 - 1053.9
			11/01/2023 - 1052.8

RegCD: G-109464P

Well #: M90-37

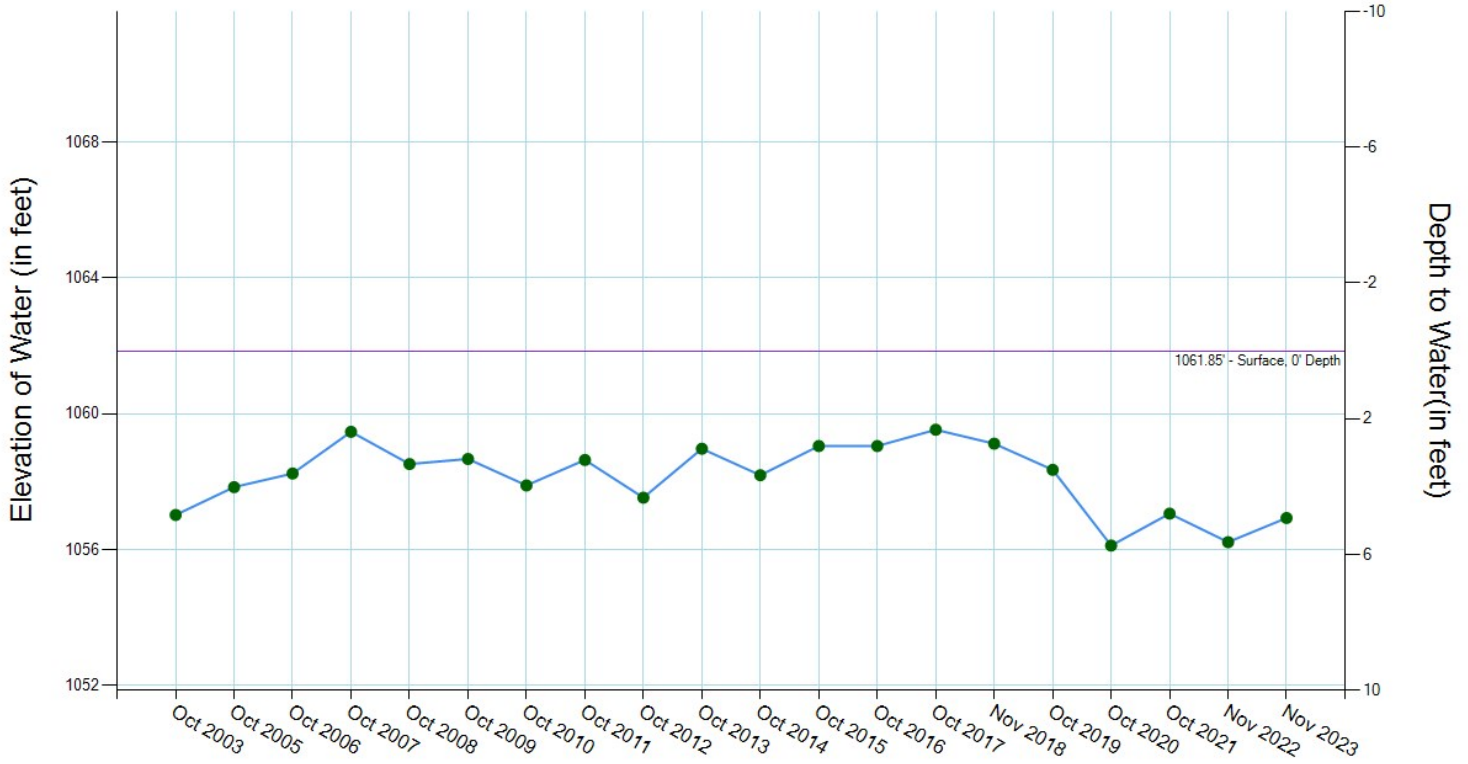
Region: Platte V.

County: Saunders

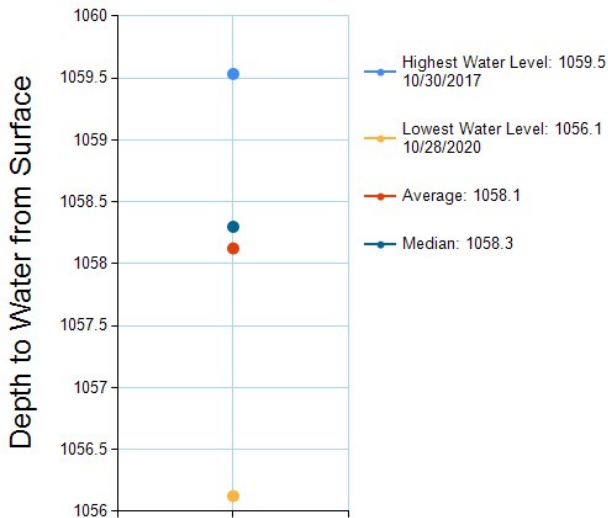
Legal: 13-10E-32

Owner Name: City of Lincoln

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2003 - 1057	10/30/2009 - 1058.7	10/30/2014 - 1058.2	10/28/2019 - 1058.4
10/31/2005 - 1057.8	10/29/2010 - 1057.9	10/29/2015 - 1059.1	10/28/2020 - 1056.1
10/30/2006 - 1058.2	10/28/2011 - 1058.6	10/31/2016 - 1059.1	10/26/2021 - 1057.1
10/30/2007 - 1059.5	10/30/2012 - 1057.5	10/30/2017 - 1059.5	11/01/2022 - 1056.2
10/30/2008 - 1058.5	10/29/2013 - 1059	11/01/2018 - 1059.1	11/01/2023 - 1056.9

RegCD: G-154545FI

Well #: MW-18A

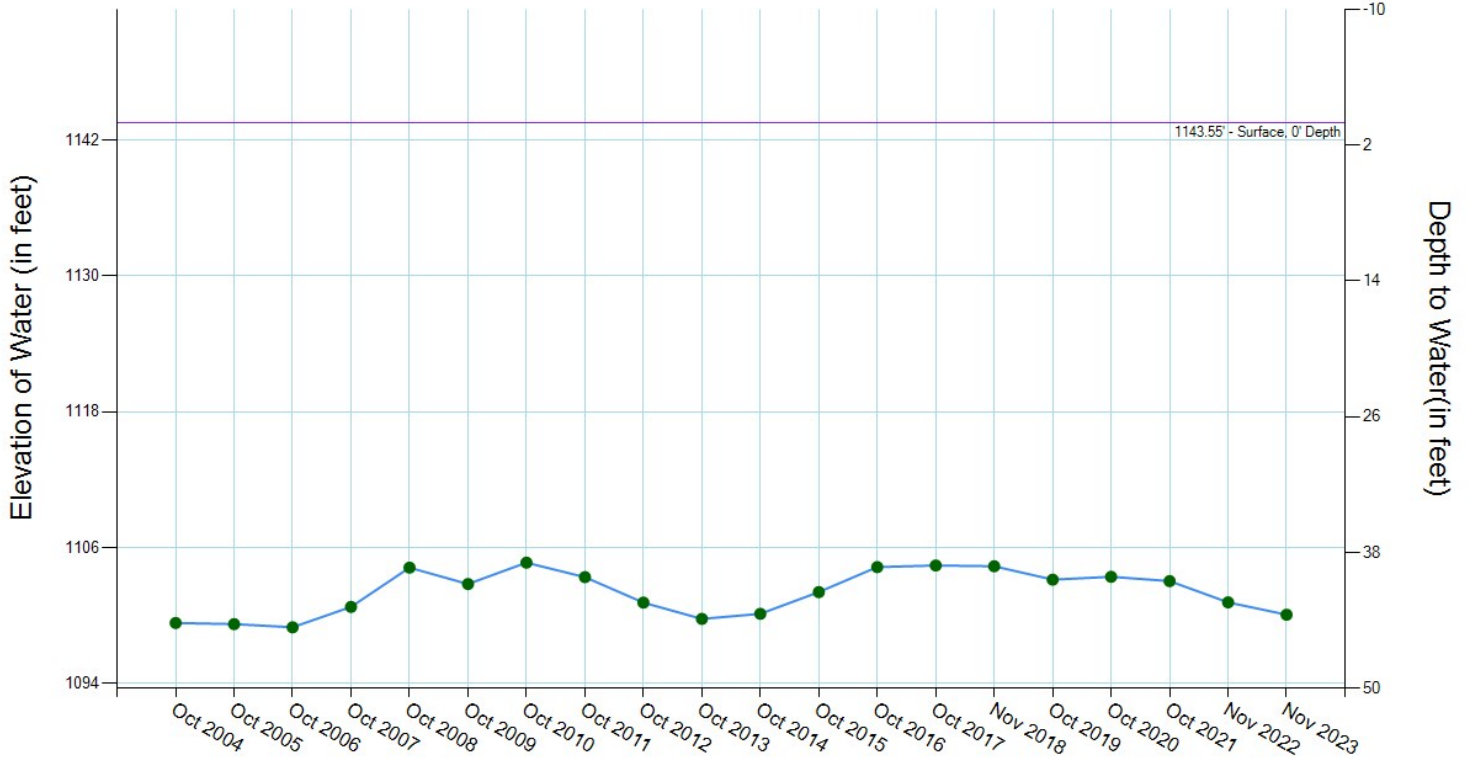
Region: Platte V.

County: Saunders

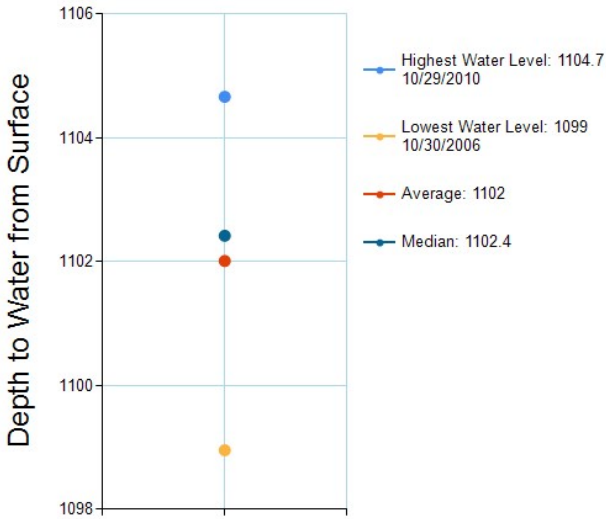
Legal: 14-9E-21

Owner Name: United States Army Corps of Engineers
Kansas City District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/29/2004 - 1099.3	10/30/2009 - 1102.8	10/30/2014 - 1100.1	10/28/2019 - 1103.2
10/31/2005 - 1099.2	10/29/2010 - 1104.7	10/29/2015 - 1102.1	10/28/2020 - 1103.4
10/30/2006 - 1099	10/28/2011 - 1103.4	10/31/2016 - 1104.3	10/27/2021 - 1103
10/30/2007 - 1100.8	10/30/2012 - 1101.1	10/30/2017 - 1104.4	11/01/2022 - 1101.2
10/30/2008 - 1104.2	10/29/2013 - 1099.7	11/01/2018 - 1104.3	11/03/2023 - 1100.1

RegCD: G-154545EX

Well #: MW-43A

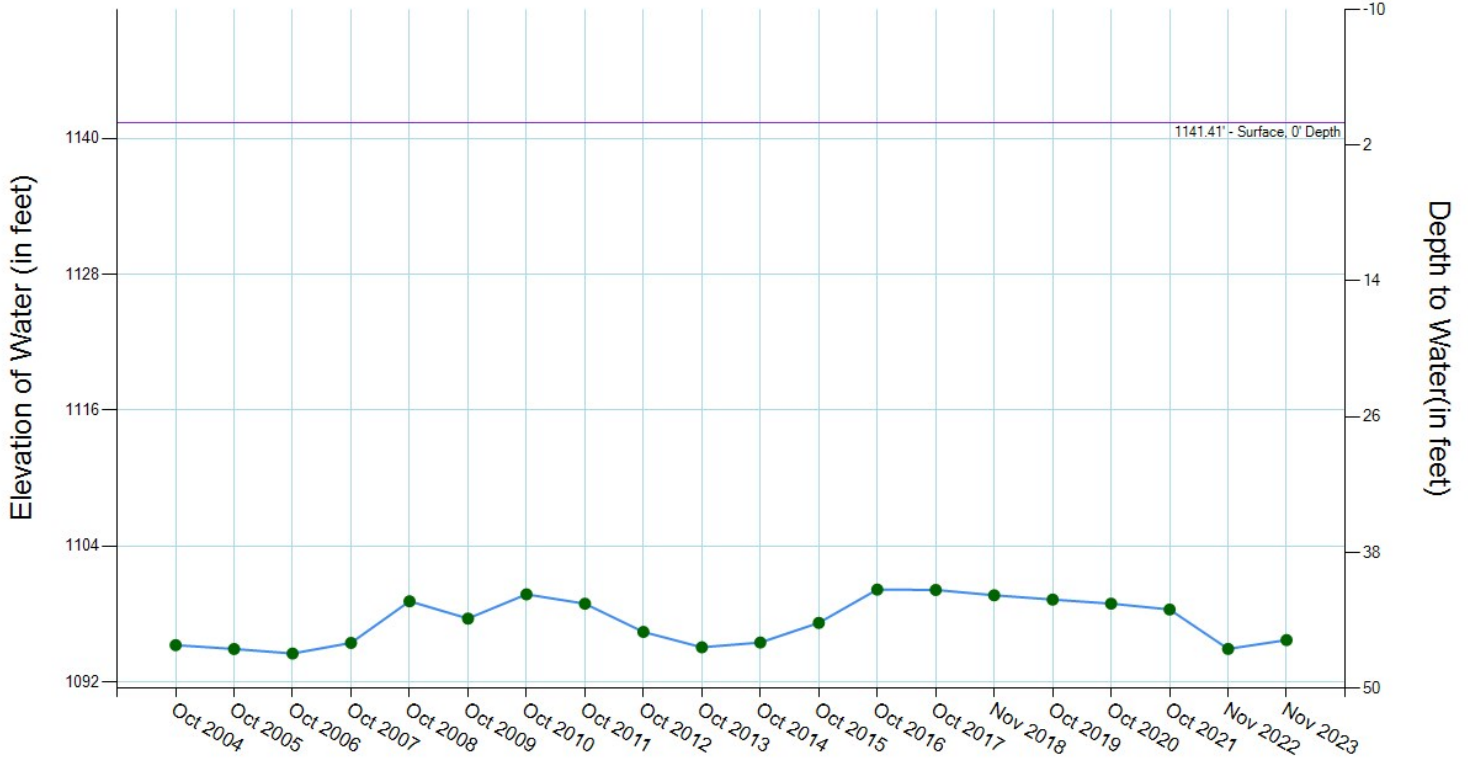
Region: Platte V.

County: Saunders

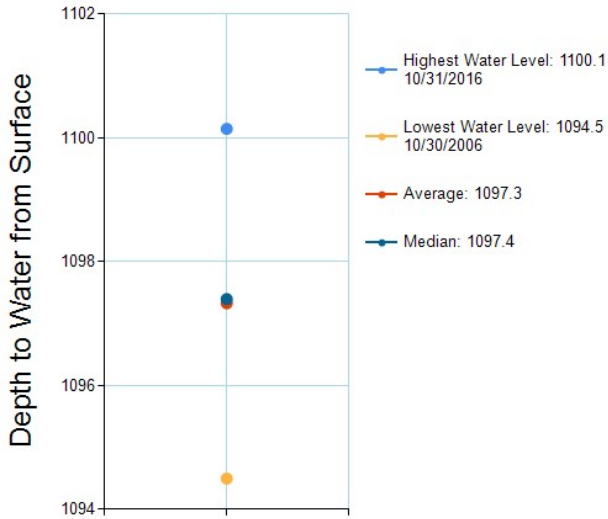
Legal: 14-9E-21

Owner Name: United States Army Corps of Engineers
Kansas City District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/29/2004 - 1095.2	10/30/2009 - 1097.6	10/30/2014 - 1095.5	10/28/2019 - 1099.3
10/31/2005 - 1094.9	10/29/2010 - 1099.7	10/29/2015 - 1097.2	10/28/2020 - 1098.9
10/30/2006 - 1094.5	10/28/2011 - 1098.9	10/31/2016 - 1100.1	10/27/2021 - 1098.4
10/30/2007 - 1095.4	10/30/2012 - 1096.4	10/30/2017 - 1100.1	11/01/2022 - 1094.9
10/30/2008 - 1099.1	10/29/2013 - 1095	11/01/2018 - 1099.6	11/03/2023 - 1095.7

RegCD: G-152732C

Well #: MW-104A

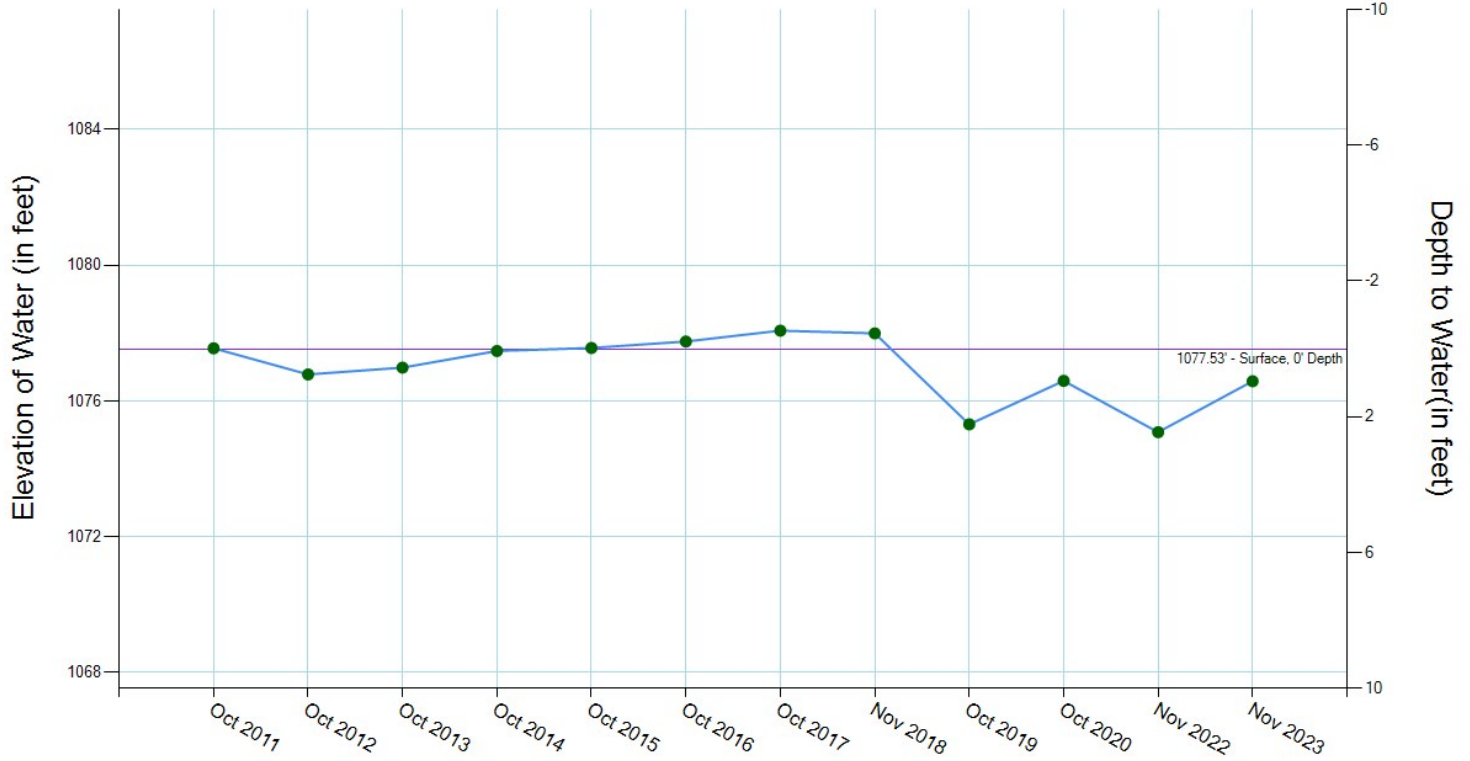
Region: Platte V.

County: Saunders

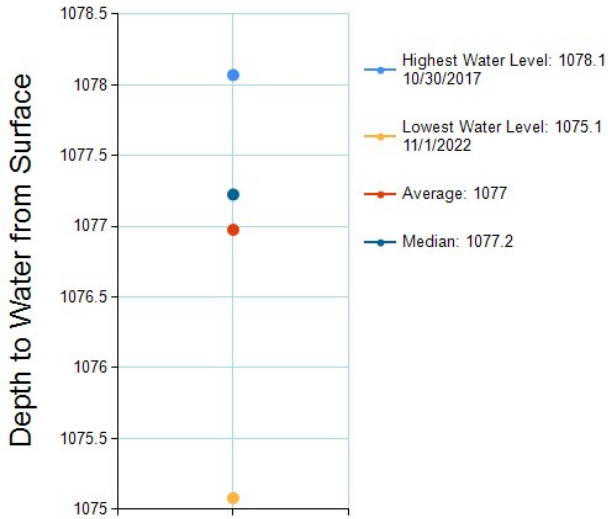
Legal: 14-9E-34

Owner Name: United States Army Corps of Engineers
Kansas City District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/28/2011 - 1077.6	10/30/2014 - 1077.5	10/30/2017 - 1078.1	10/28/2020 - 1076.6
10/30/2012 - 1076.8	10/29/2015 - 1077.6	11/01/2018 - 1078	11/01/2022 - 1075.1
10/29/2013 - 1077	10/31/2016 - 1077.8	10/28/2019 - 1075.3	11/03/2023 - 1076.6

RegCD: G-154545EO

Well #: MW-46A

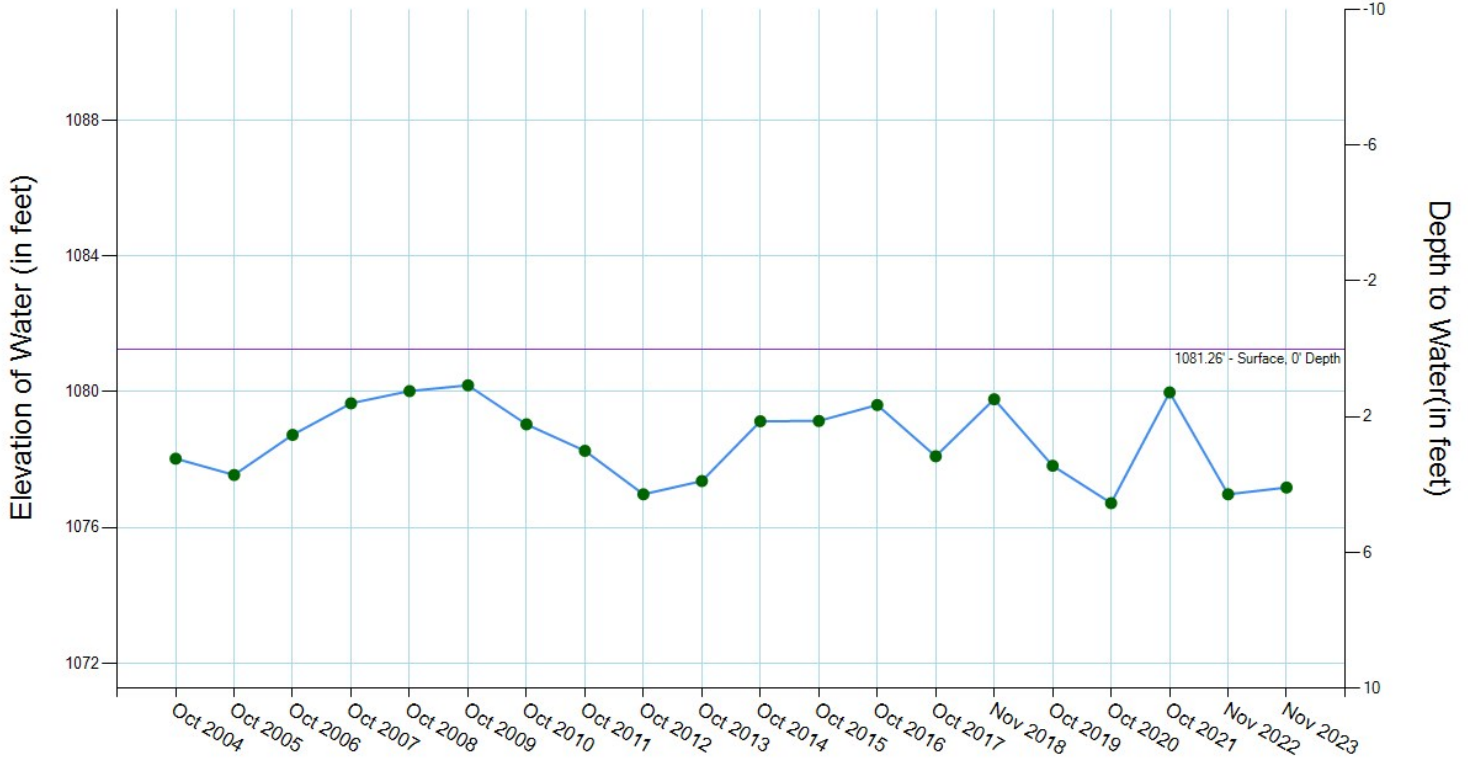
Region: Platte V.

County: Saunders

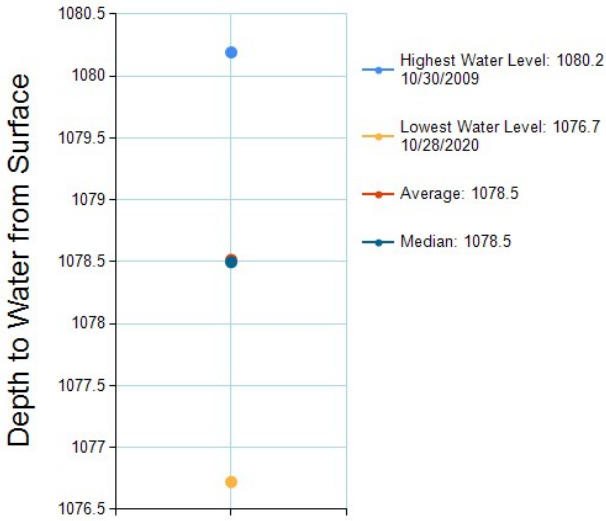
Legal: 14-9E-26

Owner Name: United States Army Corps of Engineers
Kansas City District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/29/2004 - 1078	10/30/2009 - 1080.2	10/30/2014 - 1079.1	10/28/2019 - 1077.8
10/31/2005 - 1077.6	10/29/2010 - 1079	10/29/2015 - 1079.1	10/28/2020 - 1076.7
10/30/2006 - 1078.7	10/28/2011 - 1078.3	10/31/2016 - 1079.6	10/26/2021 - 1080
10/30/2007 - 1079.7	10/30/2012 - 1077	10/30/2017 - 1078.1	11/01/2022 - 1077
10/30/2008 - 1080	10/29/2013 - 1077.4	11/01/2018 - 1079.8	11/03/2023 - 1077.2

RegCD: G-154545EU

Well #: MW-44A

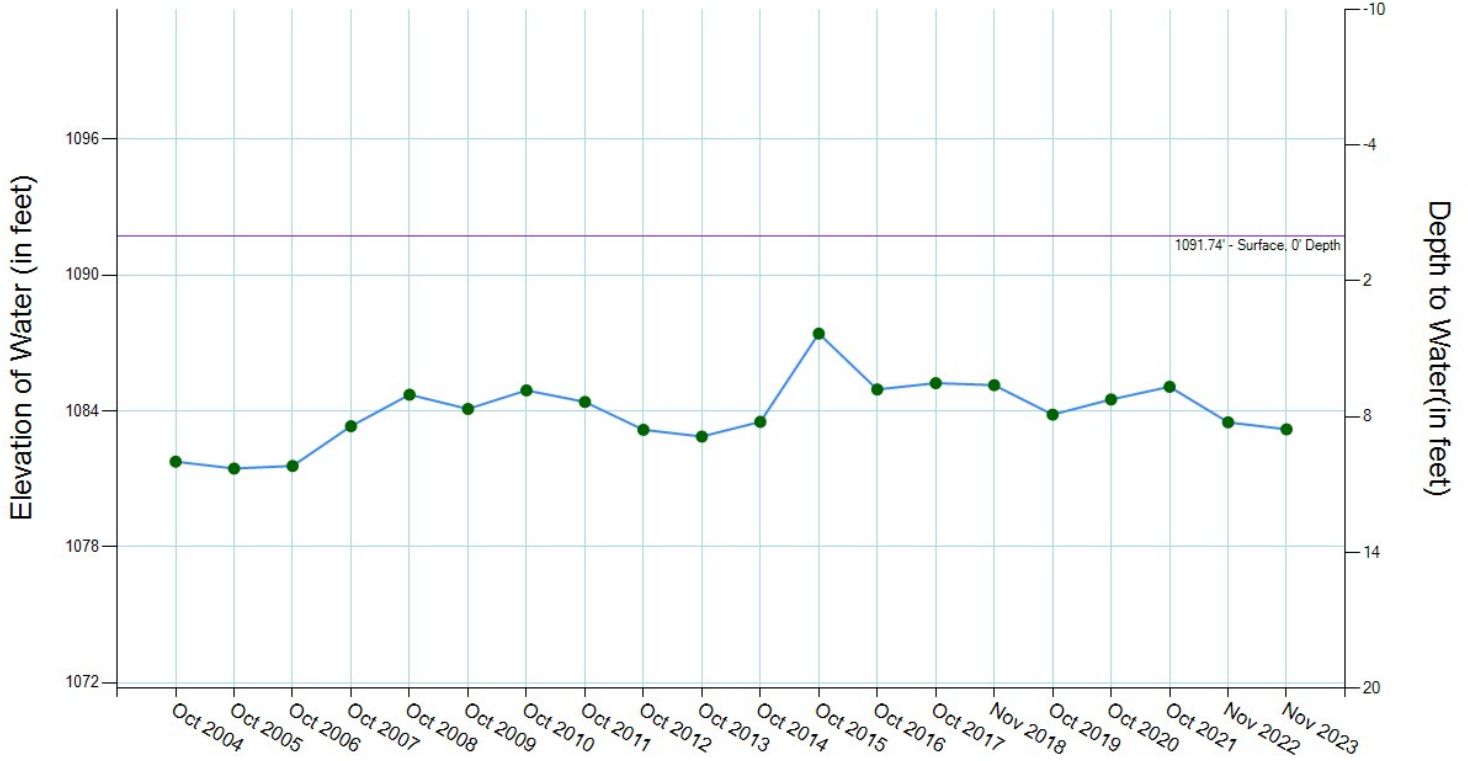
Region: Platte V.

County: Saunders

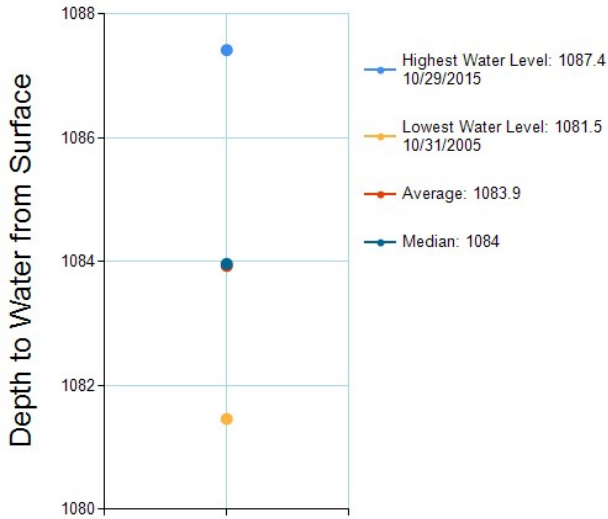
Legal: 14-9E-27

Owner Name: United States Army Corps of Engineers
Kansas City District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/29/2004 - 1081.8	10/30/2009 - 1084.1	10/30/2014 - 1083.5	10/28/2019 - 1083.8
10/31/2005 - 1081.5	10/29/2010 - 1084.9	10/29/2015 - 1087.4	10/28/2020 - 1084.5
10/30/2006 - 1081.6	10/28/2011 - 1084.4	10/31/2016 - 1085	10/27/2021 - 1085.1
10/30/2007 - 1083.3	10/30/2012 - 1083.2	10/30/2017 - 1085.2	11/01/2022 - 1083.5
10/30/2008 - 1084.7	10/29/2013 - 1082.9	11/01/2018 - 1085.1	11/03/2023 - 1083.2

RegCD: G-154545L

Well #: MW-34A

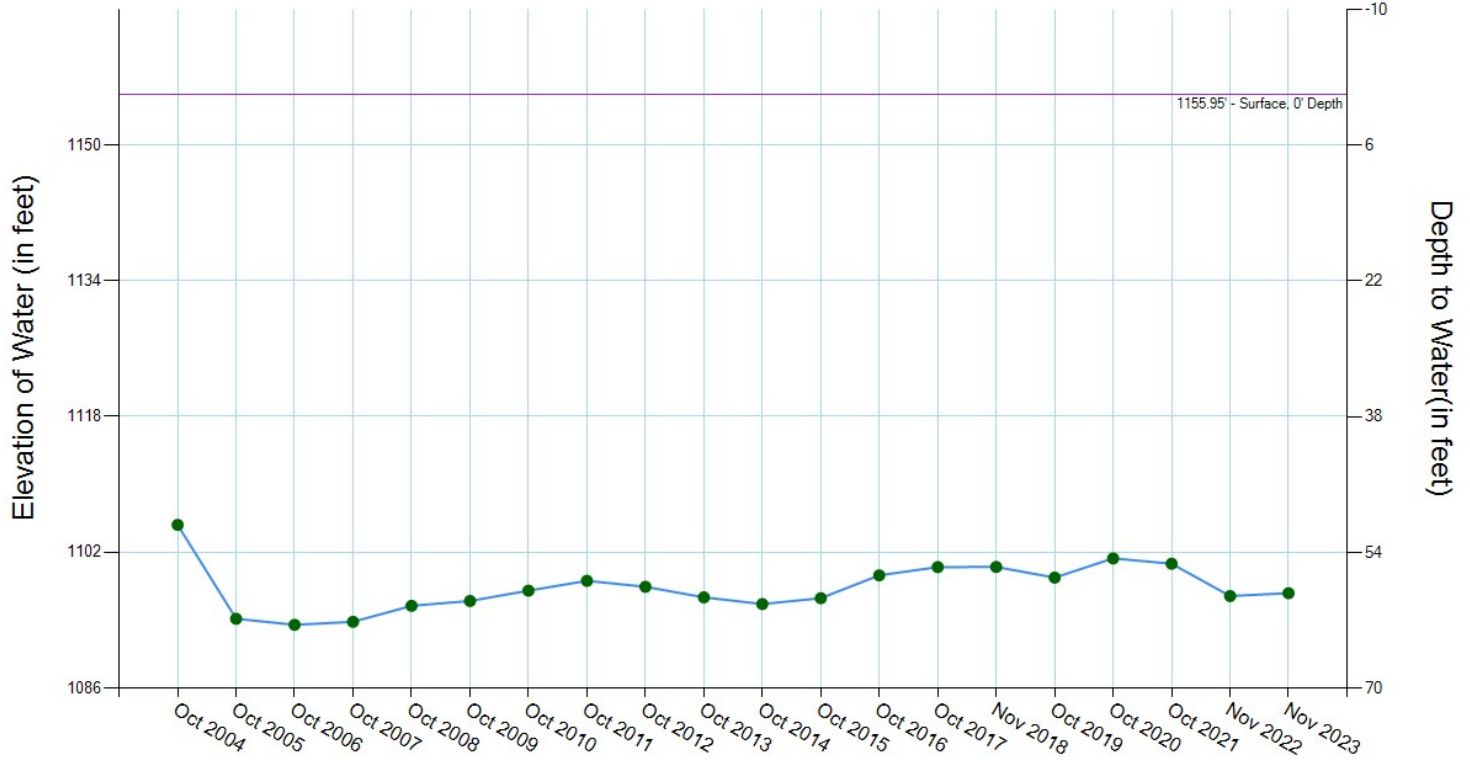
Region: Platte V.

County: Saunders

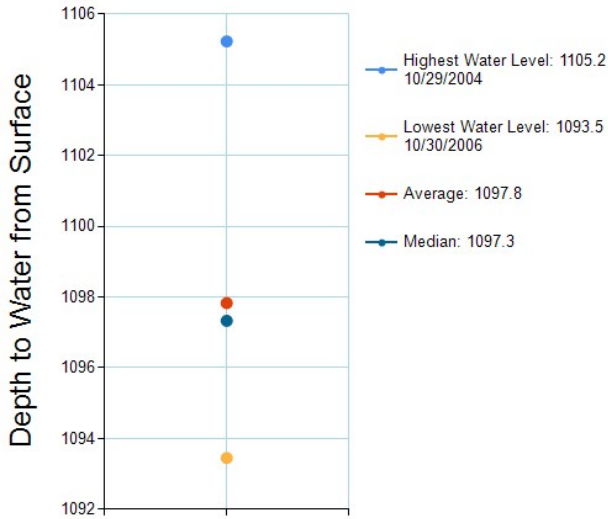
Legal: 14-9E-28

Owner Name: United States Army Corps of Engineers
Kansas City District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/29/2004 - 1105.2	10/30/2009 - 1096.3	10/30/2014 - 1095.9	10/28/2019 - 1099
10/31/2005 - 1094.2	10/29/2010 - 1097.5	10/29/2015 - 1096.6	10/28/2020 - 1101.3
10/30/2006 - 1093.5	10/28/2011 - 1098.6	10/31/2016 - 1099.3	10/26/2021 - 1100.7
10/30/2007 - 1093.8	10/30/2012 - 1097.9	10/30/2017 - 1100.3	11/01/2022 - 1096.8
10/30/2008 - 1095.7	10/29/2013 - 1096.7	11/01/2018 - 1100.3	11/03/2023 - 1097.2

RegCD: G-154545I

Well #: MW-35A

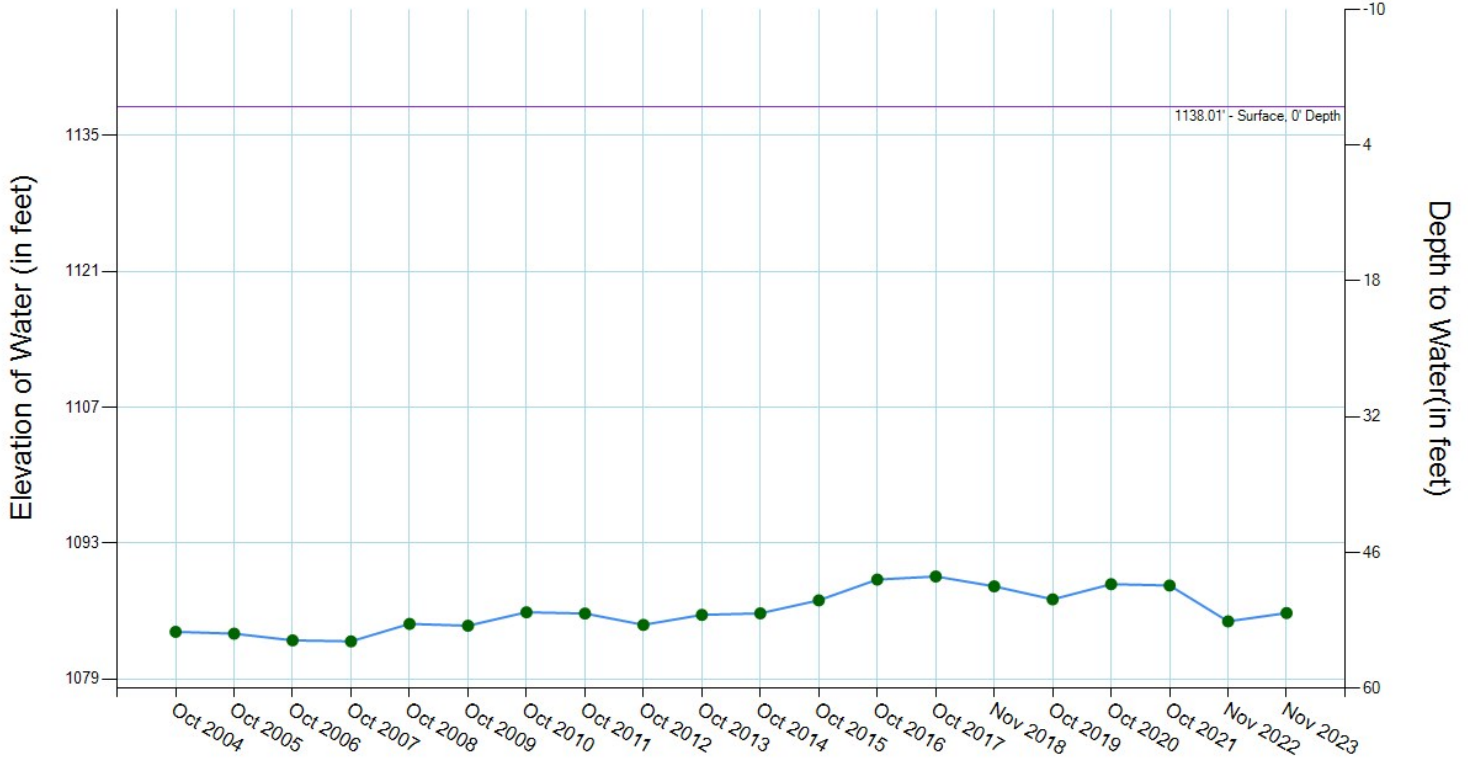
Region: Platte V.

County: Saunders

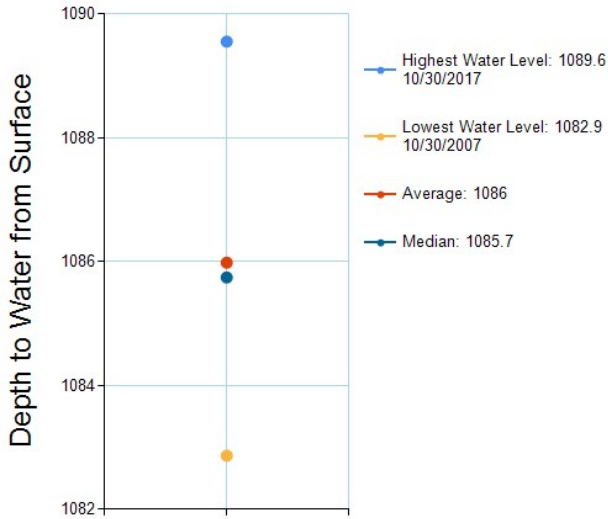
Legal: 14-9E-33

Owner Name: United States Army Corps of Engineers
Kansas City District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/29/2004 - 1083.8	10/30/2009 - 1084.5	10/30/2014 - 1085.8	10/28/2019 - 1087.2
10/31/2005 - 1083.7	10/29/2010 - 1085.9	10/29/2015 - 1087.1	10/28/2020 - 1088.8
10/30/2006 - 1083	10/28/2011 - 1085.7	10/31/2016 - 1089.2	10/26/2021 - 1088.6
10/30/2007 - 1082.9	10/30/2012 - 1084.6	10/30/2017 - 1089.6	11/01/2022 - 1084.9
10/30/2008 - 1084.7	10/29/2013 - 1085.6	11/01/2018 - 1088.5	11/03/2023 - 1085.8

RegCD: G-152732G

Well #: MW-105A

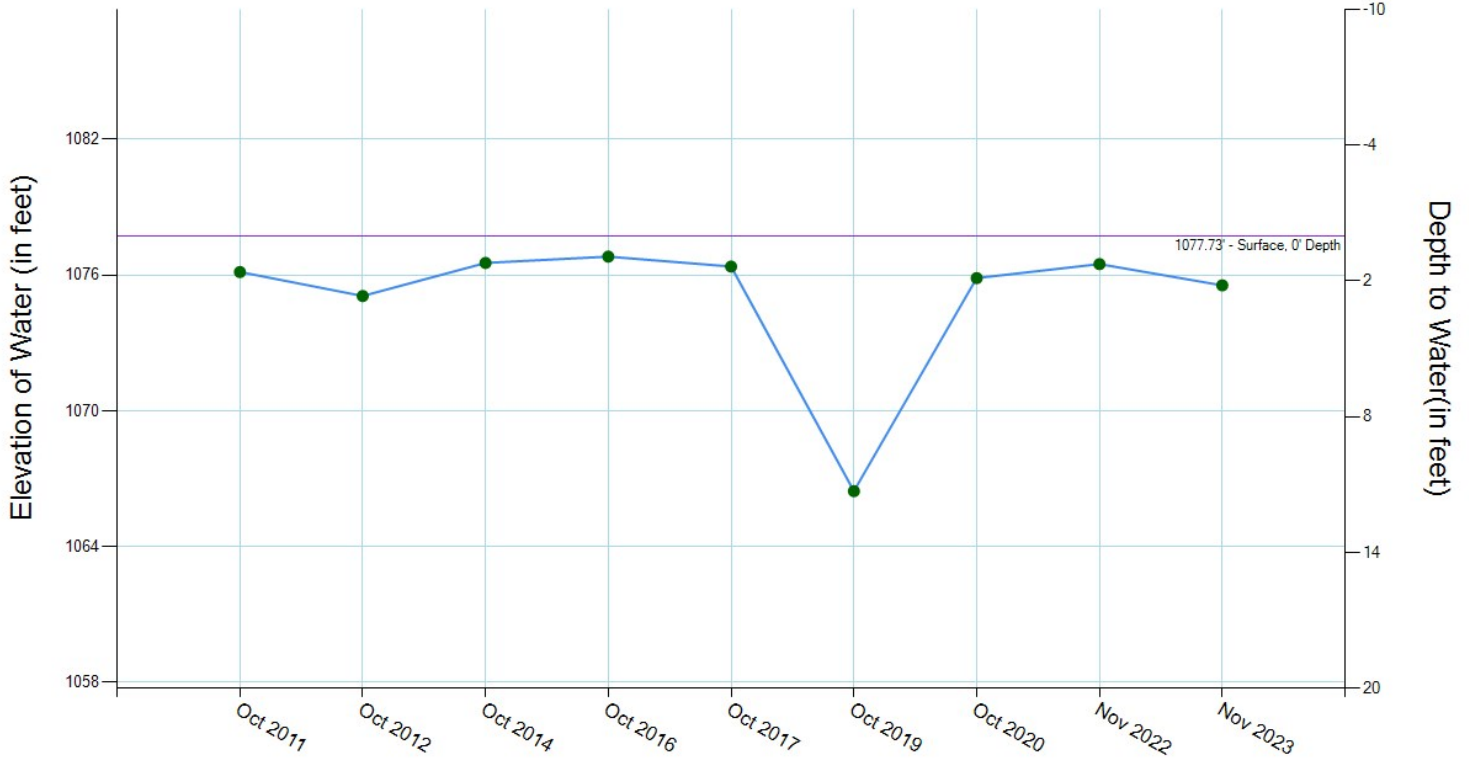
Region: Platte V.

County: Saunders

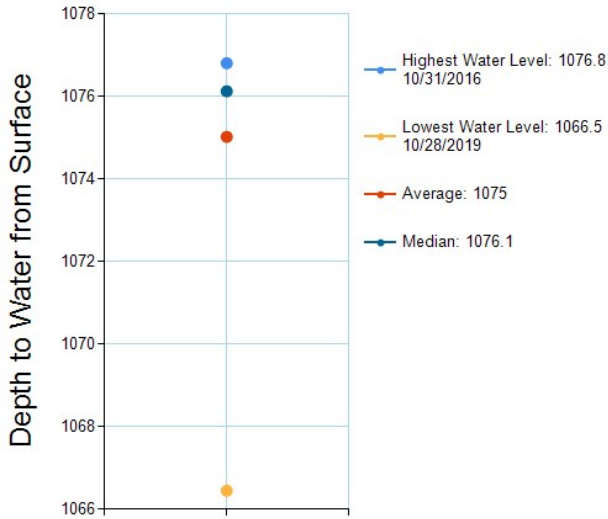
Legal: 14-9E-35

Owner Name: United States Army Corps of Engineers
Kansas City District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/28/2011 - 1076.1	10/30/2014 - 1076.5	10/30/2017 - 1076.4	10/28/2020 - 1075.9
10/30/2012 - 1075.1	10/31/2016 - 1076.8	10/28/2019 - 1066.5	11/01/2022 - 1076.5
			11/03/2023 - 1075.5

RegCD: G-157027V

Well #: MW-158A

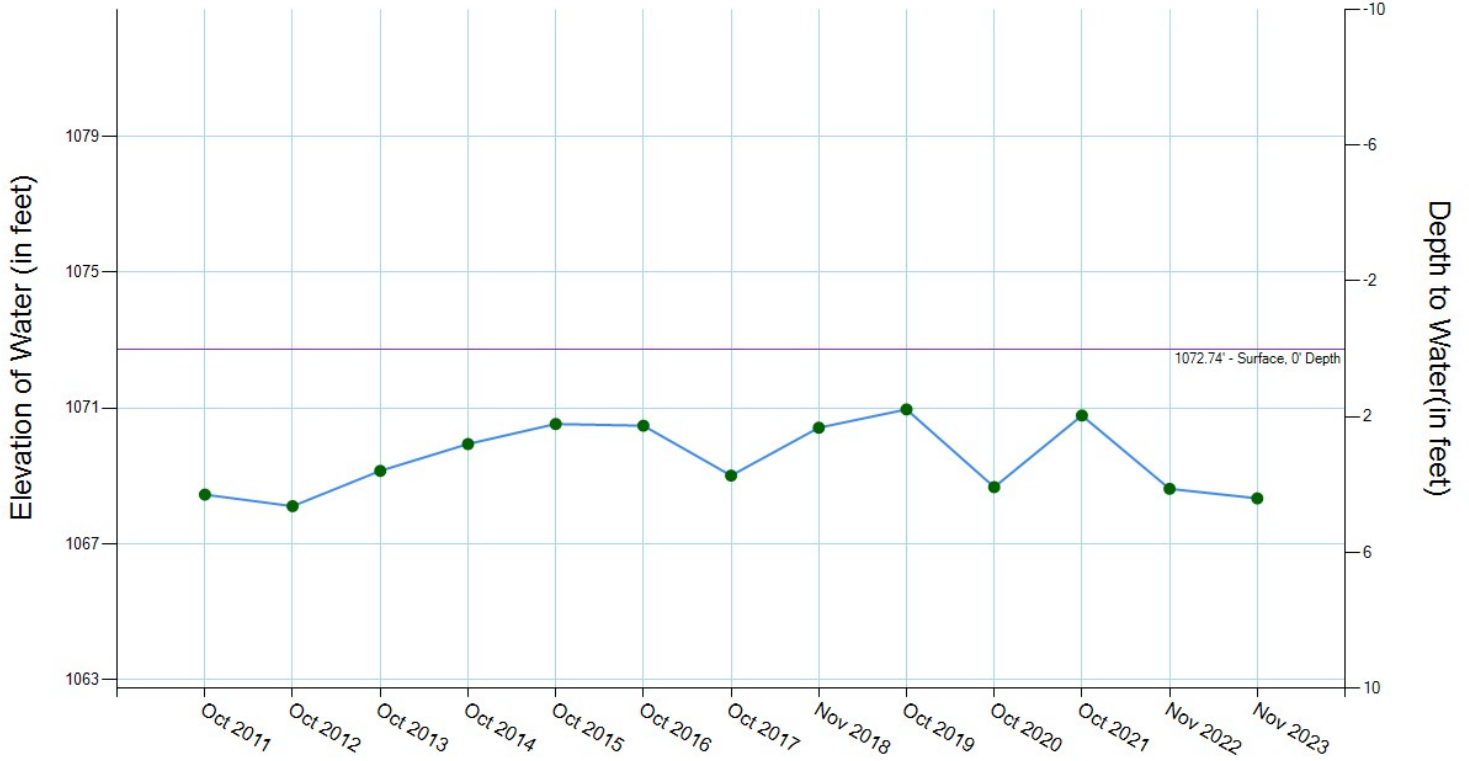
Region: Platte V.

County: Saunders

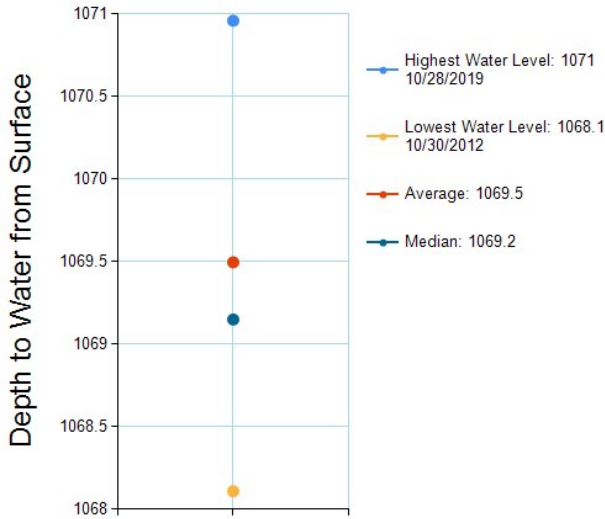
Legal: 13-9E-2

Owner Name: United States Army Corps of Engineers
Kansas City District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/28/2011 - 1068.5	10/30/2014 - 1069.9	10/30/2017 - 1069	10/28/2020 - 1068.7
10/30/2012 - 1068.1	10/29/2015 - 1070.5	11/01/2018 - 1070.4	10/26/2021 - 1070.8
10/29/2013 - 1069.2	10/31/2016 - 1070.5	10/28/2019 - 1071	11/01/2022 - 1068.6
			11/03/2023 - 1068.3

RegCD: G-154545EA

Well #: MW-60A

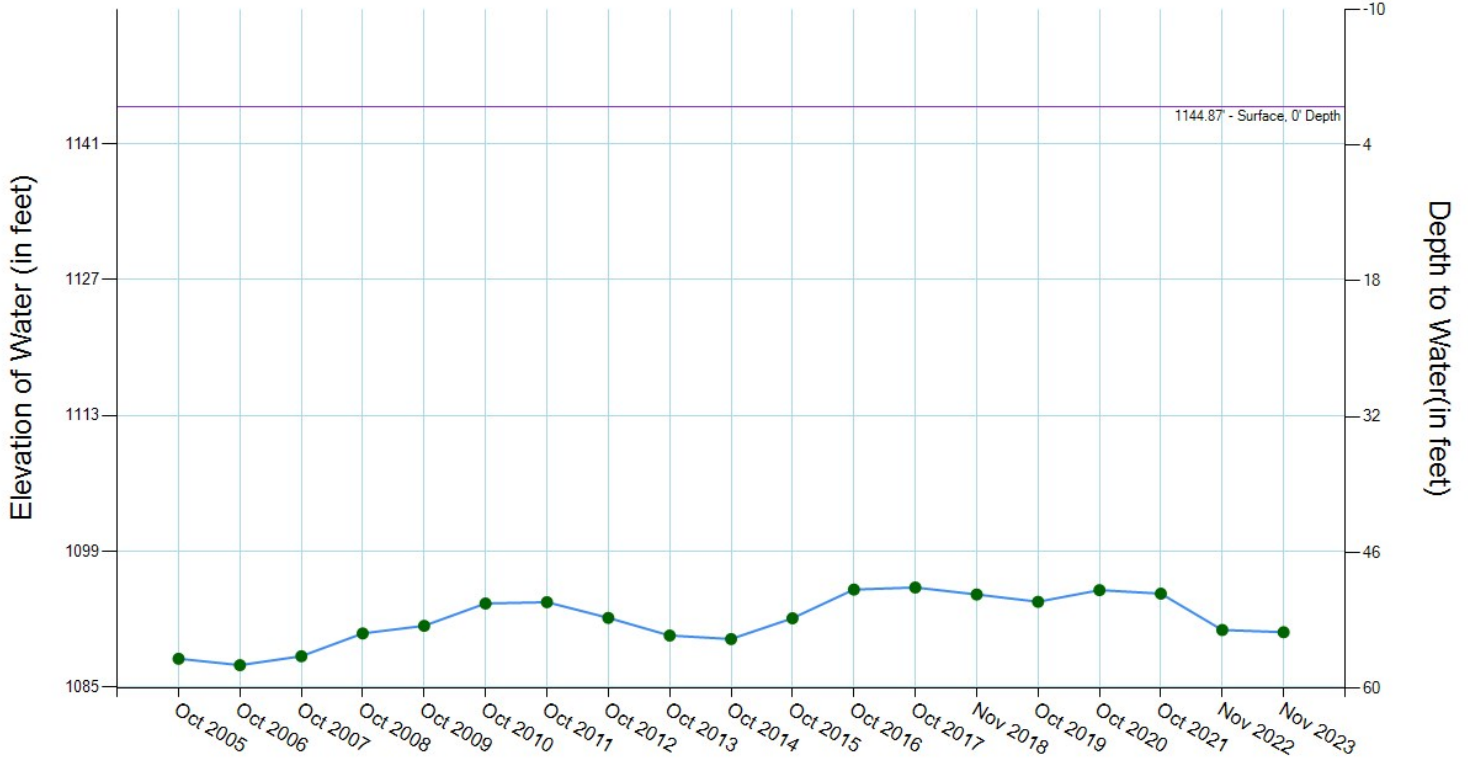
Region: Platte V.

County: Saunders

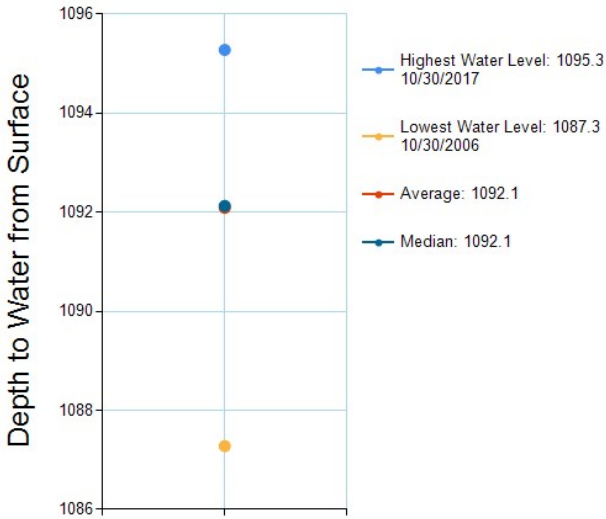
Legal: 13-9E-4

Owner Name: United States Army Corps of Engineers
Kansas City District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/31/2005 - 1087.9	10/29/2010 - 1093.6	10/29/2015 - 1092.1	10/28/2020 - 1095
10/30/2006 - 1087.3	10/28/2011 - 1093.8	10/31/2016 - 1095.1	10/26/2021 - 1094.6
10/30/2007 - 1088.2	10/30/2012 - 1092.1	10/30/2017 - 1095.3	10/26/2021 - 1094.6
10/30/2008 - 1090.5	10/29/2013 - 1090.3	11/01/2018 - 1094.6	11/01/2022 - 1090.9
10/30/2009 - 1091.3	10/30/2014 - 1090	10/28/2019 - 1093.8	11/03/2023 - 1090.7

RegCD: G-154545C

Well #: MW-38A

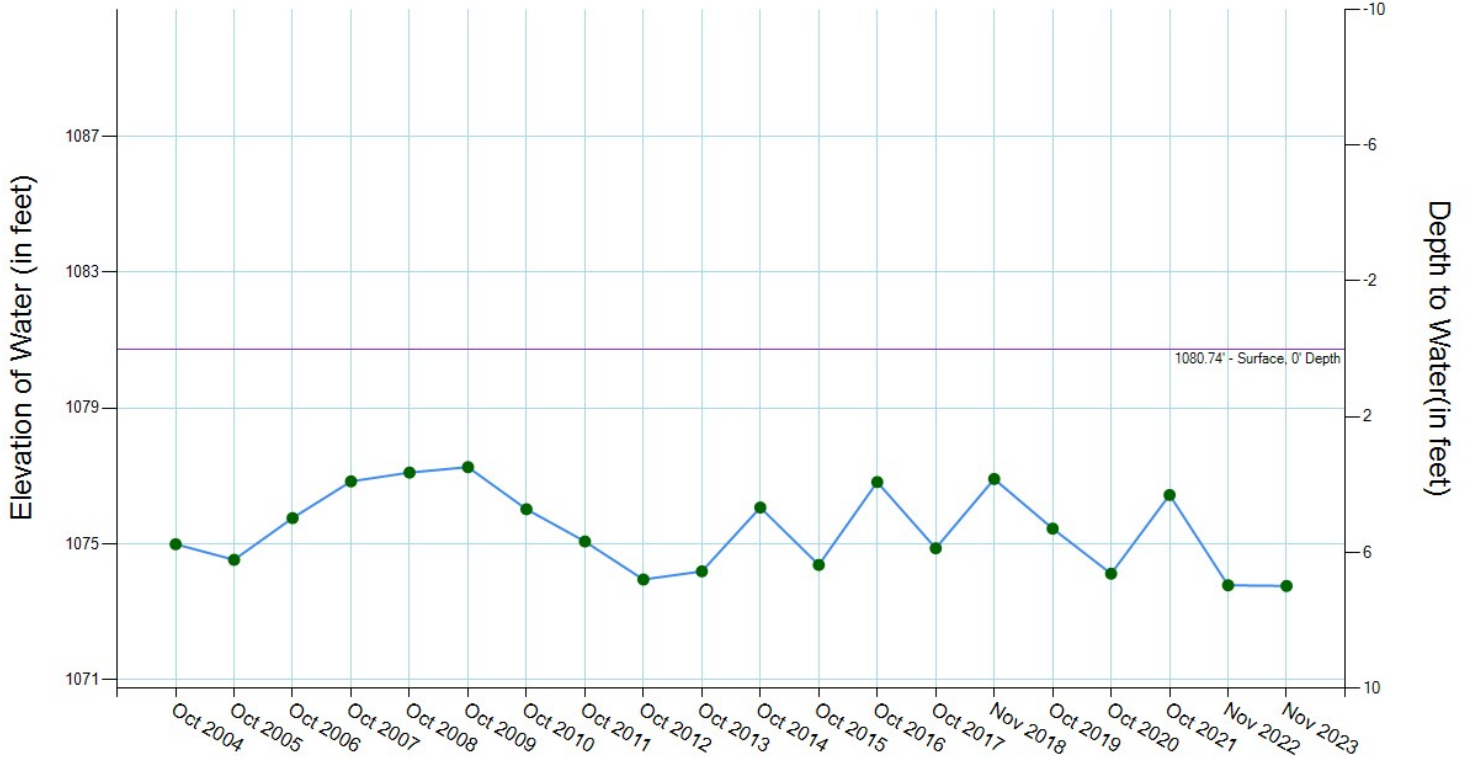
Region: Platte V.

County: Saunders

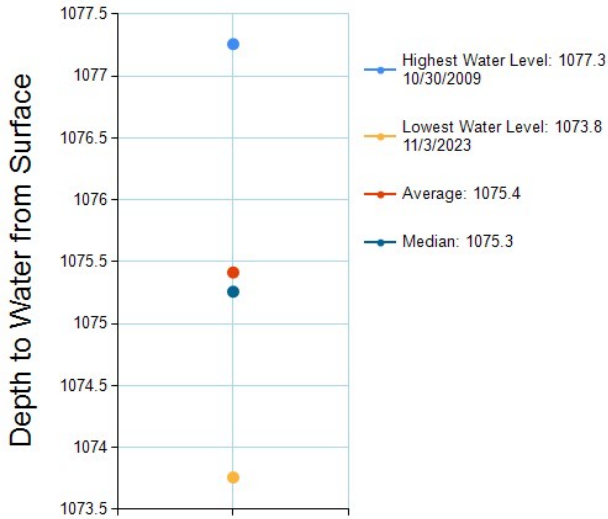
Legal: 14-9E-35

Owner Name: United States Army Corps of Engineers
Kansas City District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/29/2004 - 1075	10/30/2009 - 1077.3	10/30/2014 - 1076.1	10/28/2019 - 1075.4
10/31/2005 - 1074.5	10/29/2010 - 1076	10/29/2015 - 1074.4	10/28/2020 - 1074.1
10/30/2006 - 1075.8	10/28/2011 - 1075.1	10/31/2016 - 1076.8	10/26/2021 - 1076.4
10/30/2007 - 1076.8	10/30/2012 - 1073.9	10/30/2017 - 1074.9	11/01/2022 - 1073.8
10/30/2008 - 1077.1	10/29/2013 - 1074.2	11/01/2018 - 1076.9	11/03/2023 - 1073.8

RegCD: G-154545EY

Well #: MW-42A

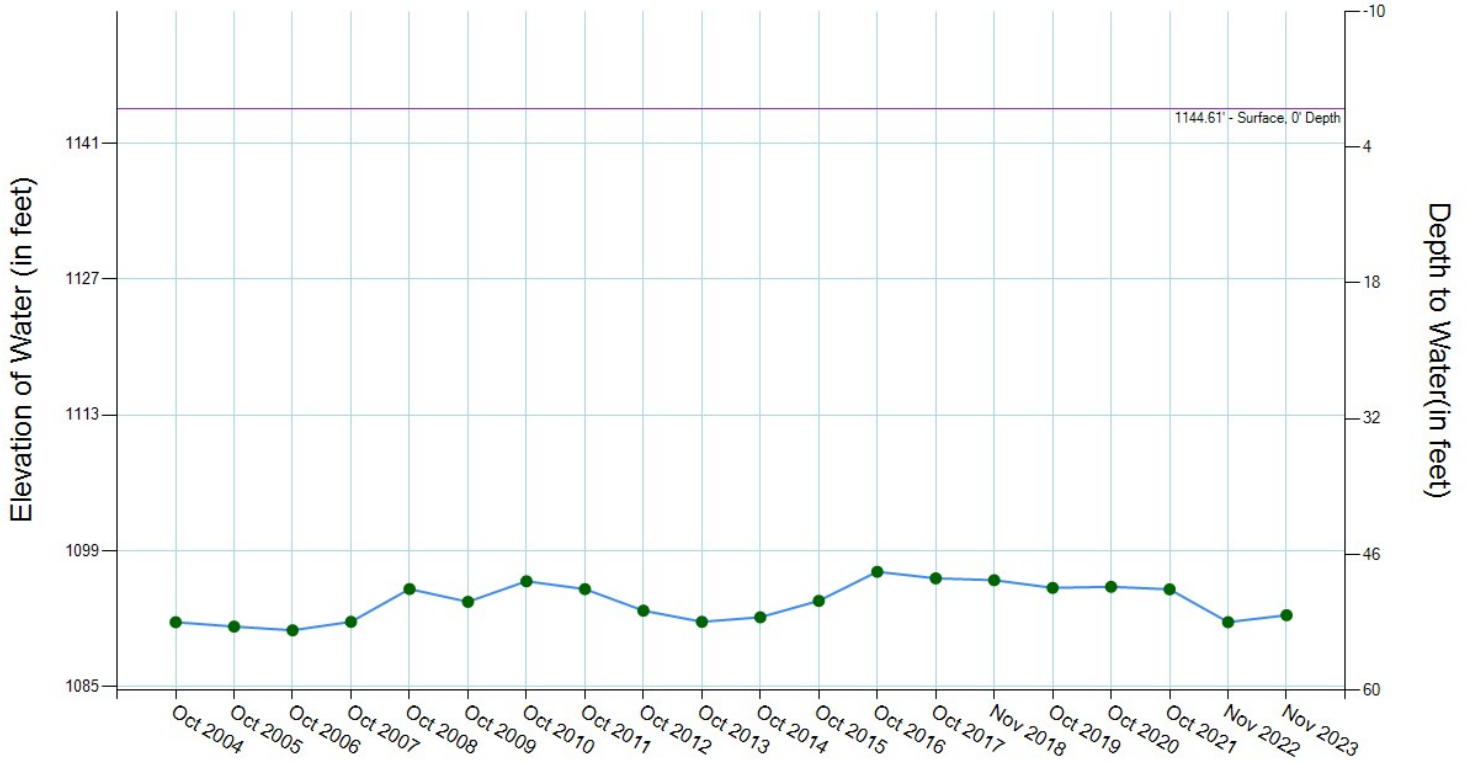
Region: Platte V.

County: Saunders

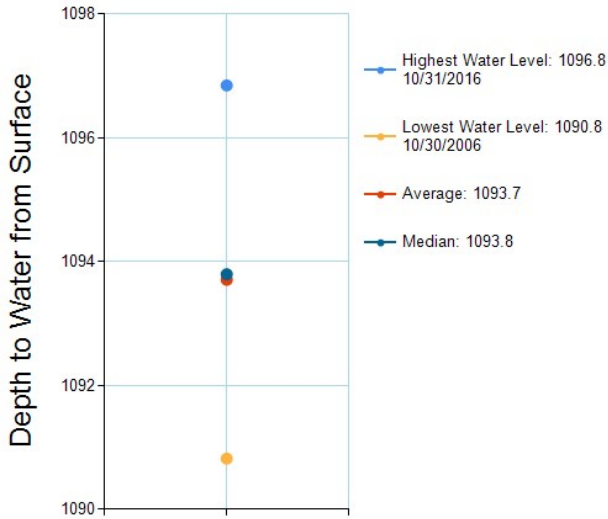
Legal: 14-9E-28

Owner Name: United States Army Corps of Engineers
Kansas City District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/29/2004 - 1091.6	10/30/2009 - 1093.7	10/30/2014 - 1092.2	10/28/2019 - 1095.2
10/31/2005 - 1091.2	10/29/2010 - 1095.9	10/29/2015 - 1093.8	10/28/2020 - 1095.3
10/30/2006 - 1090.8	10/28/2011 - 1095.1	10/31/2016 - 1096.8	10/26/2021 - 1095
10/30/2007 - 1091.7	10/30/2012 - 1092.8	10/30/2017 - 1096.2	11/01/2022 - 1091.7
10/30/2008 - 1095.1	10/29/2013 - 1091.7	11/01/2018 - 1096	11/03/2023 - 1092.4

RegCD: PV-22

Well #: PV-22

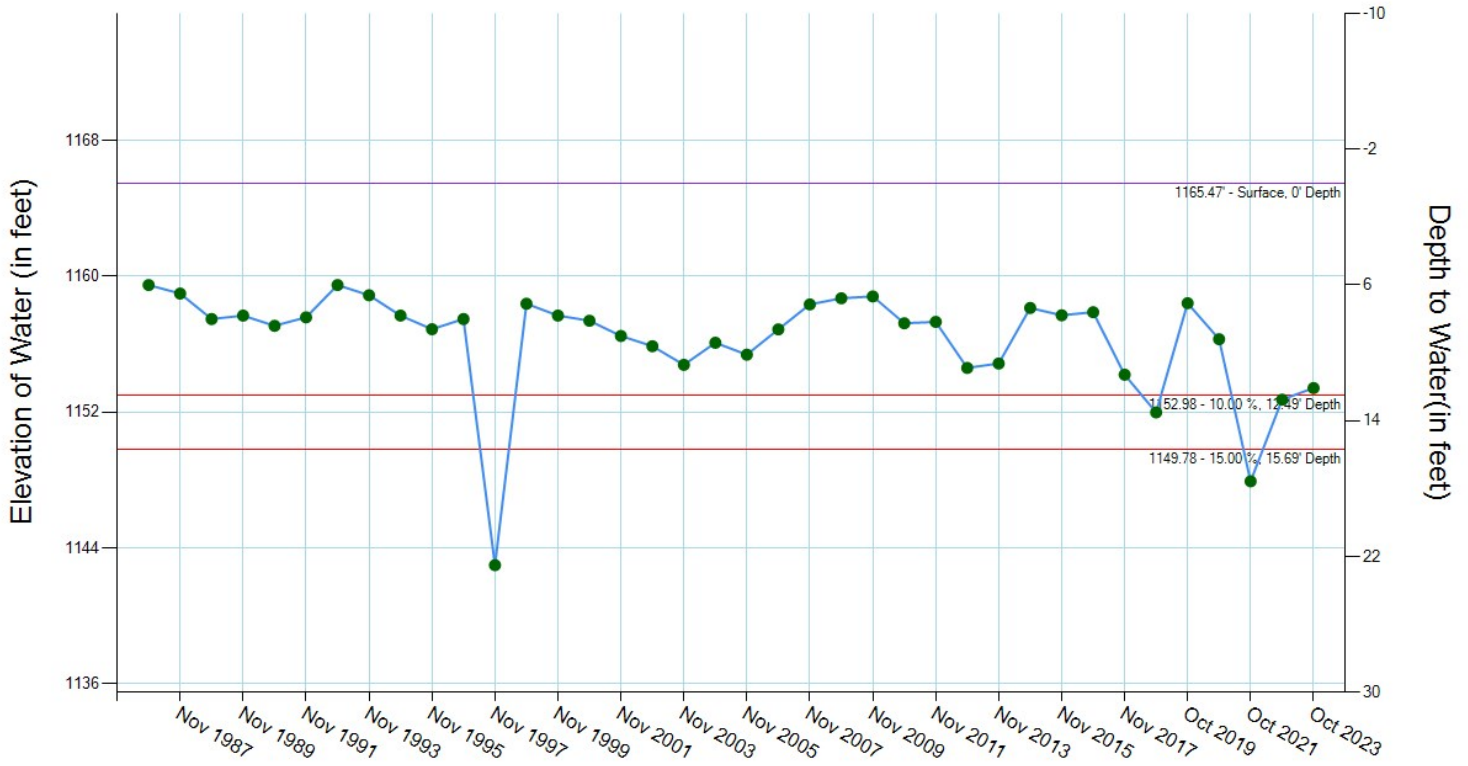
Region: Platte V.

County: Dodge

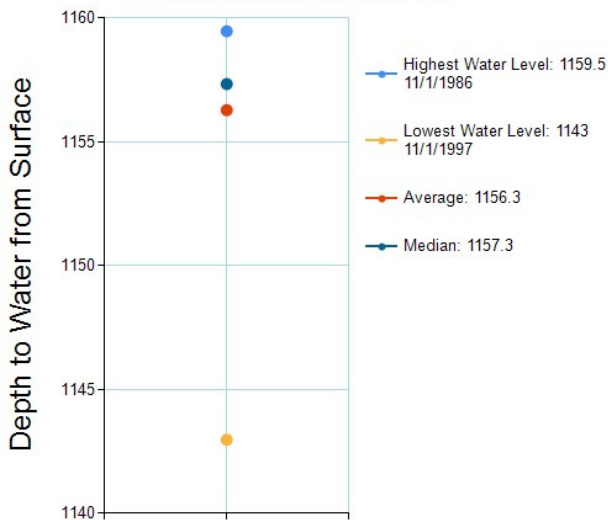
Legal: 17-9E-28

Owner Name: Fremont Treatment Plant

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1986 - 1159.5	11/01/1996 - 1157.5	11/01/2005 - 1155.4	11/01/2015 - 1157.7
11/01/1987 - 1159	11/01/1997 - 1143	11/01/2006 - 1156.9	11/01/2016 - 1157.9
11/01/1988 - 1157.5	11/01/1998 - 1158.4	11/01/2007 - 1158.3	11/01/2017 - 1154.2
11/01/1989 - 1157.7	11/01/1999 - 1157.7	11/01/2008 - 1158.7	11/01/2018 - 1152
11/01/1990 - 1157.1	11/01/2000 - 1157.4	11/01/2009 - 1158.8	10/30/2019 - 1158.4
11/01/1991 - 1157.6	11/01/2001 - 1156.5	11/01/2010 - 1157.2	10/27/2020 - 1156.3
11/01/1992 - 1159.5	11/01/2002 - 1155.9	11/01/2011 - 1157.3	10/29/2021 - 1147.9
11/01/1993 - 1158.9	11/01/2003 - 1154.8	11/01/2012 - 1154.6	10/19/2022 - 1152.7
11/01/1994 - 1157.7	11/01/2004 - 1156.1	11/01/2013 - 1154.9	10/25/2023 - 1153.4
11/01/1995 - 1156.9		11/01/2014 - 1158.1	

RegCD: G-145123

Well #: LPN 06-28

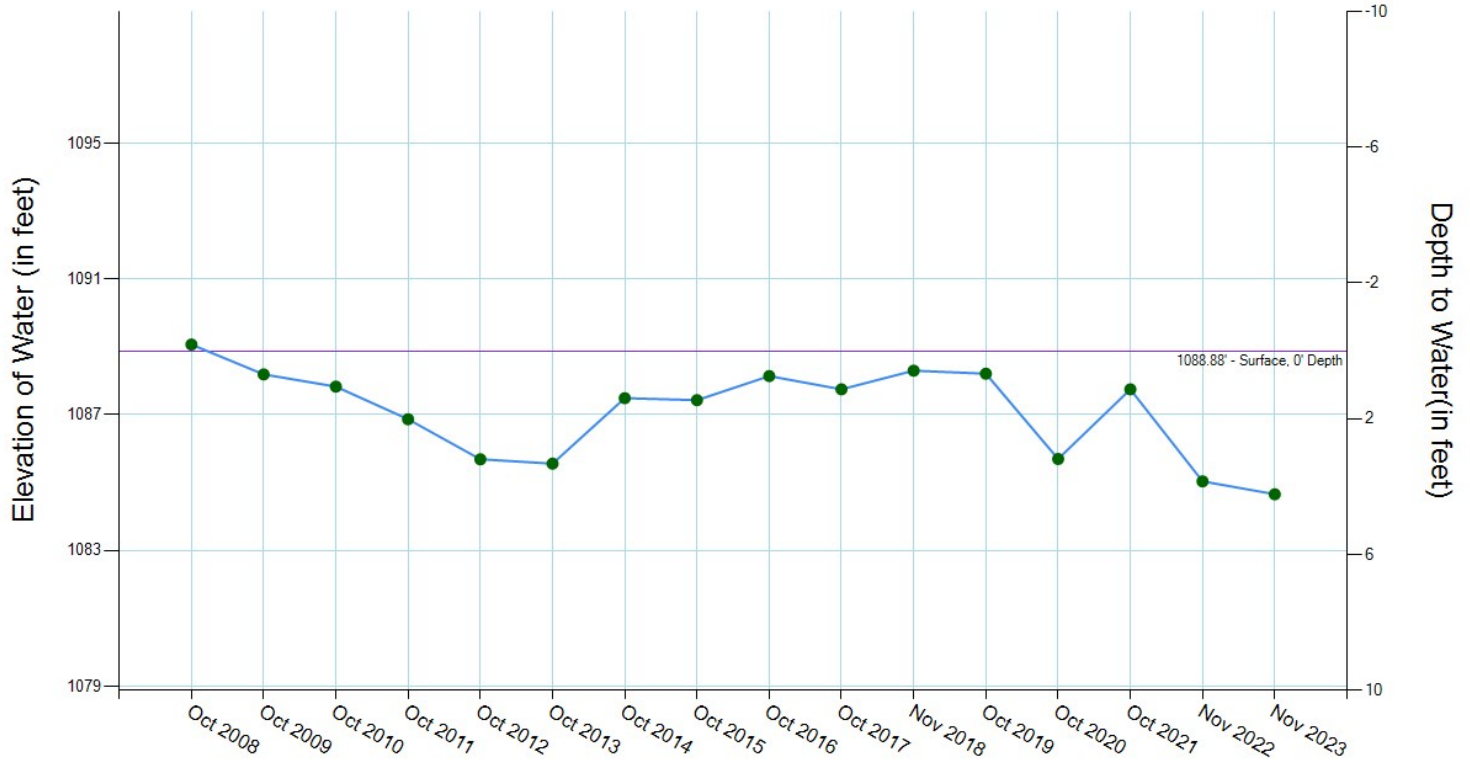
Region: Platte V.

County: Saunders

Legal: 14-9E-23

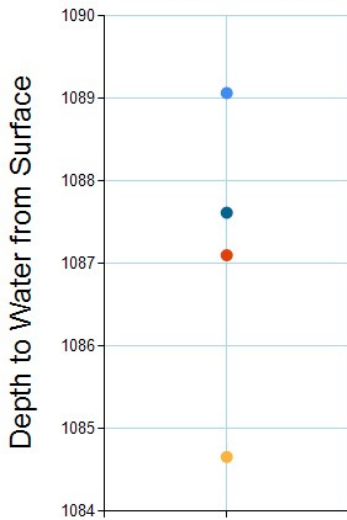
Owner Name: Michael G Heldt

Water Level Readings



Record Results

Historical Readings (date - reading)



10/30/2008 - 1089.1	10/30/2012 - 1085.7	10/31/2016 - 1088.1	10/28/2020 - 1085.7
10/30/2009 - 1088.2	10/29/2013 - 1085.6	10/30/2017 - 1087.7	10/26/2021 - 1087.7
10/29/2010 - 1087.8	10/30/2014 - 1087.5	11/01/2018 - 1088.3	11/01/2022 - 1085
10/28/2011 - 1086.9	10/29/2015 - 1087.4	10/28/2019 - 1088.2	11/01/2023 - 1084.7

RegCD: G-051879

Well #: LPSNRD (Starns)

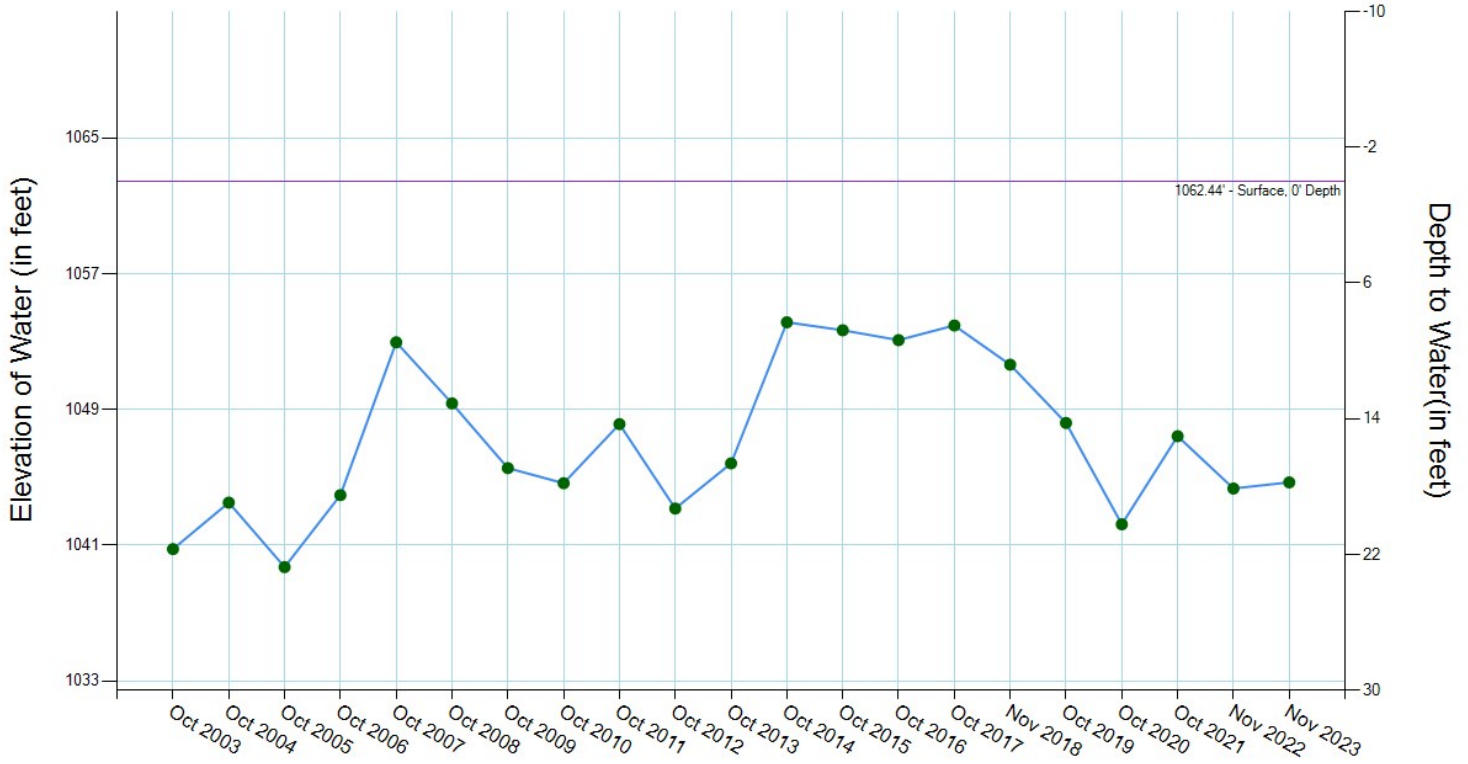
Region: Platte V.

County: Saunders

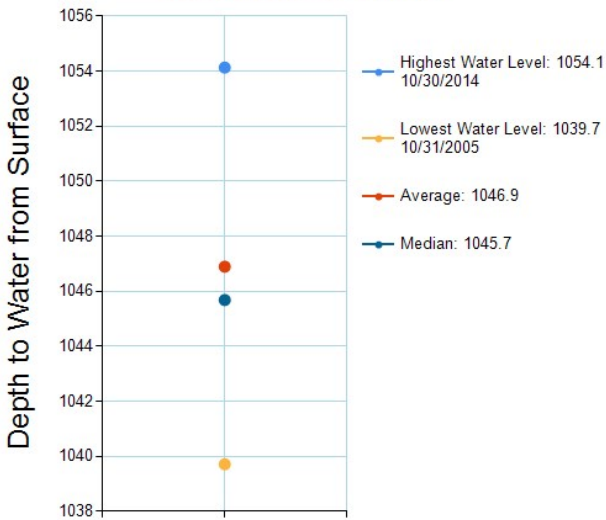
Legal: 13-10E-31

Owner Name: Starns Brothers Incorporated

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2003 - 1040.8	10/30/2008 - 1049.4	10/29/2013 - 1045.8	10/28/2019 - 1048.2
10/30/2003 - 1040.8	10/30/2009 - 1045.5	10/30/2014 - 1054.1	10/28/2020 - 1042.2
10/29/2004 - 1043.5	10/29/2010 - 1044.7	10/29/2015 - 1053.7	10/26/2021 - 1047.4
10/31/2005 - 1039.7	10/28/2011 - 1048.1	10/31/2016 - 1053.1	11/01/2022 - 1044.3
10/30/2006 - 1044	10/30/2012 - 1043.2	10/30/2017 - 1053.9	11/01/2023 - 1044.7
10/30/2007 - 1053		11/01/2018 - 1051.6	

RegCD: G-047830

Well #: PV-38

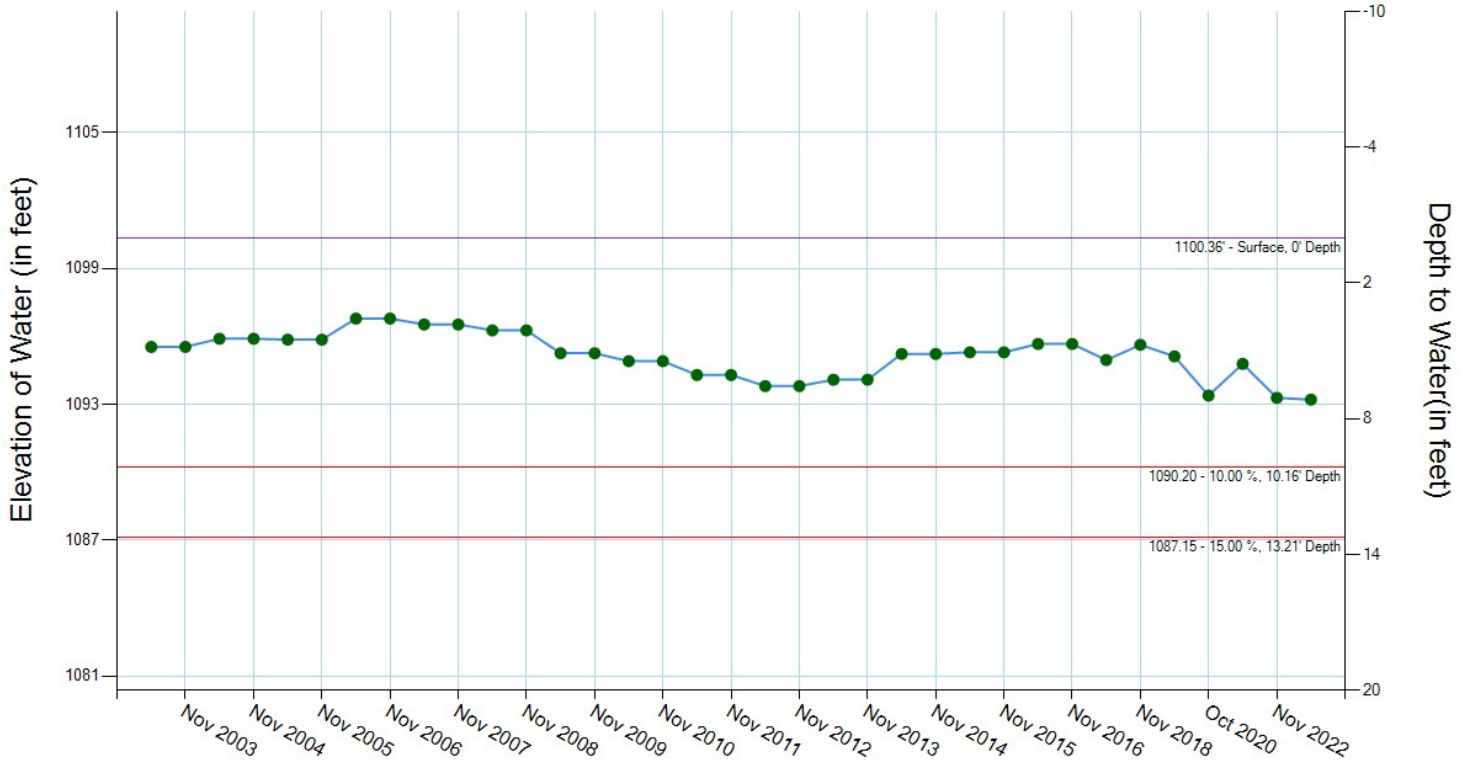
Region: Platte V.

County: Saunders

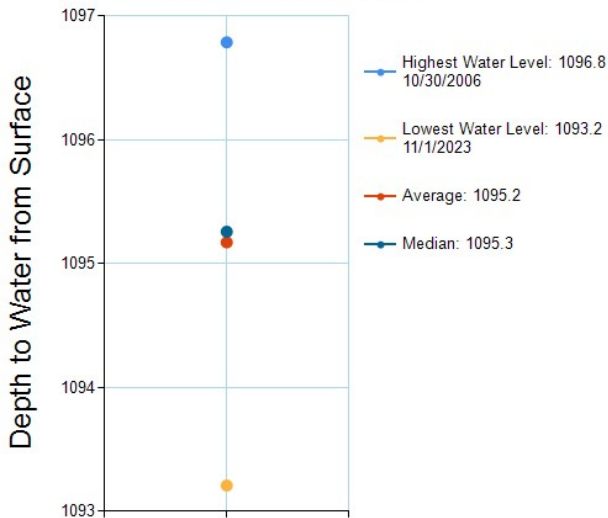
Legal: 14-9E-12

Owner Name: Charles Karloff

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2003 - 1095.5	11/01/2007 - 1096.5	10/30/2012 - 1093.8	11/01/2016 - 1095.7
11/01/2003 - 1095.5	10/30/2008 - 1096.3	11/01/2012 - 1093.8	10/30/2017 - 1095
10/29/2004 - 1095.9	11/01/2008 - 1096.3	10/29/2013 - 1094.1	10/31/2017 - 1095
11/01/2004 - 1095.9	10/30/2009 - 1095.3	11/01/2013 - 1094.1	11/01/2018 - 1095.6
10/31/2005 - 1095.9	11/01/2009 - 1095.3	10/30/2014 - 1095.2	10/28/2019 - 1095.1
11/01/2005 - 1095.9	10/29/2010 - 1094.9	11/01/2014 - 1095.2	10/28/2020 - 1093.4
10/30/2006 - 1096.8	11/01/2010 - 1094.9	10/29/2015 - 1095.3	10/26/2021 - 1094.8
11/01/2006 - 1096.8	10/28/2011 - 1094.3	11/01/2015 - 1095.3	11/01/2022 - 1093.3
10/30/2007 - 1096.5	11/01/2011 - 1094.3	10/31/2016 - 1095.7	11/01/2023 - 1093.2

RegCD: G-033623

Well #: PV-17

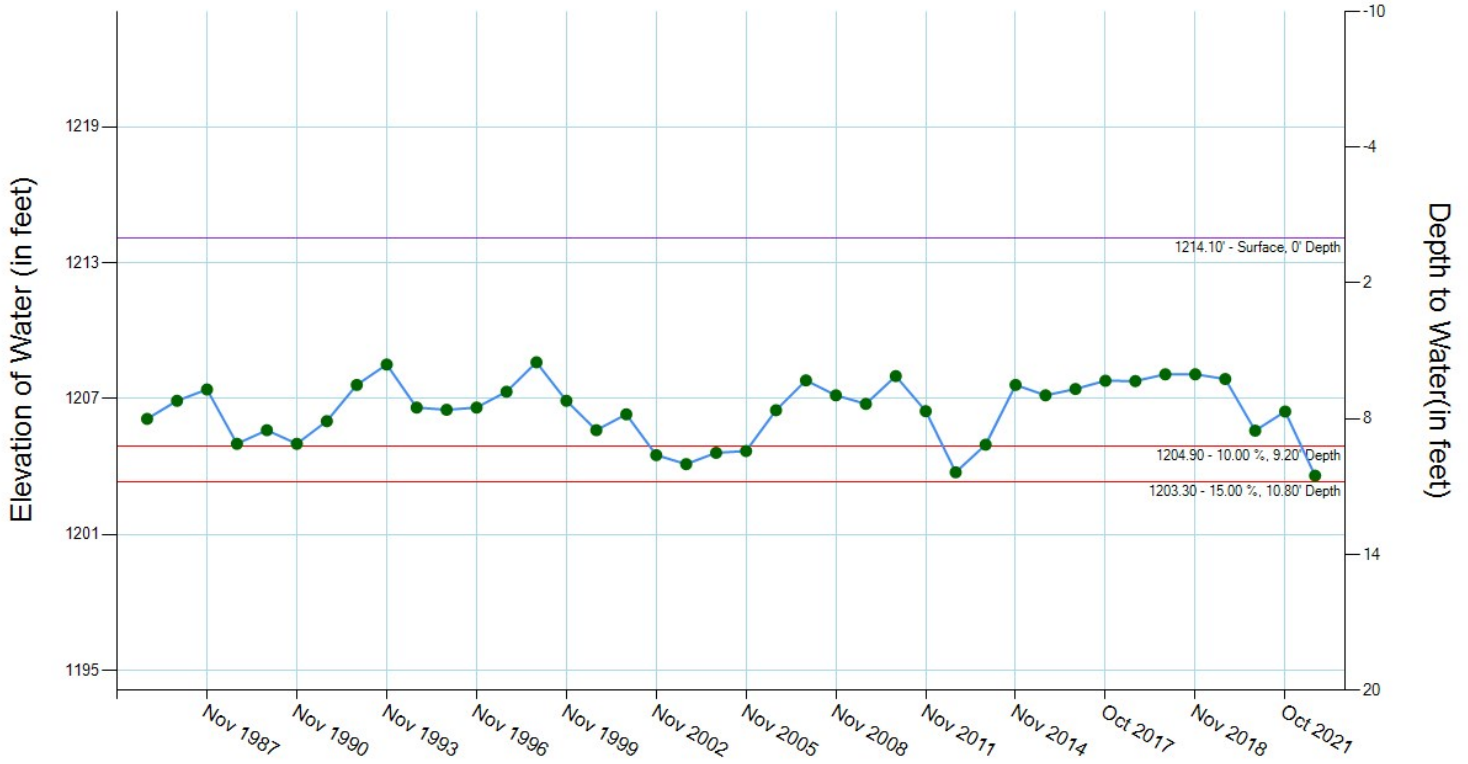
Region: Platte V.

County: Dodge

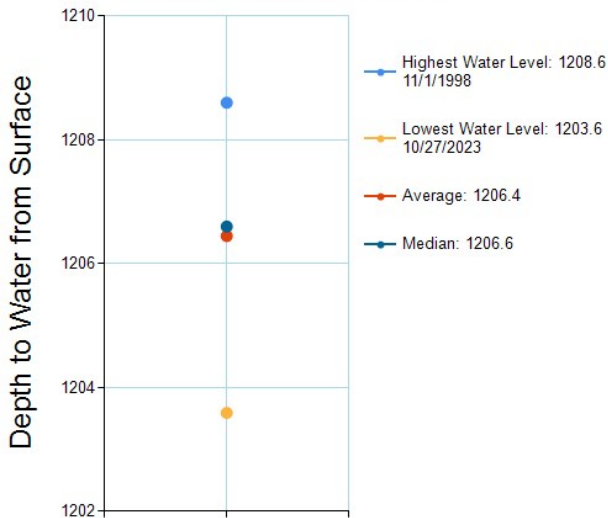
Legal: 17-8E-8

Owner Name: Westlake Inc

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1206.1	11/01/1994 - 1206.6	11/01/2003 - 1204.1	11/01/2013 - 1205
11/01/1985 - 1206.1	11/01/1995 - 1206.5	11/01/2004 - 1204.6	11/01/2013 - 1205
11/01/1986 - 1206.9	11/01/1995 - 1206.5	11/01/2004 - 1204.6	11/01/2014 - 1207.6
11/01/1986 - 1206.9	11/01/1996 - 1206.6	11/01/2005 - 1204.7	11/01/2014 - 1207.6
11/01/1987 - 1207.4	11/01/1996 - 1206.6	11/01/2005 - 1204.7	11/01/2015 - 1207.1
11/01/1987 - 1207.4	11/01/1997 - 1207.3	11/01/2006 - 1206.5	11/01/2015 - 1207.1
11/01/1988 - 1205	11/01/1997 - 1207.3	11/01/2006 - 1206.5	11/01/2016 - 1207.4
11/01/1988 - 1205	11/01/1998 - 1208.6	11/01/2007 - 1207.8	11/01/2016 - 1207.4
11/01/1989 - 1205.6	11/01/1998 - 1208.6	11/01/2007 - 1207.8	10/17/2017 - 1207.8
11/01/1989 - 1205.6	11/01/1999 - 1206.9	11/01/2008 - 1207.1	10/31/2017 - 1207.8
11/01/1990 - 1205	11/01/1999 - 1206.9	11/01/2008 - 1207.1	11/01/2017 - 1207.8
11/01/1990 - 1205	11/01/2000 - 1205.6	11/01/2009 - 1206.8	10/30/2018 - 1208.1
11/01/1991 - 1206	11/01/2000 - 1205.6	11/01/2009 - 1206.8	11/01/2018 - 1208.1
11/01/1991 - 1206	11/01/2001 - 1206.3	11/01/2010 - 1208	10/30/2019 - 1207.9
11/01/1992 - 1207.6	11/01/2001 - 1206.3	11/01/2010 - 1208	10/21/2020 - 1205.6
11/01/1992 - 1207.6	11/01/2002 - 1204.5	11/01/2011 - 1206.4	10/22/2021 - 1206.3
11/01/1993 - 1208.5	11/01/2002 - 1204.5	11/01/2011 - 1206.4	10/29/2021 - 1206.6
11/01/1993 - 1208.5	11/01/2003 - 1204.1	11/01/2012 - 1203.7	10/27/2023 - 1203.6
11/01/1994 - 1206.6		11/01/2012 - 1203.7	

RegCD: G-071659

Well #: PV-15

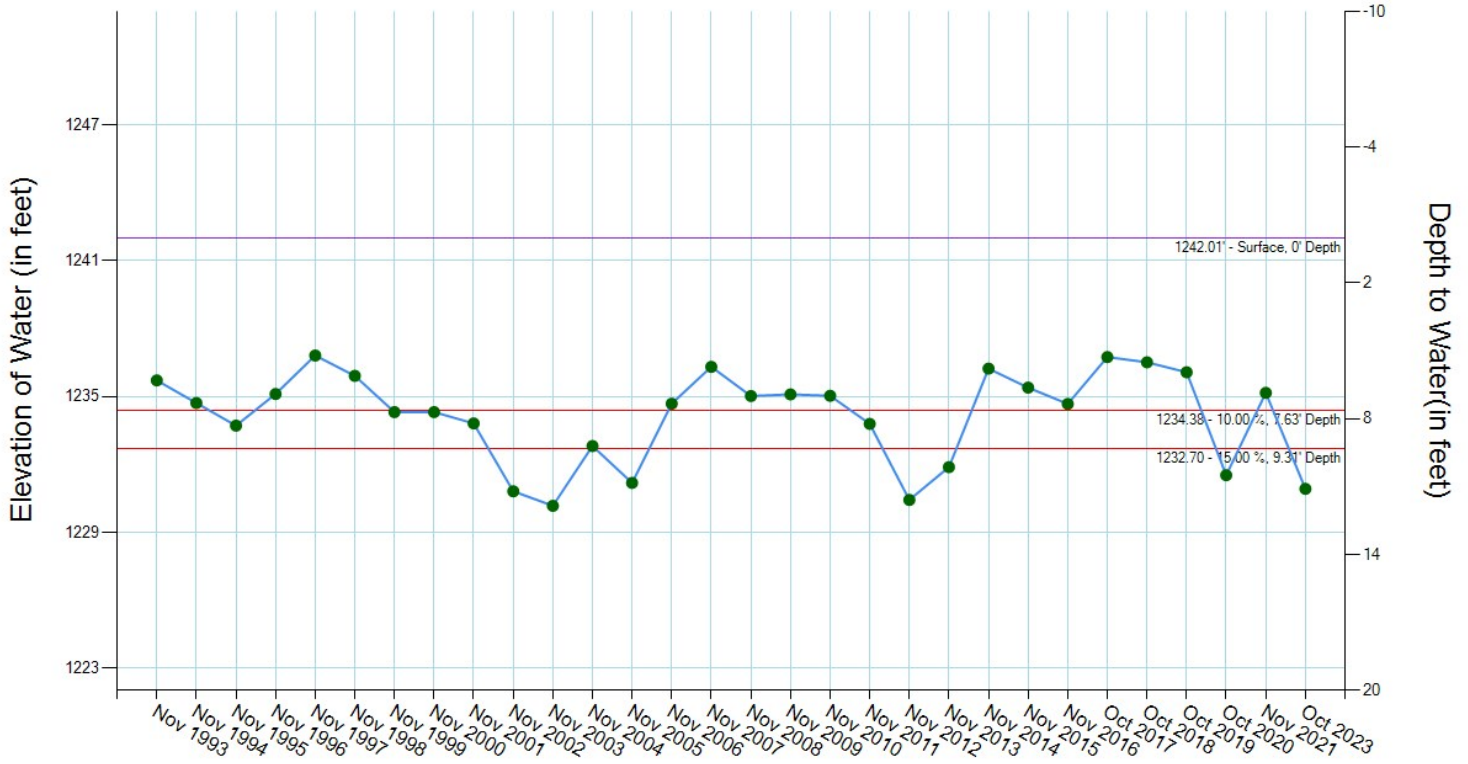
Region: Platte V.

County: Dodge

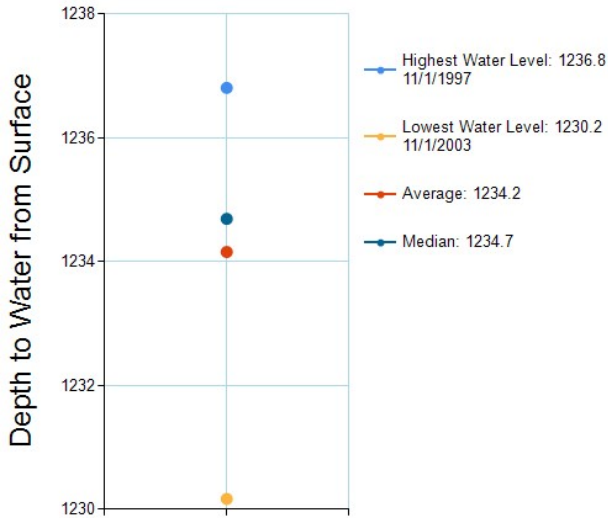
Legal: 17-7E-6

Owner Name: Ray Sic & Sons Inc

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1235.7	11/01/2001 - 1233.8	11/01/2008 - 1235	11/01/2016 - 1234.7
11/01/1994 - 1234.7	11/01/2002 - 1230.8	11/01/2009 - 1235.1	10/31/2017 - 1236.7
11/01/1995 - 1233.7	11/01/2003 - 1230.2	11/01/2010 - 1235	10/30/2018 - 1236.5
11/01/1996 - 1235.1	11/01/2004 - 1232.8	11/01/2011 - 1233.8	10/31/2019 - 1236.1
11/01/1997 - 1236.8	11/01/2005 - 1231.2	11/01/2012 - 1230.4	10/29/2020 - 1231.5
11/01/1998 - 1235.9	11/01/2006 - 1234.7	11/01/2013 - 1231.9	11/10/2021 - 1235.2
11/01/1999 - 1234.3	11/01/2007 - 1236.3	11/01/2014 - 1236.2	10/26/2023 - 1230.9
11/01/2000 - 1234.3		11/01/2015 - 1235.4	

RegCD: G-179829

Well #: NB-01

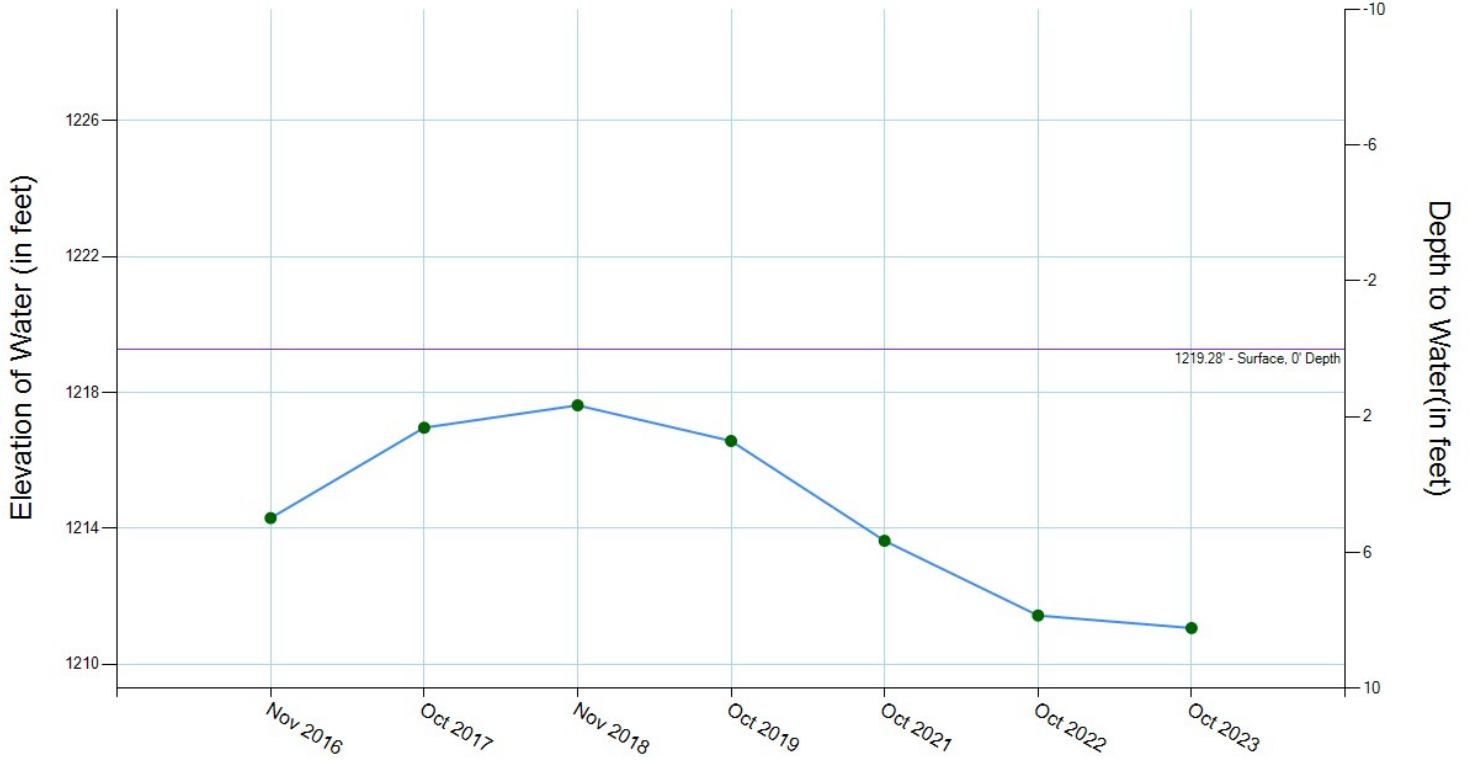
Region: Platte V.

County: Dodge

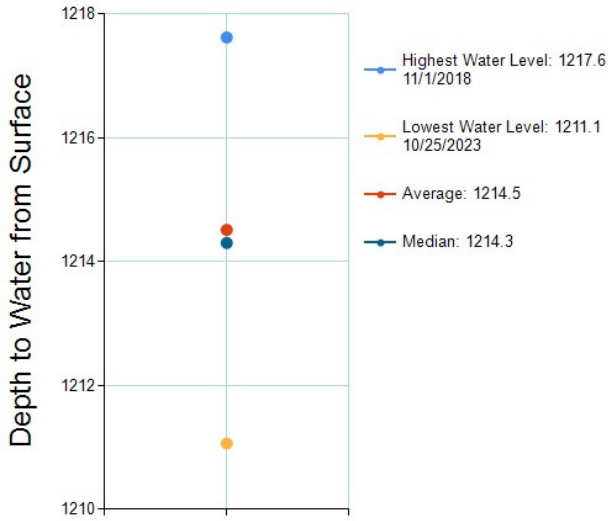
Legal: 17-7E-2

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2016 - 1214.3	11/01/2018 - 1217.6	10/22/2021 - 1213.6	10/25/2023 - 1211.1
10/31/2017 - 1217	10/30/2019 - 1216.6	10/20/2022 - 1211.4	

RegCD: G-014097

Well #: SC-06

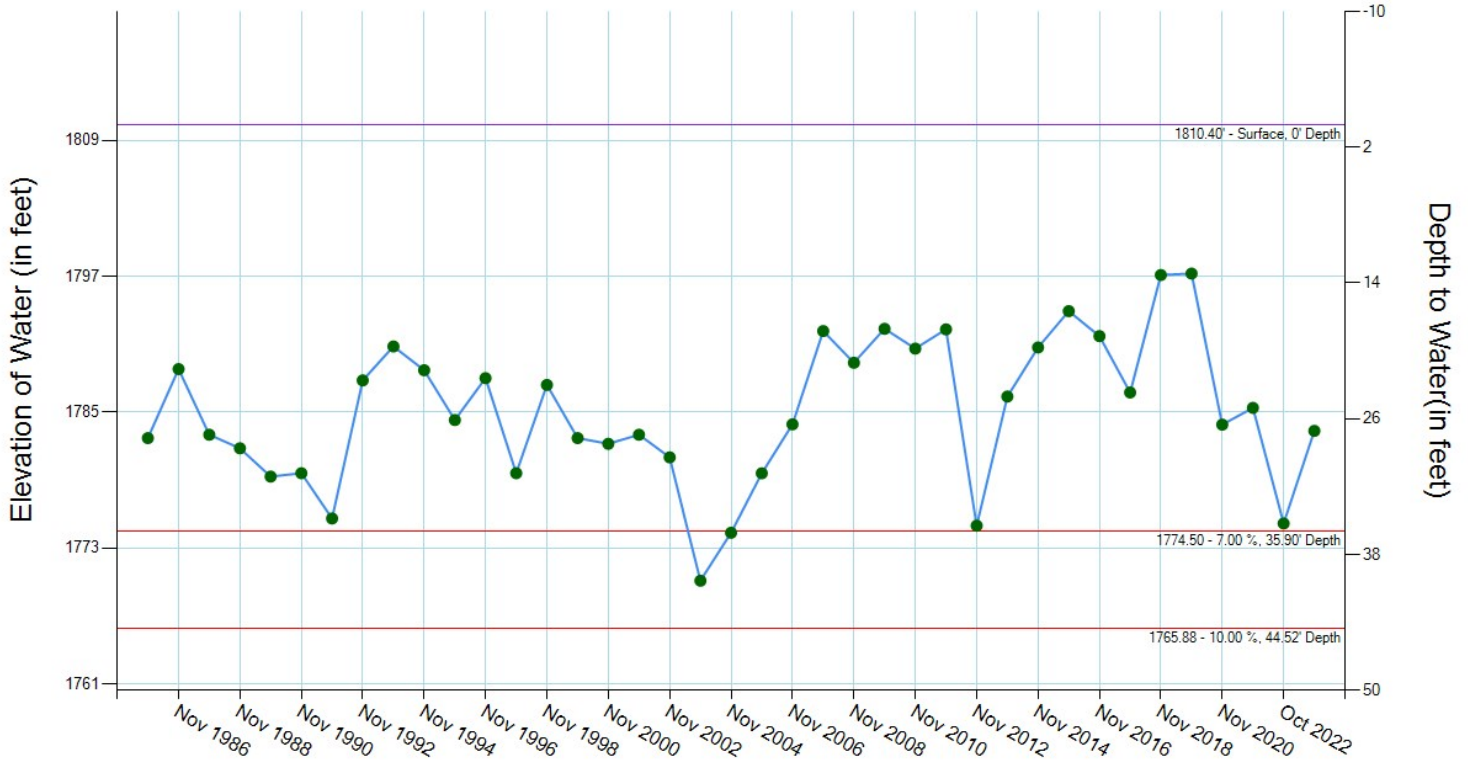
Region: Shell Cr.

County: Boone

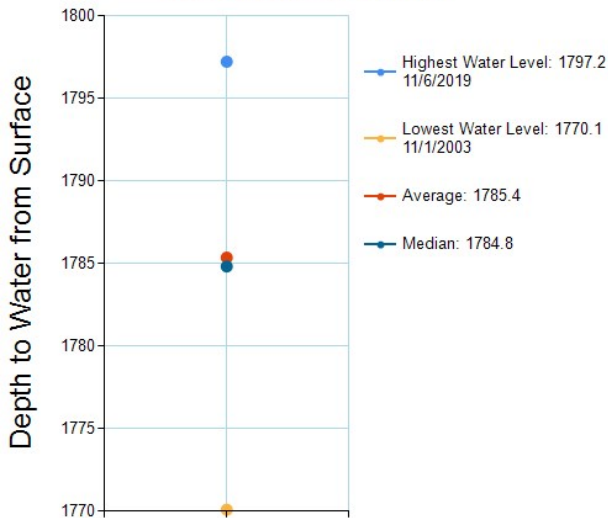
Legal: 21-5W-9

Owner Name: Carolyn A & Alvah E Jr Ranslem etal

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1782.7	11/01/1995 - 1784.3	11/01/2005 - 1779.6	11/01/2015 - 1793.9
11/01/1986 - 1788.8	11/01/1996 - 1788	11/01/2006 - 1783.9	11/01/2016 - 1791.7
11/01/1987 - 1783	11/01/1997 - 1779.6	11/01/2007 - 1792.2	11/08/2017 - 1786.7
11/01/1988 - 1781.8	11/01/1998 - 1787.4	11/01/2008 - 1789.4	11/14/2018 - 1797.1
11/01/1989 - 1779.3	11/01/1999 - 1782.7	11/01/2009 - 1792.4	11/06/2019 - 1797.2
11/01/1990 - 1779.6	11/01/2000 - 1782.2	11/01/2010 - 1790.6	11/06/2019 - 1797.2
11/01/1991 - 1775.6	11/01/2001 - 1783	11/01/2011 - 1792.3	11/03/2020 - 1783.9
11/01/1992 - 1787.8	11/01/2002 - 1781	11/01/2012 - 1775	11/02/2021 - 1785.4
11/01/1993 - 1790.8	11/01/2003 - 1770.1	11/01/2013 - 1786.4	10/31/2022 - 1775.2
11/01/1994 - 1788.7	11/01/2004 - 1774.3	11/01/2014 - 1790.7	11/13/2023 - 1783.3

RegCD: G-028180

Well #: SC-01

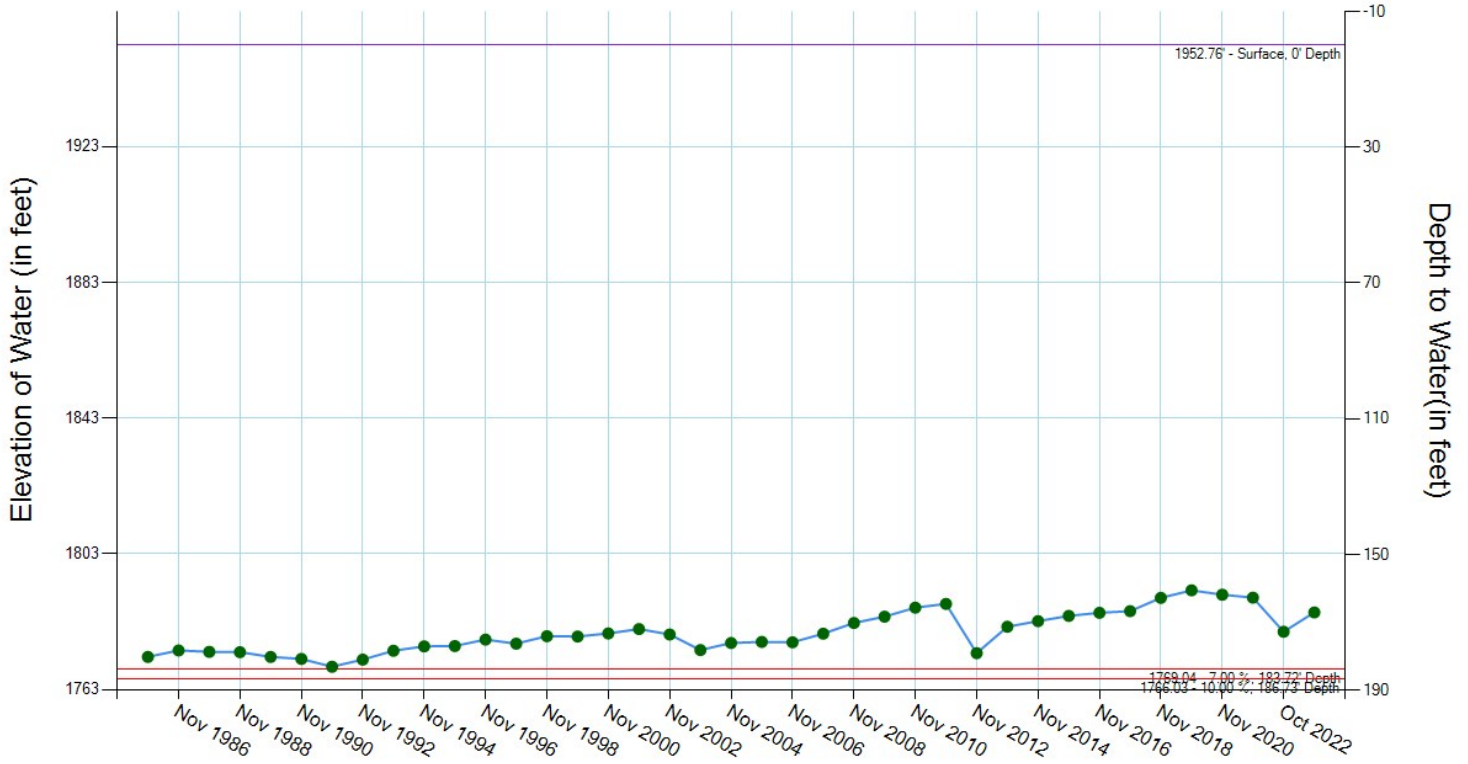
Region: Shell Cr.

County: Boone

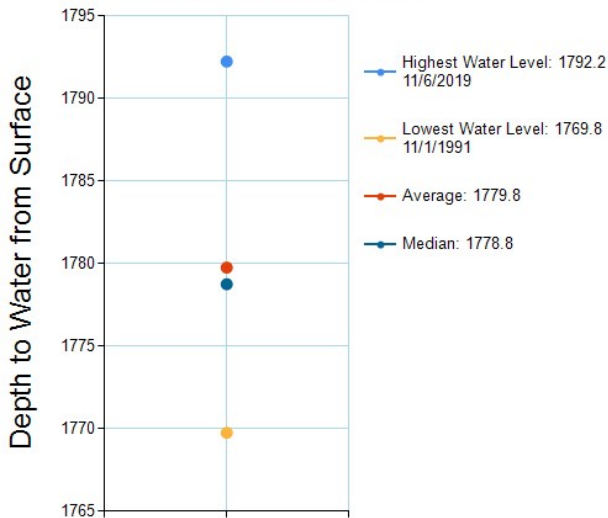
Legal: 22-5W-4

Owner Name: Eileen E Hockemeier etal

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1772.7	11/01/1995 - 1775.9	11/01/2005 - 1777.1	11/01/2015 - 1784.7
11/01/1986 - 1774.6	11/01/1996 - 1777.8	11/01/2006 - 1777	11/01/2016 - 1785.6
11/01/1987 - 1774.2	11/01/1997 - 1776.6	11/01/2007 - 1779.5	11/08/2017 - 1786.1
11/01/1988 - 1774.1	11/01/1998 - 1778.8	11/01/2008 - 1782.6	11/14/2018 - 1790
11/01/1989 - 1772.7	11/01/1999 - 1778.7	11/01/2009 - 1784.5	11/06/2019 - 1792.2
11/01/1990 - 1772.1	11/01/2000 - 1779.6	11/01/2010 - 1787.2	11/03/2020 - 1791
11/01/1991 - 1769.8	11/01/2001 - 1780.9	11/01/2011 - 1788.3	11/03/2021 - 1790.1
11/01/1992 - 1771.9	11/01/2002 - 1779.3	11/01/2012 - 1773.8	10/25/2022 - 1780.1
11/01/1993 - 1774.5	11/01/2003 - 1774.7	11/01/2013 - 1781.5	11/13/2023 - 1785.8
11/01/1994 - 1775.8	11/01/2004 - 1776.8	11/01/2014 - 1783.2	

RegCD: G-059338

Well #: SC-02

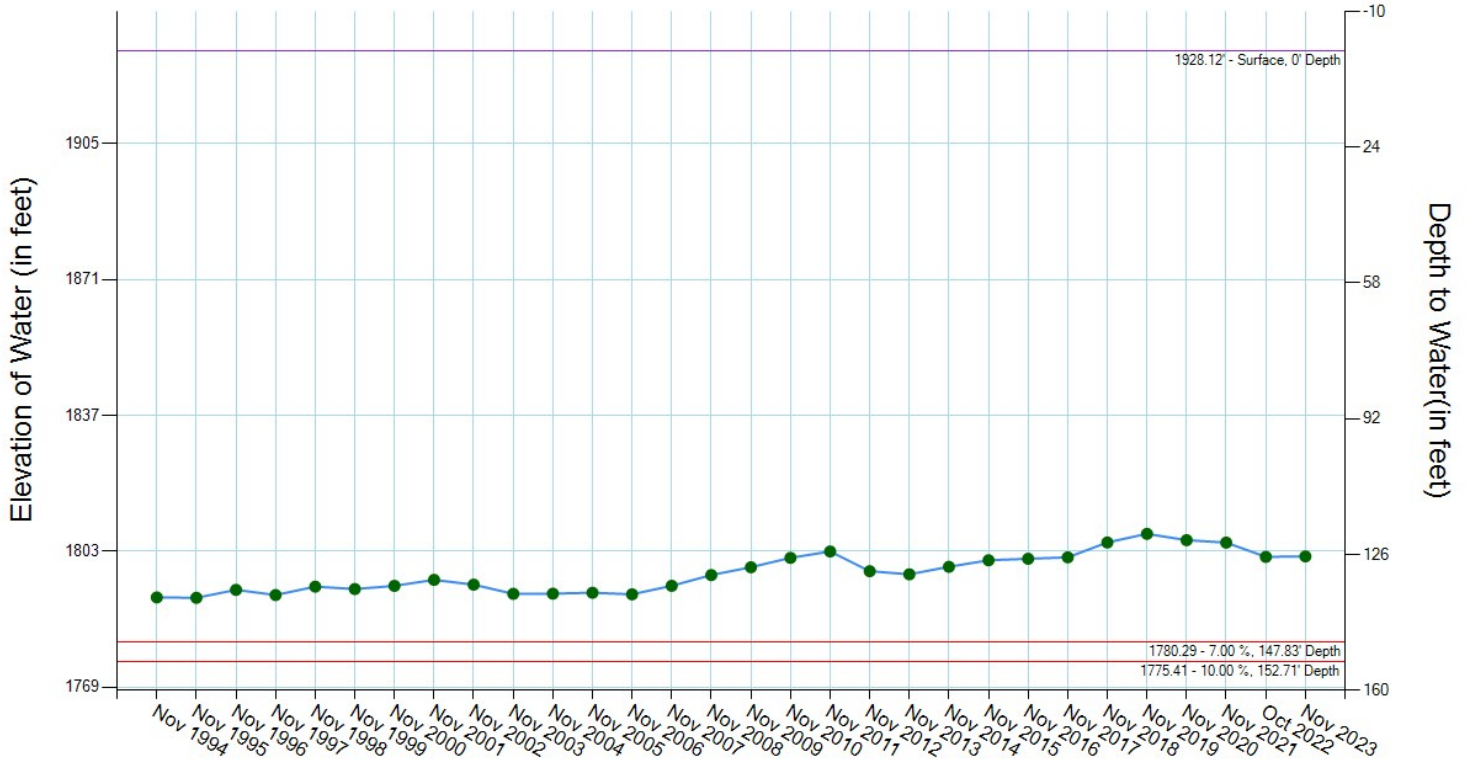
Region: Shell Cr.

County: Boone

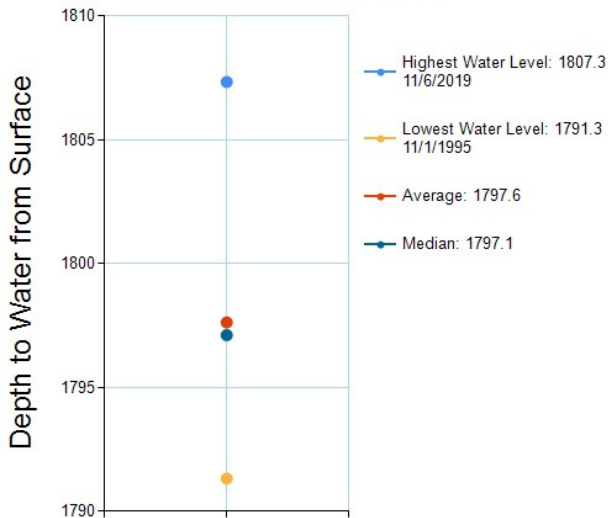
Legal: 22-5W-7

Owner Name: CLW Valley Farm Holdings

Water Level Readings



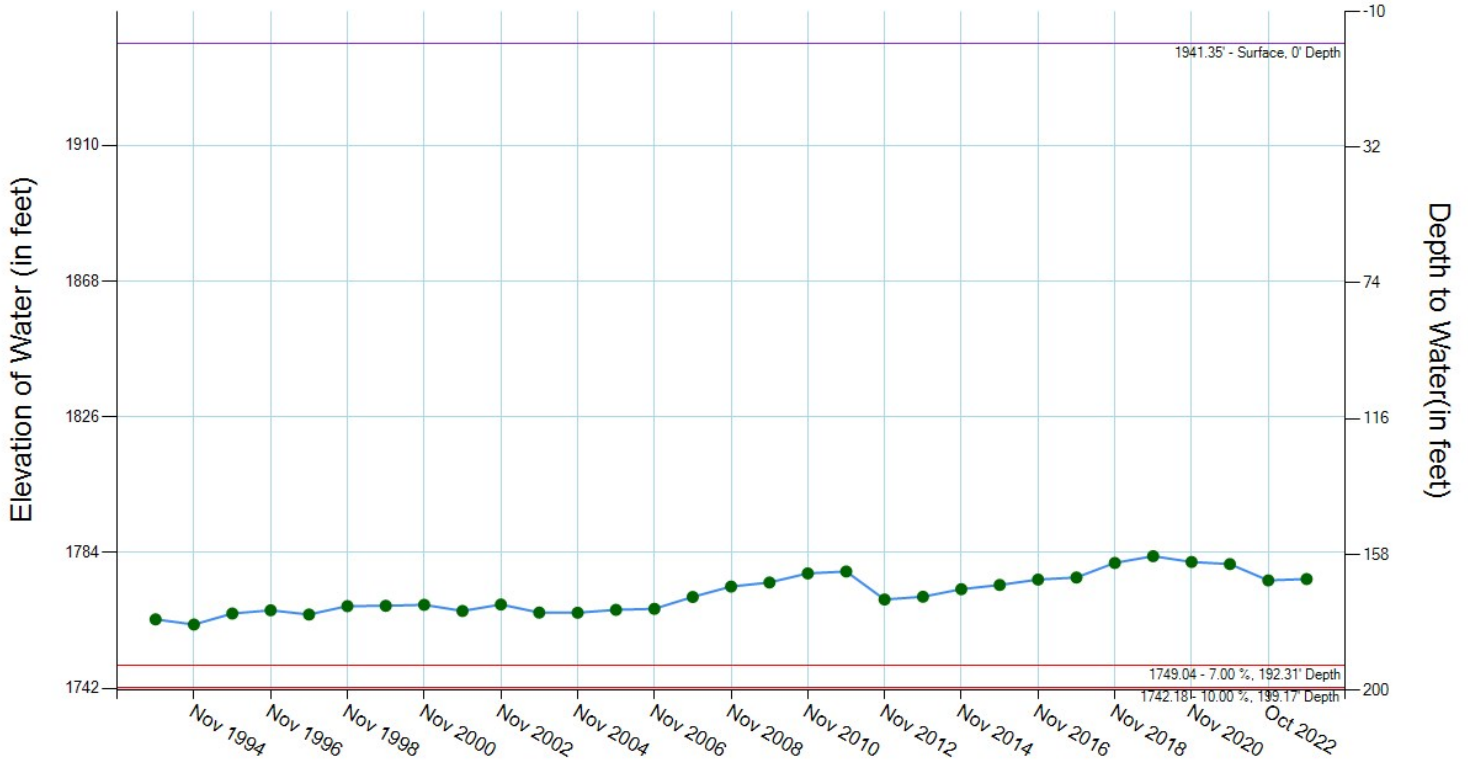
Record Results



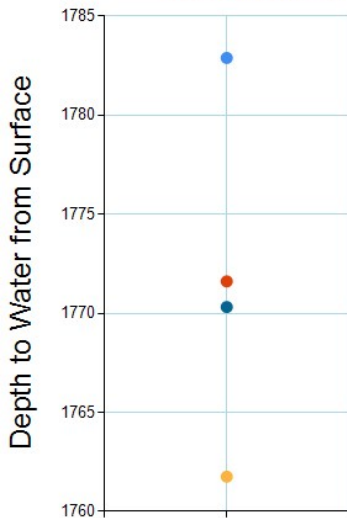
Historical Readings (date - reading)

11/01/1994 - 1791.4	11/01/2002 - 1794.6	11/01/2009 - 1799	11/08/2017 - 1801.5
11/01/1995 - 1791.3	11/01/2003 - 1792.3	11/01/2010 - 1801.3	11/14/2018 - 1805.2
11/01/1996 - 1793.3	11/01/2004 - 1792.4	11/01/2011 - 1802.9	11/06/2019 - 1807.3
11/01/1997 - 1792	11/01/2005 - 1792.6	11/01/2012 - 1798	11/03/2020 - 1805.8
11/01/1998 - 1794.1	11/01/2006 - 1792.2	11/01/2013 - 1797.2	11/03/2021 - 1805.2
11/01/1999 - 1793.5	11/01/2007 - 1794.3	11/01/2014 - 1799.1	10/25/2022 - 1801.6
11/01/2000 - 1794.3	11/01/2008 - 1797	11/01/2015 - 1800.7	11/13/2023 - 1801.7
11/01/2001 - 1795.8		11/01/2016 - 1801.1	

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1763.4	11/01/2001 - 1766	11/01/2009 - 1774.8	11/08/2017 - 1776.3
11/01/1994 - 1761.8	11/01/2002 - 1768	11/01/2010 - 1777.6	11/19/2018 - 1780.8
11/01/1995 - 1765.2	11/01/2003 - 1765.5	11/01/2011 - 1778.2	11/06/2019 - 1782.9
11/01/1996 - 1766.2	11/01/2004 - 1765.4	11/01/2012 - 1769.5	11/03/2020 - 1781.1
11/01/1997 - 1764.9	11/01/2005 - 1766.3	11/01/2013 - 1770.3	11/02/2021 - 1780.4
11/01/1998 - 1767.5	11/01/2006 - 1766.6	11/01/2014 - 1772.7	11/03/2021 - 1780.4
11/01/1999 - 1767.6	11/01/2007 - 1770.3	11/01/2015 - 1774	10/25/2022 - 1775.4
11/01/2000 - 1767.9	11/01/2008 - 1773.5	11/01/2016 - 1775.7	11/13/2023 - 1775.8

RegCD: G-071331

Well #: SC-45

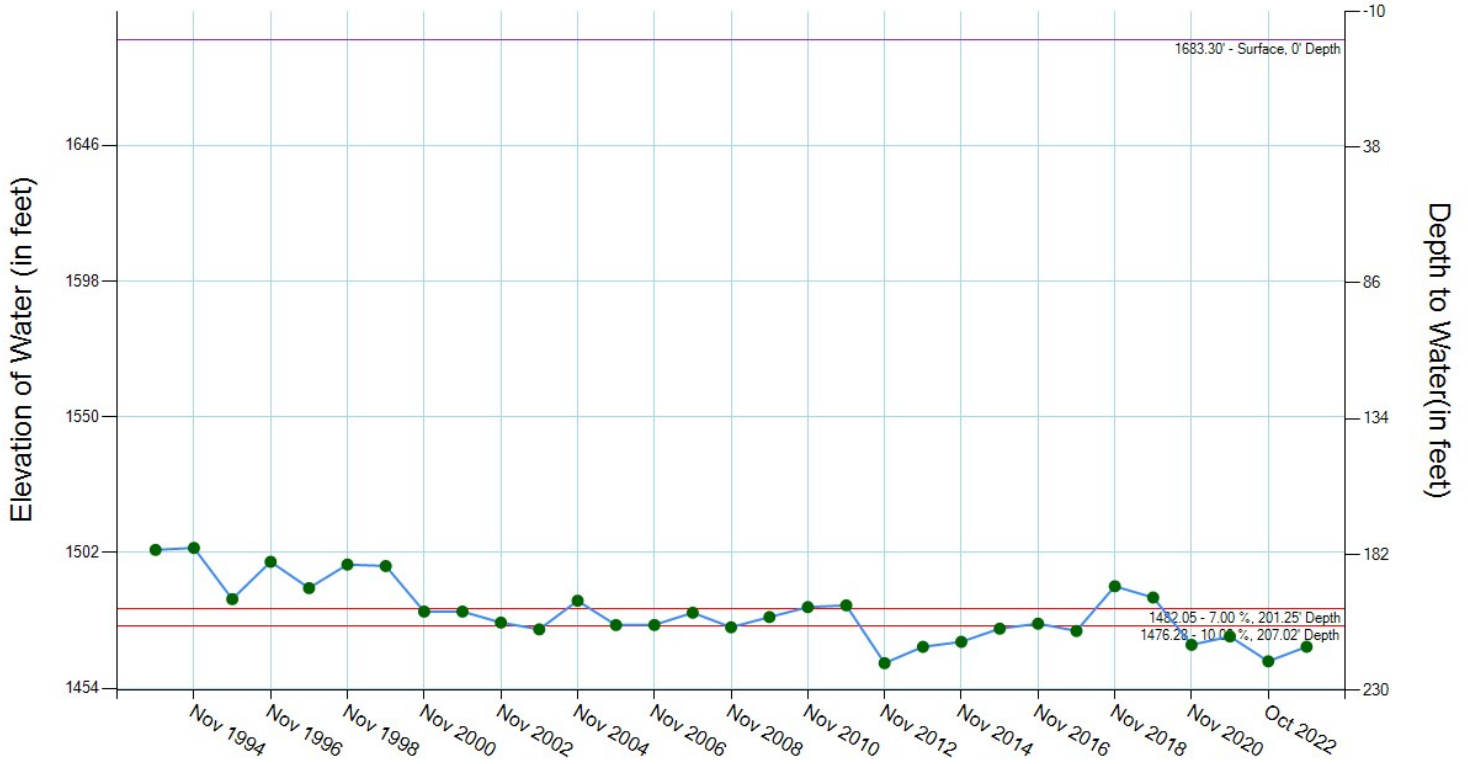
Region: Shell Cr.

County: Colfax

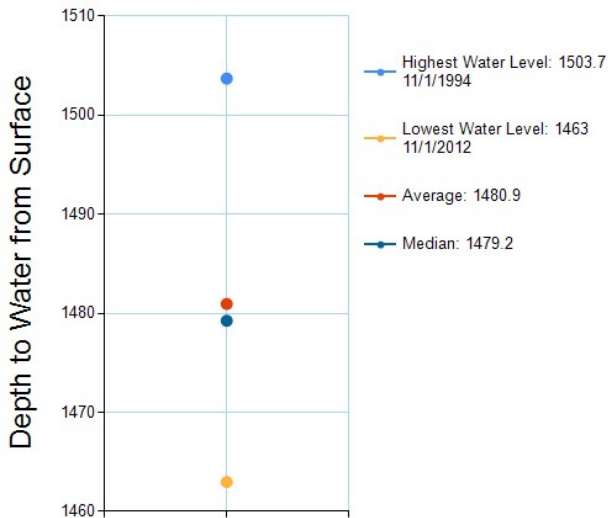
Legal: 19-2E-18

Owner Name: Martin Grotelueschen

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1503	11/01/2001 - 1481.2	11/01/2009 - 1479.2	11/07/2017 - 1474.3
11/01/1994 - 1503.7	11/01/2002 - 1477.3	11/01/2010 - 1482.8	11/06/2018 - 1490.1
11/01/1995 - 1485.6	11/01/2003 - 1474.9	11/01/2011 - 1483.4	11/05/2019 - 1486.2
11/01/1996 - 1498.8	11/01/2004 - 1485	11/01/2012 - 1463	11/02/2020 - 1469.4
11/01/1997 - 1489.5	11/01/2005 - 1476.4	11/01/2013 - 1468.7	11/01/2021 - 1472.4
11/01/1998 - 1497.8	11/01/2006 - 1476.5	11/01/2014 - 1470.5	10/21/2022 - 1463.6
11/01/1999 - 1497.3	11/01/2007 - 1480.8	11/01/2015 - 1475.1	11/09/2023 - 1468.8
11/01/2000 - 1481.2	11/01/2008 - 1475.6	11/01/2016 - 1476.9	

RegCD: G-042393

Well #: SC-12

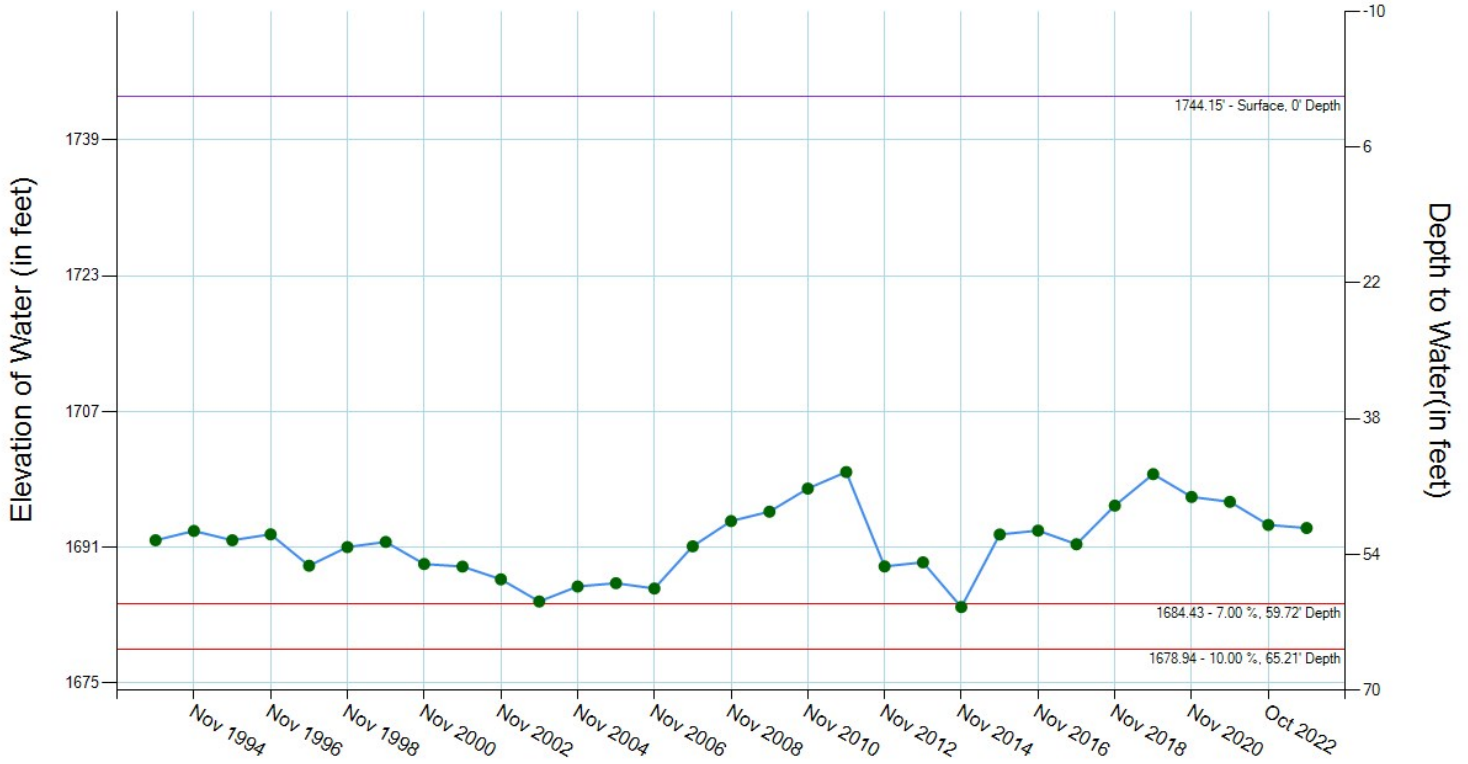
Region: Shell Cr.

County: Madison

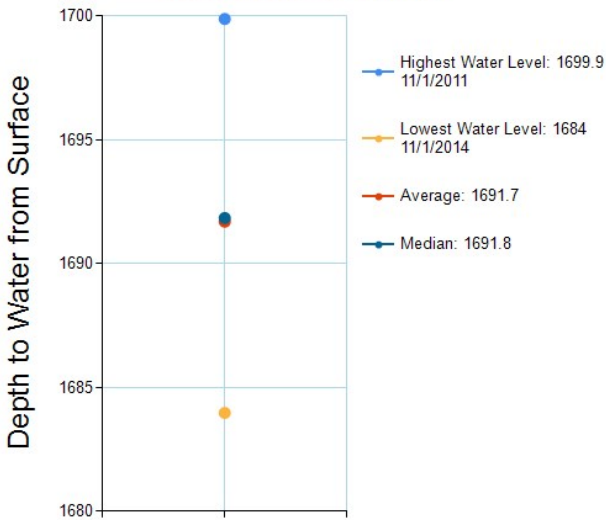
Legal: 21-4W-32

Owner Name: James R & Janet E Nathan

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1691.8	11/01/2001 - 1688.7	11/01/2009 - 1695.2	11/08/2017 - 1691.4
11/01/1994 - 1692.9	11/01/2002 - 1687.2	11/01/2010 - 1697.9	11/07/2018 - 1695.9
11/01/1995 - 1691.8	11/01/2003 - 1684.6	11/01/2011 - 1699.9	11/06/2019 - 1699.6
11/01/1996 - 1692.5	11/01/2004 - 1686.4	11/01/2012 - 1688.8	11/03/2020 - 1697
11/01/1997 - 1688.8	11/01/2005 - 1686.8	11/01/2013 - 1689.2	11/03/2021 - 1696.4
11/01/1998 - 1691	11/01/2006 - 1686.2	11/01/2014 - 1684	10/25/2022 - 1693.7
11/01/1999 - 1691.6	11/01/2007 - 1691.1	11/01/2015 - 1692.5	11/13/2023 - 1693.3
11/01/2000 - 1689	11/01/2008 - 1694.1	11/01/2016 - 1693	

RegCD: G-126483

Well #: SC-34A

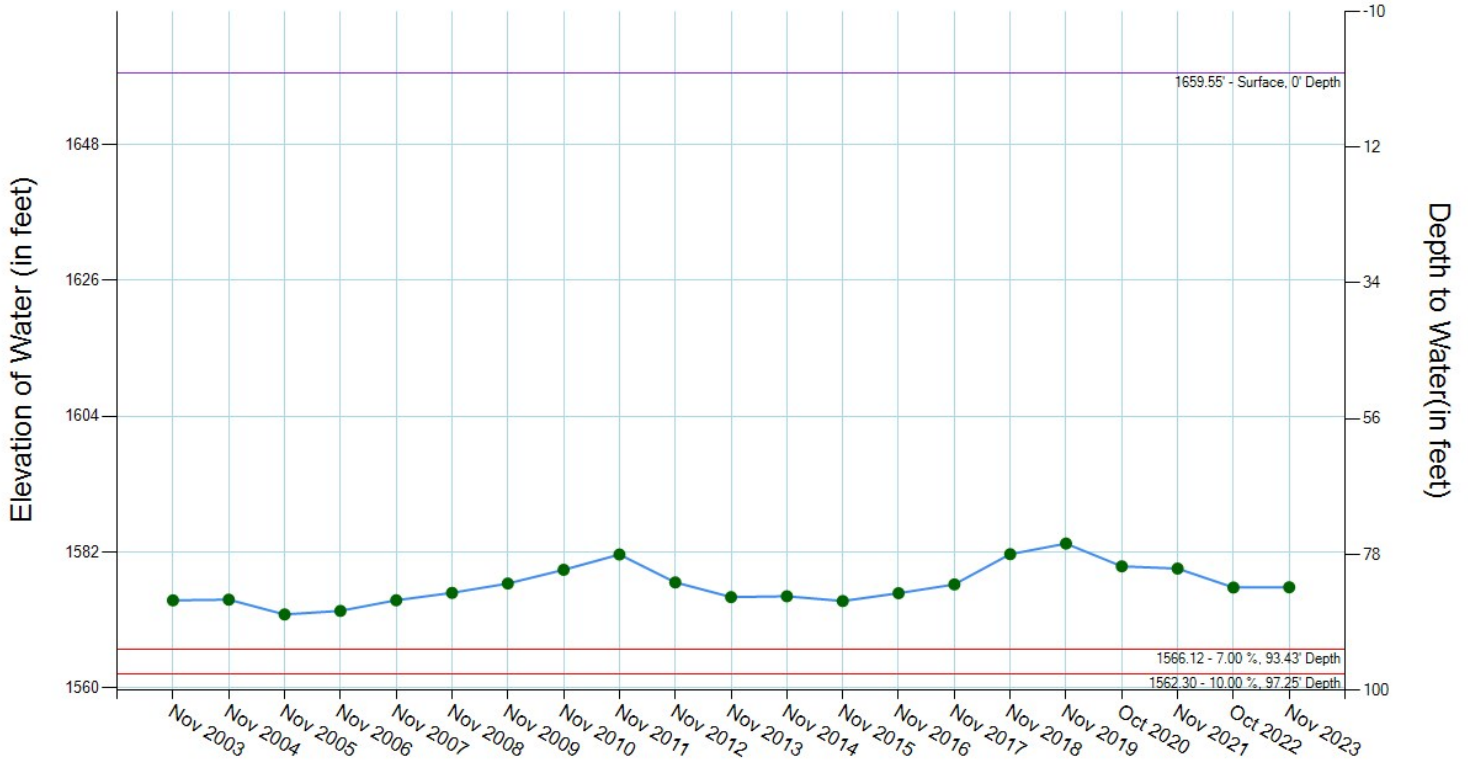
Region: Shell Cr.

County: Platte

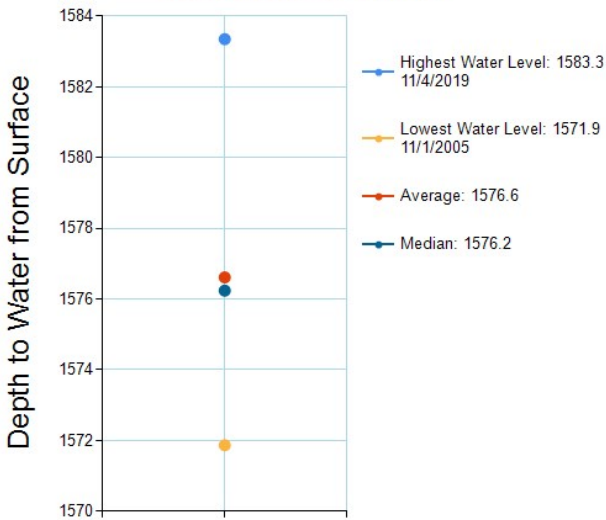
Legal: 18-1W-5

Owner Name: James A Beiermann etal

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2003 - 1574.1	11/01/2008 - 1575.4	11/01/2013 - 1574.7	11/06/2018 - 1581.6
11/01/2004 - 1574.3	11/01/2009 - 1576.9	11/01/2014 - 1574.8	11/04/2019 - 1583.3
11/01/2005 - 1571.9	11/01/2010 - 1579.1	11/01/2015 - 1574	10/29/2020 - 1579.7
11/01/2006 - 1572.4	11/01/2011 - 1581.6	11/01/2016 - 1575.3	11/01/2021 - 1579.3
11/01/2007 - 1574.2	11/01/2012 - 1577.1	11/06/2017 - 1576.7	10/31/2022 - 1576.2
			11/07/2023 - 1576.3

RegCD: G-050377

Well #: SC-34

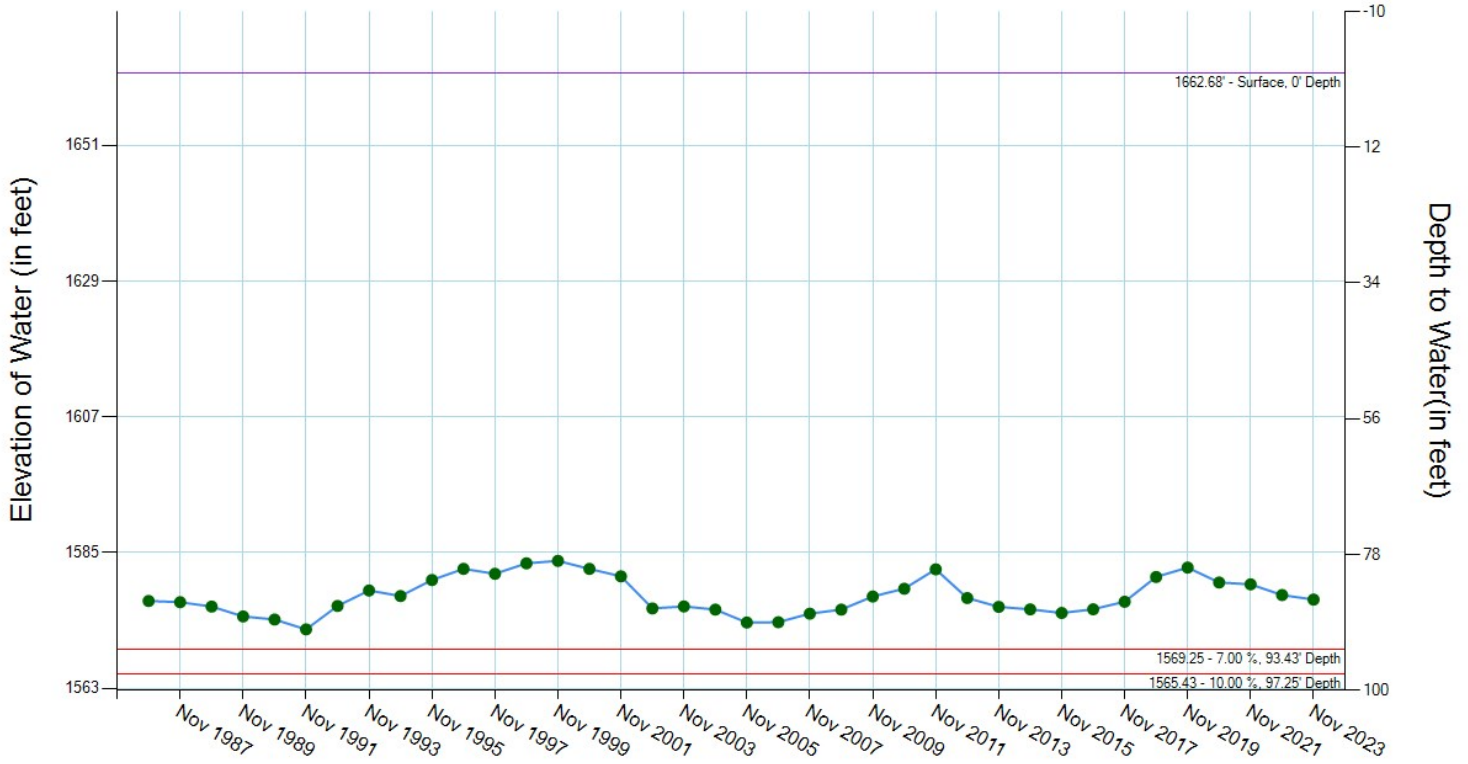
Region: Shell Cr.

County: Platte

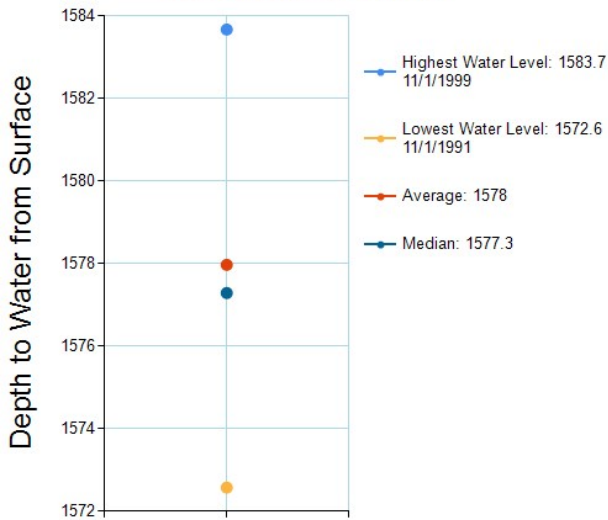
Legal: 18-1W-5

Owner Name: Larry J Beiermann

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1986 - 1577.2	11/01/1996 - 1582.4	11/01/2005 - 1573.7	11/01/2015 - 1575.2
11/01/1987 - 1577	11/01/1997 - 1581.6	11/01/2006 - 1573.7	11/01/2016 - 1575.8
11/01/1988 - 1576.3	11/01/1998 - 1583.3	11/01/2007 - 1575.1	11/06/2017 - 1577.1
11/01/1989 - 1574.7	11/01/1999 - 1583.7	11/01/2008 - 1575.8	11/06/2018 - 1581.1
11/01/1990 - 1574.2	11/01/2000 - 1582.4	11/01/2009 - 1577.9	11/05/2019 - 1582.6
11/01/1991 - 1572.6	11/01/2001 - 1581.2	11/01/2010 - 1579.2	10/29/2020 - 1580.2
11/01/1992 - 1576.4	11/01/2002 - 1576	11/01/2011 - 1582.3	11/01/2021 - 1579.9
11/01/1993 - 1578.9	11/01/2003 - 1576.3	11/01/2012 - 1577.7	11/01/2022 - 1578.1
11/01/1994 - 1578	11/01/2004 - 1575.8	11/01/2013 - 1576.2	11/08/2023 - 1577.4
11/01/1995 - 1580.6		11/01/2014 - 1575.8	

RegCD: G-035047

Well #: SC-36

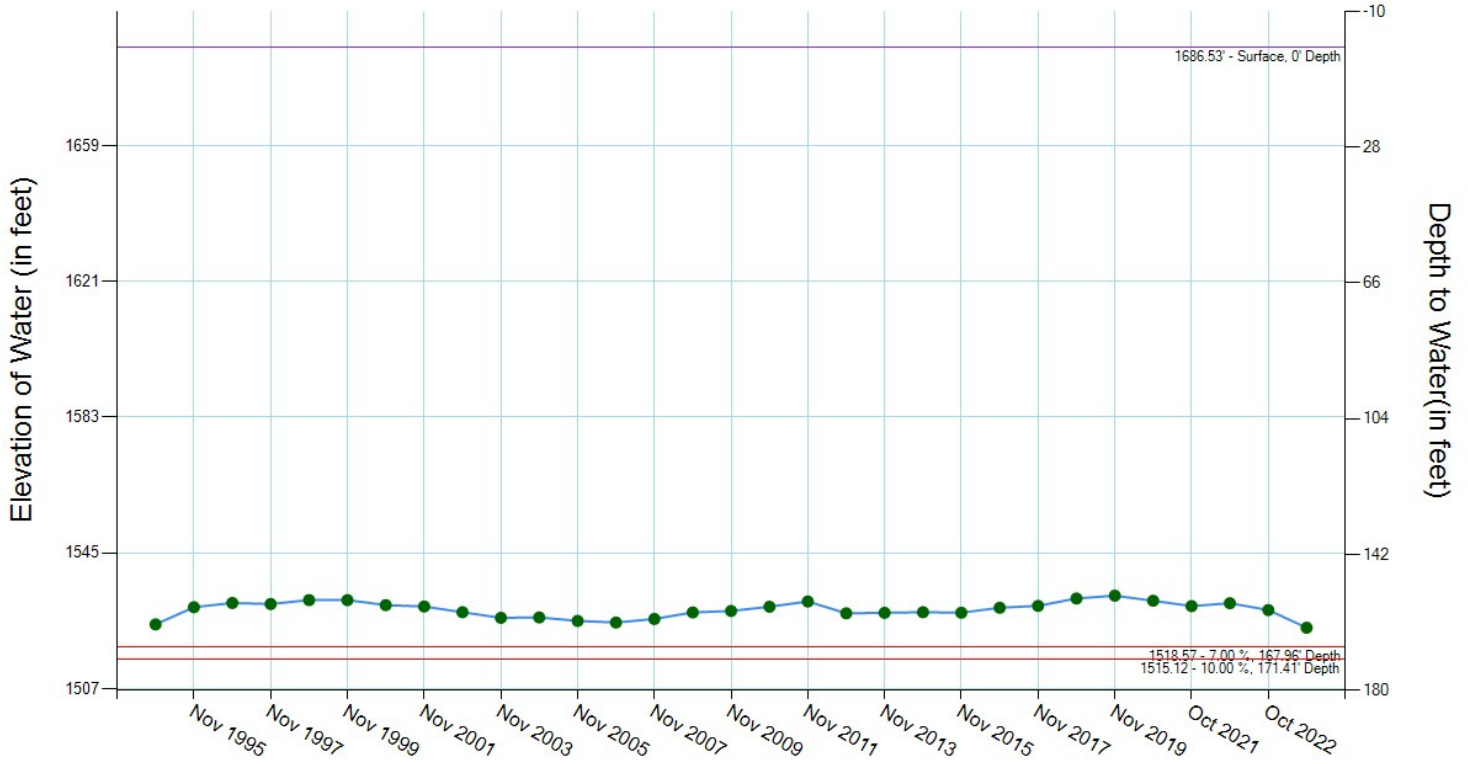
Region: Shell Cr.

County: Platte

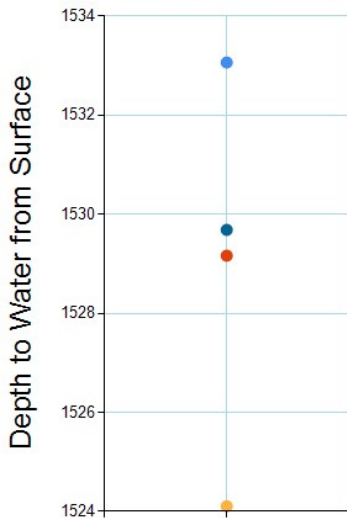
Legal: 18-1W-17

Owner Name: Jody Dreifurst

Water Level Readings



Record Results



- Highest Water Level: 1533.1
11/4/2019
- Lowest Water Level: 1524.1
11/7/2023
- Average: 1529.2
- Median: 1529.7

Historical Readings (date - reading)

11/01/1994 - 1525	11/01/2002 - 1528.4	11/01/2010 - 1530	11/06/2018 - 1532.3
11/01/1995 - 1529.8	11/01/2003 - 1526.9	11/01/2011 - 1531.4	11/04/2019 - 1533.1
11/01/1996 - 1531	11/01/2004 - 1527	11/01/2012 - 1528.1	10/29/2020 - 1531.6
11/01/1997 - 1530.7	11/01/2005 - 1526	11/01/2013 - 1528.3	10/29/2021 - 1530.2
11/01/1998 - 1531.8	11/01/2006 - 1525.6	11/01/2014 - 1528.5	11/03/2021 - 1531
11/01/1999 - 1531.8	11/01/2007 - 1526.6	11/01/2015 - 1528.3	10/25/2022 - 1529.1
11/01/2000 - 1530.4	11/01/2008 - 1528.4	11/01/2016 - 1529.7	11/07/2023 - 1524.1
11/01/2001 - 1530	11/01/2009 - 1528.8	11/06/2017 - 1530.2	

RegCD: G-002242

Well #: SC-27

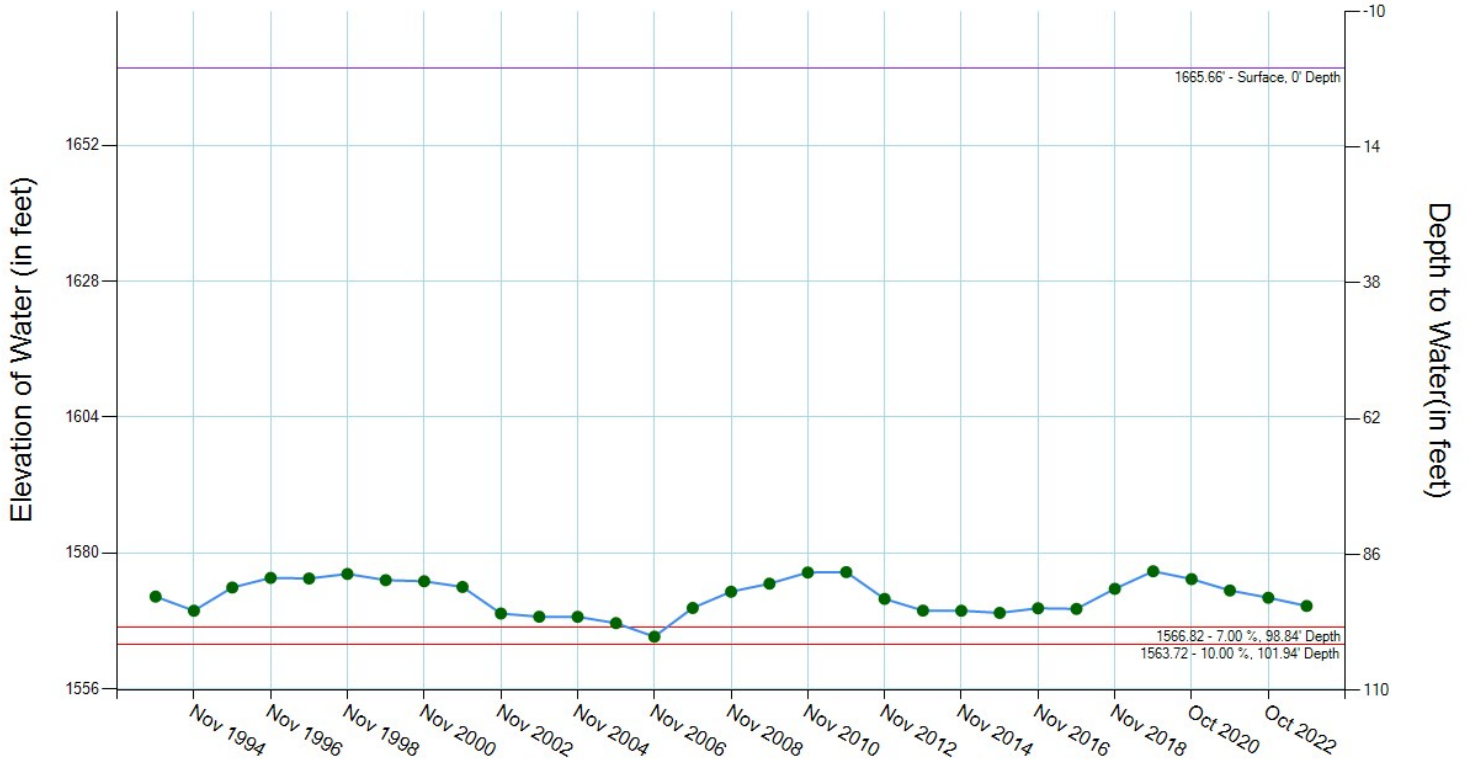
Region: Shell Cr.

County: Platte

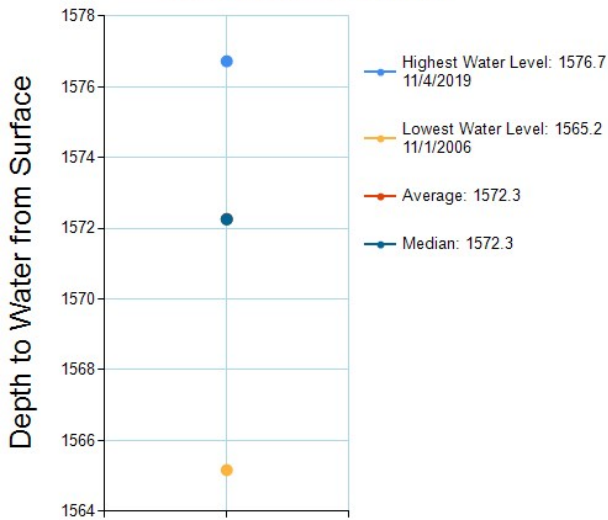
Legal: 18-2W-3

Owner Name: Larry L Loseke Trust

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1572.3	11/01/2001 - 1574	11/01/2009 - 1574.5	11/06/2017 - 1570.1
11/01/1994 - 1569.8	11/01/2002 - 1569.3	11/01/2010 - 1576.5	11/06/2018 - 1573.6
11/01/1995 - 1573.9	11/01/2003 - 1568.7	11/01/2011 - 1576.6	11/04/2019 - 1576.7
11/01/1996 - 1575.6	11/01/2004 - 1568.7	11/01/2012 - 1571.8	10/29/2020 - 1575.3
11/01/1997 - 1575.5	11/01/2005 - 1567.6	11/01/2013 - 1569.8	10/29/2021 - 1573.3
11/01/1998 - 1576.3	11/01/2006 - 1565.2	11/01/2014 - 1569.8	10/31/2022 - 1572.1
11/01/1999 - 1575.2	11/01/2007 - 1570.2	11/01/2015 - 1569.4	11/07/2023 - 1570.6
11/01/2000 - 1575	11/01/2008 - 1573.1	11/01/2016 - 1570.2	

RegCD: G-046921

Well #: SC-26

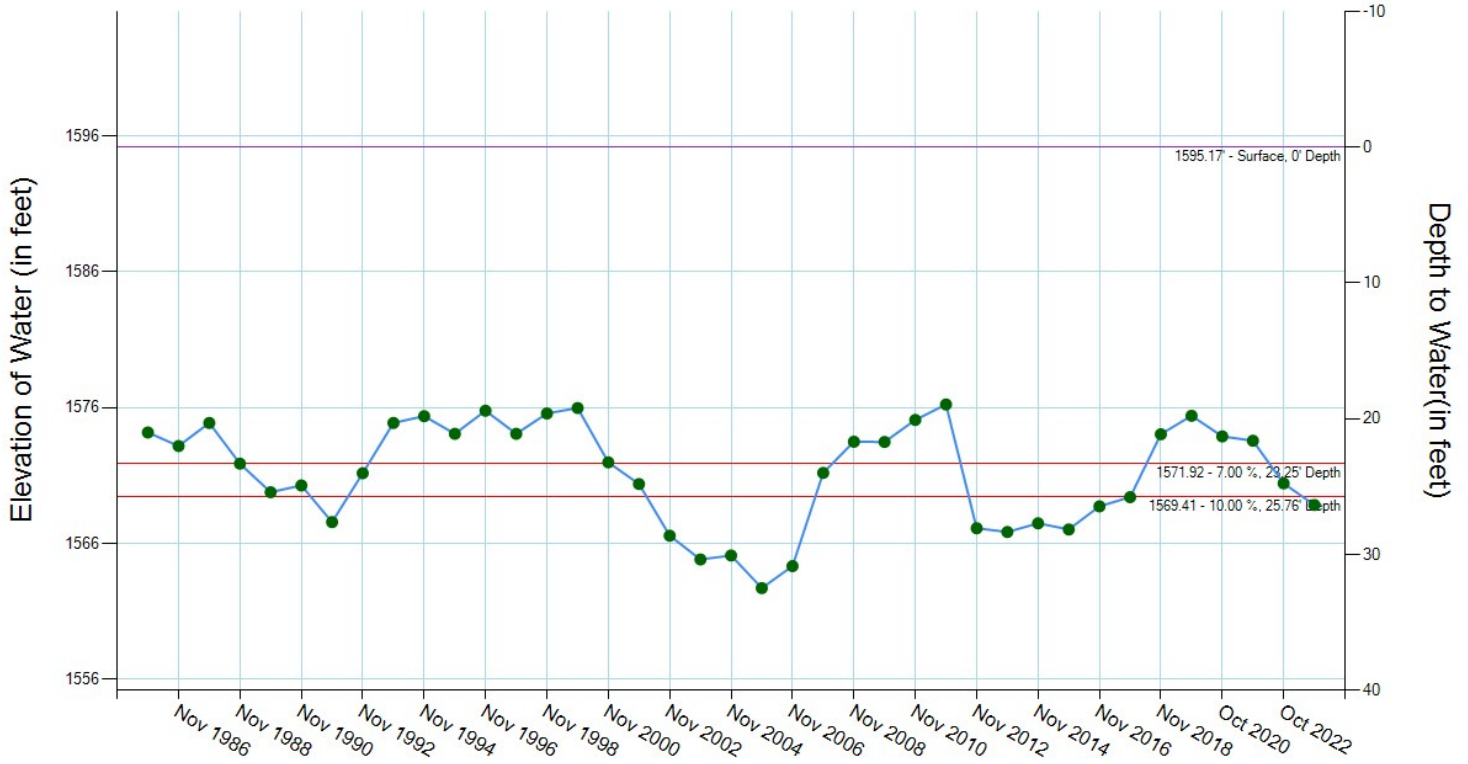
Region: Shell Cr.

County: Platte

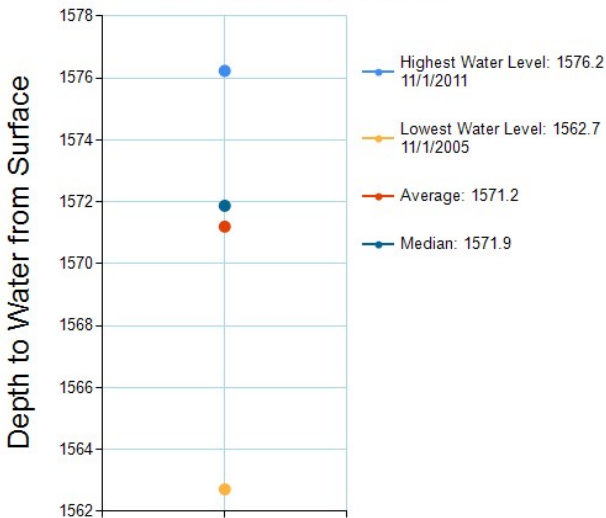
Legal: 18-2W-6

Owner Name: James D Pillen Revocable Trust

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1574.2	11/01/1995 - 1574.1	11/01/2005 - 1562.7	11/01/2015 - 1567
11/01/1986 - 1573.2	11/01/1996 - 1575.8	11/01/2006 - 1564.3	11/01/2016 - 1568.7
11/01/1987 - 1574.9	11/01/1997 - 1574.1	11/01/2007 - 1571.2	11/06/2017 - 1569.4
11/01/1988 - 1571.9	11/01/1998 - 1575.6	11/01/2008 - 1573.5	11/06/2018 - 1574
11/01/1989 - 1569.8	11/01/1999 - 1576	11/01/2009 - 1573.5	11/04/2019 - 1575.4
11/01/1990 - 1570.3	11/01/2000 - 1572	11/01/2010 - 1575.1	10/29/2020 - 1573.9
11/01/1991 - 1567.6	11/01/2001 - 1570.4	11/01/2011 - 1576.2	10/29/2021 - 1573.6
11/01/1992 - 1571.2	11/01/2002 - 1566.6	11/01/2012 - 1567.1	10/31/2022 - 1570.4
11/01/1993 - 1574.9	11/01/2003 - 1564.8	11/01/2013 - 1566.8	11/07/2023 - 1568.8
11/01/1994 - 1575.4	11/01/2004 - 1565.1	11/01/2014 - 1567.5	

RegCD: G-060373

Well #: SC-40

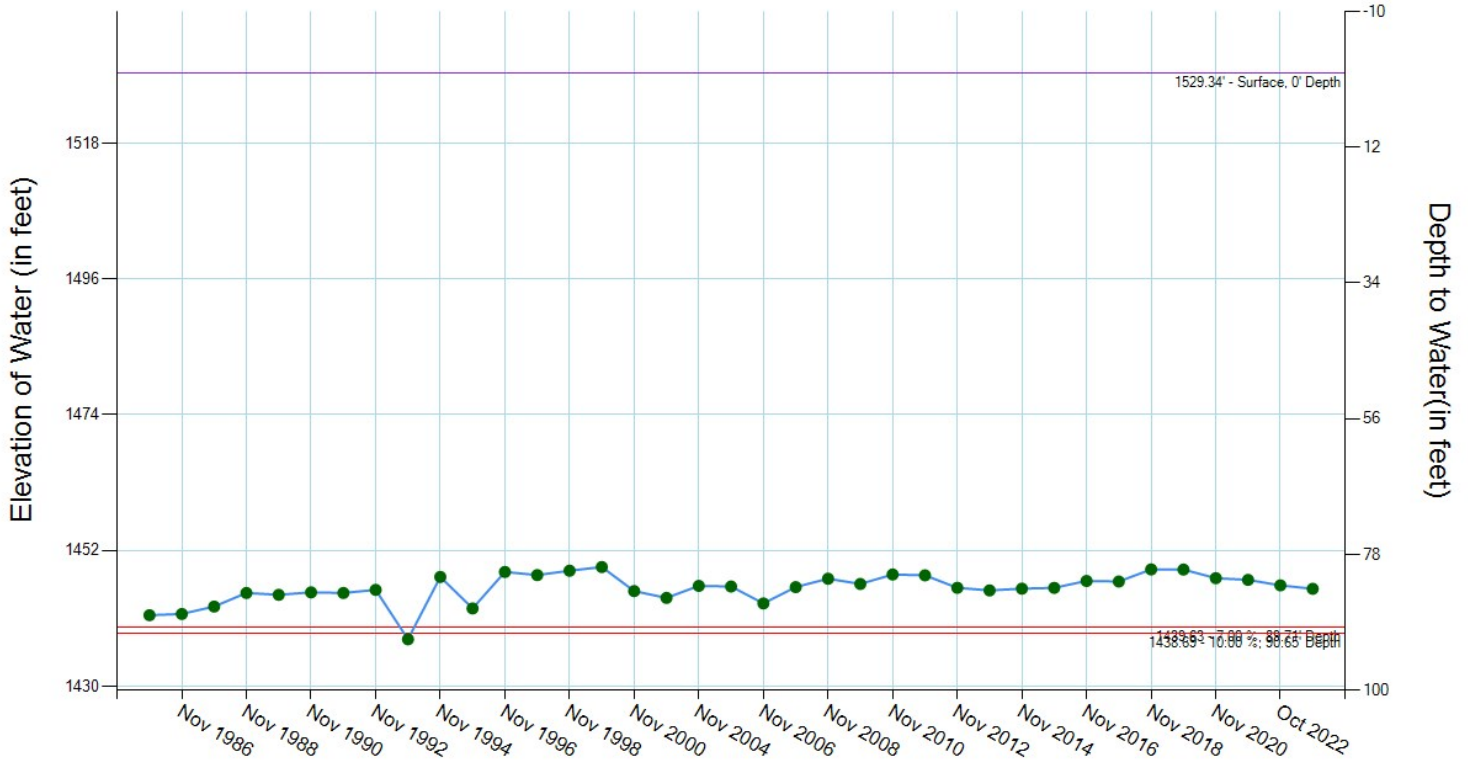
Region: Shell Cr.

County: Platte

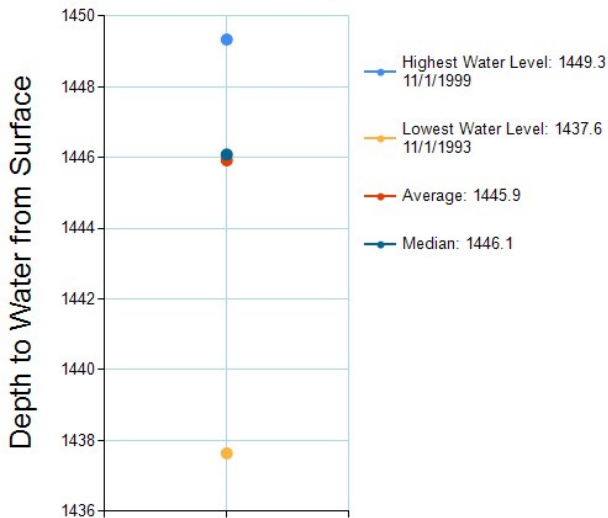
Legal: 19-1E-26

Owner Name: Marvin W Rickert Trust etal

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1441.5	11/01/1994 - 1447.7	11/01/2005 - 1446.2	11/01/2014 - 1445.8
11/01/1986 - 1441.7	11/01/1995 - 1442.6	11/01/2006 - 1443.4	11/01/2015 - 1446
11/01/1987 - 1442.9	11/01/1996 - 1448.5	11/01/2007 - 1446.1	11/01/2016 - 1447.1
11/01/1988 - 1445.1	11/01/1997 - 1448	11/01/2008 - 1447.4	11/07/2017 - 1447
11/01/1989 - 1444.8	11/01/1998 - 1448.7	11/01/2009 - 1446.6	11/06/2018 - 1449
11/01/1990 - 1445.2	11/01/1999 - 1449.3	11/01/2010 - 1448.1	11/05/2019 - 1448.9
11/01/1991 - 1445.1	11/01/2000 - 1445.4	11/01/2011 - 1448	11/02/2020 - 1447.5
11/01/1992 - 1445.6	11/01/2001 - 1444.3	11/01/2012 - 1446	11/02/2021 - 1447.3
11/01/1993 - 1437.6	11/01/2004 - 1446.3	11/01/2013 - 1445.5	10/21/2022 - 1446.4
			11/09/2023 - 1445.8

RegCD: G-072934

Well #: SC-28

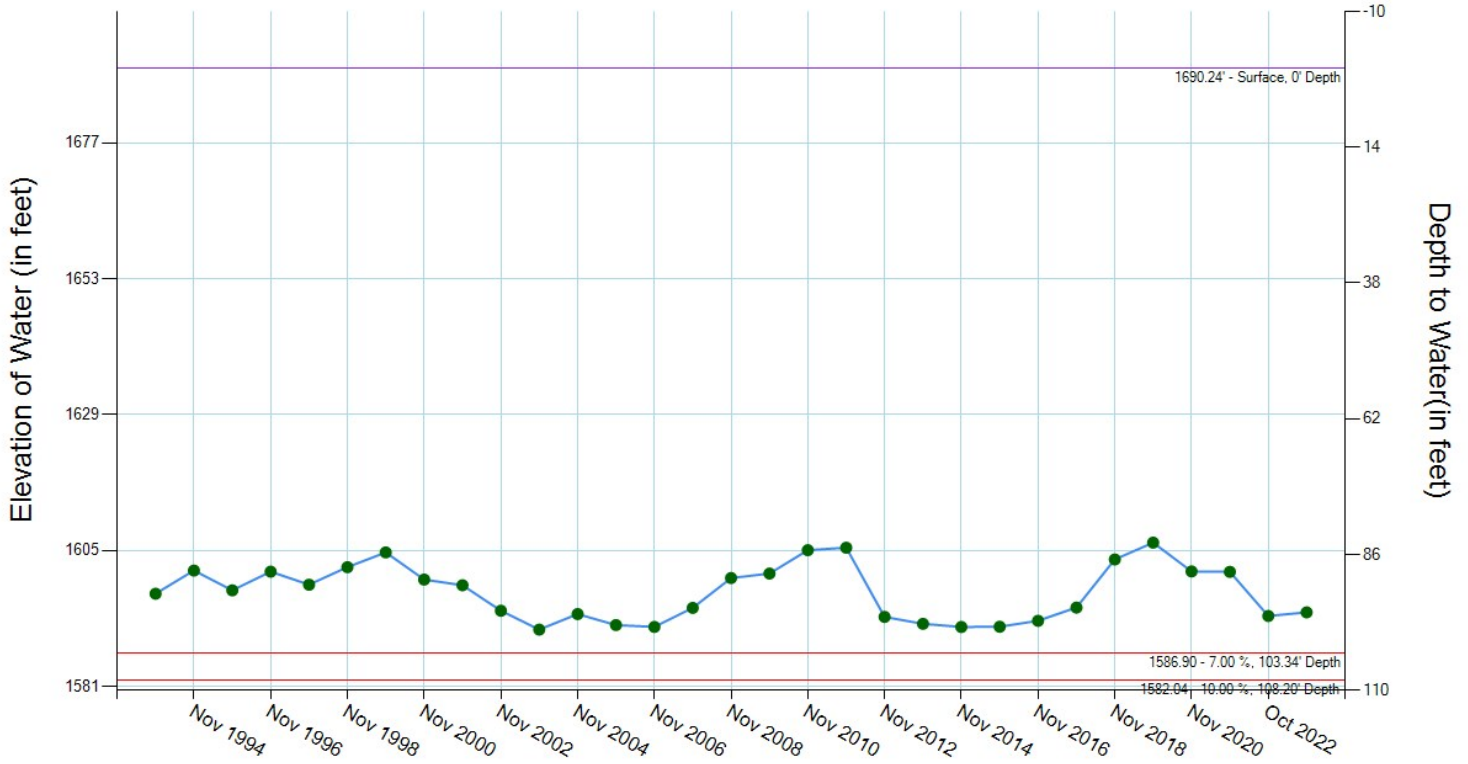
Region: Shell Cr.

County: Platte

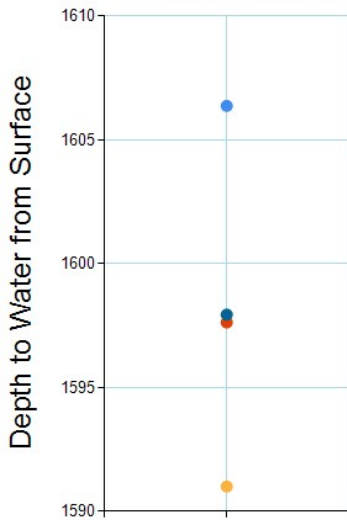
Legal: 19-1W-6

Owner Name: Patrick G. Brockhaus

Water Level Readings



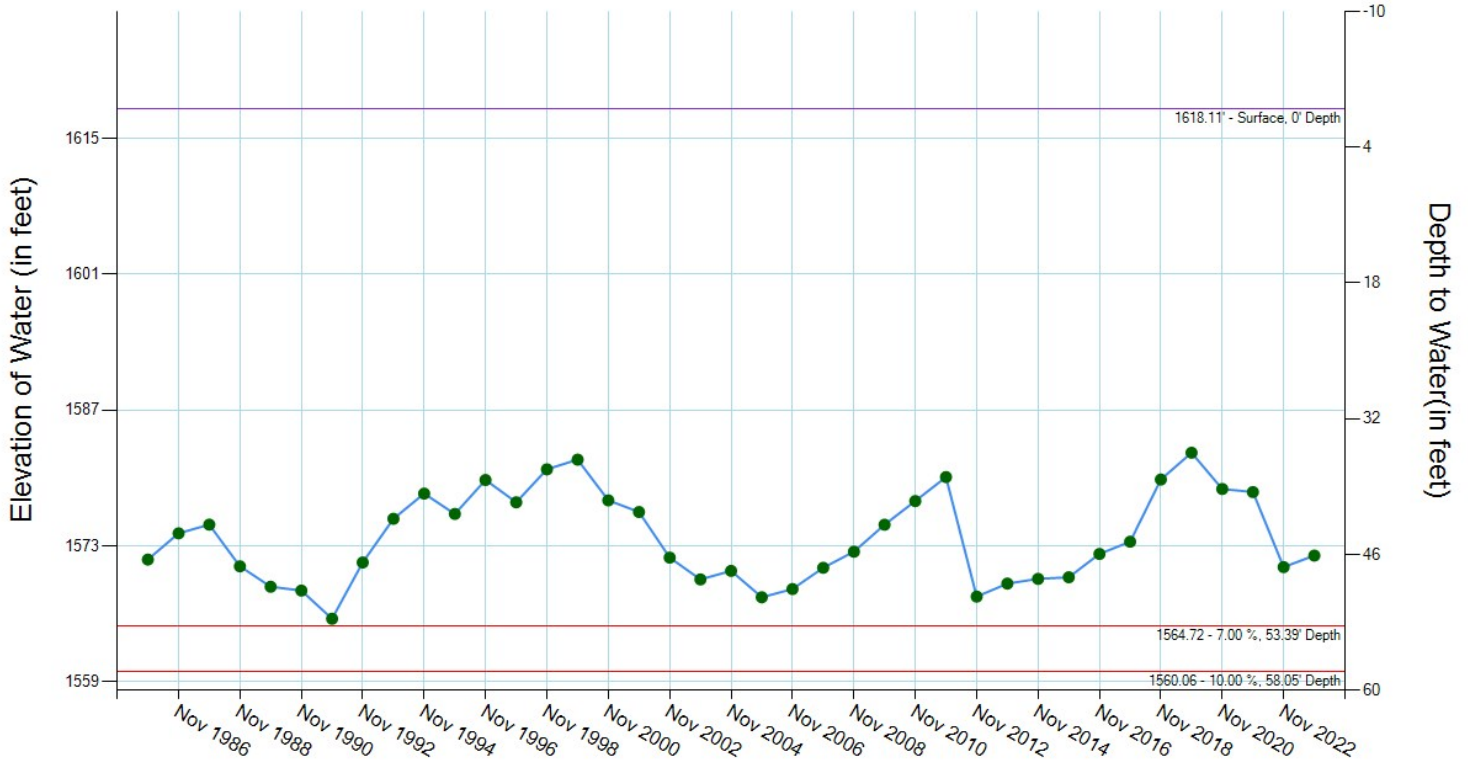
Record Results



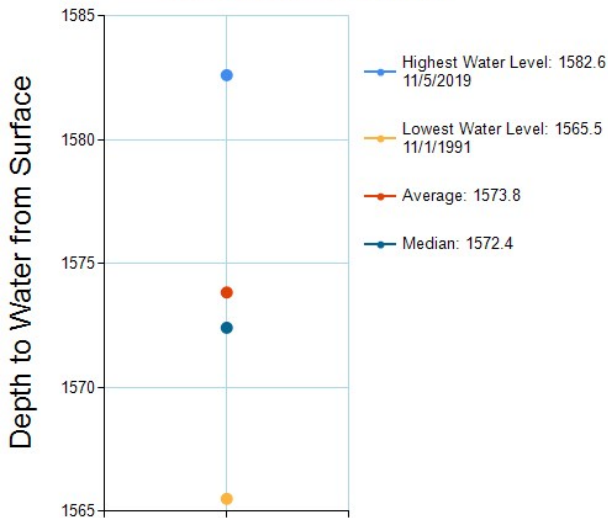
Historical Readings (date - reading)

11/01/1993 - 1597.3	11/01/2001 - 1598.8	11/01/2009 - 1600.9	11/07/2017 - 1594.9
11/01/1994 - 1601.4	11/01/2002 - 1594.3	11/01/2010 - 1605	11/07/2018 - 1603.4
11/01/1995 - 1597.9	11/01/2003 - 1591	11/01/2011 - 1605.5	11/05/2019 - 1606.4
11/01/1996 - 1601.2	11/01/2004 - 1593.8	11/01/2012 - 1593.3	11/02/2020 - 1601.3
11/01/1997 - 1598.9	11/01/2005 - 1591.8	11/01/2013 - 1592	10/29/2021 - 1601.2
11/01/1998 - 1602	11/01/2006 - 1591.5	11/01/2014 - 1591.5	10/21/2022 - 1593.4
11/01/1999 - 1604.6	11/01/2007 - 1594.8	11/01/2015 - 1591.5	11/09/2023 - 1594.1
11/01/2000 - 1599.8	11/01/2008 - 1600.1	11/01/2016 - 1592.6	

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1571.6	11/01/1995 - 1576.3	11/01/2005 - 1567.7	11/01/2015 - 1569.8
11/01/1986 - 1574.3	11/01/1996 - 1579.8	11/01/2006 - 1568.6	11/01/2016 - 1572.2
11/01/1987 - 1575.2	11/01/1997 - 1577.5	11/01/2007 - 1570.8	11/07/2017 - 1573.4
11/01/1988 - 1570.9	11/01/1998 - 1580.9	11/01/2008 - 1572.4	11/14/2018 - 1579.9
11/01/1989 - 1568.8	11/01/1999 - 1581.9	11/01/2009 - 1575.2	11/05/2019 - 1582.6
11/01/1990 - 1568.4	11/01/2000 - 1577.7	11/01/2010 - 1577.6	11/02/2020 - 1578.9
11/01/1991 - 1565.5	11/01/2001 - 1576.5	11/01/2011 - 1580.1	11/02/2021 - 1578.6
11/01/1992 - 1571.3	11/01/2002 - 1571.8	11/01/2012 - 1567.8	11/02/2022 - 1570.8
11/01/1993 - 1575.8	11/01/2003 - 1569.6	11/01/2013 - 1569.1	11/09/2023 - 1572
11/01/1994 - 1578.4	11/01/2004 - 1570.4	11/01/2014 - 1569.6	

RegCD: G-074887

Well #: SC-21

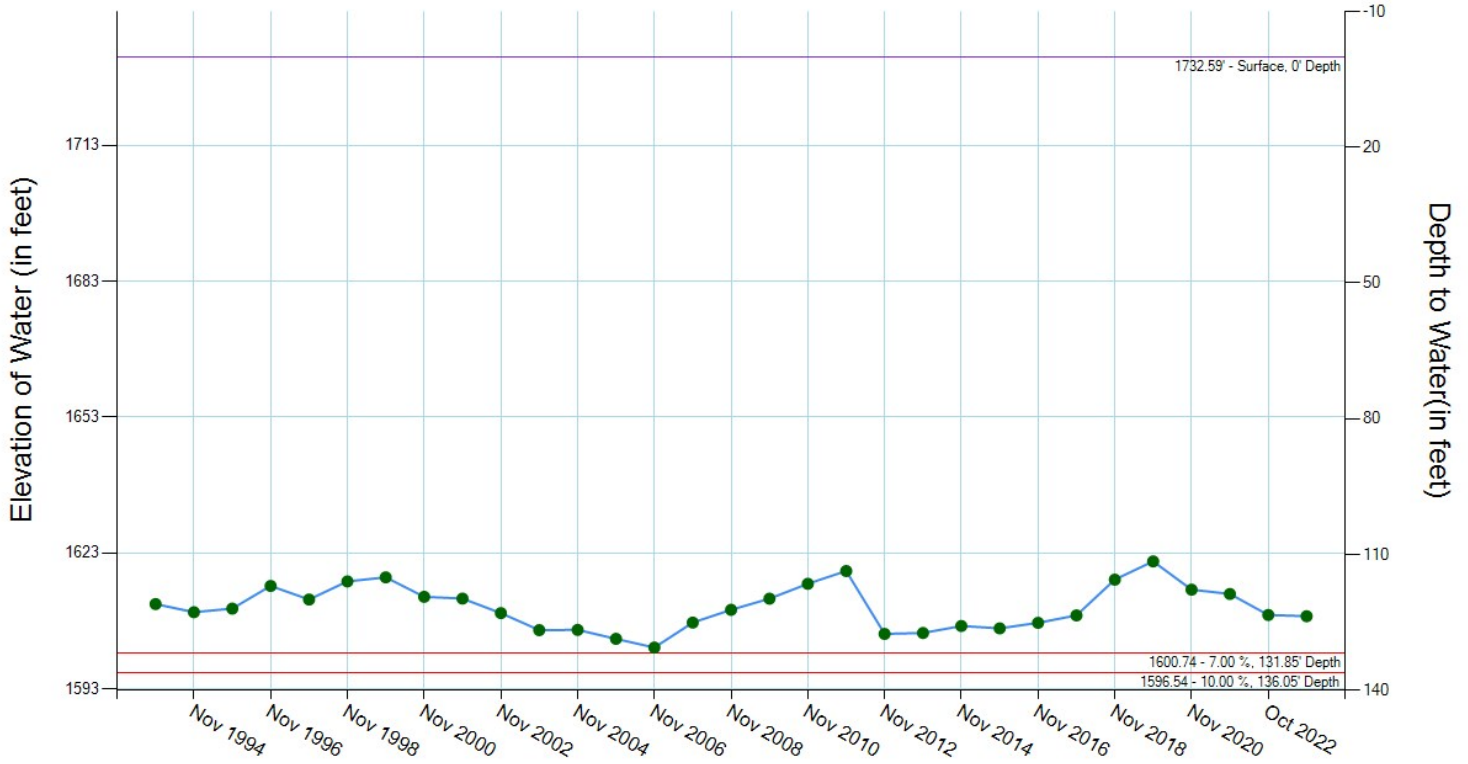
Region: Shell Cr.

County: Platte

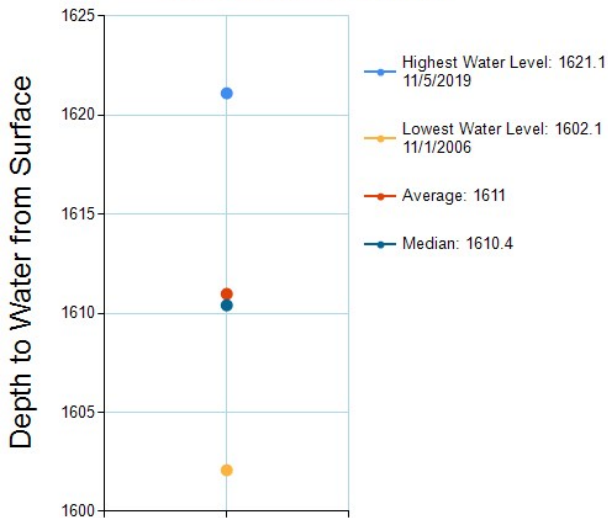
Legal: 19-2W-6

Owner Name: Robert J Noonan

Water Level Readings



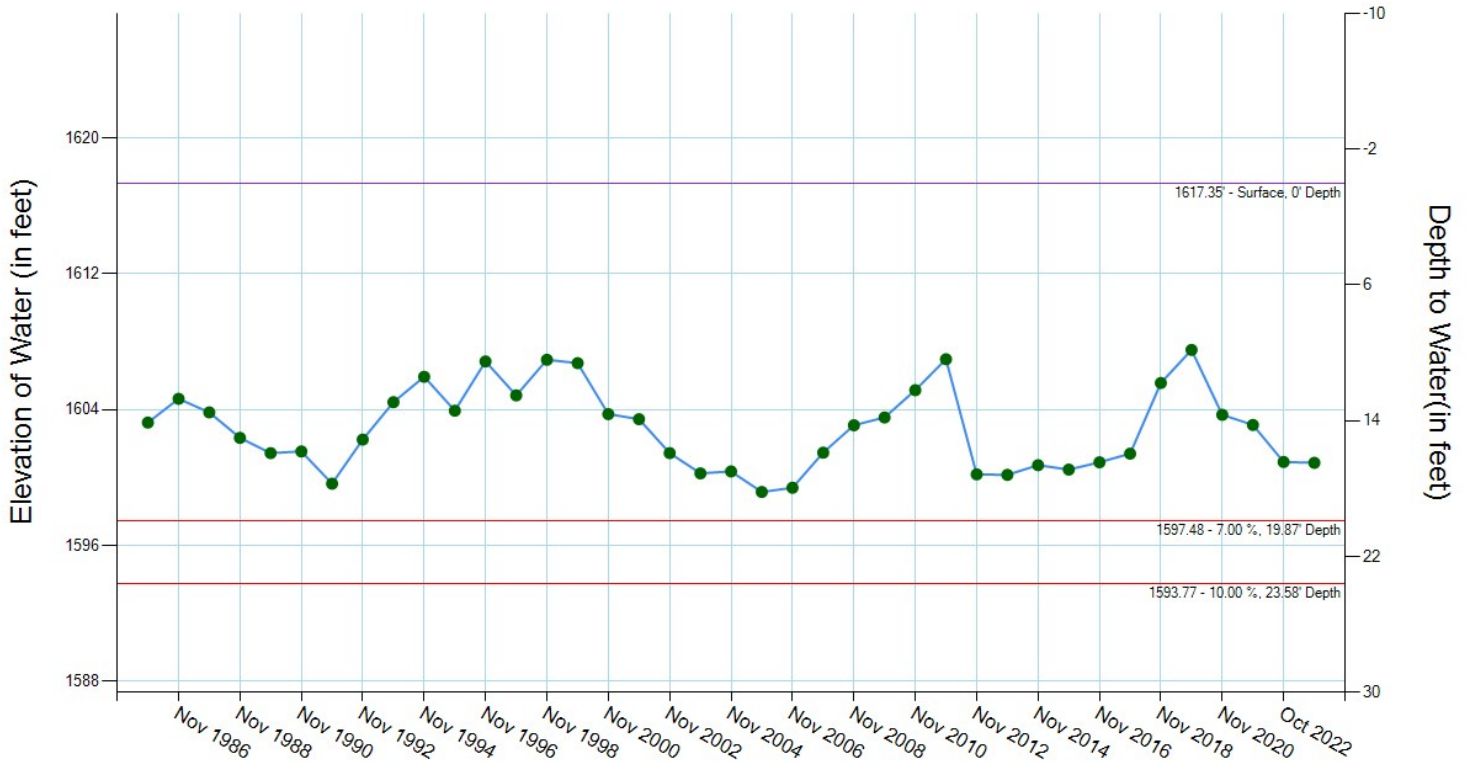
Record Results



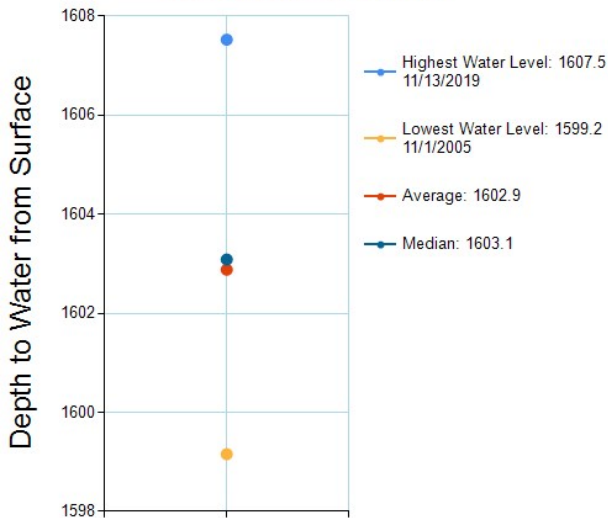
Historical Readings (date - reading)

11/01/1993 - 1611.7	11/01/2001 - 1612.9	11/01/2009 - 1612.9	11/07/2017 - 1609.2
11/01/1994 - 1609.9	11/01/2002 - 1609.7	11/01/2010 - 1616.2	11/07/2018 - 1617.1
11/01/1995 - 1610.7	11/01/2003 - 1605.9	11/01/2011 - 1619	11/05/2019 - 1621.1
11/01/1996 - 1615.7	11/01/2004 - 1606	11/01/2012 - 1605.1	11/02/2020 - 1614.9
11/01/1997 - 1612.7	11/01/2005 - 1604	11/01/2013 - 1605.3	11/03/2021 - 1613.9
11/01/1998 - 1616.7	11/01/2006 - 1602.1	11/01/2014 - 1606.8	10/31/2022 - 1609.3
11/01/1999 - 1617.6	11/01/2007 - 1607.6	11/01/2015 - 1606.3	11/08/2023 - 1609
11/01/2000 - 1613.3	11/01/2008 - 1610.4	11/01/2016 - 1607.5	

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1603.2	11/01/1995 - 1603.9	11/01/2005 - 1599.2	11/01/2015 - 1600.5
11/01/1986 - 1604.6	11/01/1996 - 1606.8	11/01/2006 - 1599.4	11/01/2016 - 1600.9
11/01/1987 - 1603.8	11/01/1997 - 1604.8	11/01/2007 - 1601.5	11/06/2017 - 1601.4
11/01/1988 - 1602.3	11/01/1998 - 1606.9	11/01/2008 - 1603.1	11/14/2018 - 1605.6
11/01/1989 - 1601.4	11/01/1999 - 1606.7	11/01/2009 - 1603.5	11/13/2019 - 1607.5
11/01/1990 - 1601.5	11/01/2000 - 1603.7	11/01/2010 - 1605.2	11/02/2020 - 1603.7
11/01/1991 - 1599.6	11/01/2001 - 1603.4	11/01/2011 - 1607	11/02/2021 - 1603.1
11/01/1992 - 1602.2	11/01/2002 - 1601.4	11/01/2012 - 1600.2	10/21/2022 - 1600.9
11/01/1993 - 1604.4	11/01/2003 - 1600.3	11/01/2013 - 1600.2	11/08/2023 - 1600.9
11/01/1994 - 1605.9	11/01/2004 - 1600.4	11/01/2014 - 1600.7	

RegCD: G-047996

Well #: SC-17

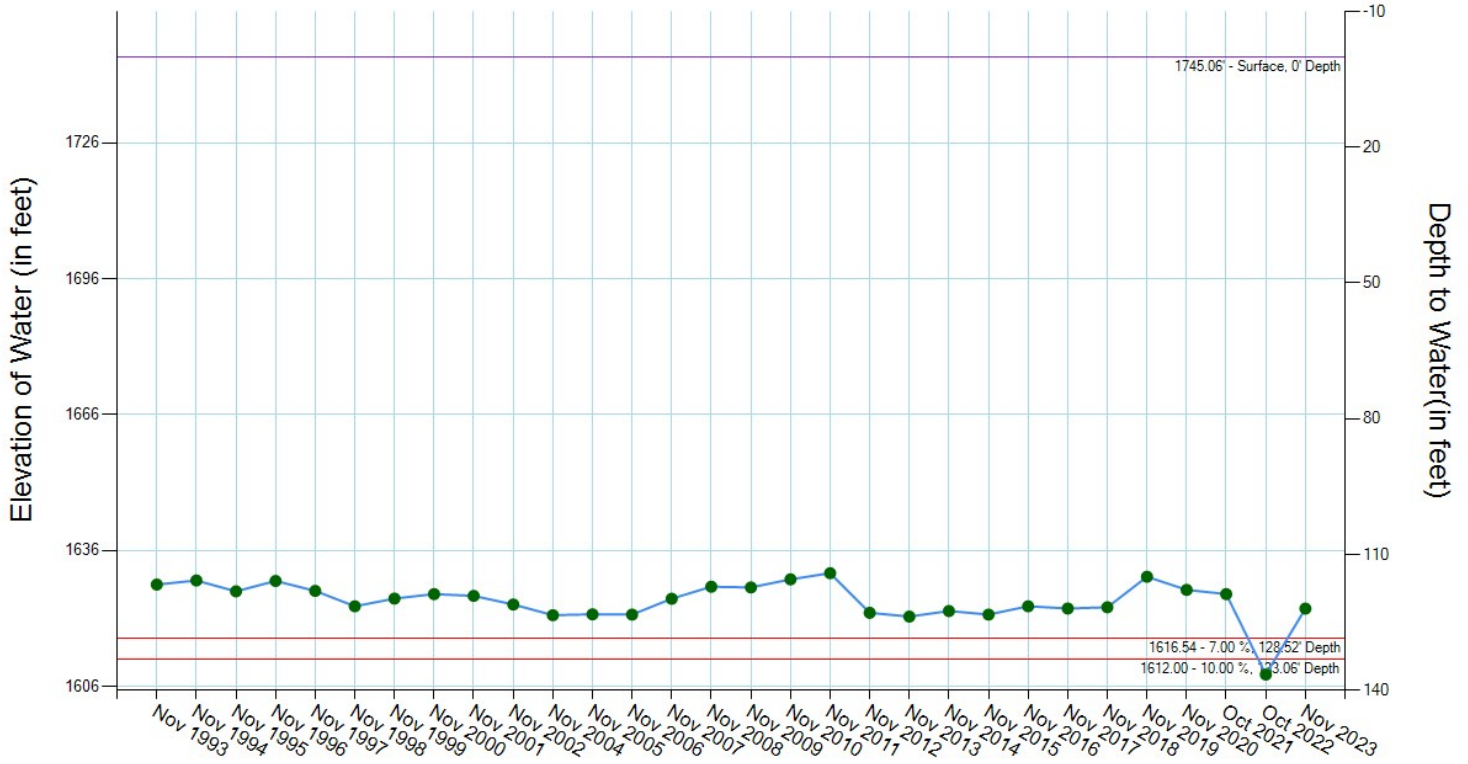
Region: Shell Cr.

County: Platte

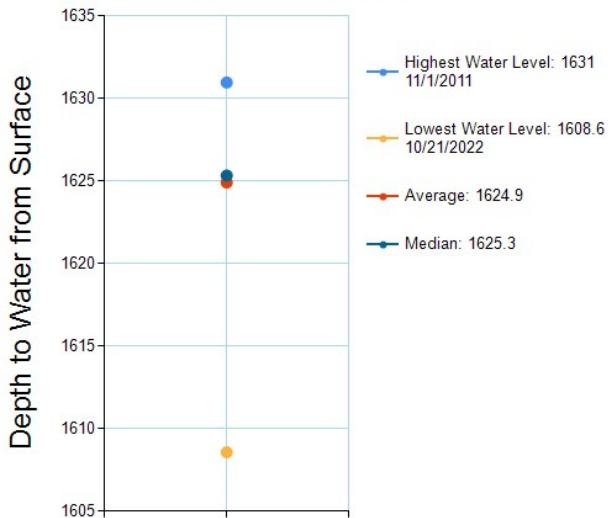
Legal: 19-3W-9

Owner Name: Laska Land LLC % Delorse Laska

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1628.5	11/01/2001 - 1626	11/01/2009 - 1627.8	11/07/2017 - 1623.2
11/01/1994 - 1629.4	11/01/2002 - 1624.1	11/01/2010 - 1629.6	11/07/2018 - 1623.4
11/01/1995 - 1627	11/01/2004 - 1621.7	11/01/2011 - 1631	11/05/2019 - 1630.2
11/01/1996 - 1629.3	11/01/2005 - 1621.9	11/01/2012 - 1622.2	11/02/2020 - 1627.3
11/01/1997 - 1627.1	11/01/2006 - 1621.8	11/01/2013 - 1621.4	10/29/2021 - 1626.4
11/01/1998 - 1623.7	11/01/2007 - 1625.3	11/01/2014 - 1622.6	10/21/2022 - 1608.6
11/01/1999 - 1625.4	11/01/2008 - 1628	11/01/2015 - 1621.8	11/08/2023 - 1623.2
11/01/2000 - 1626.4		11/01/2016 - 1623.7	

RegCD: G-022543

Well #: SC-18

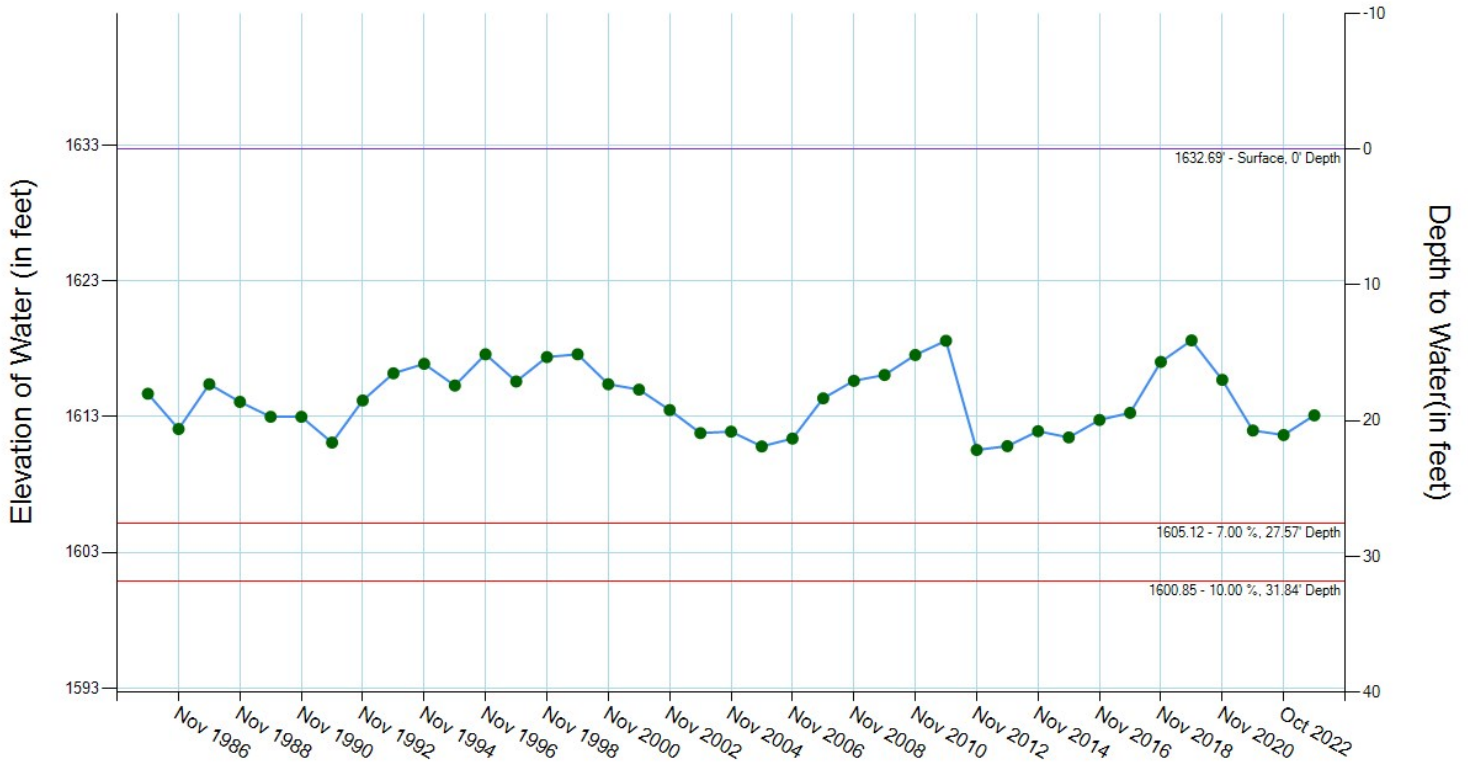
Region: Shell Cr.

County: Platte

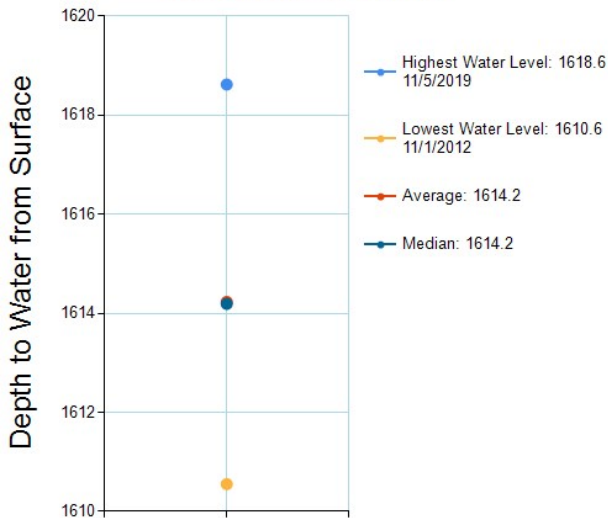
Legal: 19-3W-11

Owner Name: Pat & Eleanor McPhillips Trust

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1614.7	11/01/1995 - 1615.3	11/01/2005 - 1610.8	11/01/2015 - 1611.5
11/01/1986 - 1612.1	11/01/1996 - 1617.6	11/01/2006 - 1611.4	11/01/2016 - 1612.8
11/01/1987 - 1615.4	11/01/1997 - 1615.6	11/01/2007 - 1614.4	11/07/2017 - 1613.3
11/01/1988 - 1614.1	11/01/1998 - 1617.4	11/01/2008 - 1615.6	11/07/2018 - 1617
11/01/1989 - 1613	11/01/1999 - 1617.6	11/01/2009 - 1616.1	11/05/2019 - 1618.6
11/01/1990 - 1613	11/01/2000 - 1615.4	11/01/2010 - 1617.5	11/02/2020 - 1615.7
11/01/1991 - 1611.1	11/01/2001 - 1615	11/01/2011 - 1618.6	10/29/2021 - 1612
11/01/1992 - 1614.2	11/01/2002 - 1613.5	11/01/2012 - 1610.6	10/21/2022 - 1611.7
11/01/1993 - 1616.2	11/01/2003 - 1611.8	11/01/2013 - 1610.8	11/08/2023 - 1613.1
11/01/1994 - 1616.9	11/01/2004 - 1611.9	11/01/2014 - 1611.9	

RegCD: G-074461

Well #: SC-13

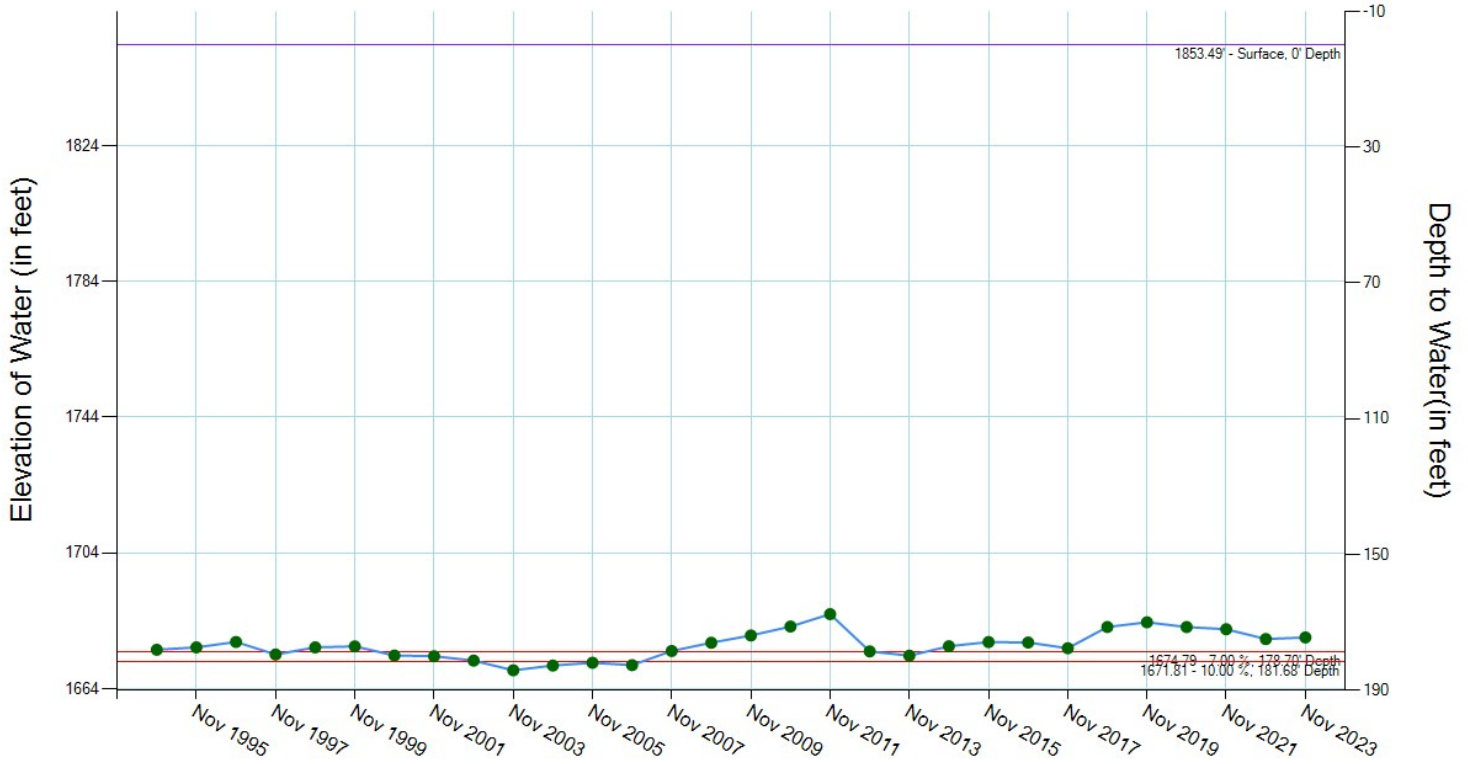
Region: Shell Cr.

County: Platte

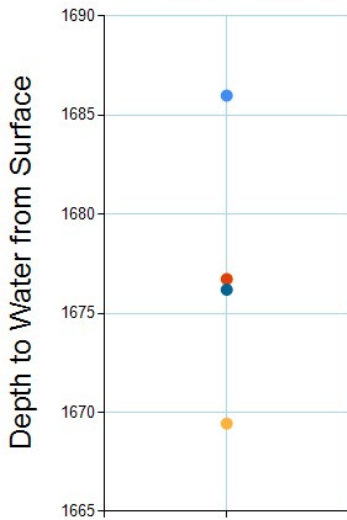
Legal: 20-4W-17

Owner Name: Alvin Preister (Rev Trust ETAL)

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1994 - 1675.5	11/01/2002 - 1672.3	11/01/2010 - 1682.3	11/15/2017 - 1676
11/01/1995 - 1676.2	11/01/2003 - 1669.4	11/01/2011 - 1686	11/15/2017 - 1676
11/01/1996 - 1677.8	11/01/2004 - 1670.8	11/01/2012 - 1675	11/15/2018 - 1682.2
11/01/1997 - 1674.1	11/01/2005 - 1671.7	11/01/2013 - 1673.7	11/06/2019 - 1683.6
11/01/1998 - 1676.2	11/01/2006 - 1670.9	11/01/2014 - 1676.5	11/03/2020 - 1682.2
11/01/1999 - 1676.5	11/01/2007 - 1675.1	11/01/2015 - 1677.8	11/03/2021 - 1681.5
11/01/2000 - 1673.8	11/01/2008 - 1677.6	11/01/2016 - 1677.6	10/25/2022 - 1678.6
11/01/2001 - 1673.6	11/01/2009 - 1679.7	11/09/2017 - 1675.7	11/13/2023 - 1679.1

RegCD: G-048140

Well #: SC-46

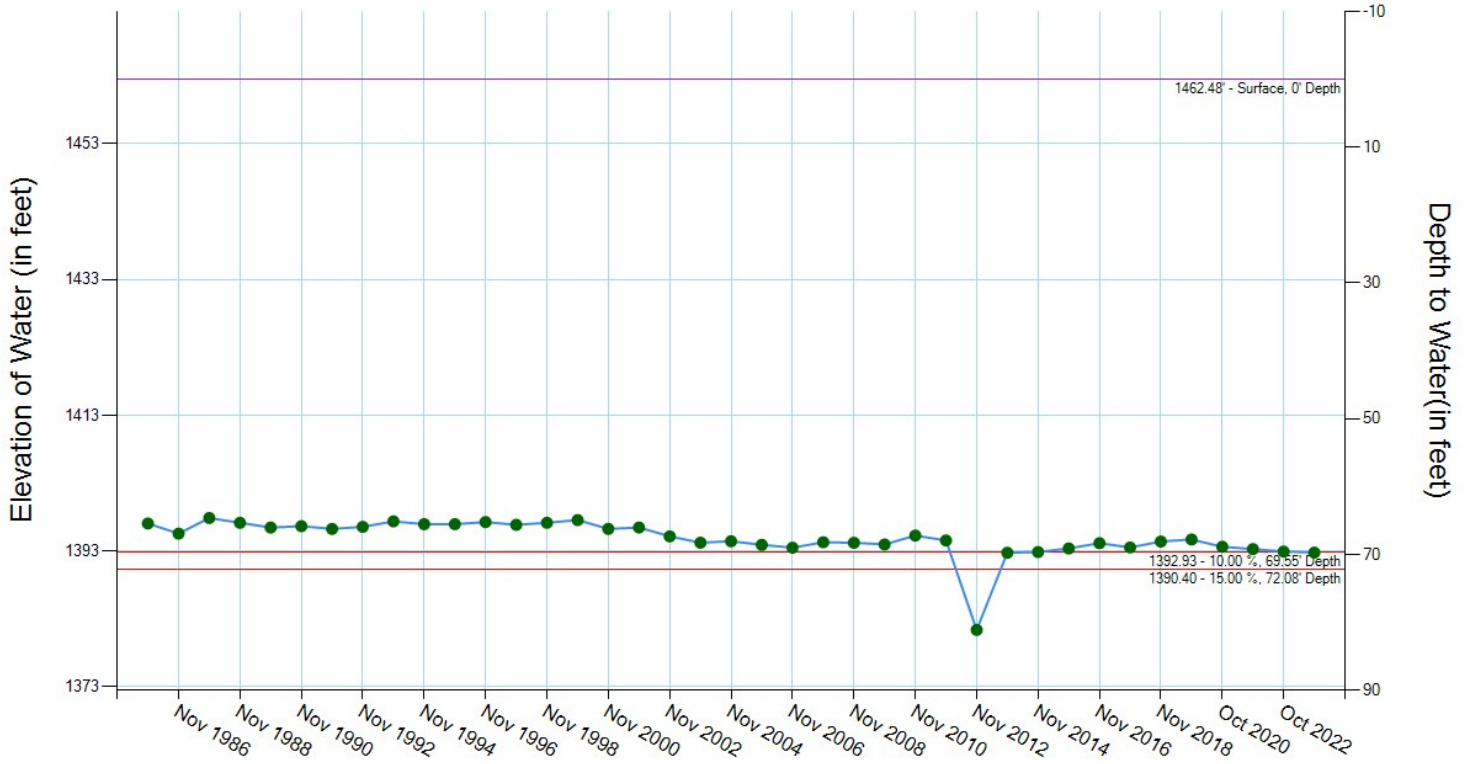
Region: Shell Cr.

County: Colfax

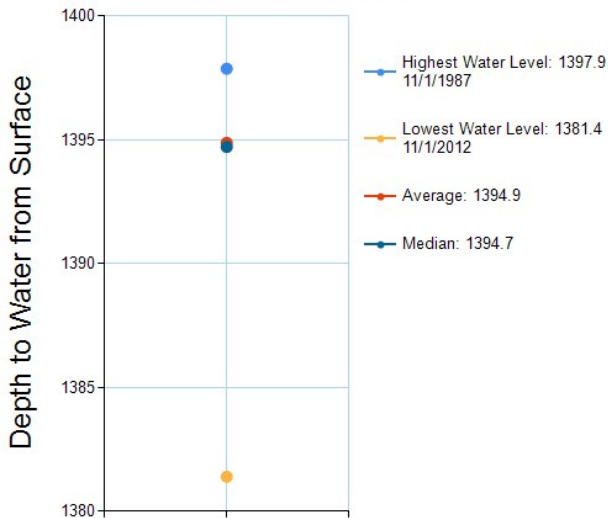
Legal: 18-2E-24

Owner Name: Joyce Korte & James Wilshusen

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1397.1	11/01/1995 - 1397	11/01/2005 - 1393.9	11/01/2015 - 1393.4
11/01/1986 - 1395.6	11/01/1996 - 1397.3	11/01/2006 - 1393.5	11/01/2016 - 1394.2
11/01/1987 - 1397.9	11/01/1997 - 1396.9	11/01/2007 - 1394.3	11/06/2017 - 1393.5
11/01/1988 - 1397.2	11/01/1998 - 1397.2	11/01/2008 - 1394.2	11/06/2018 - 1394.4
11/01/1989 - 1396.5	11/01/1999 - 1397.6	11/01/2009 - 1394	11/04/2019 - 1394.7
11/01/1990 - 1396.7	11/01/2000 - 1396.3	11/01/2010 - 1395.3	10/29/2020 - 1393.6
11/01/1991 - 1396.3	11/01/2001 - 1396.5	11/01/2011 - 1394.6	11/01/2021 - 1393.3
11/01/1992 - 1396.6	11/01/2002 - 1395.2	11/01/2012 - 1381.4	10/21/2022 - 1392.9
11/01/1993 - 1397.4	11/01/2003 - 1394.2	11/01/2013 - 1392.8	11/07/2023 - 1392.8
11/01/1994 - 1397	11/01/2004 - 1394.5	11/01/2014 - 1392.9	

RegCD: G-049828

Well #: SC-08

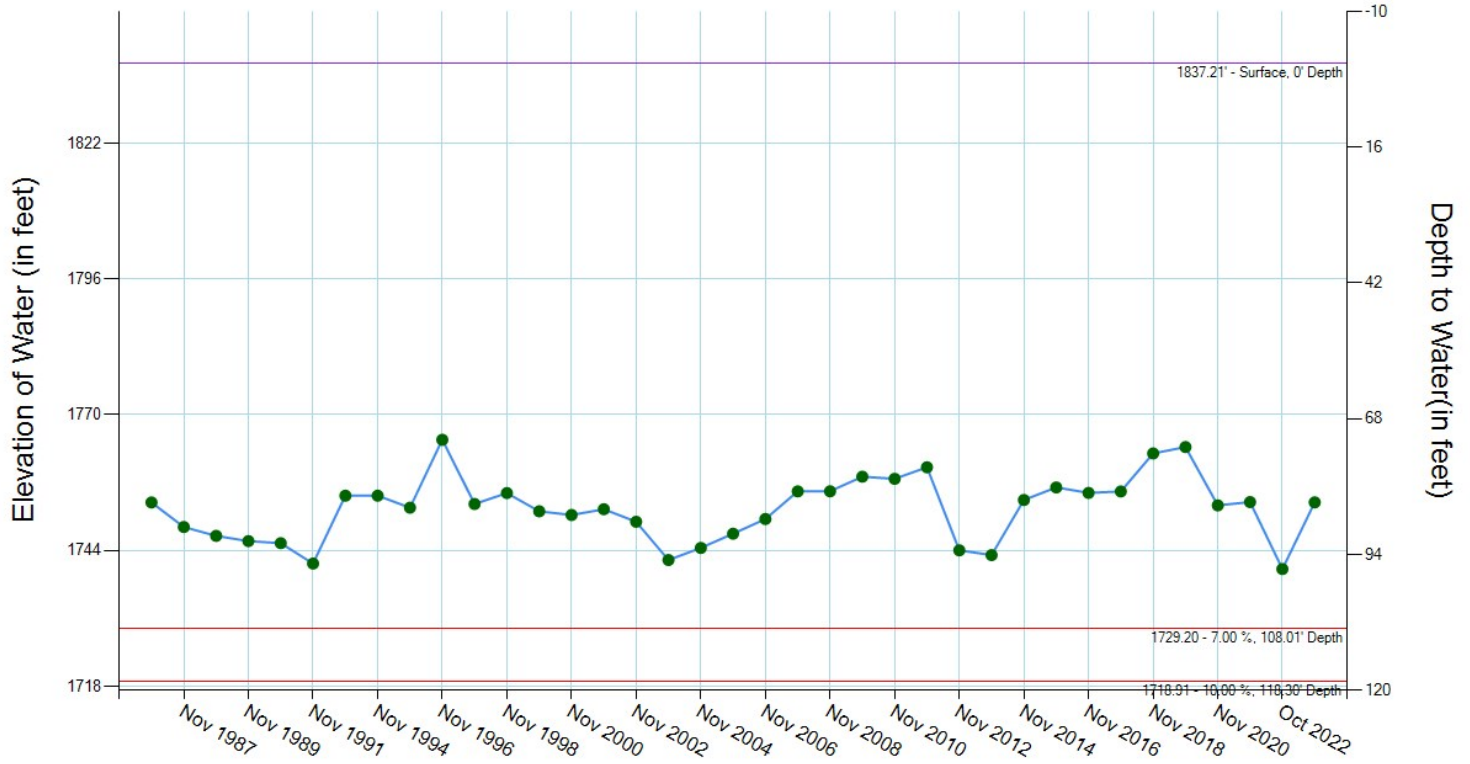
Region: Shell Cr.

County: Madison

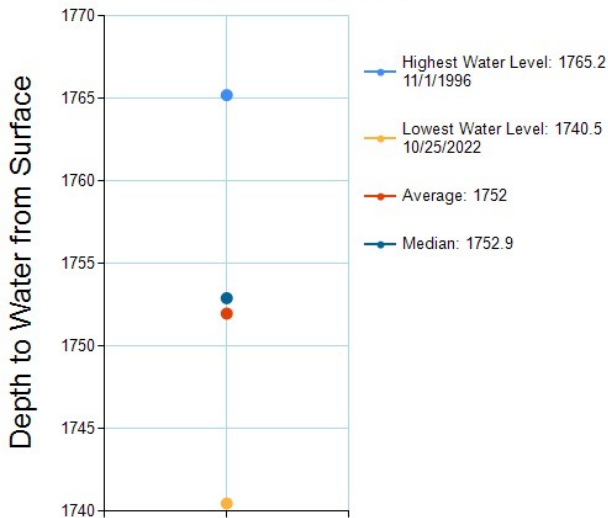
Legal: 21-4W-9

Owner Name: Richard W Fowlkes

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1986 - 1753.2	11/01/1996 - 1765.2	11/01/2005 - 1747.2	11/01/2014 - 1753.7
11/01/1987 - 1748.5	11/01/1997 - 1752.9	11/01/2006 - 1750	11/01/2015 - 1756.1
11/01/1988 - 1746.8	11/01/1998 - 1755	11/01/2007 - 1755.3	11/01/2016 - 1755
11/01/1989 - 1745.8	11/01/1999 - 1751.5	11/01/2008 - 1755.4	11/09/2017 - 1755.3
11/01/1990 - 1745.4	11/01/2000 - 1750.8	11/01/2009 - 1758.1	11/14/2018 - 1762.6
11/01/1991 - 1741.5	11/01/2001 - 1751.9	11/01/2010 - 1757.7	11/06/2019 - 1763.8
11/01/1993 - 1754.5	11/01/2002 - 1749.5	11/01/2011 - 1760	11/03/2020 - 1752.7
11/01/1994 - 1754.5	11/01/2003 - 1742.2	11/01/2012 - 1744.1	11/02/2021 - 1753.3
11/01/1995 - 1752.2	11/01/2004 - 1744.5	11/01/2013 - 1743.1	10/25/2022 - 1740.5
			11/13/2023 - 1753.2

RegCD: G-032116

Well #: SC-33

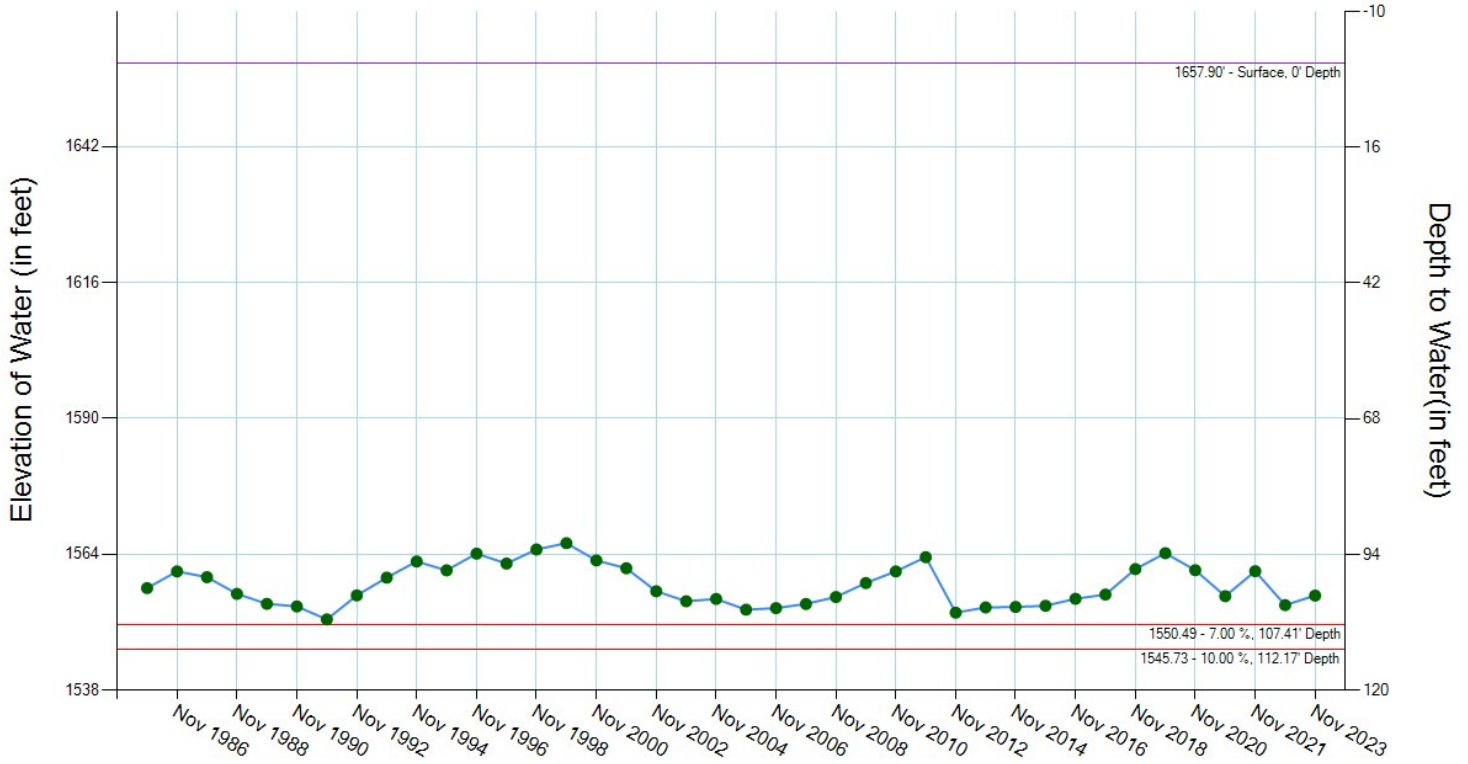
Region: Shell Cr.

County: Platte

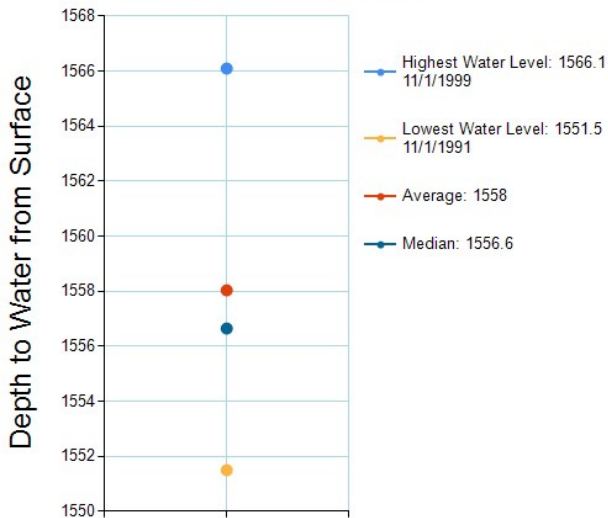
Legal: 19-1W-25

Owner Name: Lyle Alswager Family Trust etal

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1557.5	11/01/1995 - 1560.9	11/01/2005 - 1553.4	11/01/2015 - 1554.1
11/01/1986 - 1560.7	11/01/1996 - 1564.1	11/01/2006 - 1553.7	11/01/2016 - 1555.5
11/01/1987 - 1559.6	11/01/1997 - 1562.2	11/01/2007 - 1554.5	11/07/2017 - 1556.3
11/01/1988 - 1556.4	11/01/1998 - 1564.9	11/01/2008 - 1555.8	11/07/2018 - 1561.1
11/01/1989 - 1554.5	11/01/1999 - 1566.1	11/01/2009 - 1555.5	11/05/2019 - 1564.2
11/01/1990 - 1554	11/01/2000 - 1562.8	11/01/2010 - 1560.7	11/02/2020 - 1560.9
11/01/1991 - 1551.5	11/01/2001 - 1561.3	11/01/2011 - 1563.4	10/29/2021 - 1555.9
11/01/1992 - 1556.1	11/01/2002 - 1556.9	11/01/2012 - 1552.8	11/02/2021 - 1560.7
11/01/1993 - 1559.5	11/01/2003 - 1555	11/01/2013 - 1553.8	11/02/2022 - 1554.2
11/01/1994 - 1562.6	11/01/2004 - 1555.4	11/01/2014 - 1553.9	11/09/2023 - 1556.1

RegCD: G-067018

Well #: SC-07 SWN 50

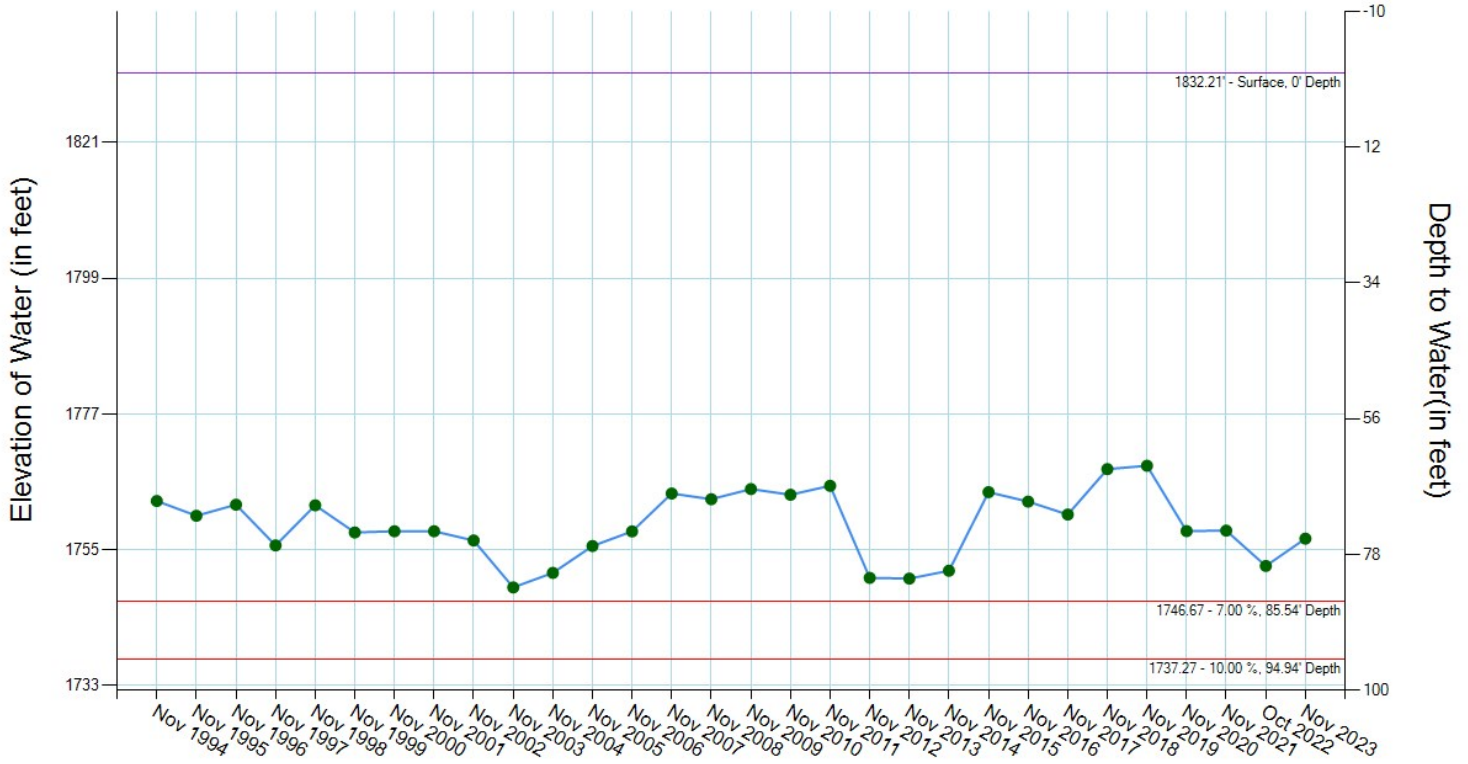
Region: Shell Cr.

County: Boone

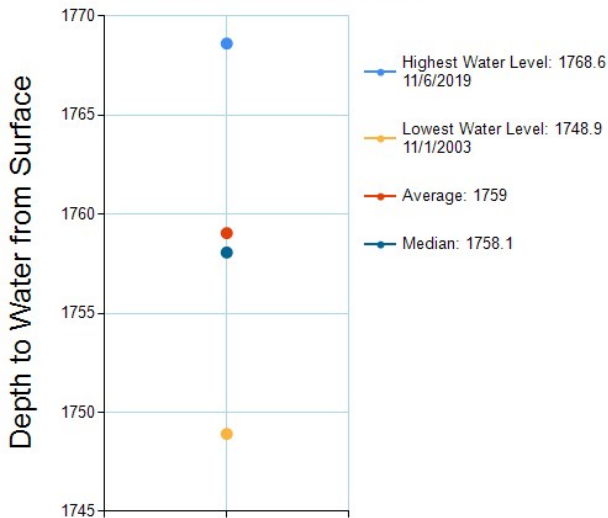
Legal: 21-5W-11

Owner Name: Donavon Benson

Water Level Readings



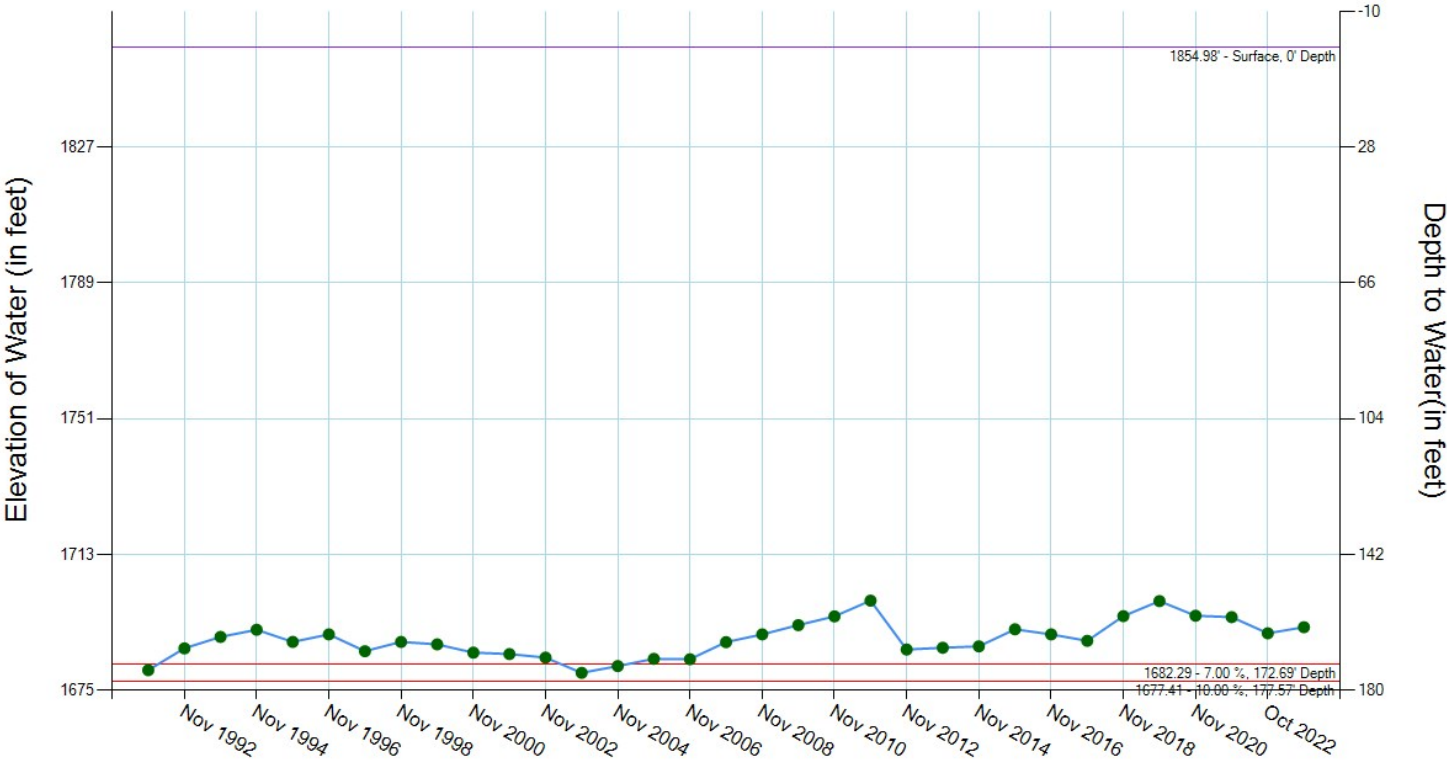
Record Results



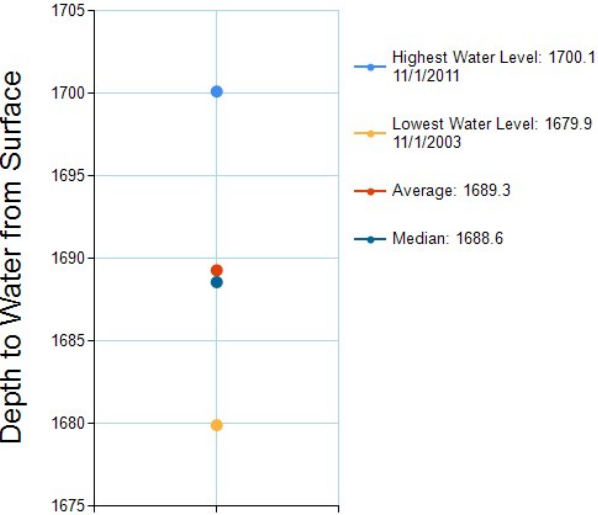
Historical Readings (date - reading)

11/01/1994 - 1762.9	11/01/2002 - 1756.5	11/01/2009 - 1764.8	11/09/2017 - 1760.7
11/01/1995 - 1760.5	11/01/2003 - 1748.9	11/01/2010 - 1763.9	11/14/2018 - 1768.1
11/01/1996 - 1762.3	11/01/2004 - 1751.3	11/01/2011 - 1765.4	11/06/2019 - 1768.6
11/01/1997 - 1755.7	11/01/2005 - 1755.6	11/01/2012 - 1750.4	11/03/2020 - 1758
11/01/1998 - 1762.2	11/01/2006 - 1758	11/01/2013 - 1750.3	11/02/2021 - 1758.1
11/01/1999 - 1757.8	11/01/2007 - 1764.1	11/01/2014 - 1751.6	10/25/2022 - 1752.4
11/01/2000 - 1758	11/01/2008 - 1763.2	11/01/2015 - 1764.3	11/13/2023 - 1756.8
11/01/2001 - 1758		11/01/2016 - 1762.8	

Water Level Readings



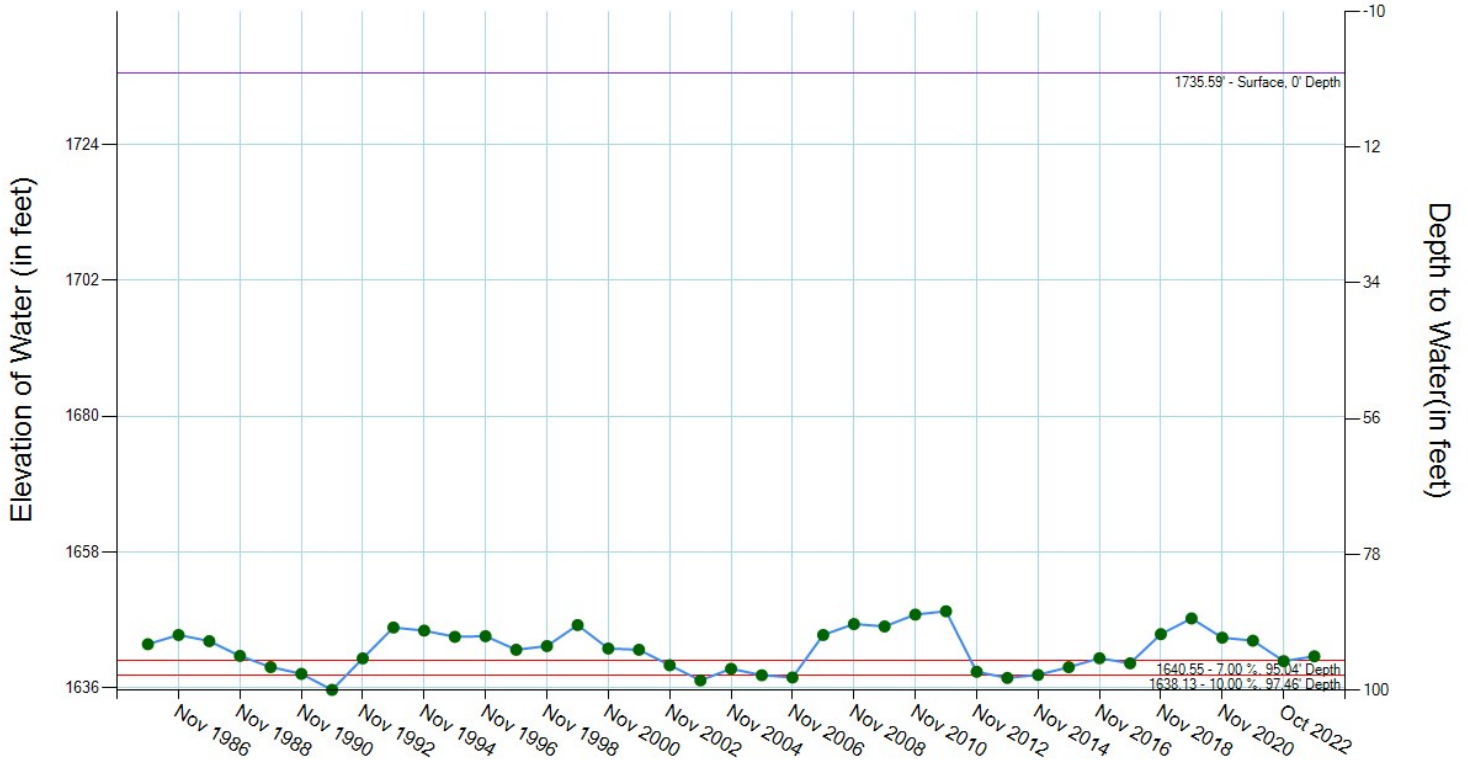
Record Results



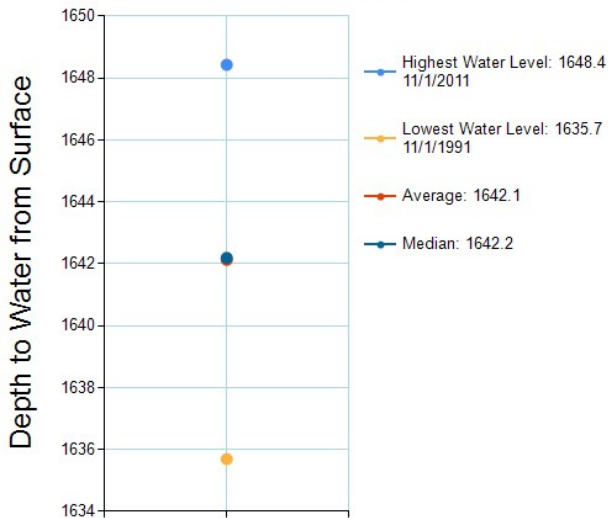
Historical Readings (date - reading)

11/01/1991 - 1680.7	11/01/1999 - 1687.9	11/01/2007 - 1688.5	11/01/2015 - 1692.1
11/01/1992 - 1686.8	11/01/2000 - 1685.6	11/01/2008 - 1690.7	11/01/2016 - 1690.7
11/01/1993 - 1690	11/01/2001 - 1685.2	11/01/2009 - 1693.3	11/09/2017 - 1688.9
11/01/1994 - 1692	11/01/2002 - 1684.2	11/01/2010 - 1695.7	11/07/2018 - 1695.8
11/01/1995 - 1688.6	11/01/2003 - 1679.9	11/01/2011 - 1700.1	11/06/2019 - 1700
11/01/1996 - 1690.7	11/01/2004 - 1681.8	11/01/2012 - 1686.4	11/03/2020 - 1695.9
11/01/1997 - 1686	11/01/2005 - 1683.8	11/01/2013 - 1687	11/03/2021 - 1695.5
11/01/1998 - 1688.6	11/01/2006 - 1683.7	11/01/2014 - 1687.3	10/25/2022 - 1691
			11/13/2023 - 1692.7

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1643.1	11/01/1995 - 1644.3	11/01/2005 - 1638.1	11/01/2015 - 1639.4
11/01/1986 - 1644.6	11/01/1996 - 1644.4	11/01/2006 - 1637.7	11/01/2016 - 1640.8
11/01/1987 - 1643.6	11/01/1997 - 1642.2	11/01/2007 - 1644.6	11/09/2017 - 1640
11/01/1988 - 1641.2	11/01/1998 - 1642.8	11/01/2008 - 1646.4	11/07/2018 - 1644.7
11/01/1989 - 1639.4	11/01/1999 - 1646.2	11/01/2009 - 1646	11/06/2019 - 1647.3
11/01/1990 - 1638.3	11/01/2000 - 1642.4	11/01/2010 - 1647.9	11/03/2020 - 1644.1
11/01/1991 - 1635.7	11/01/2001 - 1642.2	11/01/2011 - 1648.4	11/03/2021 - 1643.7
11/01/1992 - 1640.8	11/01/2002 - 1639.7	11/01/2012 - 1638.6	10/25/2022 - 1640.3
11/01/1993 - 1645.8	11/01/2003 - 1637.2	11/01/2013 - 1637.6	11/13/2023 - 1641.1
11/01/1994 - 1645.3	11/01/2004 - 1639.1	11/01/2014 - 1638.1	

RegCD: G-065711

Well #: SC-48

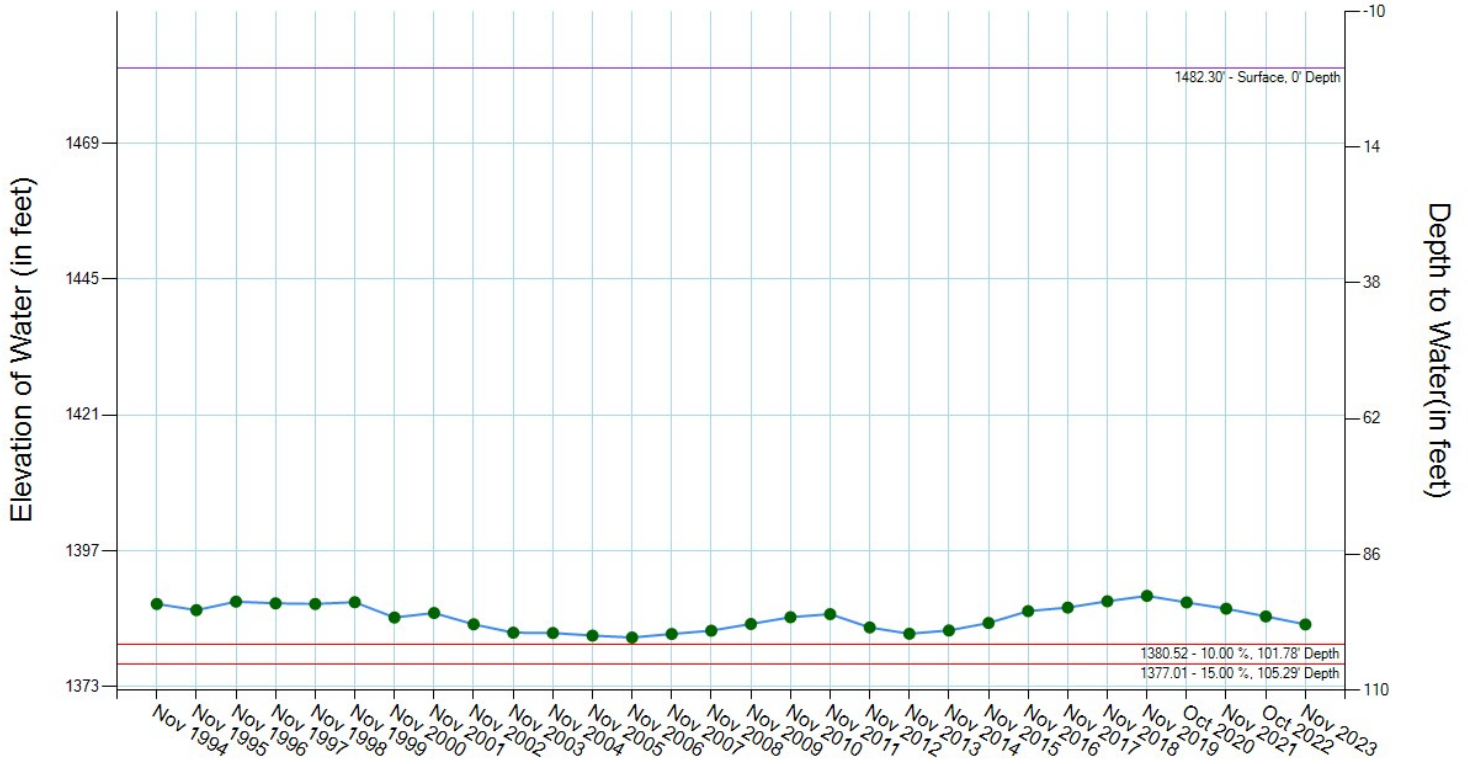
Region: Shell Cr.

County: Colfax

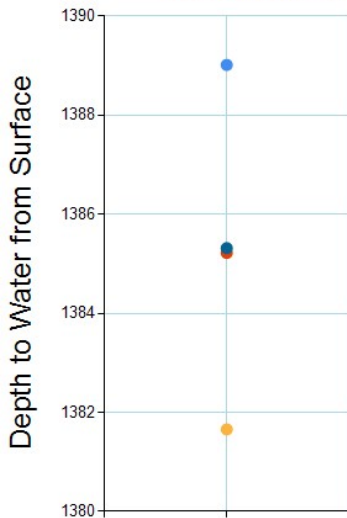
Legal: 18-2E-36

Owner Name: Allan J Shonka

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1994 - 1387.6	11/01/2002 - 1384	11/01/2009 - 1384.1	11/06/2017 - 1387
11/01/1995 - 1386.5	11/01/2003 - 1382.5	11/01/2010 - 1385.2	11/07/2018 - 1388.1
11/01/1996 - 1388	11/01/2004 - 1382.5	11/01/2011 - 1385.8	11/04/2019 - 1389
11/01/1997 - 1387.7	11/01/2005 - 1382	11/01/2012 - 1383.4	10/29/2020 - 1387.9
11/01/1998 - 1387.6	11/01/2006 - 1381.7	11/01/2013 - 1382.3	11/01/2021 - 1386.8
11/01/1999 - 1387.9	11/01/2007 - 1382.3	11/01/2014 - 1382.9	10/21/2022 - 1385.4
11/01/2000 - 1385.2	11/01/2008 - 1382.9	11/01/2015 - 1384.2	11/07/2023 - 1384
11/01/2001 - 1386		11/01/2016 - 1386.3	

RegCD: G-152943

Well #: SCU-03

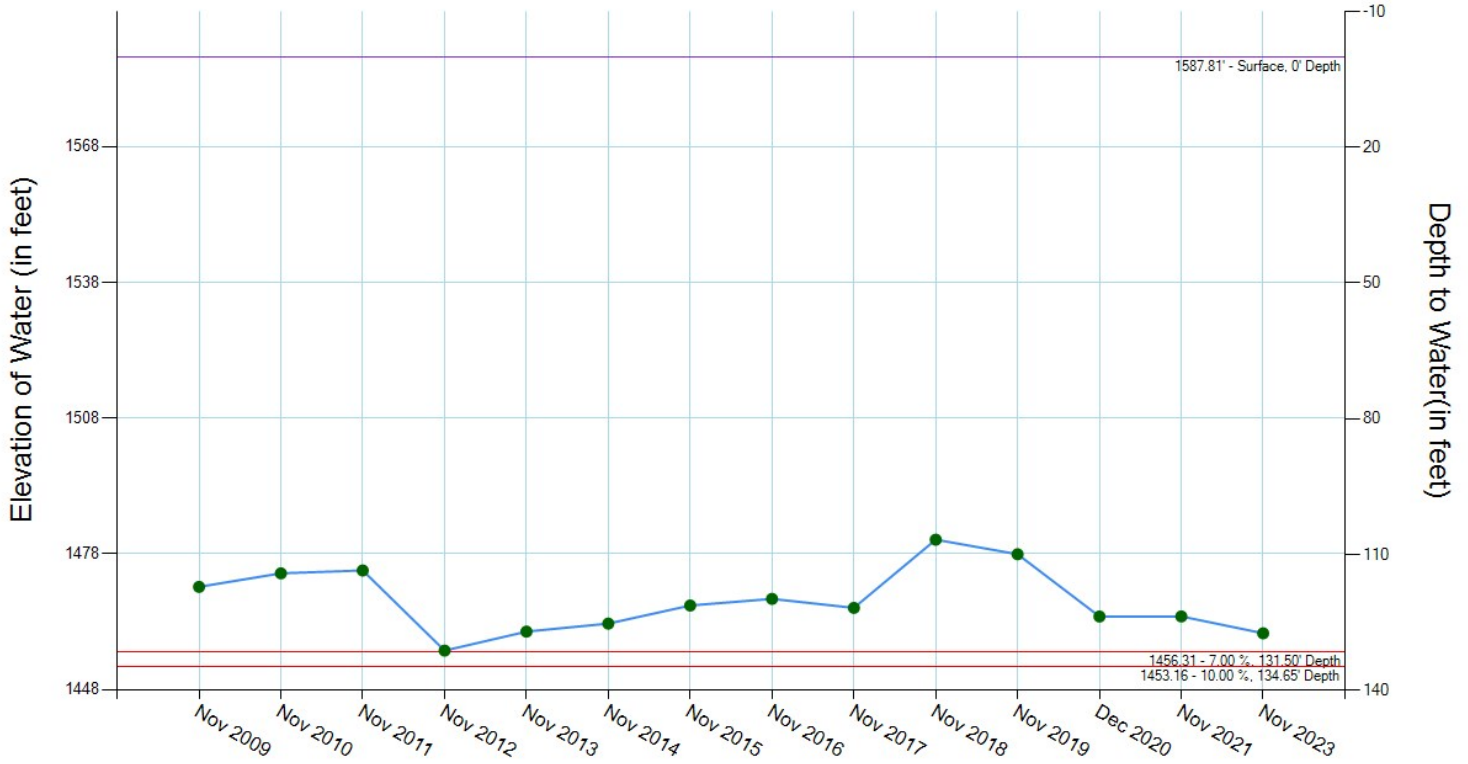
Region: Shell Cr.

County: Colfax

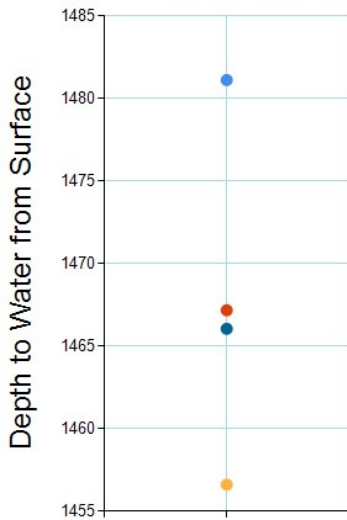
Legal: 19-2E-34

Owner Name: Joseph M Dvorak

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1470.7	11/01/2013 - 1460.8	11/06/2017 - 1466.1	11/01/2021 - 1464.2
11/01/2010 - 1473.7	11/01/2014 - 1462.6	11/06/2018 - 1481.1	11/07/2023 - 1460.5
11/01/2011 - 1474.3	11/01/2015 - 1466.6	11/04/2019 - 1477.9	11/07/2023 - 1460.5
11/01/2012 - 1456.6	11/01/2016 - 1468.1	12/04/2020 - 1464.2	

RegCD: G-031253

Well #: SC-16

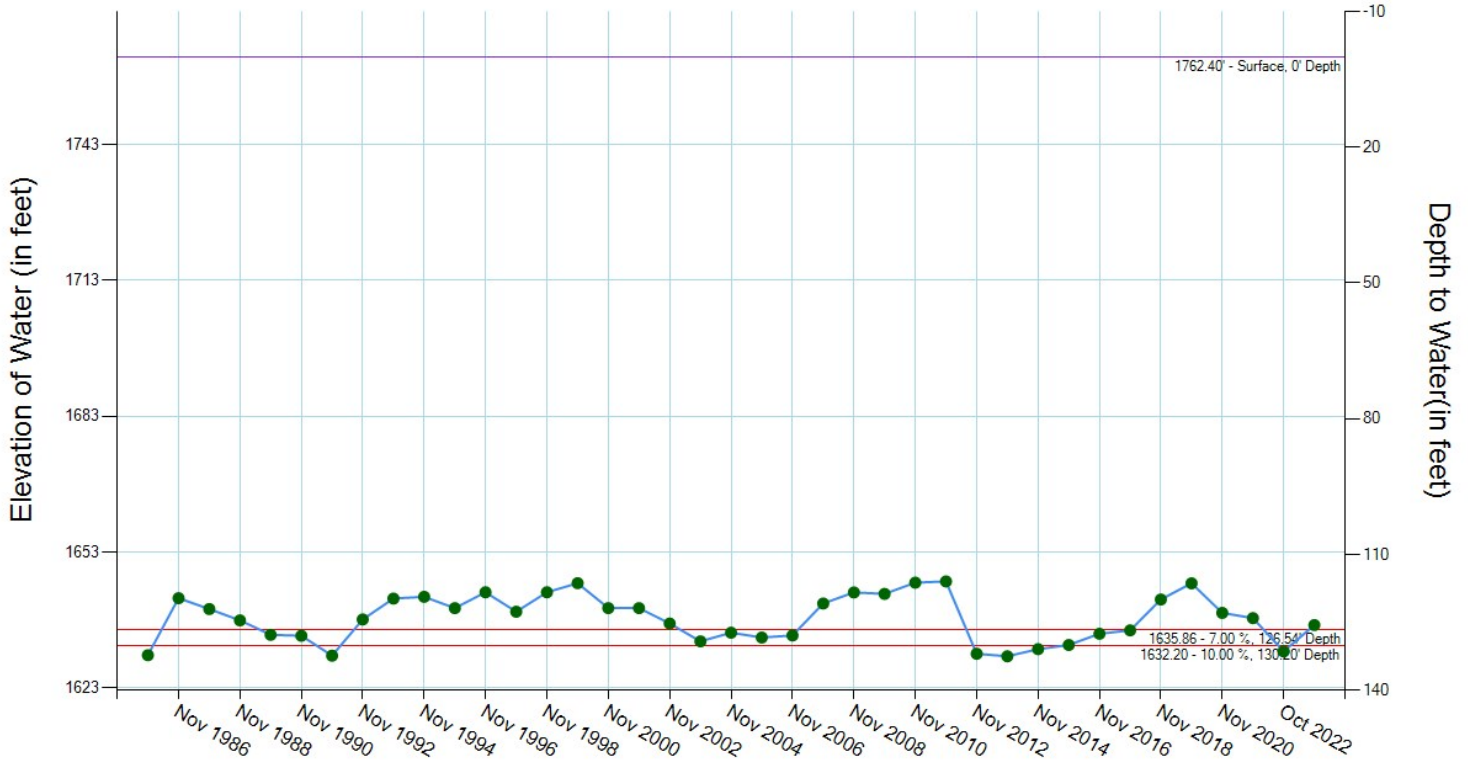
Region: Shell Cr.

County: Platte

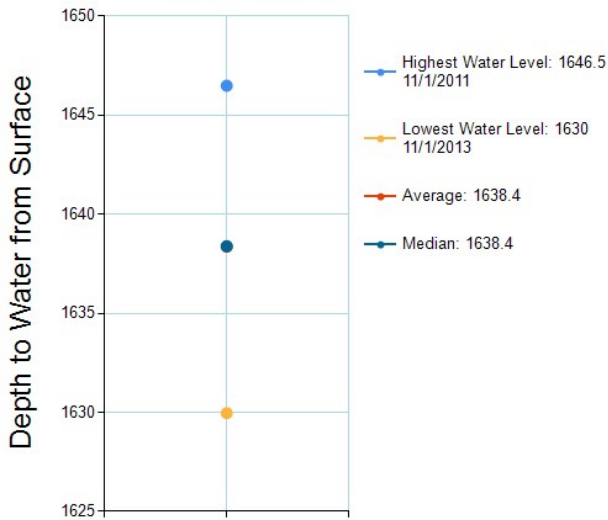
Legal: 20-3W-22

Owner Name: Ronald R and Margaret S Pfeifer Trustees

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1630.2	11/01/1995 - 1640.6	11/01/2005 - 1634.1	11/01/2015 - 1632.5
11/01/1986 - 1642.8	11/01/1996 - 1644.1	11/01/2006 - 1634.6	11/01/2016 - 1634.9
11/01/1987 - 1640.4	11/01/1997 - 1639.8	11/01/2007 - 1641.6	11/08/2017 - 1635.7
11/01/1988 - 1637.9	11/01/1998 - 1644.1	11/01/2008 - 1644.1	11/07/2018 - 1642.5
11/01/1989 - 1634.7	11/01/1999 - 1646.1	11/01/2009 - 1643.7	11/06/2019 - 1646.1
11/01/1990 - 1634.5	11/01/2000 - 1640.6	11/01/2010 - 1646.2	11/03/2020 - 1639.5
11/01/1991 - 1630.1	11/01/2001 - 1640.6	11/01/2011 - 1646.5	11/02/2021 - 1638.4
11/01/1992 - 1638.1	11/01/2002 - 1637.2	11/01/2012 - 1630.5	10/25/2022 - 1631
11/01/1993 - 1642.7	11/01/2003 - 1633.3	11/01/2013 - 1630	11/13/2023 - 1636.8
11/01/1994 - 1643.1	11/01/2004 - 1635.2	11/01/2014 - 1631.5	

RegCD: G-057291

Well #: SC-41

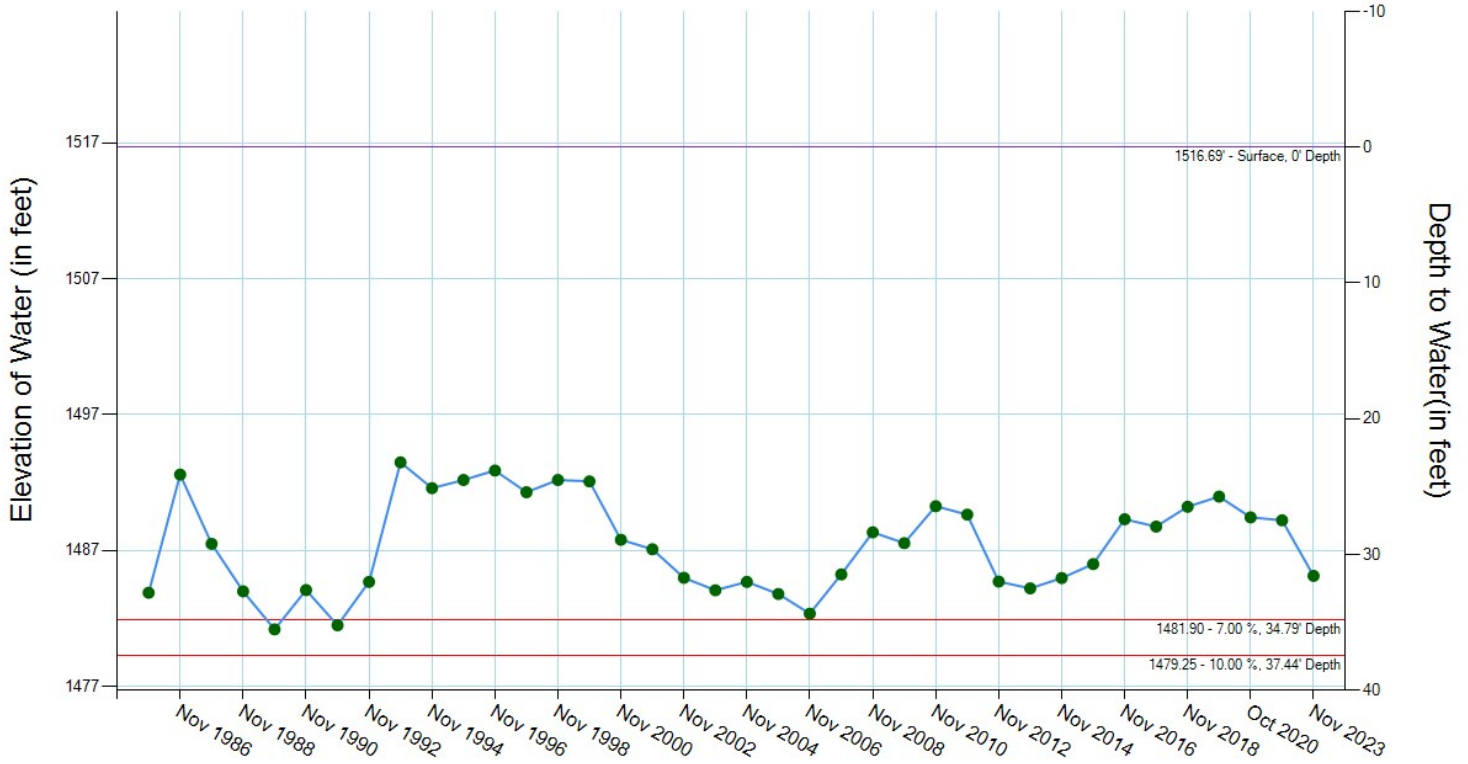
Region: Shell Cr.

County: Platte

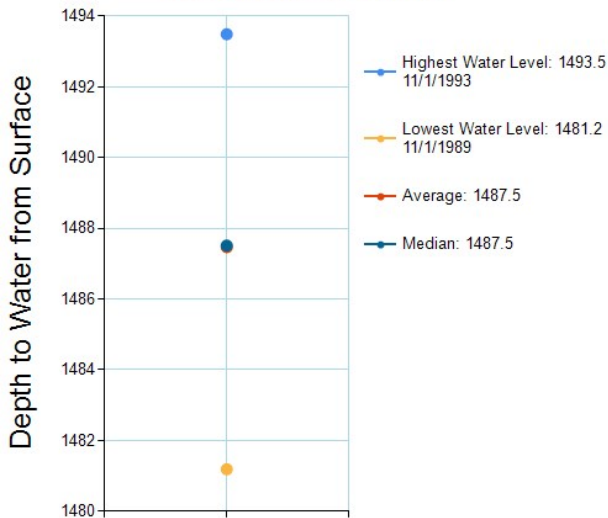
Legal: 18-1E-9

Owner Name: Jeff Fadschild

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1483.9	11/01/1995 - 1492.2	11/01/2004 - 1484.7	11/01/2014 - 1485
11/01/1986 - 1492.6	11/01/1996 - 1492.9	11/01/2005 - 1483.8	11/01/2015 - 1486
11/01/1987 - 1487.5	11/01/1997 - 1491.3	11/01/2006 - 1482.3	11/01/2016 - 1489.3
11/01/1988 - 1484	11/01/1998 - 1492.2	11/01/2007 - 1485.2	11/06/2017 - 1488.8
11/01/1989 - 1481.2	11/01/1999 - 1492.1	11/01/2008 - 1488.3	11/06/2018 - 1490.2
11/01/1990 - 1484.1	11/01/2000 - 1487.8	11/01/2009 - 1487.5	11/04/2019 - 1491
11/01/1991 - 1481.5	11/01/2001 - 1487.1	11/01/2010 - 1490.3	10/29/2020 - 1489.4
11/01/1992 - 1484.7	11/01/2002 - 1485	11/01/2011 - 1489.6	11/02/2021 - 1489.2
11/01/1993 - 1493.5	11/01/2003 - 1484.1	11/01/2012 - 1484.7	11/07/2023 - 1485.1
11/01/1994 - 1491.6		11/01/2013 - 1484.2	

RegCD: G-052629

Well #: SC-14

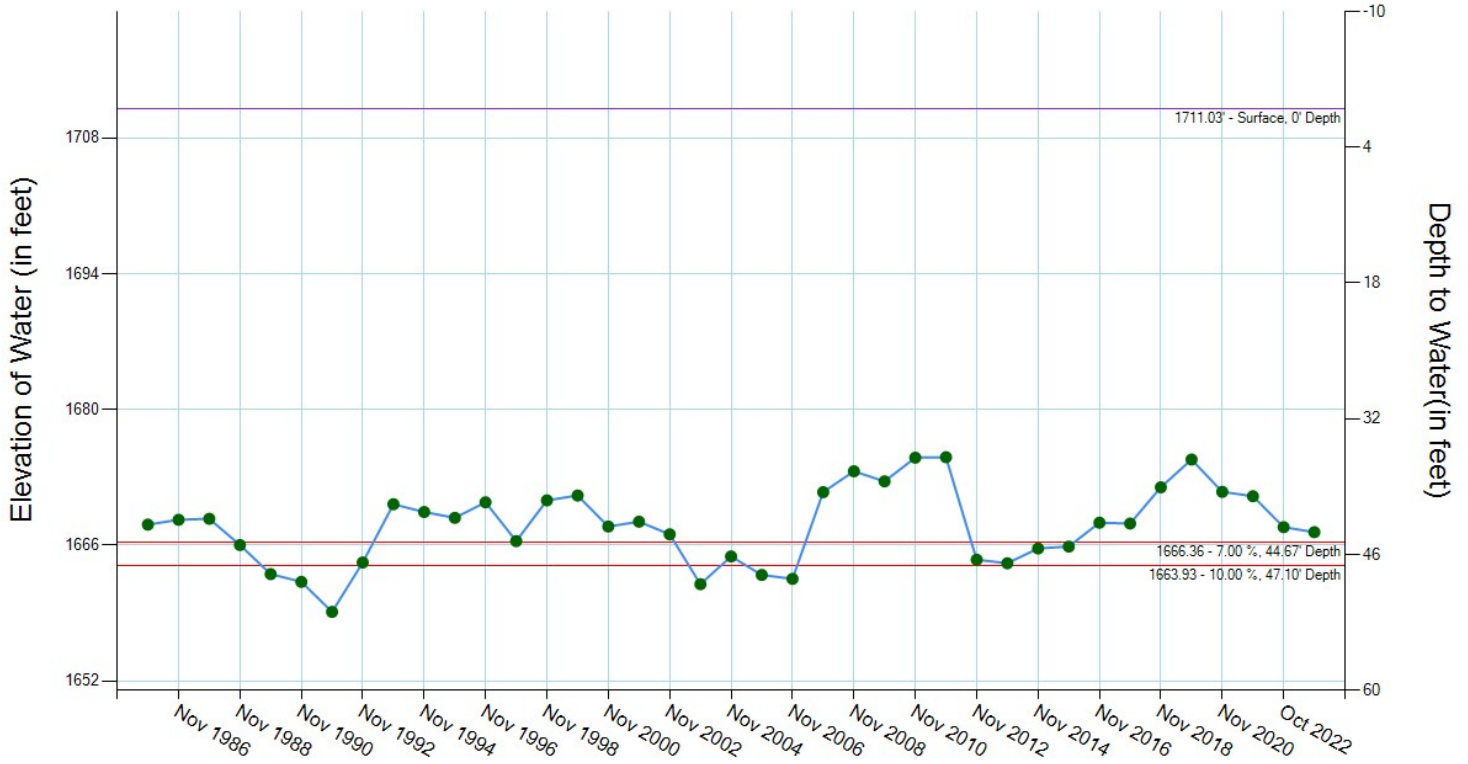
Region: Shell Cr.

County: Platte

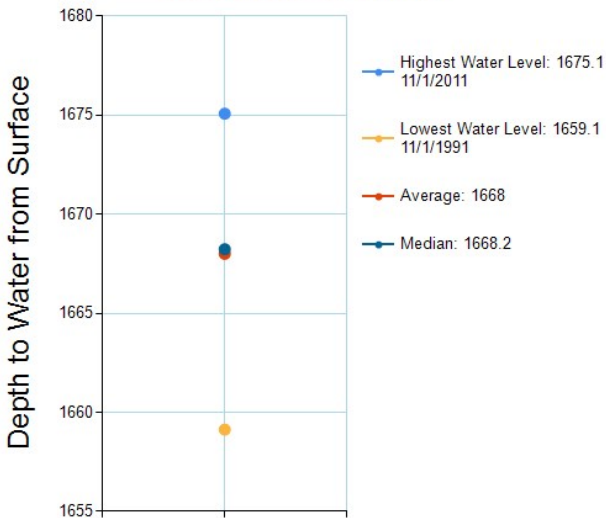
Legal: 20-4W-1

Owner Name: Donald J & Lenore M Pfeifer

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1668.1	11/01/1995 - 1668.8	11/01/2005 - 1662.9	11/01/2015 - 1665.9
11/01/1986 - 1668.6	11/01/1996 - 1670.4	11/01/2006 - 1662.5	11/01/2016 - 1668.3
11/01/1987 - 1668.7	11/01/1997 - 1666.4	11/01/2007 - 1671.5	11/08/2017 - 1668.2
11/01/1988 - 1666	11/01/1998 - 1670.6	11/01/2008 - 1673.6	11/07/2018 - 1672
11/01/1989 - 1663	11/01/1999 - 1671.1	11/01/2009 - 1672.6	11/06/2019 - 1674.8
11/01/1990 - 1662.2	11/01/2000 - 1667.9	11/01/2010 - 1675	11/03/2020 - 1671.5
11/01/1991 - 1659.1	11/01/2001 - 1668.4	11/01/2011 - 1675.1	11/02/2021 - 1671.1
11/01/1992 - 1664.2	11/01/2002 - 1667.1	11/01/2012 - 1664.5	10/25/2022 - 1667.9
11/01/1993 - 1670.2	11/01/2003 - 1662	11/01/2013 - 1664.1	11/13/2023 - 1667.3
11/01/1994 - 1669.4	11/01/2004 - 1664.8	11/01/2014 - 1665.7	

RegCD: G-001292

Well #: SC-44A

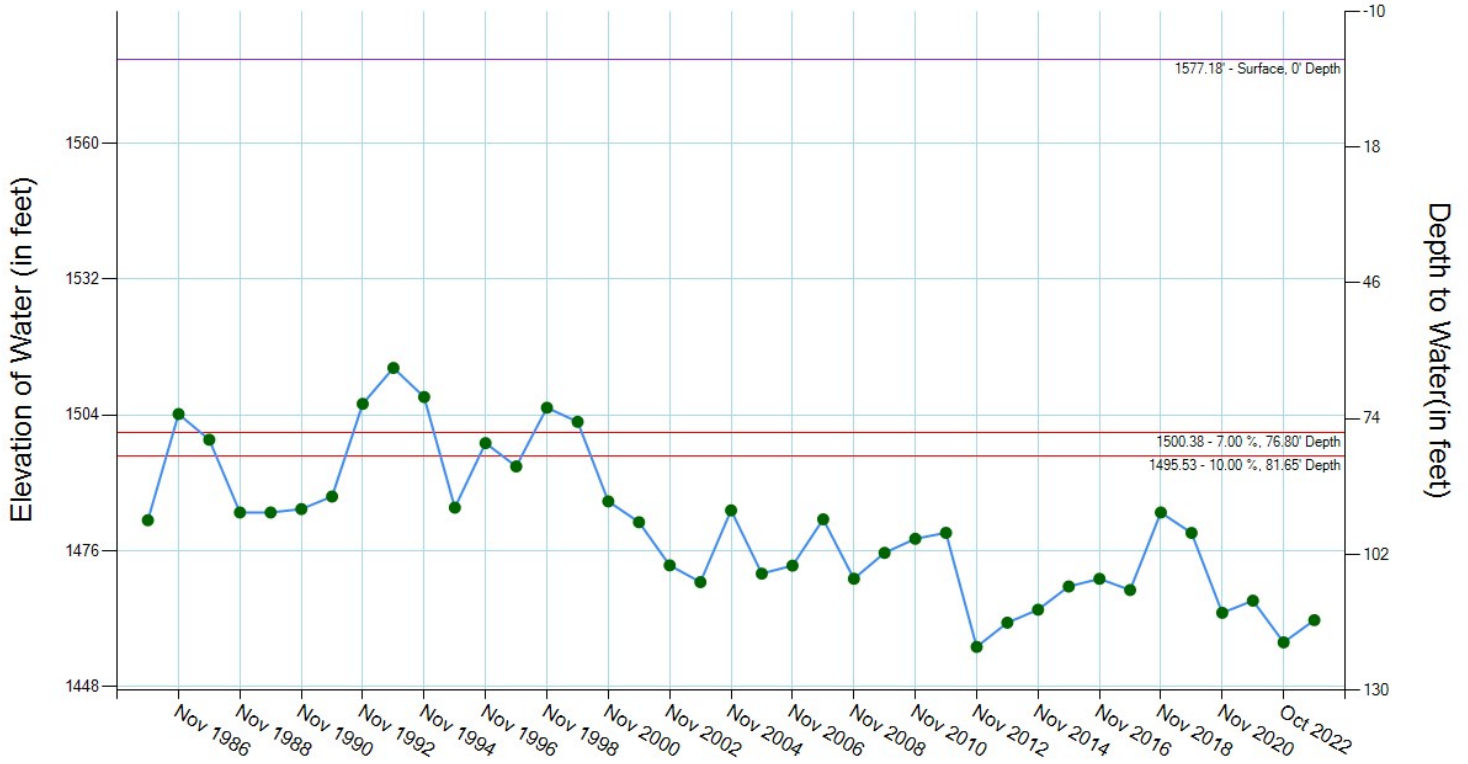
Region: Shell Cr.

County: Colfax

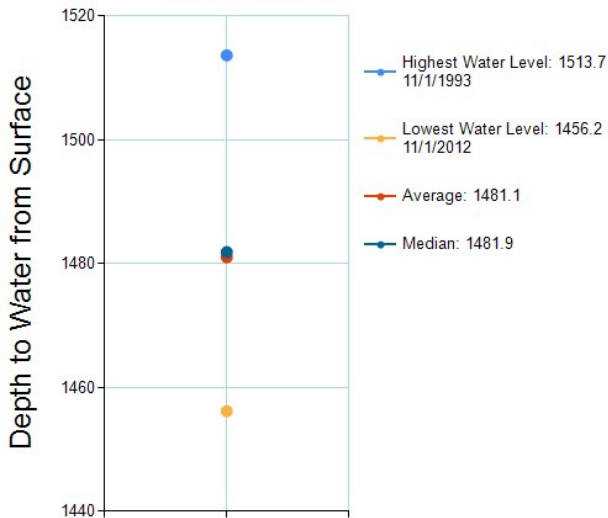
Legal: 19-2E-7

Owner Name: Lavern E Wendt

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1482.3	11/01/1995 - 1484.9	11/01/2005 - 1471.3	11/01/2015 - 1468.6
11/01/1986 - 1504.2	11/01/1996 - 1498.2	11/01/2006 - 1472.9	11/01/2016 - 1470.2
11/01/1987 - 1498.9	11/01/1997 - 1493.4	11/01/2007 - 1482.5	11/07/2017 - 1467.9
11/01/1988 - 1483.9	11/01/1998 - 1505.5	11/01/2008 - 1470.2	11/06/2018 - 1483.9
11/01/1989 - 1483.9	11/01/1999 - 1502.6	11/01/2009 - 1475.6	11/05/2019 - 1479.7
11/01/1990 - 1484.6	11/01/2000 - 1486.2	11/01/2010 - 1478.5	11/02/2020 - 1463.2
11/01/1991 - 1487.2	11/01/2001 - 1481.9	11/01/2011 - 1479.7	11/01/2021 - 1465.7
11/01/1992 - 1506.3	11/01/2002 - 1473	11/01/2012 - 1456.2	10/21/2022 - 1457.1
11/01/1993 - 1513.7	11/01/2003 - 1469.5	11/01/2013 - 1461.2	11/09/2023 - 1461.7
11/01/1994 - 1507.7	11/01/2004 - 1484.3	11/01/2014 - 1463.8	

RegCD: G-033379

Well #: SC-39

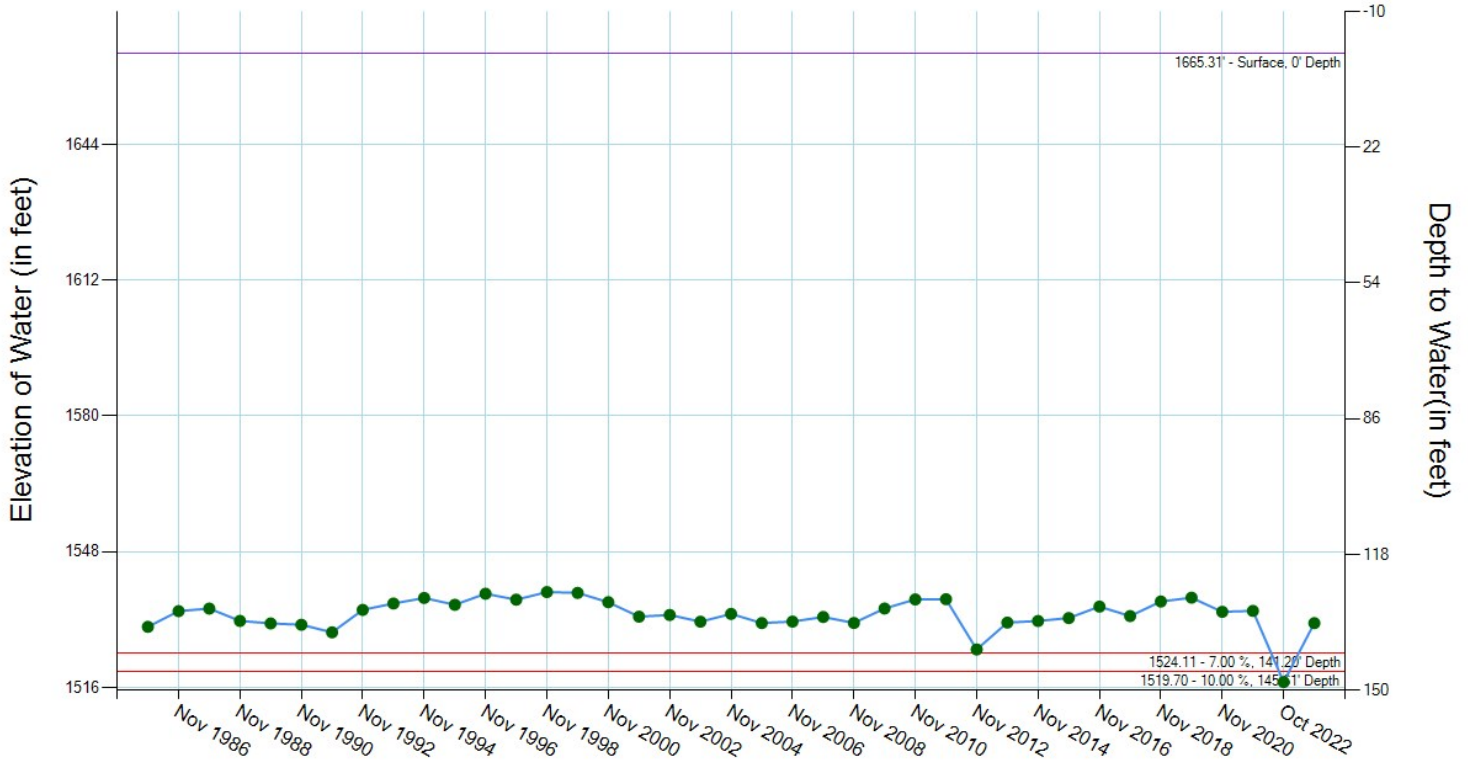
Region: Shell Cr.

County: Platte

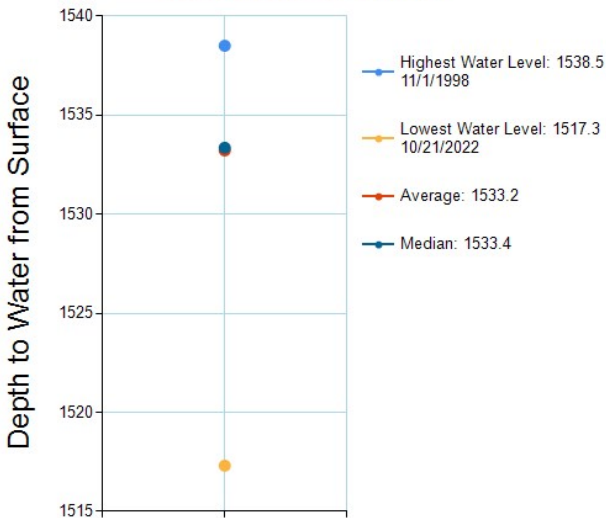
Legal: 19-1E-29

Owner Name: Freddie & Kathleen Siefken

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1530.3	11/01/1995 - 1535.5	11/01/2005 - 1531.2	11/01/2015 - 1532.4
11/01/1986 - 1534	11/01/1996 - 1538.1	11/01/2006 - 1531.5	11/01/2016 - 1535.1
11/01/1987 - 1534.6	11/01/1997 - 1536.7	11/01/2007 - 1532.6	11/07/2017 - 1532.8
11/01/1988 - 1531.7	11/01/1998 - 1538.5	11/01/2008 - 1531.2	11/06/2018 - 1536.3
11/01/1989 - 1531.1	11/01/1999 - 1538.3	11/01/2009 - 1534.6	11/05/2019 - 1537.2
11/01/1990 - 1530.8	11/01/2000 - 1536.1	11/01/2010 - 1536.8	11/02/2020 - 1533.8
11/01/1991 - 1529	11/01/2001 - 1532.7	11/01/2011 - 1536.8	11/02/2021 - 1534.1
11/01/1992 - 1534.3	11/01/2002 - 1533.1	11/01/2012 - 1525	10/21/2022 - 1517.3
11/01/1993 - 1535.8	11/01/2003 - 1531.5	11/01/2013 - 1531.3	11/09/2023 - 1531.2
11/01/1994 - 1537.1	11/01/2004 - 1533.4	11/01/2014 - 1531.7	

RegCD: G-073135

Well #: SC-35

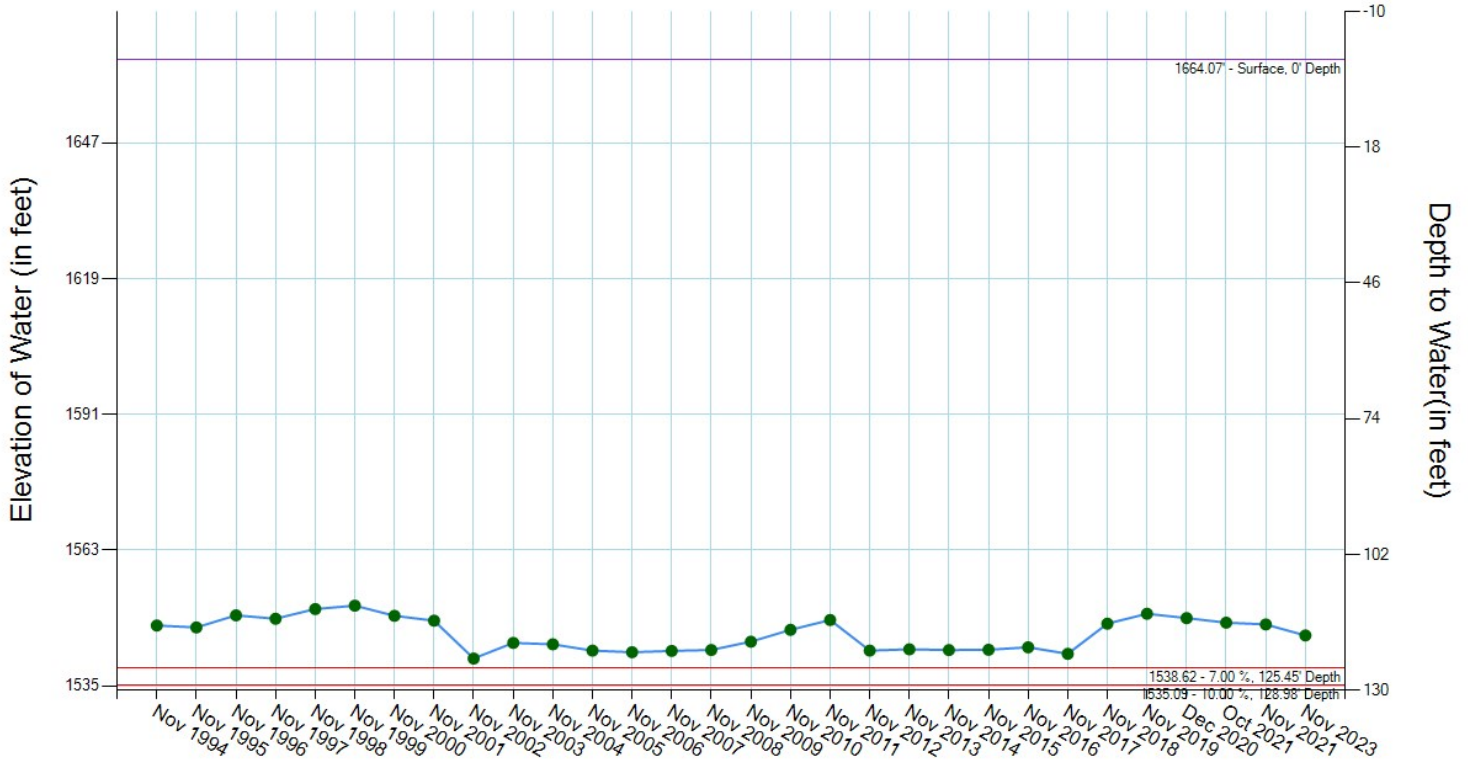
Region: Shell Cr.

County: Platte

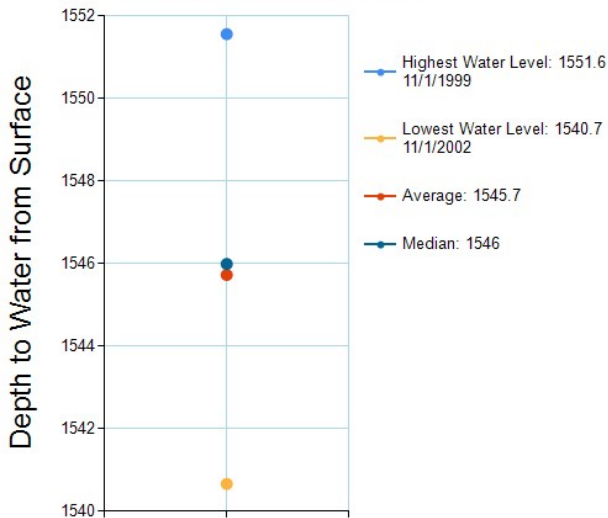
Legal: 18-1W-1

Owner Name: Lyle Alswager Family Trust etal

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1994 - 1547.5	11/01/2002 - 1540.7	11/01/2009 - 1544.1	11/06/2017 - 1541.6
11/01/1995 - 1547.1	11/01/2003 - 1543.9	11/01/2010 - 1546.6	11/06/2018 - 1547.8
11/01/1996 - 1549.6	11/01/2004 - 1543.6	11/01/2011 - 1548.6	11/04/2019 - 1549.9
11/01/1997 - 1548.9	11/01/2005 - 1542.3	11/01/2012 - 1542.3	12/04/2020 - 1549
11/01/1998 - 1550.9	11/01/2006 - 1542	11/01/2013 - 1542.6	10/29/2021 - 1548.1
11/01/1999 - 1551.6	11/01/2007 - 1542.2	11/01/2014 - 1542.4	11/02/2021 - 1547.7
11/01/2000 - 1549.5	11/01/2008 - 1542.4	11/01/2015 - 1542.5	11/07/2023 - 1545.4
11/01/2001 - 1548.5		11/01/2016 - 1543	

RegCD: G-174417

Well #: NG-05

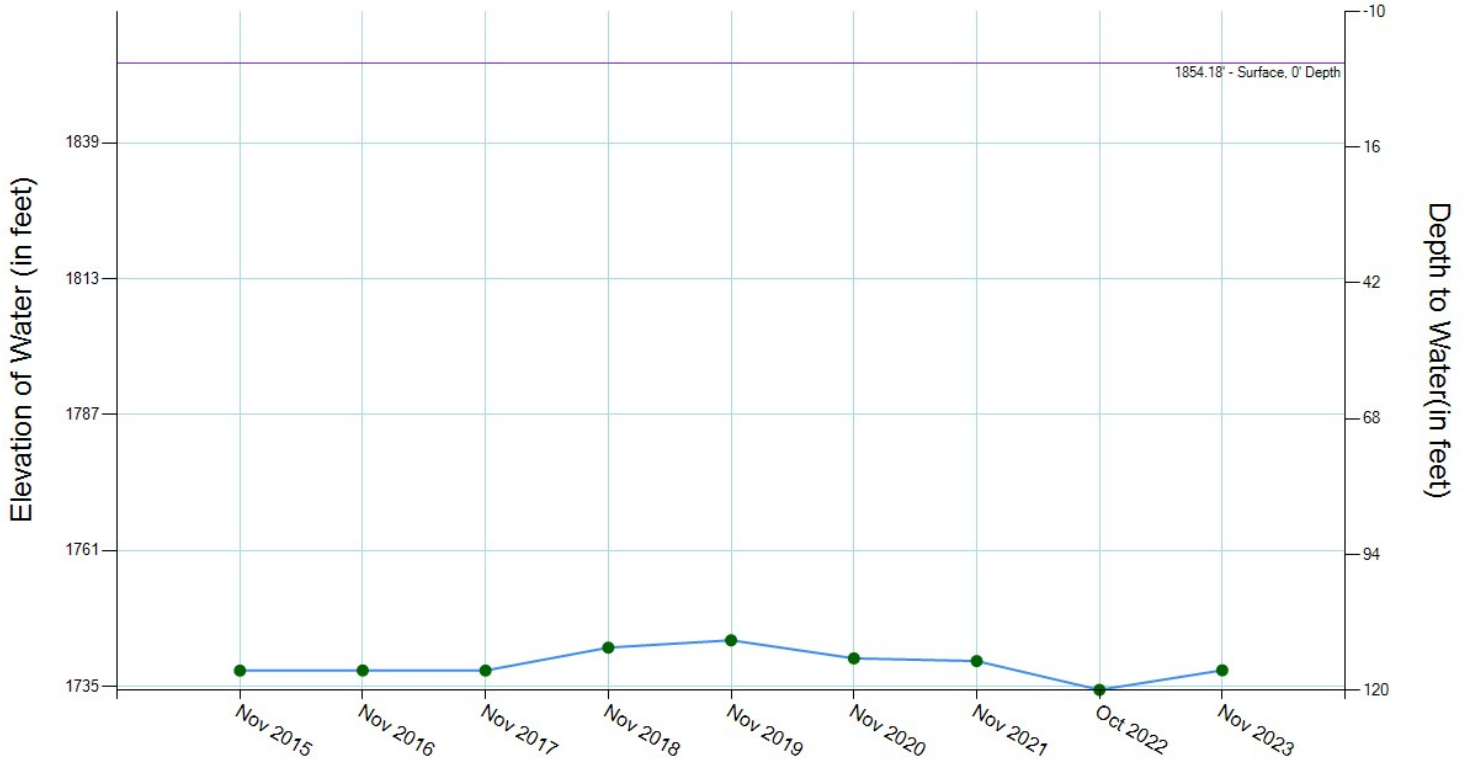
Region: Shell Cr.

County: Madison

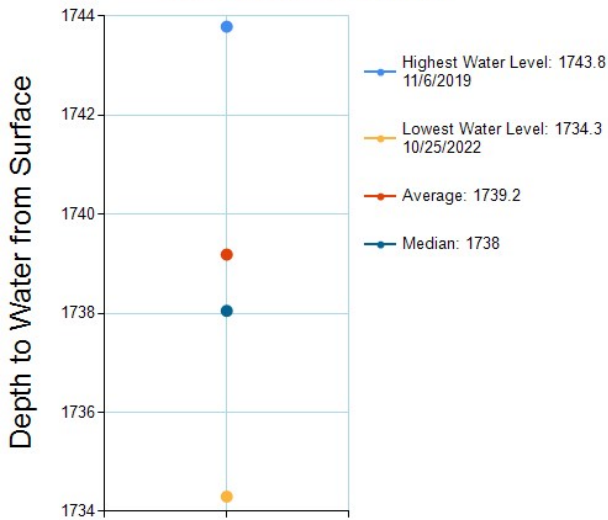
Legal: 21-4W-20

Owner Name: Marvin J. Classen

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2015 - 1738	11/09/2017 - 1738	11/06/2019 - 1743.8	11/02/2021 - 1739.8
11/01/2016 - 1738	11/15/2018 - 1742.4	11/03/2020 - 1740.3	10/25/2022 - 1734.3
			11/13/2023 - 1738

RegCD: G-070233

Well #: SC-47A

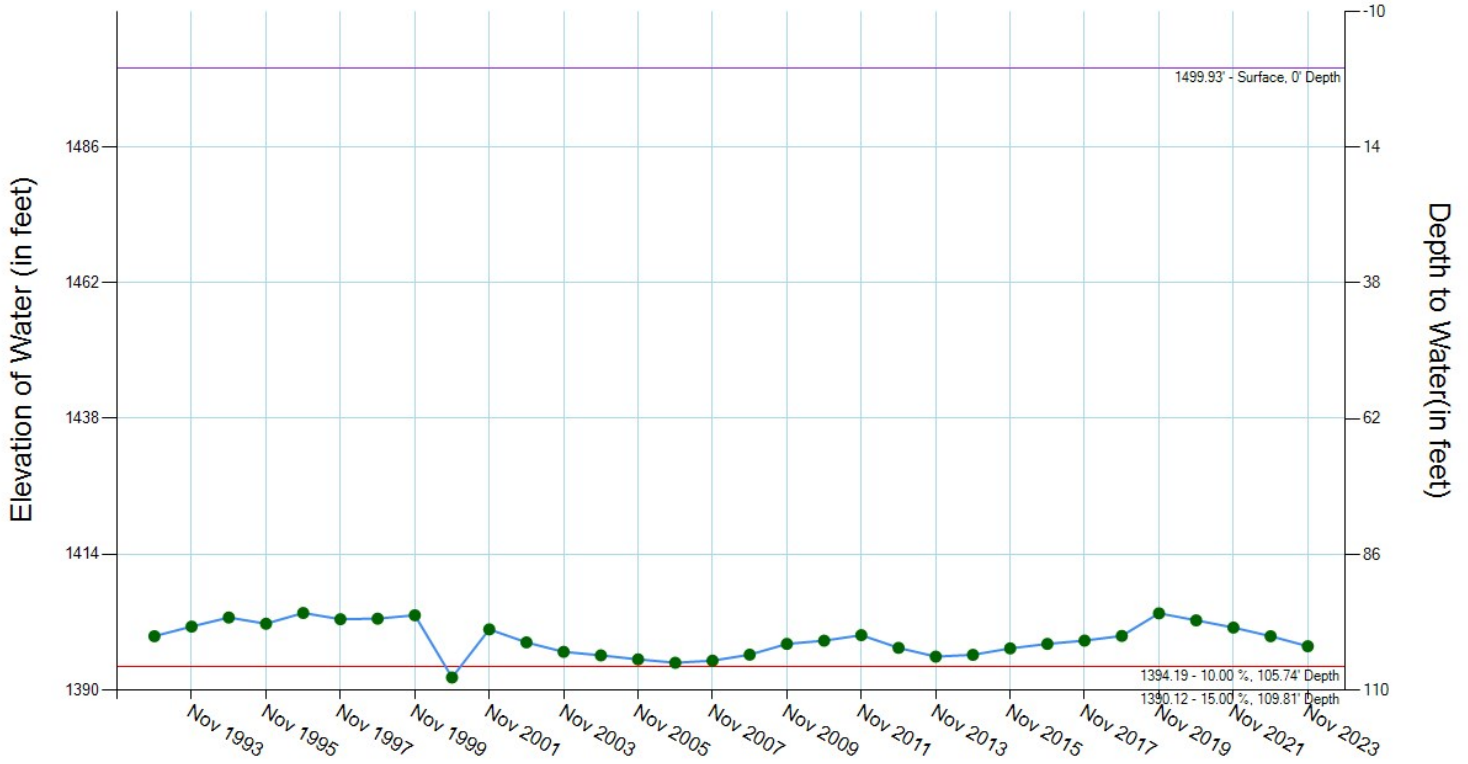
Region: Shell Cr.

County: Colfax

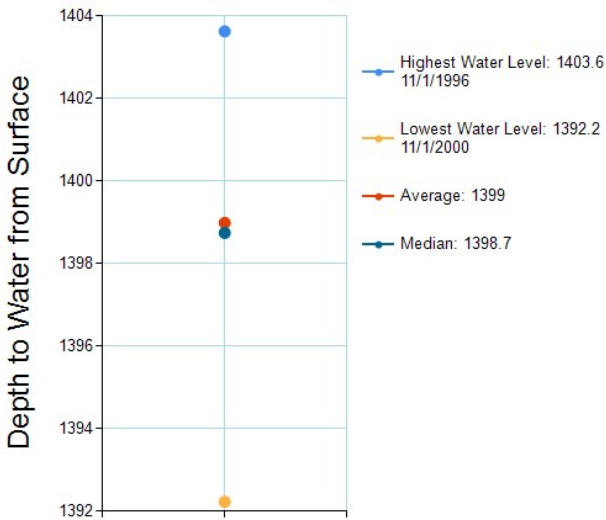
Legal: 18-2E-33

Owner Name: Charles Emanuel & Sons Inc

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1992 - 1399.5	11/01/2000 - 1392.2	11/01/2008 - 1396.3	11/01/2016 - 1398.2
11/01/1993 - 1401.2	11/01/2001 - 1400.7	11/01/2009 - 1398.2	11/06/2017 - 1398.8
11/01/1994 - 1402.8	11/01/2002 - 1398.4	11/01/2010 - 1398.7	11/06/2018 - 1399.6
11/01/1995 - 1401.7	11/01/2003 - 1396.8	11/01/2011 - 1399.7	11/04/2019 - 1403.6
11/01/1996 - 1403.6	11/01/2004 - 1396.1	11/01/2012 - 1397.5	10/29/2020 - 1402.3
11/01/1997 - 1402.5	11/01/2005 - 1395.4	11/01/2013 - 1395.9	11/01/2021 - 1401.1
11/01/1998 - 1402.6	11/01/2006 - 1394.8	11/01/2014 - 1396.2	10/21/2022 - 1399.5
11/01/1999 - 1403.2	11/01/2007 - 1395.2	11/01/2015 - 1397.4	11/07/2023 - 1397.8

RegCD: A-007824

Well #: SC-22

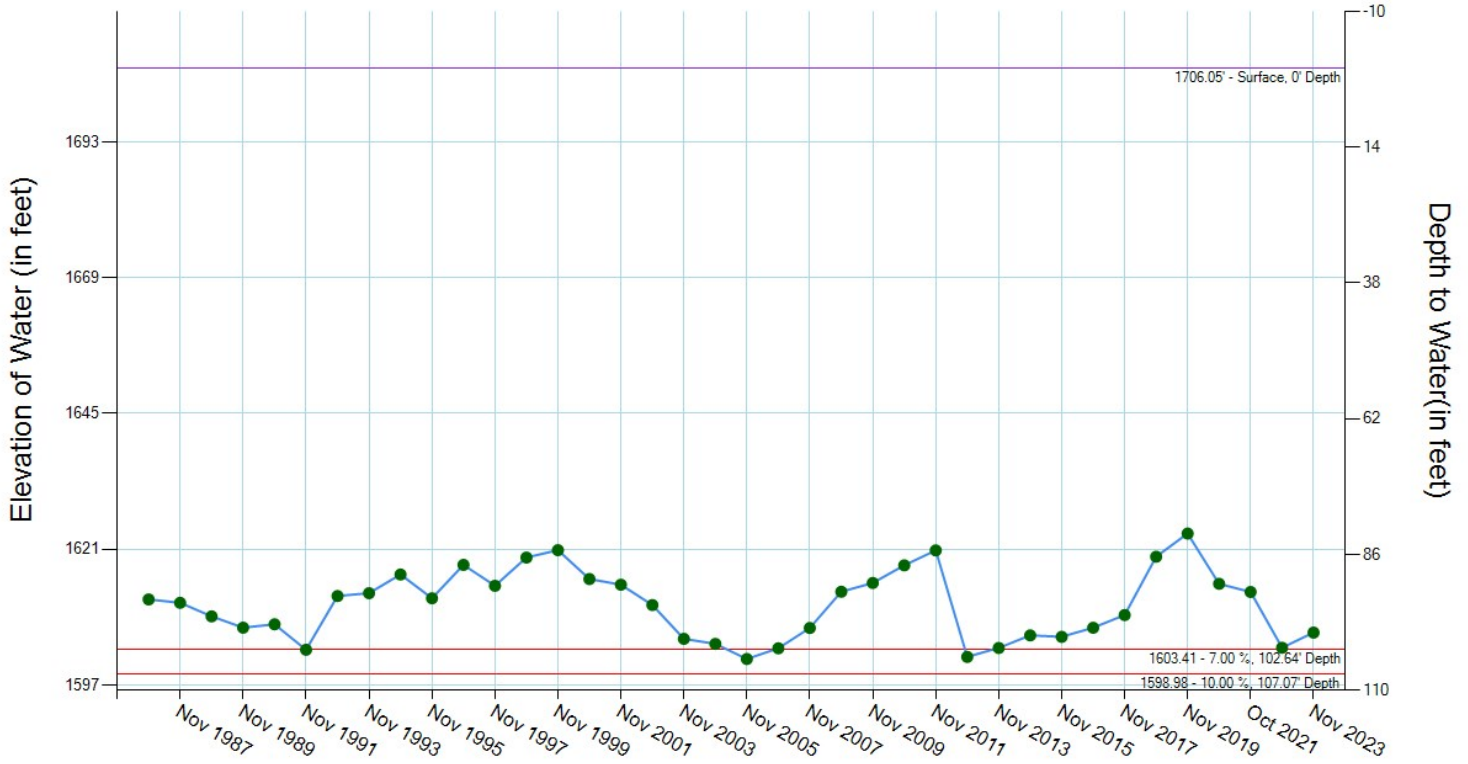
Region: Shell Cr.

County: Platte

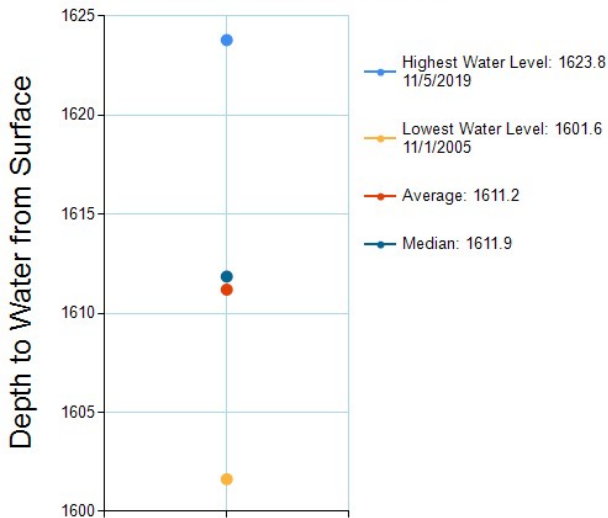
Legal: 19-2W-3

Owner Name: Randy Wegener

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1986 - 1612.2	11/01/1996 - 1618.3	11/01/2005 - 1601.6	11/01/2015 - 1605.5
11/01/1987 - 1611.6	11/01/1997 - 1614.6	11/01/2006 - 1603.5	11/01/2016 - 1607.1
11/01/1988 - 1609.2	11/01/1998 - 1619.6	11/01/2007 - 1607.1	11/07/2017 - 1609.4
11/01/1989 - 1607.2	11/01/1999 - 1620.9	11/01/2008 - 1613.5	11/07/2018 - 1619.7
11/01/1990 - 1607.8	11/01/2000 - 1615.8	11/01/2009 - 1615.1	11/05/2019 - 1623.8
11/01/1991 - 1603.3	11/01/2001 - 1614.8	11/01/2010 - 1618.2	11/02/2020 - 1614.9
11/01/1992 - 1612.8	11/01/2002 - 1611.2	11/01/2011 - 1620.8	10/29/2021 - 1613.5
11/01/1993 - 1613.3	11/01/2003 - 1605.2	11/01/2012 - 1602	10/21/2022 - 1603.6
11/01/1994 - 1616.6	11/01/2004 - 1604.3	11/01/2013 - 1603.6	11/08/2023 - 1606.3
11/01/1995 - 1612.4		11/01/2014 - 1605.8	

RegCD: G-050896

Well #: SC-38

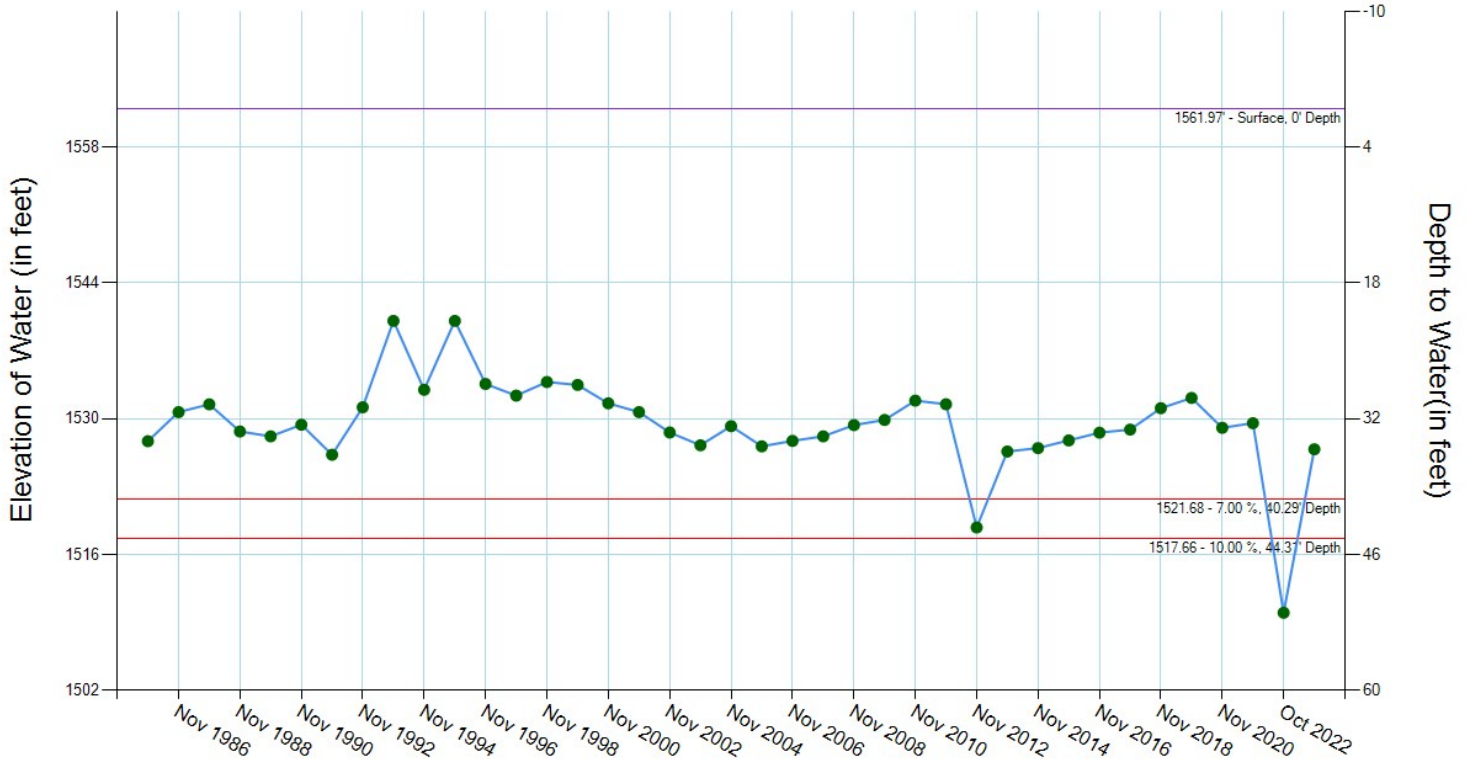
Region: Shell Cr.

County: Platte

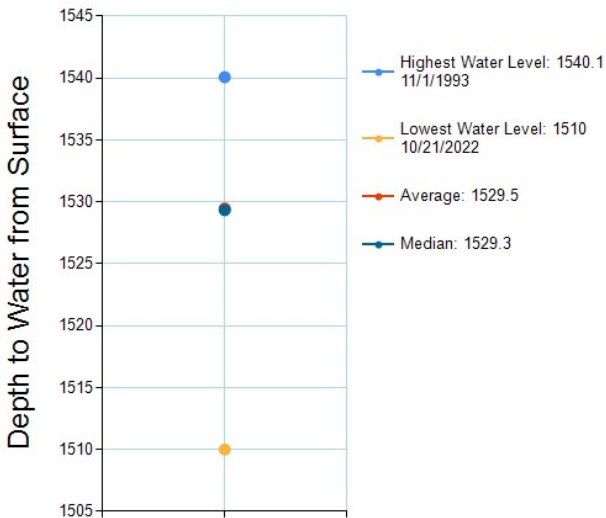
Legal: 19-1E-9

Owner Name: Travis Dicke

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1527.7	11/01/1995 - 1540.1	11/01/2005 - 1527.1	11/01/2015 - 1527.8
11/01/1986 - 1530.7	11/01/1996 - 1533.6	11/01/2006 - 1527.7	11/01/2016 - 1528.6
11/01/1987 - 1531.5	11/01/1997 - 1532.4	11/01/2007 - 1528.2	11/07/2017 - 1528.9
11/01/1988 - 1528.7	11/01/1998 - 1533.8	11/01/2008 - 1529.3	11/07/2018 - 1531.1
11/01/1989 - 1528.2	11/01/1999 - 1533.5	11/01/2009 - 1529.9	11/05/2019 - 1532.1
11/01/1990 - 1529.4	11/01/2000 - 1531.6	11/01/2010 - 1531.9	11/02/2020 - 1529.1
11/01/1991 - 1526.3	11/01/2001 - 1530.7	11/01/2011 - 1531.5	10/29/2021 - 1529.5
11/01/1992 - 1531.2	11/01/2002 - 1528.6	11/01/2012 - 1518.8	10/21/2022 - 1510
11/01/1993 - 1540.1	11/01/2003 - 1527.3	11/01/2013 - 1526.6	11/09/2023 - 1526.8
11/01/1994 - 1533	11/01/2004 - 1529.2	11/01/2014 - 1527	

RegCD: G-112746A

Well #: N.PL

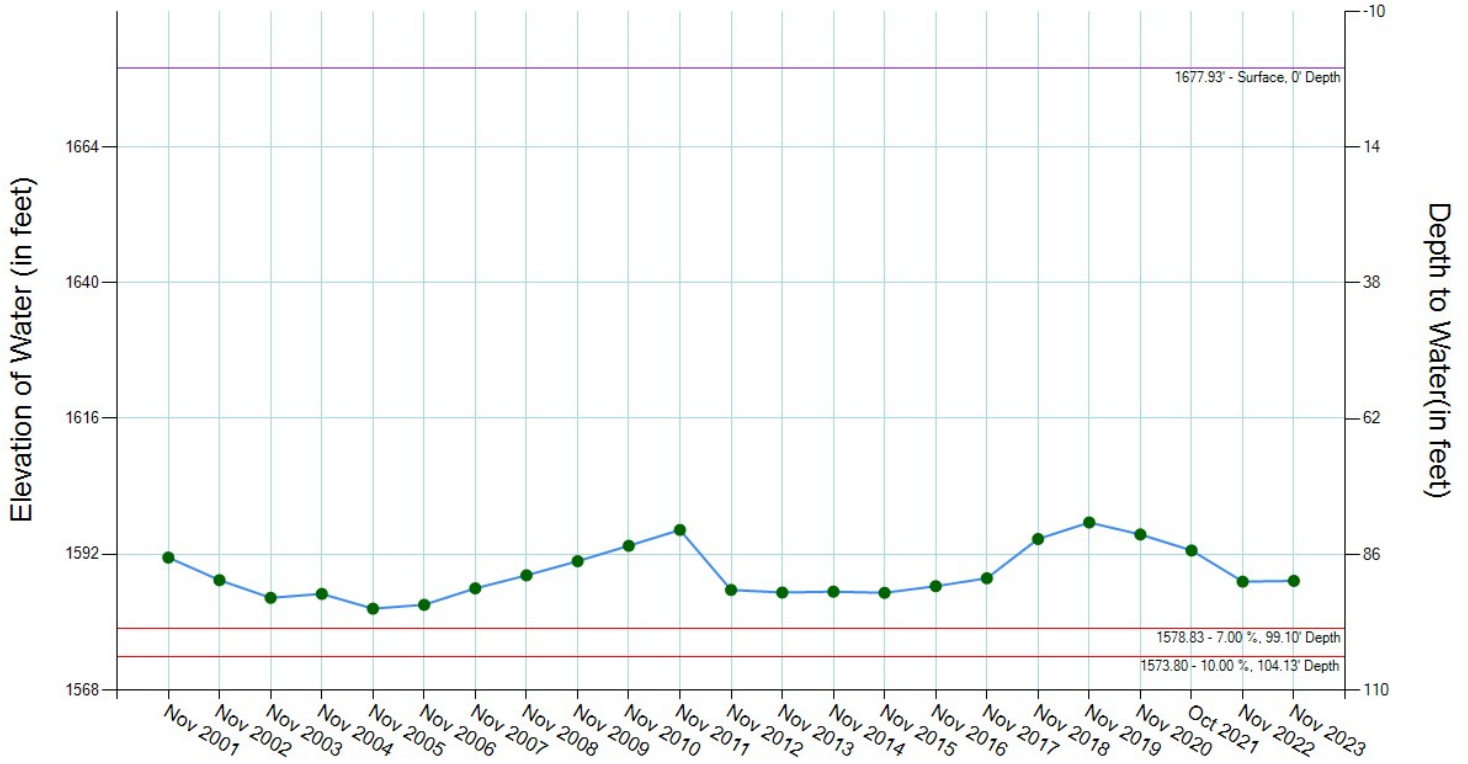
Region: Shell Cr.

County: Platte

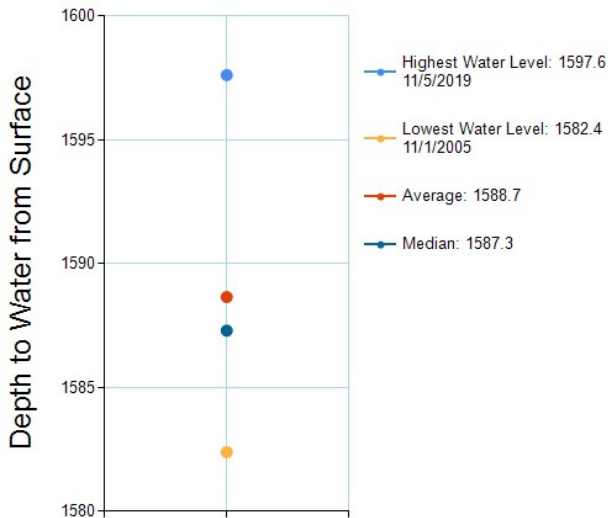
Legal: 19-1W-29

Owner Name: Carol D. Luchsinger

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2001 - 1591.4	11/01/2007 - 1586	11/01/2013 - 1585.2	11/05/2019 - 1597.6
11/01/2002 - 1587.4	11/01/2008 - 1588.3	11/01/2014 - 1585.4	11/02/2020 - 1595.5
11/01/2003 - 1584.3	11/01/2009 - 1590.8	11/01/2015 - 1585.2	10/29/2021 - 1592.7
11/01/2004 - 1585	11/01/2010 - 1593.5	11/01/2016 - 1586.4	11/02/2022 - 1587.2
11/01/2005 - 1582.4	11/01/2011 - 1596.3	11/01/2017 - 1587.8	11/08/2023 - 1587.3
11/01/2006 - 1583.1	11/01/2012 - 1585.7	11/01/2018 - 1594.7	

RegCD: G-112746B

Well #: M.PL

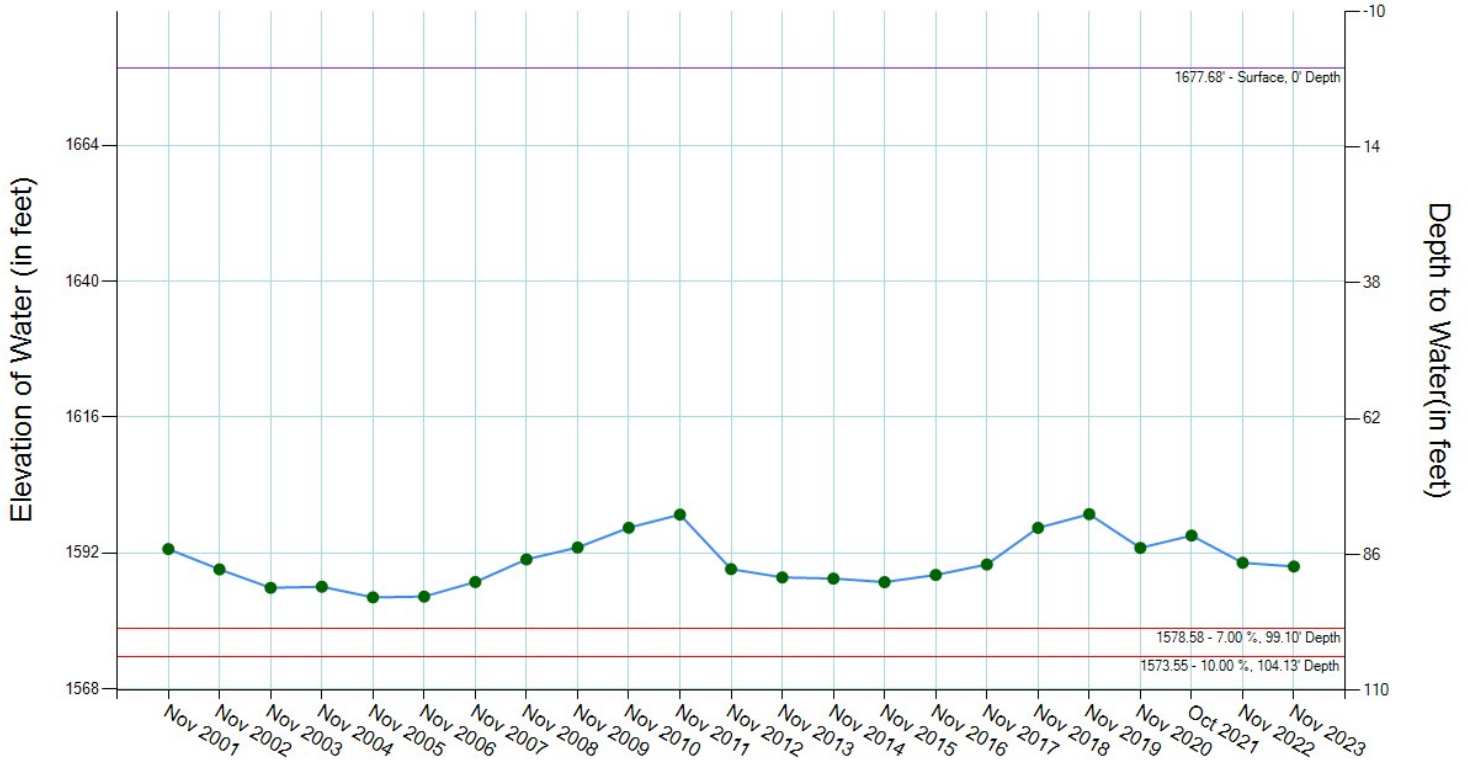
Region: Shell Cr.

County: Platte

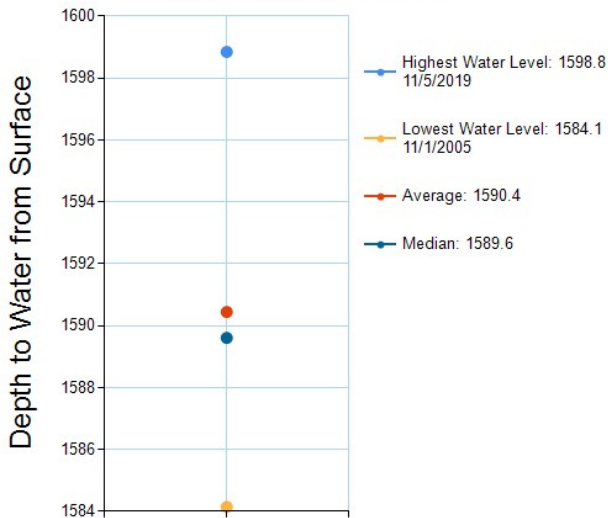
Legal: 19-1W-29

Owner Name: Carol D. Luchsinger

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2001 - 1592.7	11/01/2007 - 1586.9	11/01/2013 - 1587.7	11/05/2019 - 1598.8
11/01/2002 - 1589.1	11/01/2008 - 1590.9	11/01/2014 - 1587.5	11/02/2020 - 1592.9
11/01/2003 - 1585.8	11/01/2009 - 1593	11/01/2015 - 1586.8	10/29/2021 - 1595.1
11/01/2004 - 1586	11/01/2010 - 1596.4	11/01/2016 - 1588.1	11/02/2022 - 1590.3
11/01/2005 - 1584.1	11/01/2011 - 1598.8	11/01/2017 - 1590	11/08/2023 - 1589.6
11/01/2006 - 1584.3	11/01/2012 - 1589.1	11/01/2018 - 1596.4	

RegCD: G-112746C

Well #: S.PL.

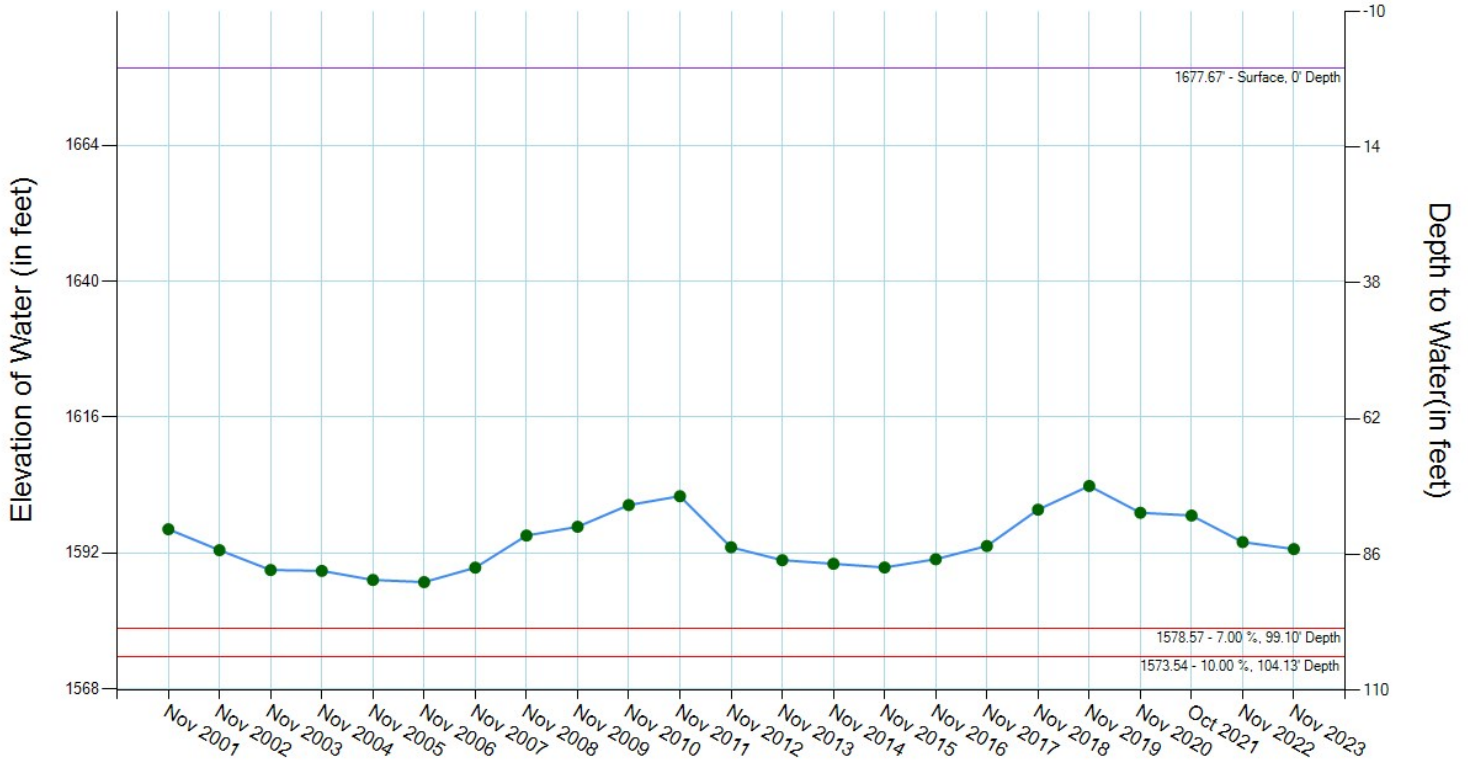
Region: Shell Cr.

County: Platte

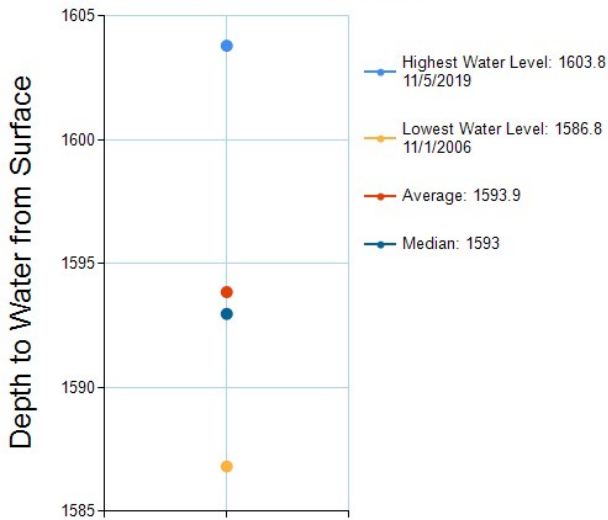
Legal: 19-1W-29

Owner Name: Carol D. Luchsinger

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2001 - 1596.2	11/01/2007 - 1589.4	11/01/2013 - 1590.7	11/05/2019 - 1603.8
11/01/2002 - 1592.5	11/01/2008 - 1595	11/01/2014 - 1590.1	11/02/2020 - 1599.1
11/01/2003 - 1589	11/01/2009 - 1596.6	11/01/2015 - 1589.4	10/29/2021 - 1598.6
11/01/2004 - 1588.8	11/01/2010 - 1600.4	11/01/2016 - 1590.9	11/02/2022 - 1593.9
11/01/2005 - 1587.2	11/01/2011 - 1602	11/01/2017 - 1593.2	11/08/2023 - 1592.7
11/01/2006 - 1586.8	11/01/2012 - 1593	11/01/2018 - 1599.6	

RegCD: G-161976

Well #: USC-03

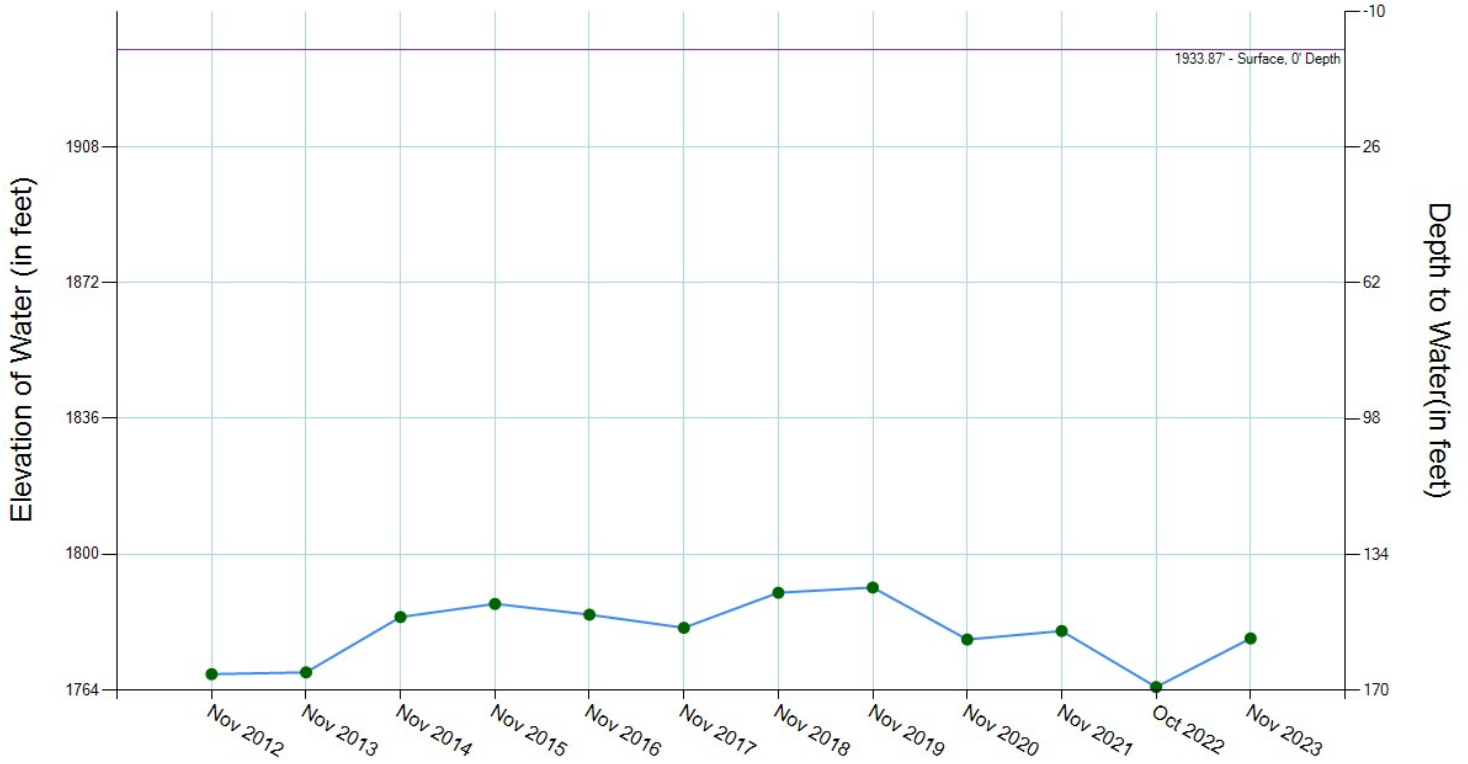
Region: Shell Cr.

County: Boone

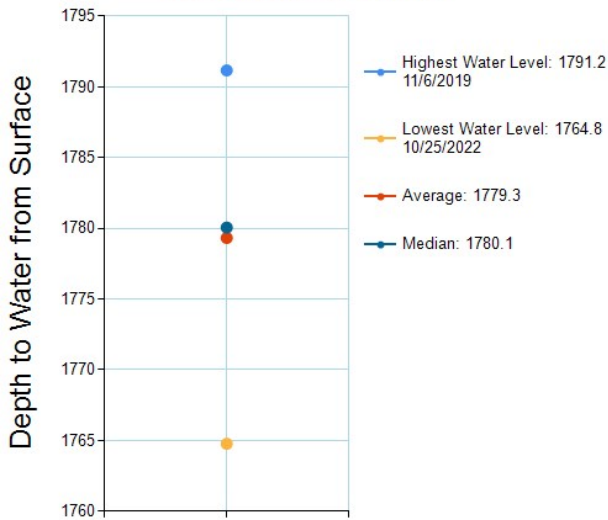
Legal: 22-5W-34

Owner Name: Alan L Reichmuth

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2012 - 1768.2	11/01/2015 - 1786.8	11/14/2018 - 1789.8	11/03/2021 - 1779.6
11/01/2013 - 1768.7	11/01/2016 - 1784	11/06/2019 - 1791.2	10/25/2022 - 1764.8
11/01/2014 - 1783.3	11/01/2017 - 1780.5	11/03/2020 - 1777.4	11/13/2023 - 1777.7

RegCD: G-167975

Well #: NG-02

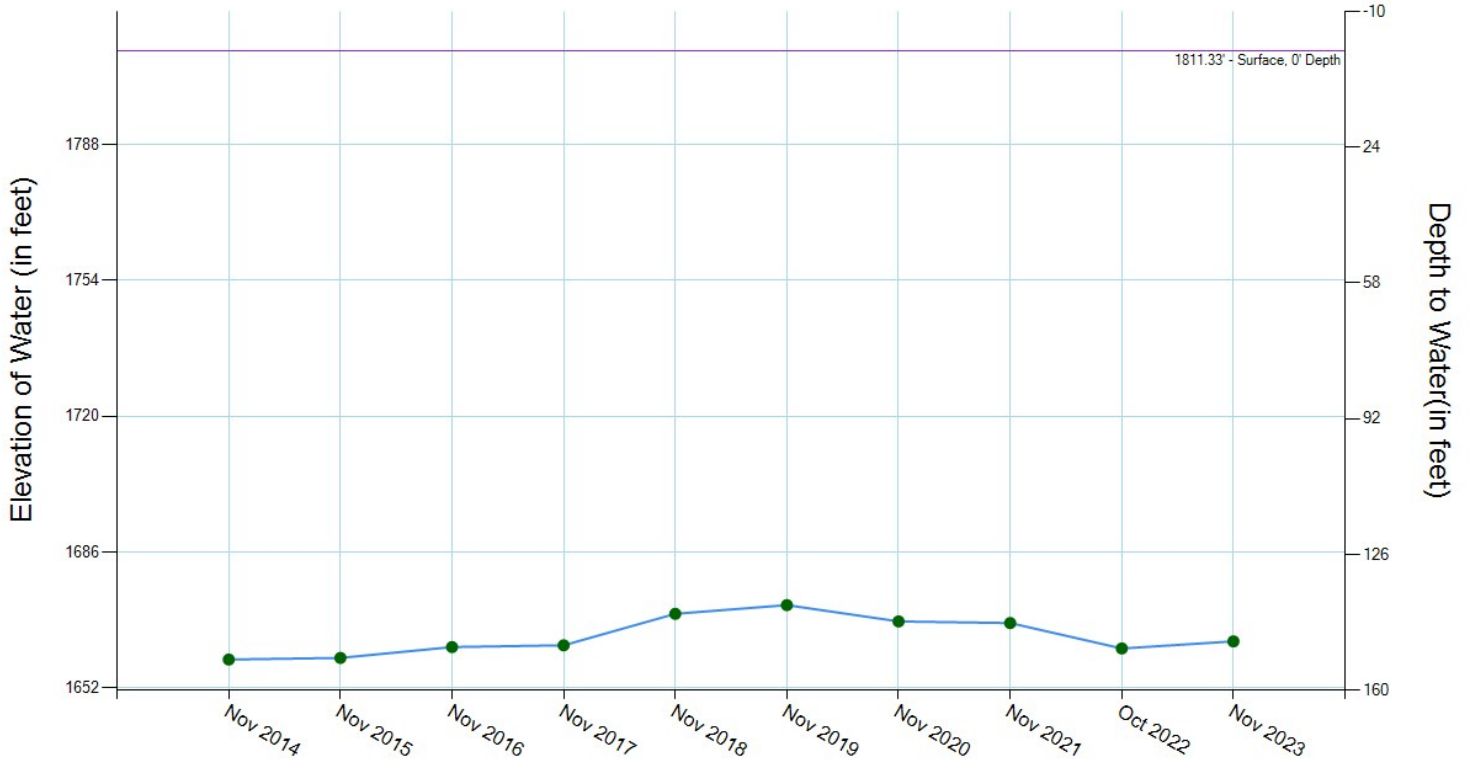
Region: Shell Cr.

County: Platte

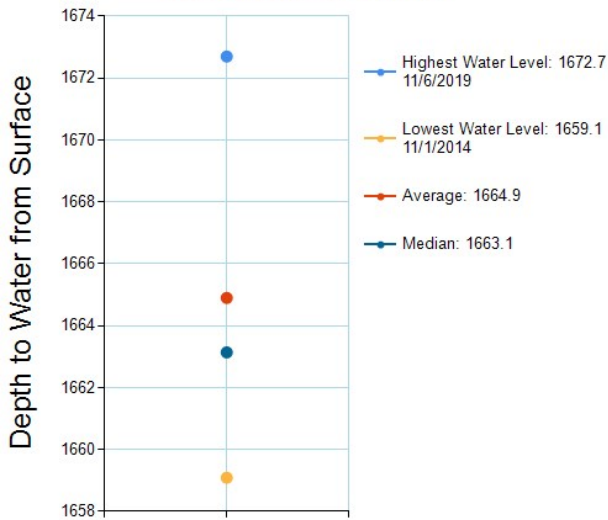
Legal: 20-3W-9

Owner Name: Lyle Herchenbach

Water Level Readings



Record Results



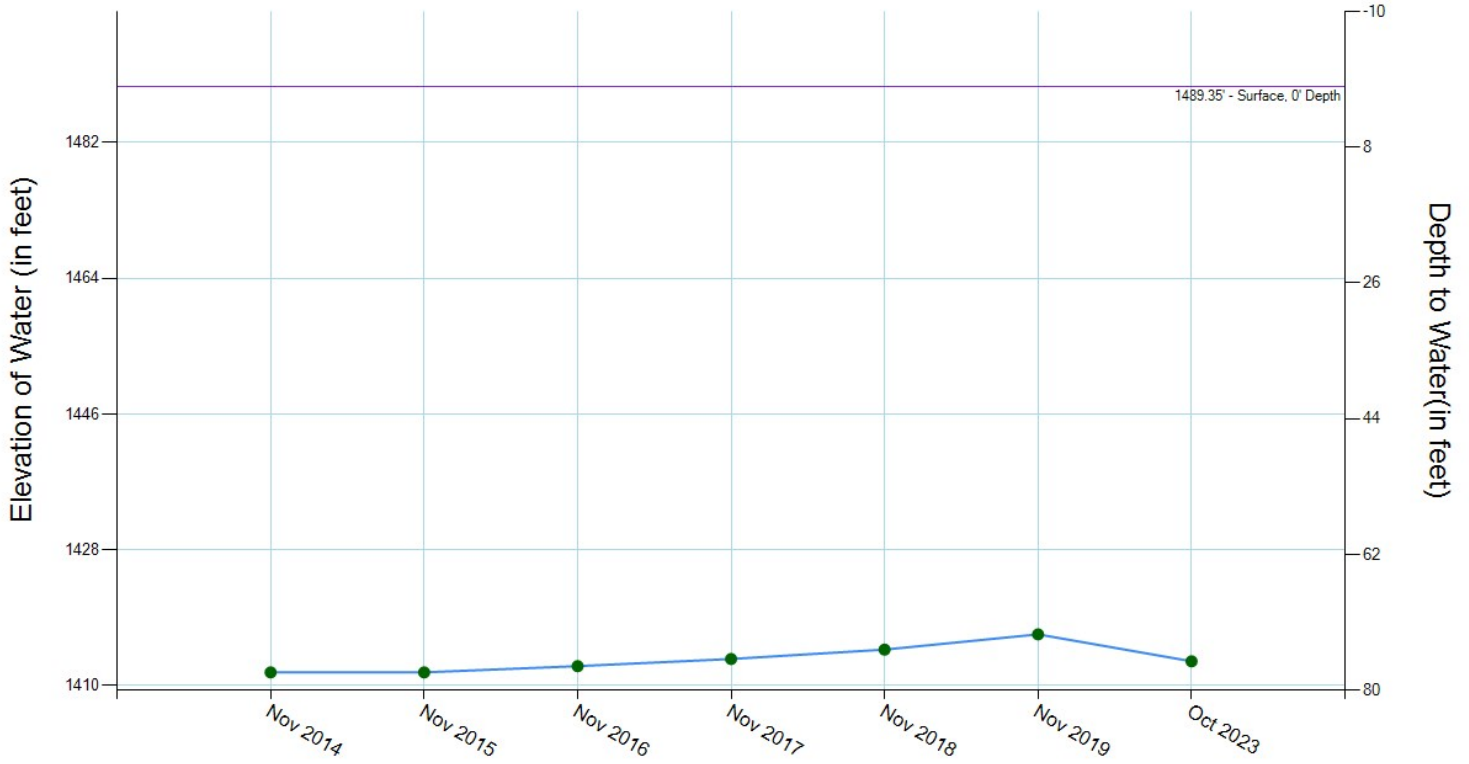
Historical Readings (date - reading)

11/01/2014 - 1659.1	11/01/2017 - 1662.6	11/06/2019 - 1672.7	10/25/2022 - 1661.8
11/01/2015 - 1659.5	11/15/2018 - 1670.5	11/04/2020 - 1668.6	11/13/2023 - 1663.6
11/01/2016 - 1662.2		11/02/2021 - 1668.2	

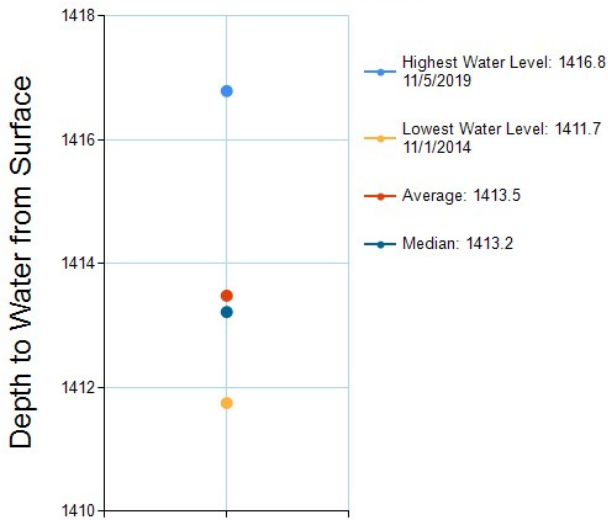
RegCD: NR-SCU-06
 Region: Shell Cr.
 Legal:

Well #: SCU-06
 County: Colfax
 Owner Name: Johannes Farms

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2014 - 1411.7	11/01/2016 - 1412.6	11/01/2018 - 1414.8	10/27/2023 - 1413.2
11/01/2015 - 1411.7	11/01/2017 - 1413.5	11/05/2019 - 1416.8	

RegCD: G-029838

Well #: SC-32

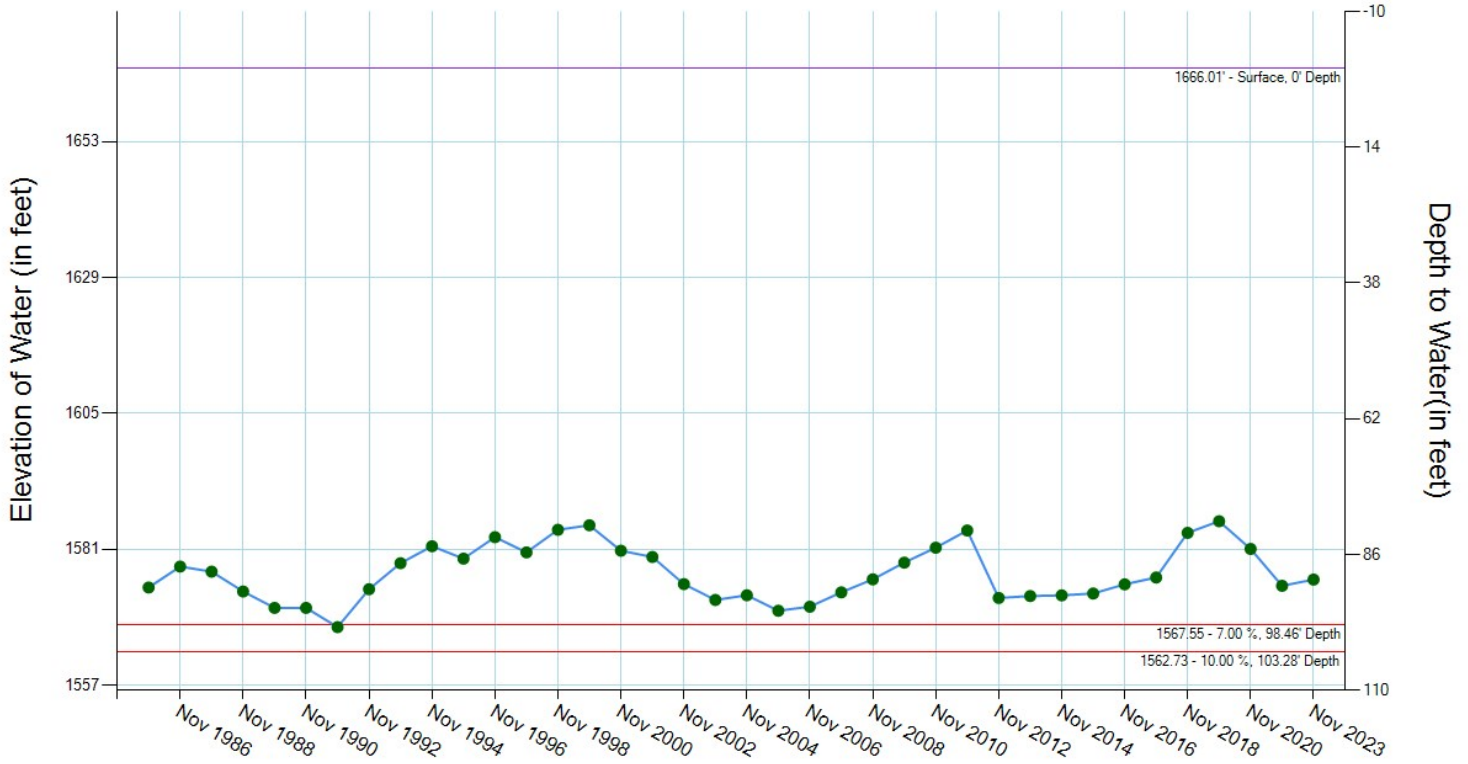
Region: Shell Cr.

County: Platte

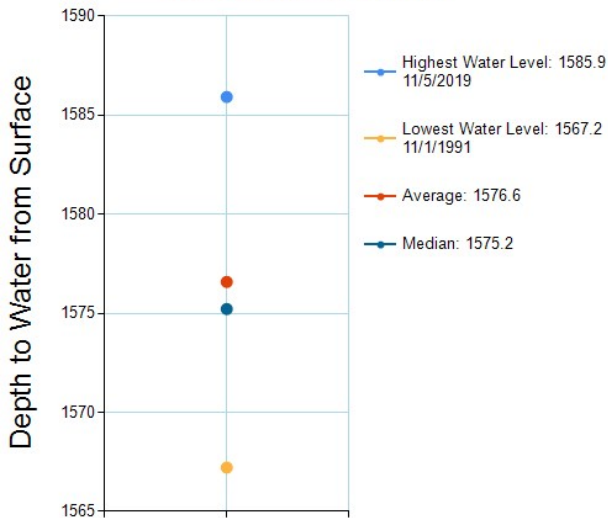
Legal: 19-1W-28

Owner Name: Eugene Goering

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1574.2	11/01/1995 - 1579.3	11/01/2005 - 1570.1	11/01/2015 - 1573.2
11/01/1986 - 1577.9	11/01/1996 - 1583.1	11/01/2006 - 1570.8	11/01/2016 - 1574.8
11/01/1987 - 1577	11/01/1997 - 1580.4	11/01/2007 - 1573.4	11/08/2017 - 1576
11/01/1988 - 1573.5	11/01/1998 - 1584.4	11/01/2008 - 1575.7	11/06/2018 - 1583.9
11/01/1989 - 1570.6	11/01/1999 - 1585.2	11/01/2009 - 1578.6	11/05/2019 - 1585.9
11/01/1990 - 1570.6	11/01/2000 - 1580.7	11/01/2010 - 1581.3	11/02/2020 - 1581
11/01/1991 - 1567.2	11/01/2001 - 1579.6	11/01/2011 - 1584.3	11/02/2022 - 1574.5
11/01/1992 - 1573.9	11/01/2002 - 1574.8	11/01/2012 - 1572.4	11/02/2022 - 1574.5
11/01/1993 - 1578.5	11/01/2003 - 1572	11/01/2013 - 1572.7	11/02/2022 - 1574.5
11/01/1994 - 1581.5	11/01/2004 - 1572.8	11/01/2014 - 1572.8	11/08/2023 - 1575.6

RegCD: G-001041

Well #: SC-43

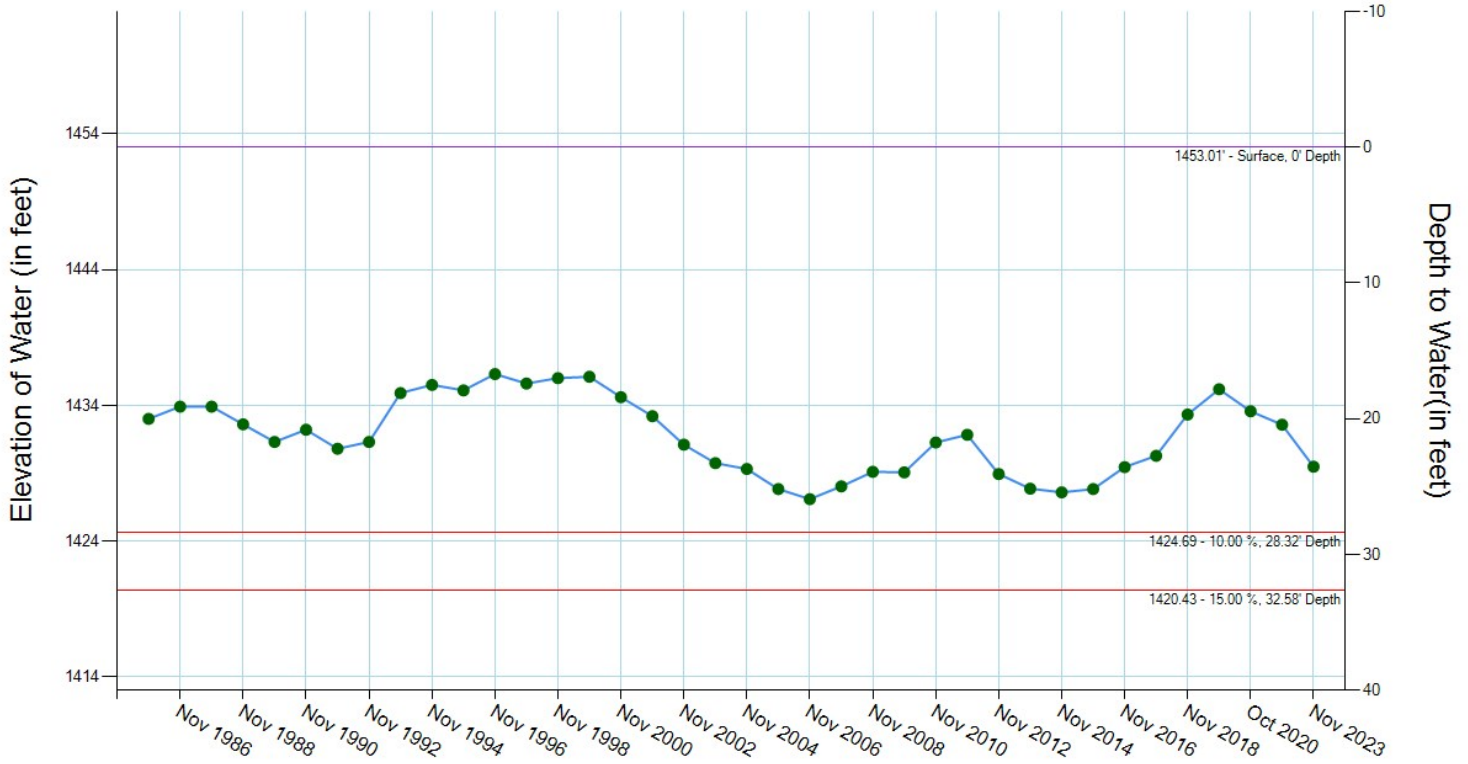
Region: Shell Cr.

County: Platte

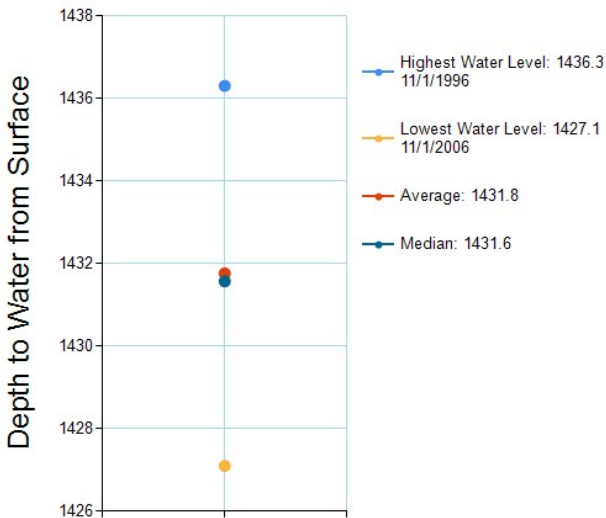
Legal: 18-1E-23

Owner Name: Arthur T III & Sherryl L Heibel

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1433	11/01/1995 - 1435.1	11/01/2004 - 1429.3	11/01/2014 - 1427.6
11/01/1986 - 1433.9	11/01/1996 - 1436.3	11/01/2005 - 1427.8	11/01/2015 - 1427.8
11/01/1987 - 1433.9	11/01/1997 - 1435.6	11/01/2006 - 1427.1	11/01/2016 - 1429.5
11/01/1988 - 1432.6	11/01/1998 - 1436	11/01/2007 - 1428	11/06/2017 - 1430.3
11/01/1989 - 1431.3	11/01/1999 - 1436.1	11/01/2008 - 1429.1	11/06/2018 - 1433.3
11/01/1990 - 1432.2	11/01/2000 - 1434.6	11/01/2009 - 1429.1	11/04/2019 - 1435.2
11/01/1991 - 1430.8	11/01/2001 - 1433.2	11/01/2010 - 1431.3	10/29/2020 - 1433.6
11/01/1992 - 1431.3	11/01/2002 - 1431.1	11/01/2011 - 1431.8	10/29/2021 - 1432.6
11/01/1993 - 1434.9	11/01/2003 - 1429.8	11/01/2012 - 1429	11/07/2023 - 1429.5
11/01/1994 - 1435.5		11/01/2013 - 1427.9	

RegCD: G-022877

Well #: SC-42

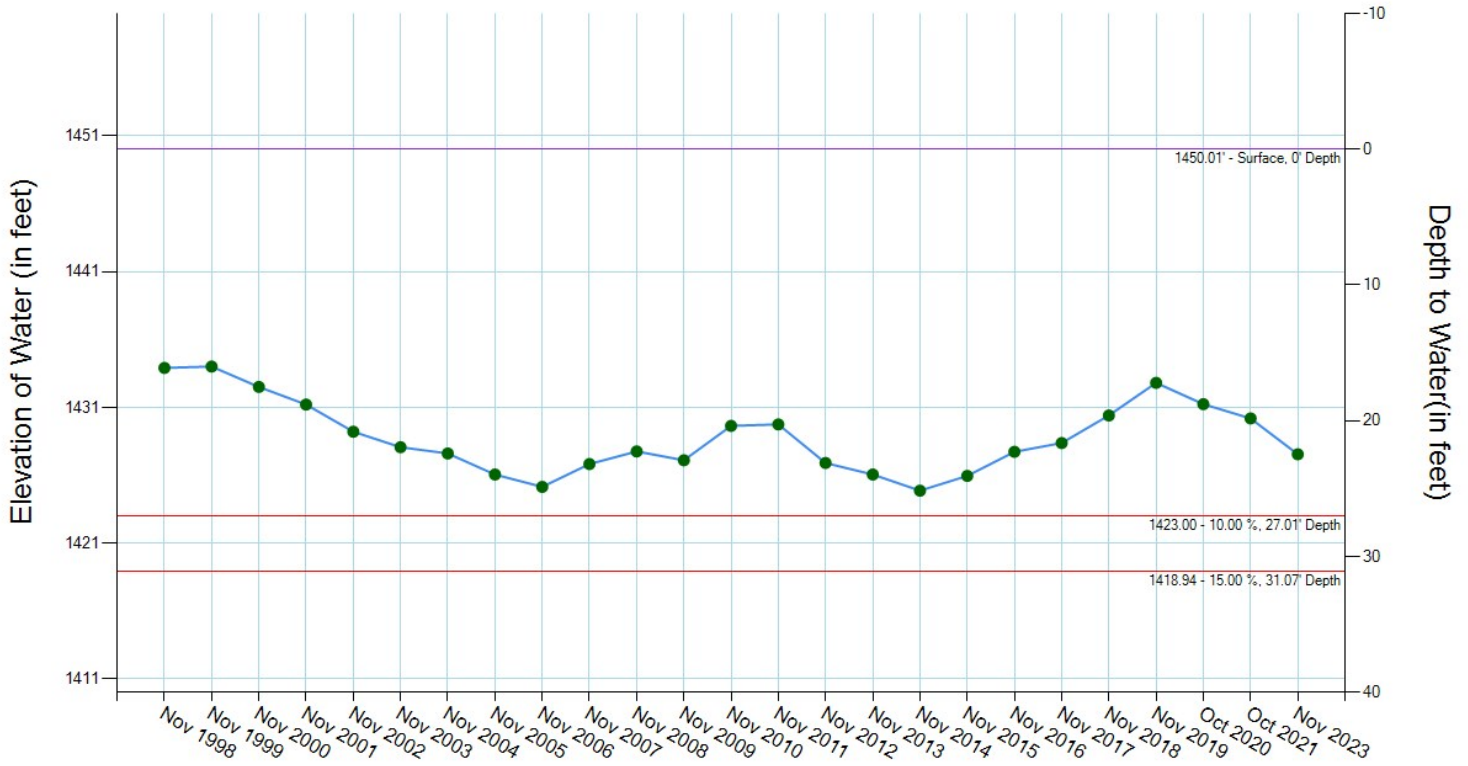
Region: Shell Cr.

County: Platte

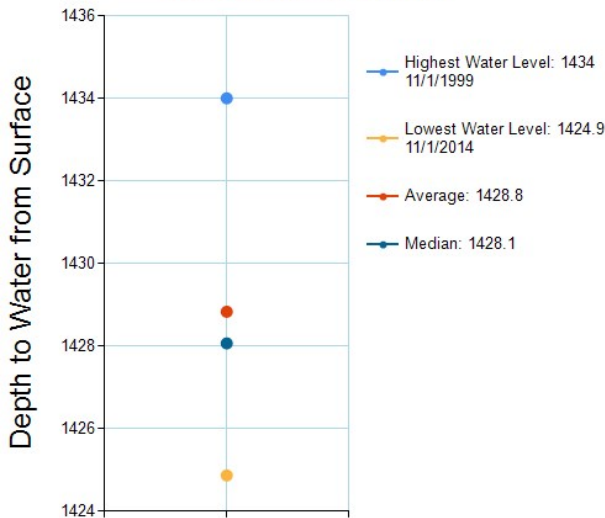
Legal: 18-1E-23

Owner Name: Marvin W Rickert Trust etal

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1998 - 1433.9	11/01/2004 - 1427.6	11/01/2010 - 1429.6	11/01/2016 - 1427.7
11/01/1999 - 1434	11/01/2005 - 1426.1	11/01/2011 - 1429.8	11/06/2017 - 1428.4
11/01/2000 - 1432.5	11/01/2006 - 1425.2	11/01/2012 - 1426.9	11/06/2018 - 1430.4
11/01/2001 - 1431.2	11/01/2007 - 1426.8	11/01/2013 - 1426.1	11/13/2019 - 1432.8
11/01/2002 - 1429.2	11/01/2008 - 1427.8	11/01/2014 - 1424.9	10/29/2020 - 1431.2
11/01/2003 - 1428.1	11/01/2009 - 1427.1	11/01/2015 - 1426	10/29/2021 - 1430.2
			11/07/2023 - 1427.6

RegCD: G-067526

Well #: TV-03

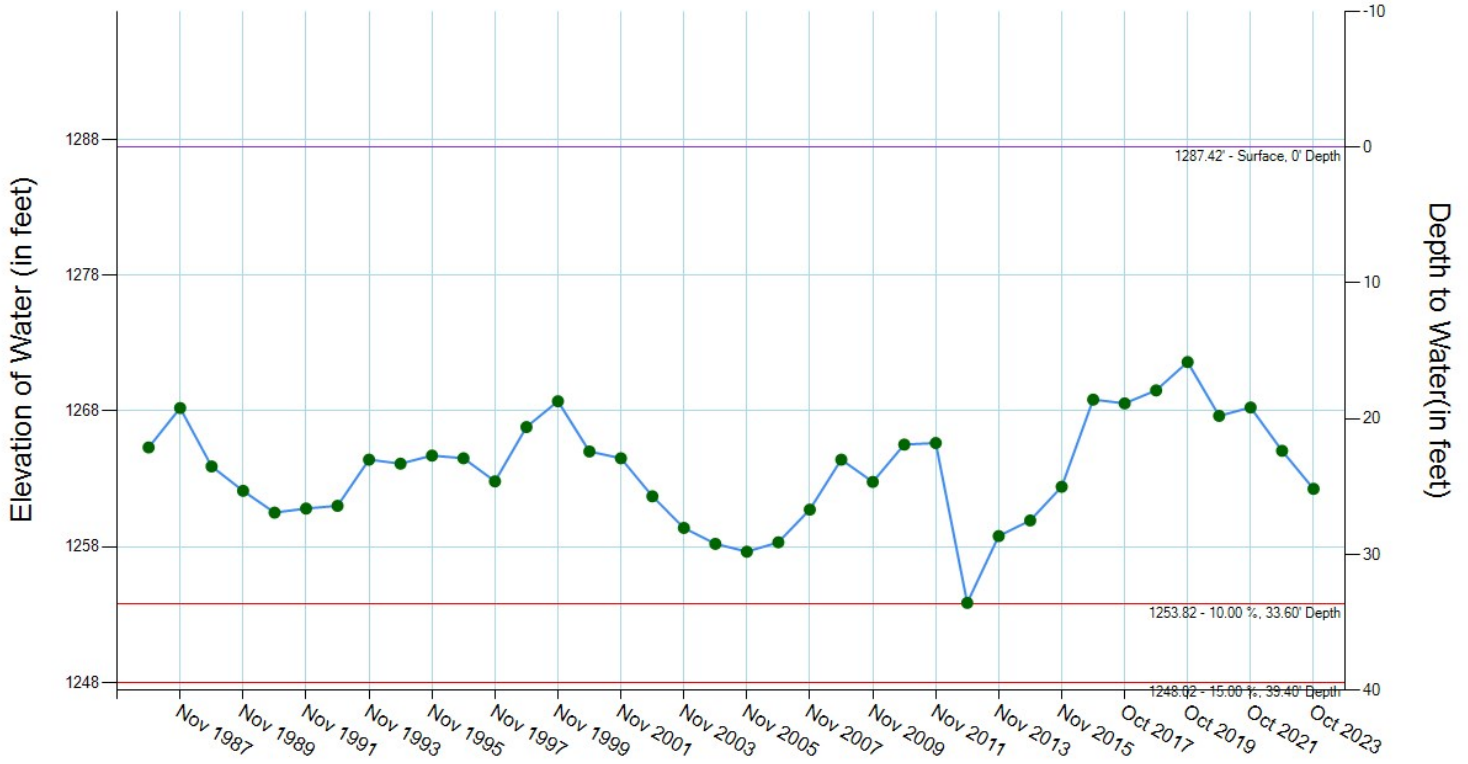
Region: Todd V.

County: Saunders

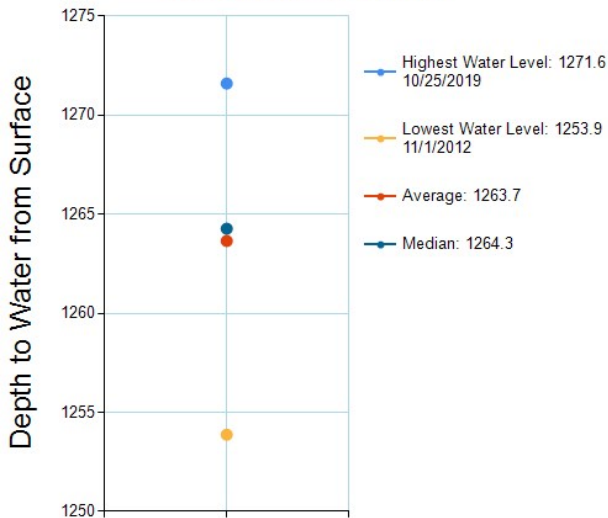
Legal: 16-7E-17

Owner Name: James L Wehling

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1986 - 1265.3	11/01/1996 - 1264.5	11/01/2005 - 1257.6	11/01/2015 - 1262.4
11/01/1987 - 1268.2	11/01/1997 - 1262.8	11/01/2006 - 1258.3	11/01/2016 - 1268.8
11/01/1988 - 1263.9	11/01/1998 - 1266.8	11/01/2007 - 1260.7	10/26/2017 - 1268.6
11/01/1989 - 1262.1	11/01/1999 - 1268.7	11/01/2008 - 1264.4	10/24/2018 - 1269.5
11/01/1990 - 1260.5	11/01/2000 - 1265	11/01/2009 - 1262.8	10/25/2019 - 1271.6
11/01/1991 - 1260.8	11/01/2001 - 1264.5	11/01/2010 - 1265.5	10/23/2020 - 1267.6
11/01/1992 - 1261	11/01/2002 - 1261.7	11/01/2011 - 1265.6	10/20/2021 - 1268.3
11/01/1993 - 1264.4	11/01/2003 - 1259.4	11/01/2012 - 1253.9	10/18/2022 - 1265.1
11/01/1994 - 1264.1	11/01/2004 - 1258.2	11/01/2013 - 1258.8	10/24/2023 - 1262.3
11/01/1995 - 1264.7		11/01/2014 - 1259.9	

RegCD: G-078376

Well #: TV-17A SWN 02

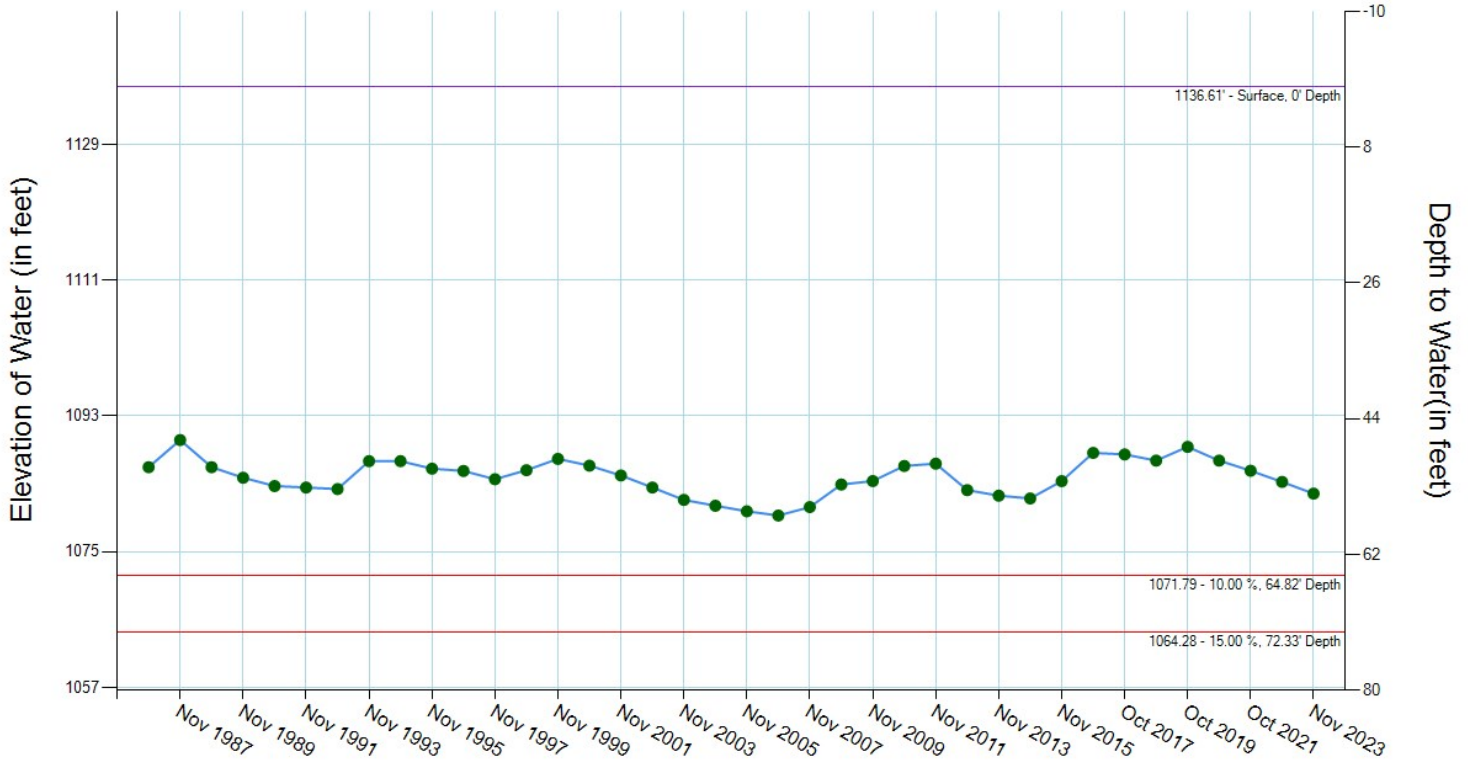
Region: Todd V.

County: Saunders

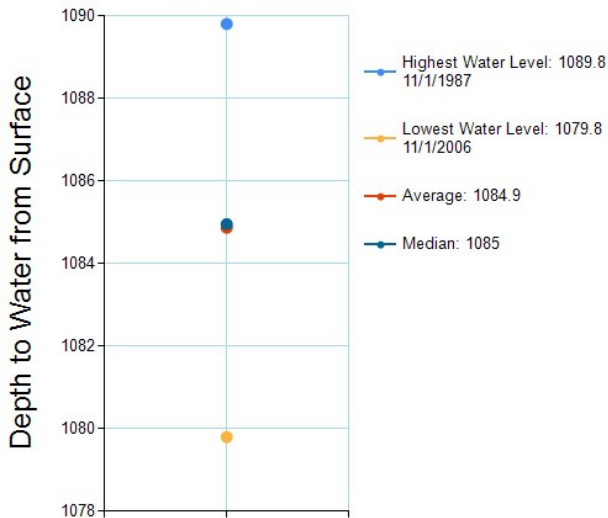
Legal: 13-9E-16

Owner Name: Virgil E Frahm, Tree

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1986 - 1086.2	11/01/1996 - 1085.7	11/01/2005 - 1080.4	11/01/2015 - 1084.4
11/01/1987 - 1089.8	11/01/1997 - 1084.6	11/01/2006 - 1079.8	11/01/2016 - 1088.1
11/01/1988 - 1086.2	11/01/1998 - 1085.8	11/01/2007 - 1080.9	10/30/2017 - 1087.9
11/01/1989 - 1084.8	11/01/1999 - 1087.3	11/01/2008 - 1083.9	11/01/2018 - 1087.1
11/01/1990 - 1083.7	11/01/2000 - 1086.4	11/01/2009 - 1084.4	10/28/2019 - 1088.9
11/01/1991 - 1083.5	11/01/2001 - 1085.1	11/01/2010 - 1086.4	10/28/2020 - 1087.1
11/01/1992 - 1083.3	11/01/2002 - 1083.5	11/01/2011 - 1086.7	10/26/2021 - 1085.7
11/01/1993 - 1087	11/01/2003 - 1081.9	11/01/2012 - 1083.2	11/01/2022 - 1084.3
11/01/1994 - 1087	11/01/2004 - 1081.1	11/01/2013 - 1082.4	11/01/2023 - 1082.7
11/01/1995 - 1086		11/01/2014 - 1082.1	

RegCD: G-000350

Well #: TV-14

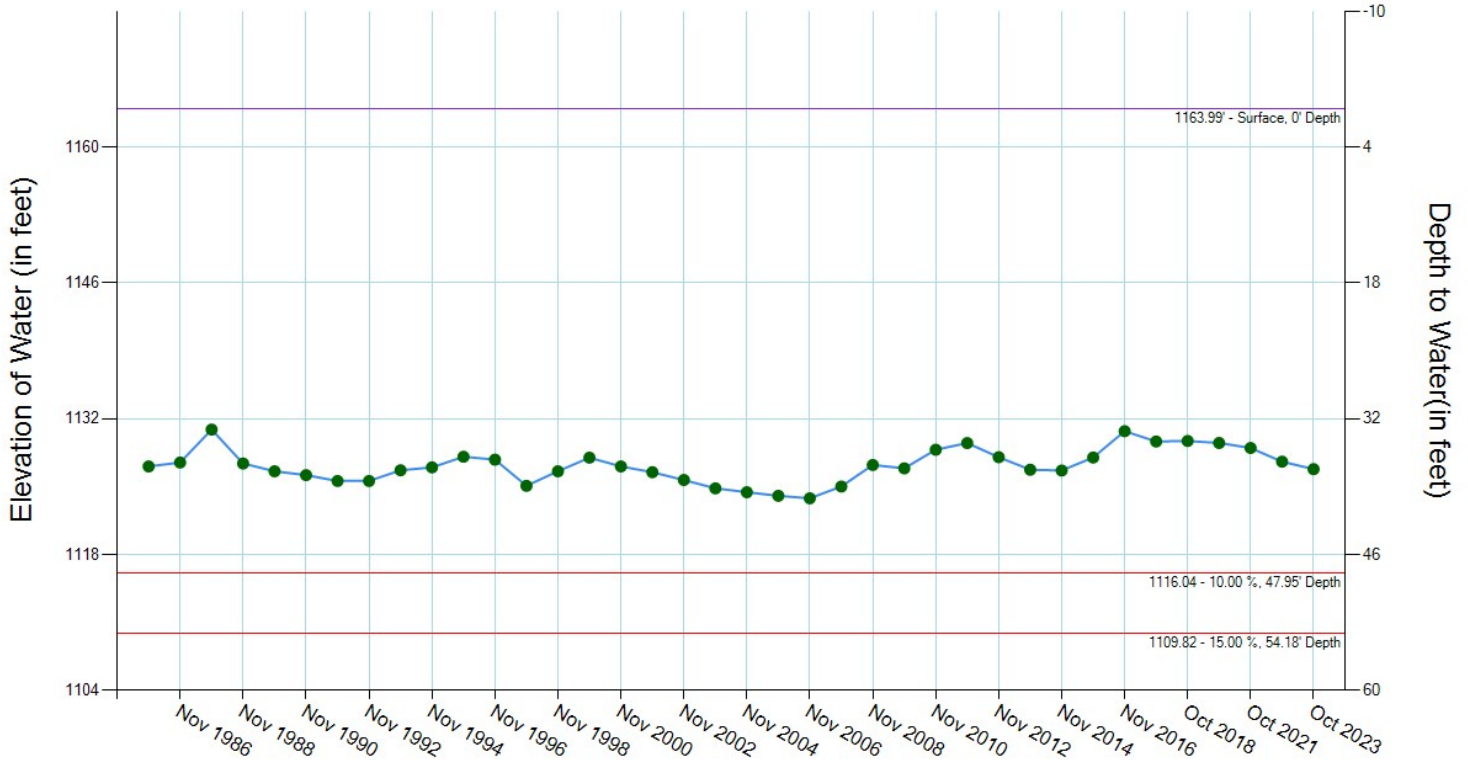
Region: Todd V.

County: Saunders

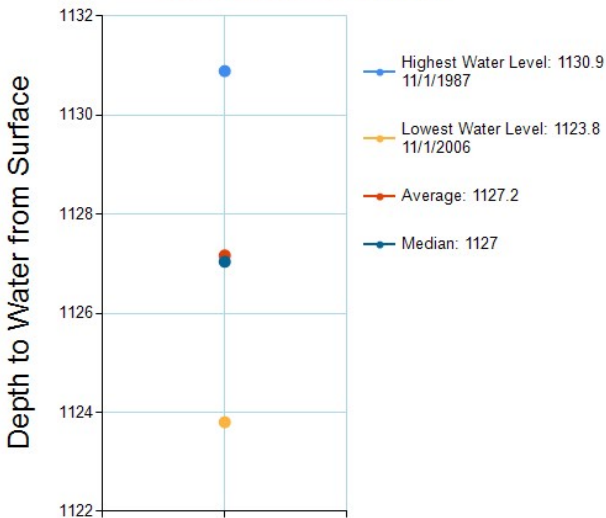
Legal: 14-8E-27

Owner Name: Bradley K Nichols

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1127.1	11/01/1995 - 1128.1	11/01/2004 - 1124.4	11/01/2014 - 1126.7
11/01/1986 - 1127.5	11/01/1996 - 1127.8	11/01/2005 - 1124.1	11/01/2015 - 1128
11/01/1987 - 1130.9	11/01/1997 - 1125.1	11/01/2006 - 1123.8	11/01/2016 - 1130.7
11/01/1988 - 1127.4	11/01/1998 - 1126.6	11/01/2007 - 1125	10/26/2017 - 1129.7
11/01/1989 - 1126.6	11/01/1999 - 1128	11/01/2008 - 1127.2	10/29/2018 - 1129.7
11/01/1990 - 1126.2	11/01/2000 - 1127.1	11/01/2009 - 1126.9	12/08/2020 - 1129.5
11/01/1991 - 1125.6	11/01/2001 - 1126.5	11/01/2010 - 1128.8	10/22/2021 - 1129
11/01/1992 - 1125.6	11/01/2002 - 1125.7	11/01/2011 - 1129.5	10/18/2022 - 1127.6
11/01/1993 - 1126.7	11/01/2003 - 1124.8	11/01/2012 - 1128	10/24/2023 - 1126.8
11/01/1994 - 1127		11/01/2013 - 1126.8	

RegCD: G-085459

Well #: TV-06

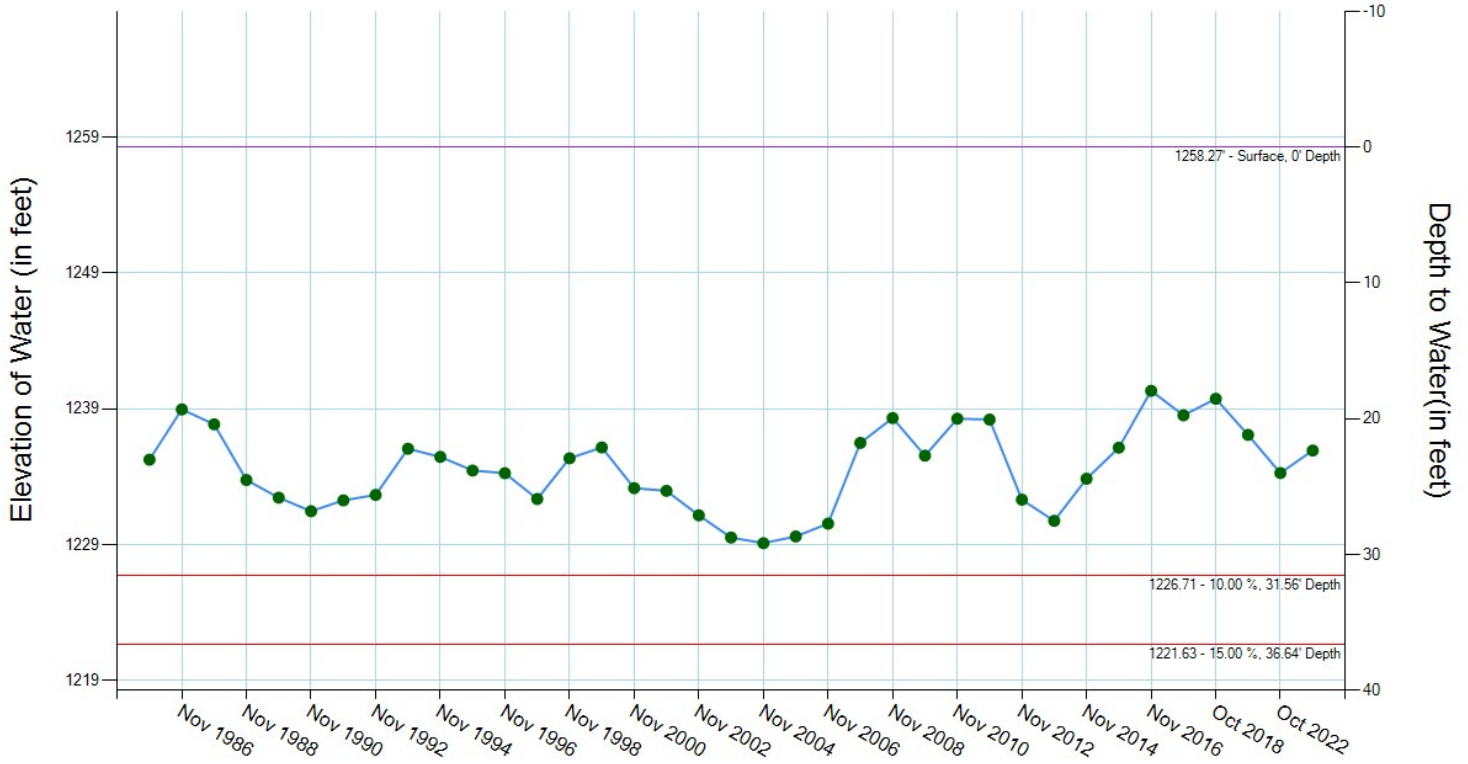
Region: Todd V.

County: Saunders

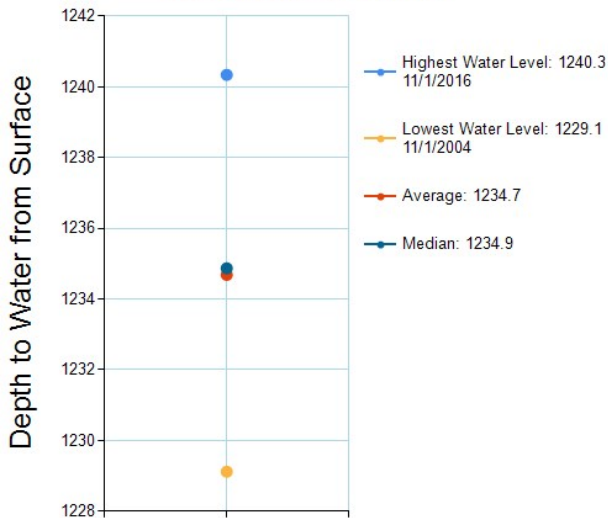
Legal: 15-7E-3

Owner Name: James F McDermott

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1235.3	11/01/1995 - 1234.5	11/01/2004 - 1229.1	11/01/2014 - 1233.9
11/01/1986 - 1239	11/01/1996 - 1234.3	11/01/2005 - 1229.6	11/01/2015 - 1236.2
11/01/1987 - 1237.9	11/01/1997 - 1232.4	11/01/2006 - 1230.6	11/01/2016 - 1240.3
11/01/1988 - 1233.8	11/01/1998 - 1235.4	11/01/2007 - 1236.5	10/26/2017 - 1238.5
11/01/1989 - 1232.5	11/01/1999 - 1236.2	11/01/2008 - 1238.3	10/24/2018 - 1239.8
11/01/1990 - 1231.5	11/01/2000 - 1233.2	11/01/2009 - 1235.6	10/22/2021 - 1237.1
11/01/1991 - 1232.3	11/01/2001 - 1233	11/01/2010 - 1238.3	10/22/2021 - 1237.1
11/01/1992 - 1232.7	11/01/2002 - 1231.2	11/01/2011 - 1238.2	10/18/2022 - 1234.3
11/01/1993 - 1236.1	11/01/2003 - 1229.5	11/01/2012 - 1232.3	10/24/2023 - 1235.9
11/01/1994 - 1235.5		11/01/2013 - 1230.8	

RegCD: G-051880

Well #: TV-05

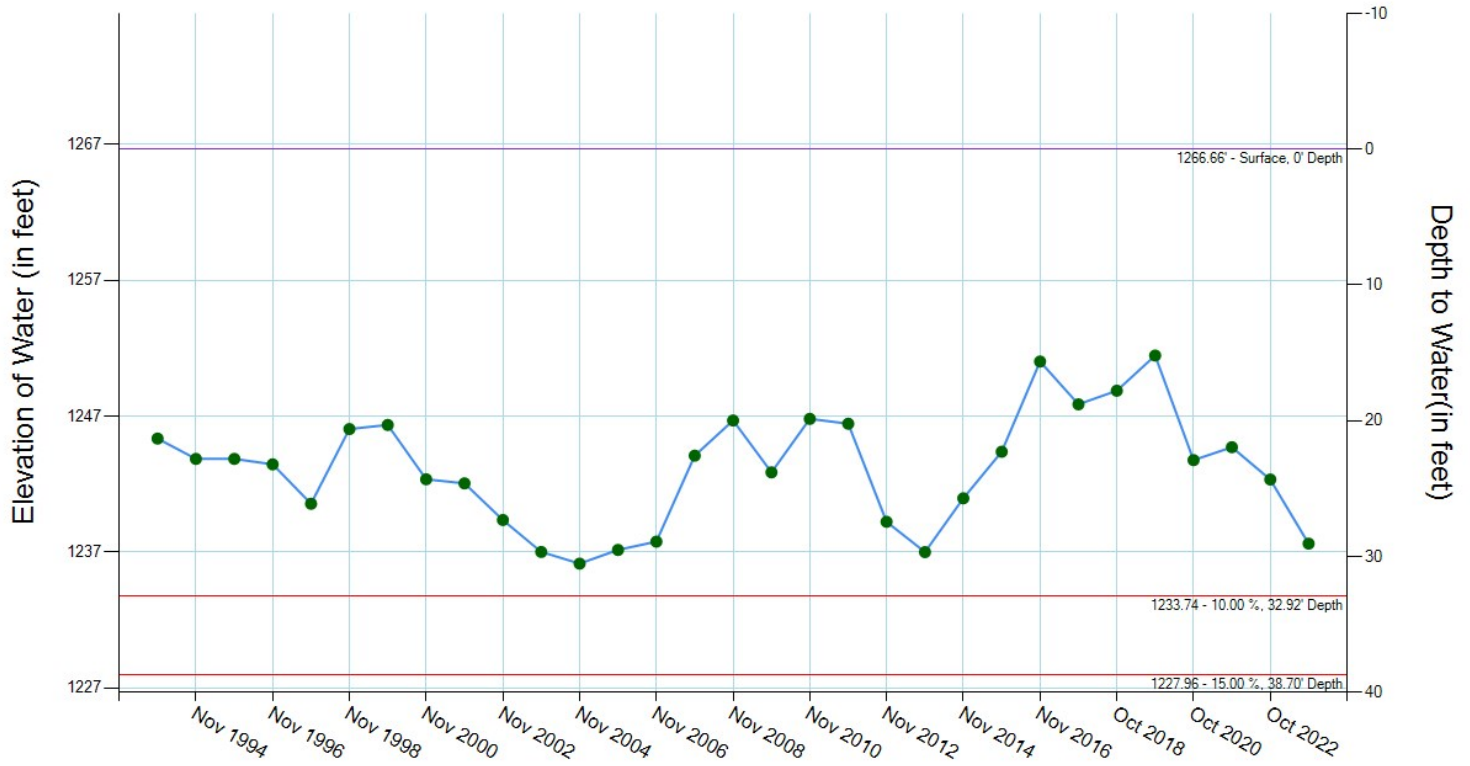
Region: Todd V.

County: Saunders

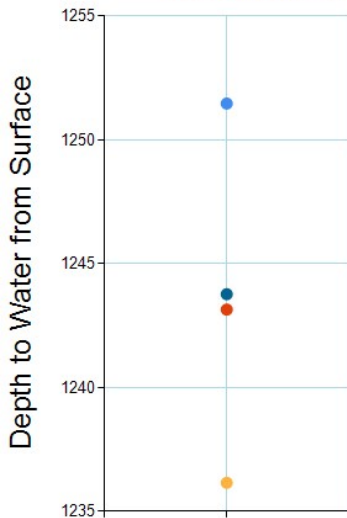
Legal: 16-7E-26

Owner Name: Gene H Hansen

Water Level Readings



Record Results



- Highest Water Level: 1251.5
10/24/2019
- Lowest Water Level: 1236.2
11/1/2004
- Average: 1243.1
- Median: 1243.8

Historical Readings (date - reading)

11/01/1993 - 1245.4	11/01/2001 - 1242.1	11/01/2009 - 1242.9	10/26/2017 - 1247.9
11/01/1994 - 1243.9	11/01/2002 - 1239.4	11/01/2010 - 1246.8	10/24/2018 - 1248.9
11/01/1995 - 1243.9	11/01/2003 - 1237	11/01/2011 - 1246.5	10/24/2019 - 1251.5
11/01/1996 - 1243.5	11/01/2004 - 1236.2	11/01/2012 - 1239.2	10/23/2020 - 1243.8
11/01/1997 - 1240.6	11/01/2005 - 1237.2	11/01/2013 - 1237	10/20/2021 - 1244.7
11/01/1998 - 1246.1	11/01/2006 - 1237.8	11/01/2014 - 1241	10/18/2022 - 1242.3
11/01/1999 - 1246.4	11/01/2007 - 1244.1	11/01/2015 - 1244.4	10/27/2023 - 1237.6
11/01/2000 - 1242.4	11/01/2008 - 1246.7	11/01/2016 - 1251	

RegCD: G-033687

Well #: TV-02

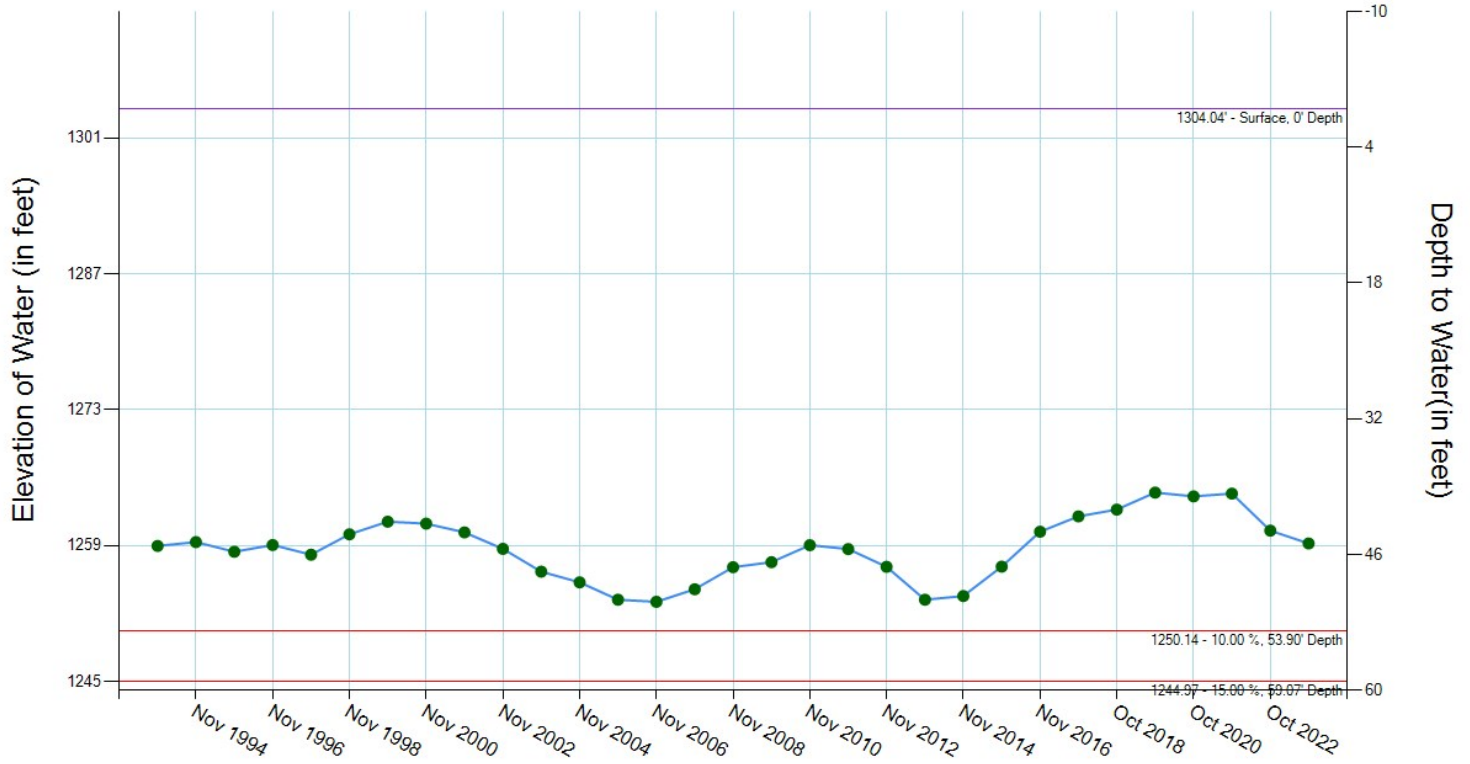
Region: Todd V.

County: Saunders

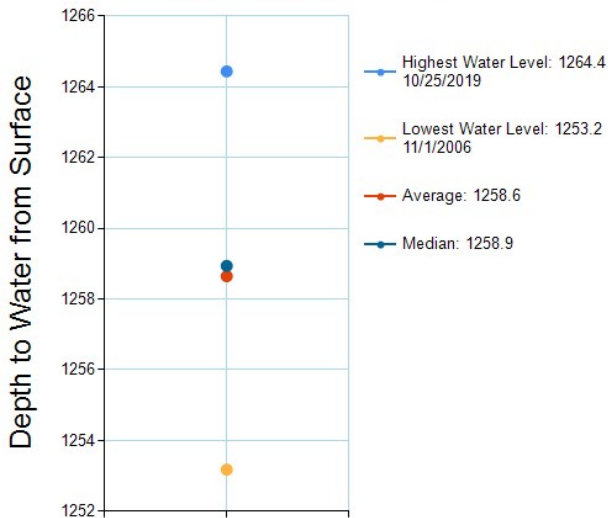
Legal: 17-7E-32

Owner Name: Jay D and Vicki L Nitz

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1258.9	11/01/2001 - 1260.3	11/01/2009 - 1257.3	10/26/2017 - 1262
11/01/1994 - 1259.3	11/01/2002 - 1258.6	11/01/2010 - 1259	10/24/2018 - 1262.7
11/01/1995 - 1258.3	11/01/2003 - 1256.3	11/01/2011 - 1258.6	10/25/2019 - 1264.4
11/01/1996 - 1259	11/01/2004 - 1255.2	11/01/2012 - 1256.8	10/23/2020 - 1264
11/01/1997 - 1258	11/01/2005 - 1253.4	11/01/2013 - 1253.4	10/20/2021 - 1264.3
11/01/1998 - 1260.1	11/01/2006 - 1253.2	11/01/2014 - 1253.8	10/18/2022 - 1260.5
11/01/1999 - 1261.4	11/01/2007 - 1254.5	11/01/2015 - 1256.8	10/24/2023 - 1259.2
11/01/2000 - 1261.2	11/01/2008 - 1256.7	11/01/2016 - 1260.4	

RegCD: G-169378

Well #: TV-18

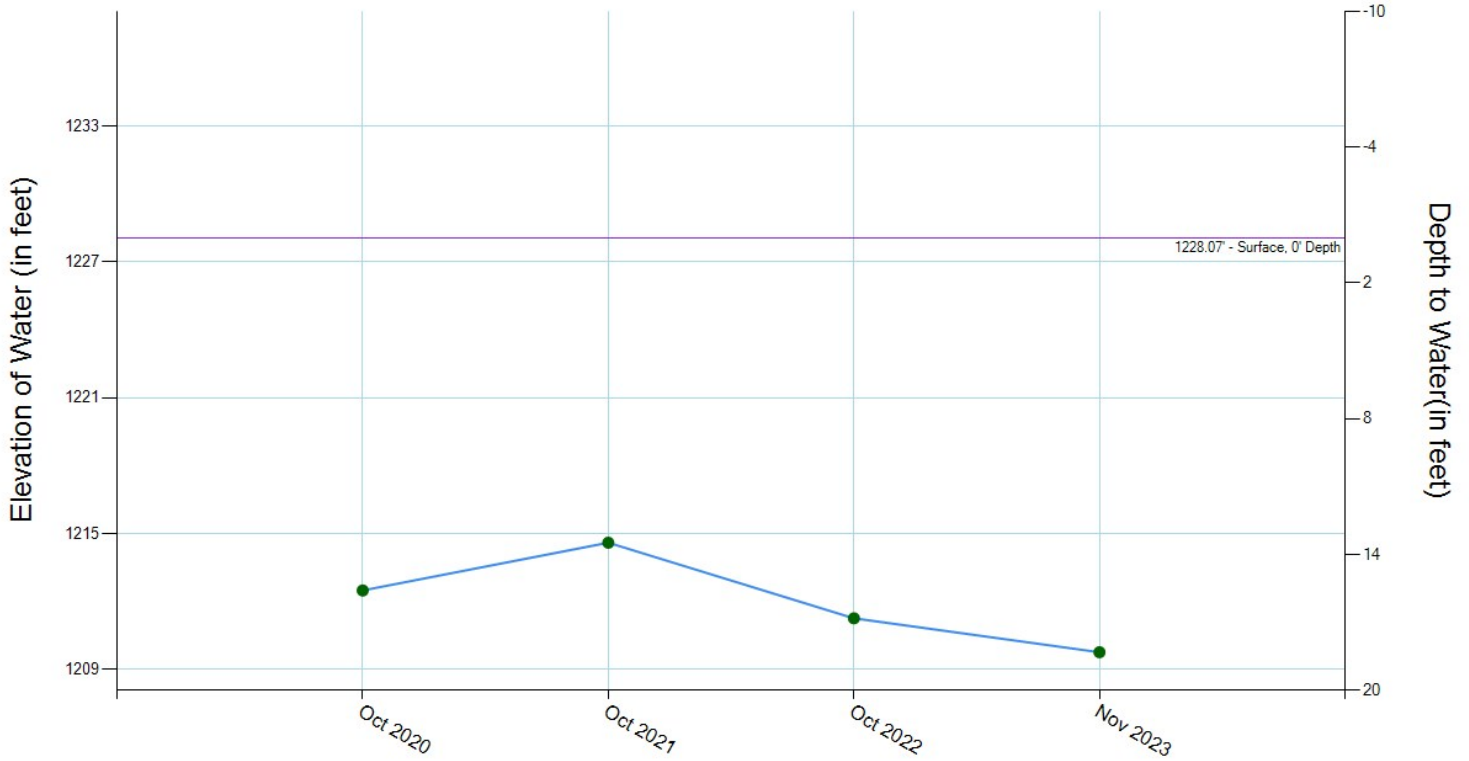
Region: Todd V.

County: Saunders

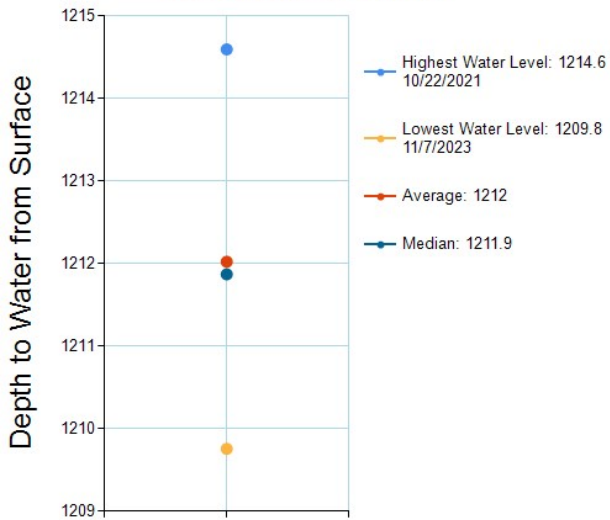
Legal: 15-7E-14

Owner Name: Dorothy M Loves

Water Level Readings



Record Results



Historical Readings (date - reading)

10/28/2020 - 1212.5 10/22/2021 - 1214.6 10/18/2022 - 1211.3 11/07/2023 - 1209.8

RegCD: G-098488

Well #: 98-01 (N.NOP)

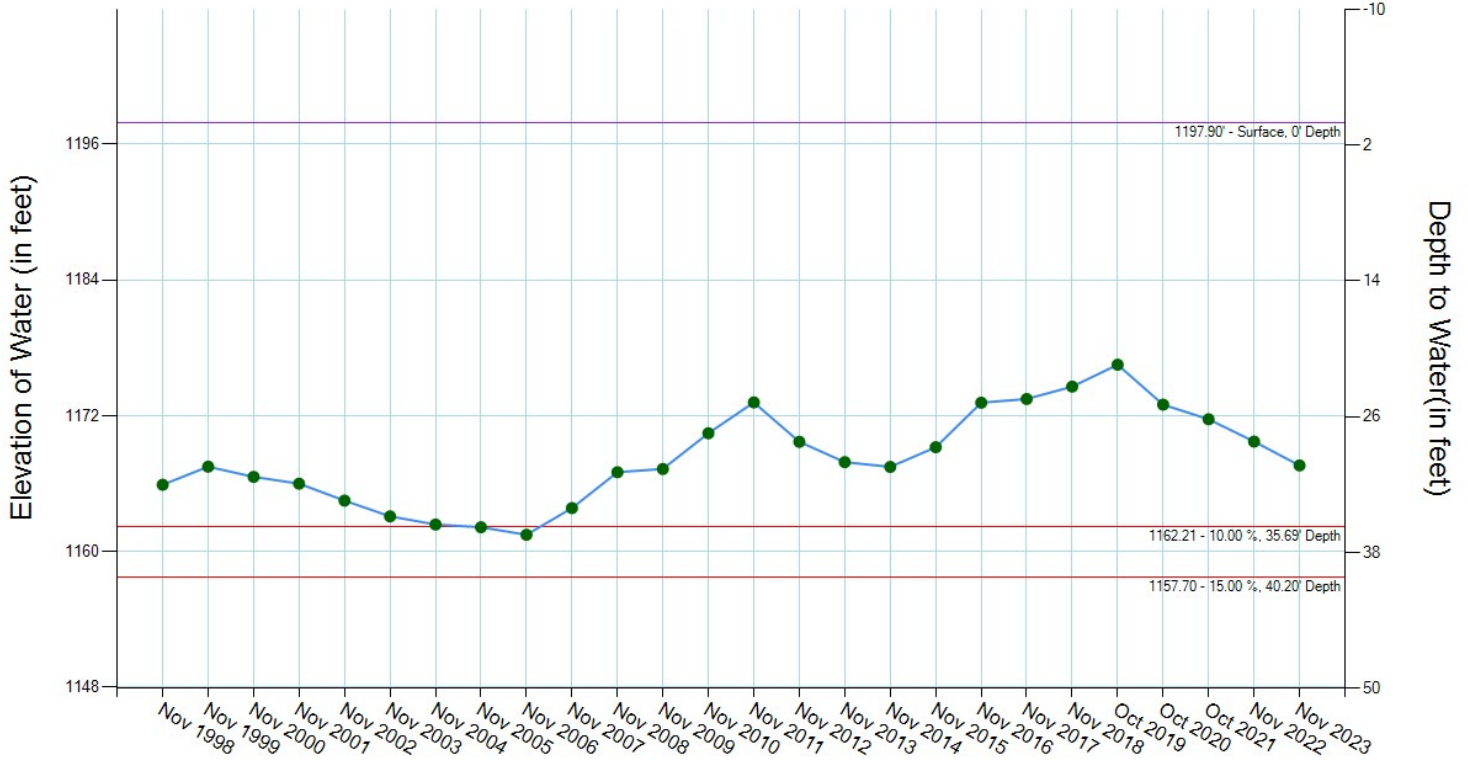
Region: Todd V.

County: Saunders

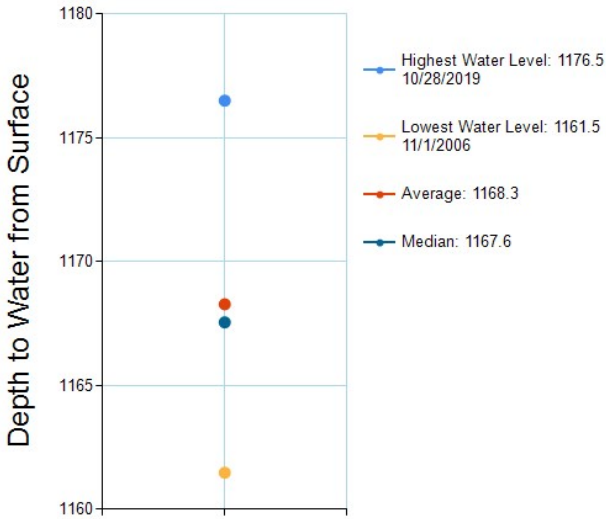
Legal: 14-8E-2

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1998 - 1165.9	11/01/2005 - 1162.1	11/01/2011 - 1173.2	11/01/2018 - 1174.6
11/01/1999 - 1167.5	11/01/2006 - 1161.5	11/01/2012 - 1169.7	10/28/2019 - 1176.5
11/01/2000 - 1166.6	11/01/2007 - 1163.8	11/01/2013 - 1167.9	10/28/2020 - 1173
11/01/2001 - 1166	11/01/2008 - 1167	11/01/2014 - 1167.5	10/22/2021 - 1171.7
11/01/2002 - 1164.5	11/01/2009 - 1167.3	11/01/2015 - 1169.2	11/01/2022 - 1169.7
11/01/2003 - 1163.1	11/01/2010 - 1170.4	11/01/2016 - 1173.1	11/01/2023 - 1167.6
11/01/2004 - 1162.4		11/01/2017 - 1173.5	

RegCD: G-098489

Well #: 98-02 (Brabec)

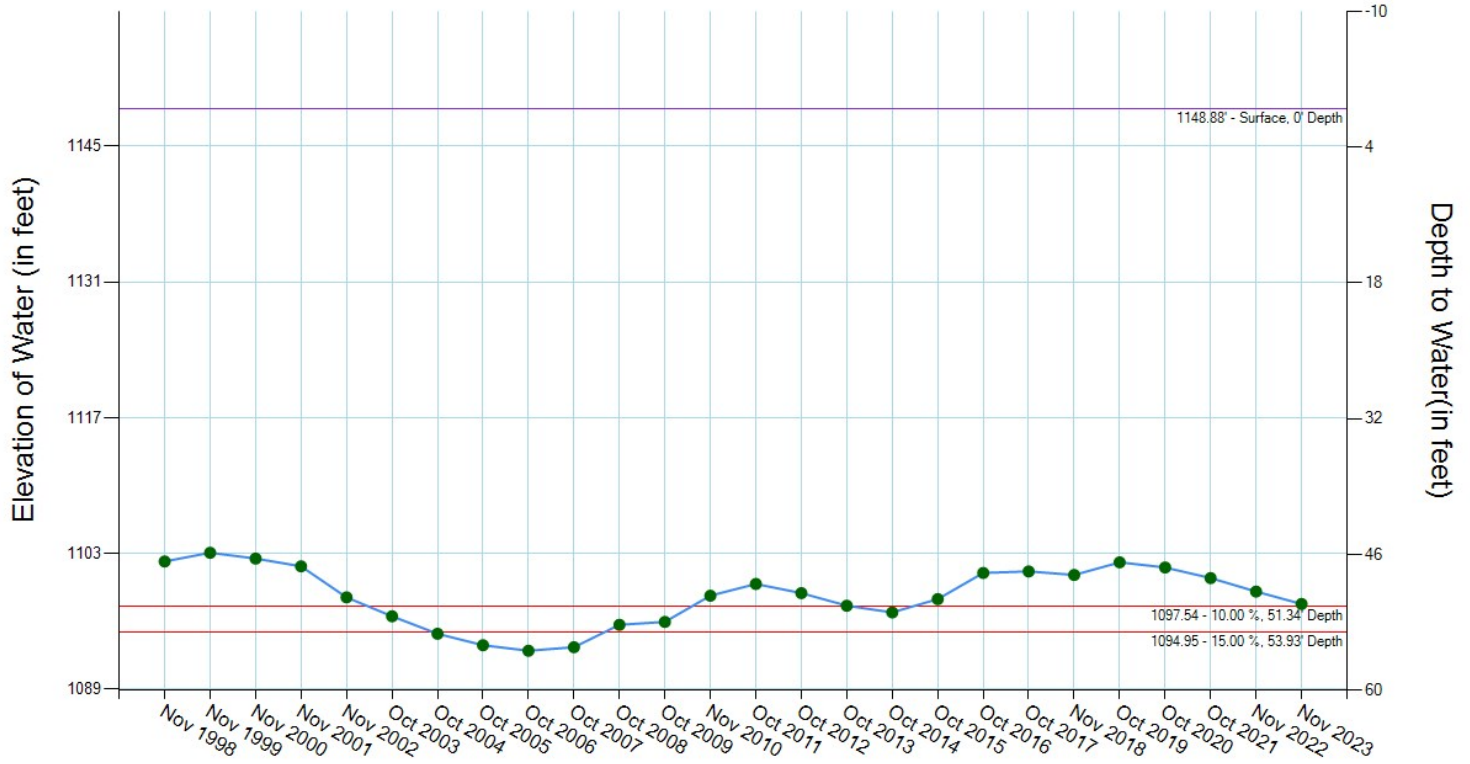
Region: Todd V.

County: Saunders

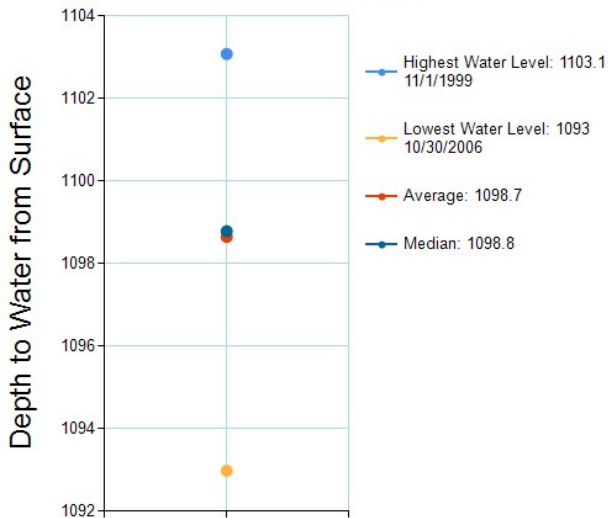
Legal: 13-9E-6

Owner Name: Richard S Brabec

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1998 - 1102.2	10/31/2005 - 1093.6	10/28/2011 - 1099.9	11/01/2018 - 1100.8
11/01/1999 - 1103.1	10/30/2006 - 1093	10/30/2012 - 1098.9	10/28/2019 - 1102.1
11/01/2000 - 1102.5	10/30/2007 - 1093.3	10/29/2013 - 1097.6	10/29/2020 - 1101.6
11/01/2001 - 1101.7	10/30/2008 - 1095.7	10/30/2014 - 1096.9	10/26/2021 - 1100.5
11/01/2002 - 1098.5	10/30/2009 - 1096	10/29/2015 - 1098.3	11/01/2022 - 1099.1
10/30/2003 - 1096.5	11/29/2010 - 1098.7	10/31/2016 - 1101	11/01/2023 - 1097.8
10/29/2004 - 1094.7		10/30/2017 - 1101.2	

RegCD: G-098490

Well #: 98-03 (Hanson)

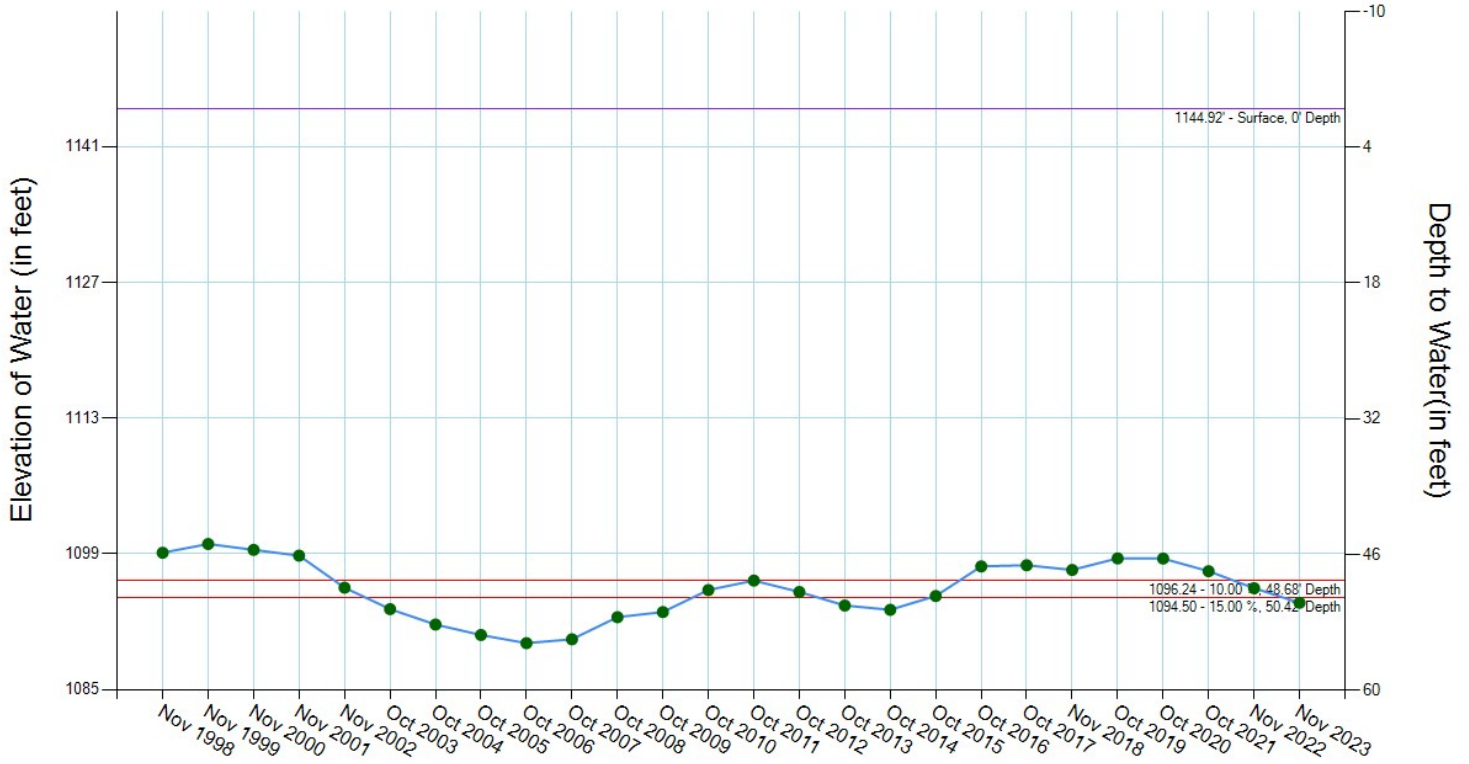
Region: Todd V.

County: Saunders

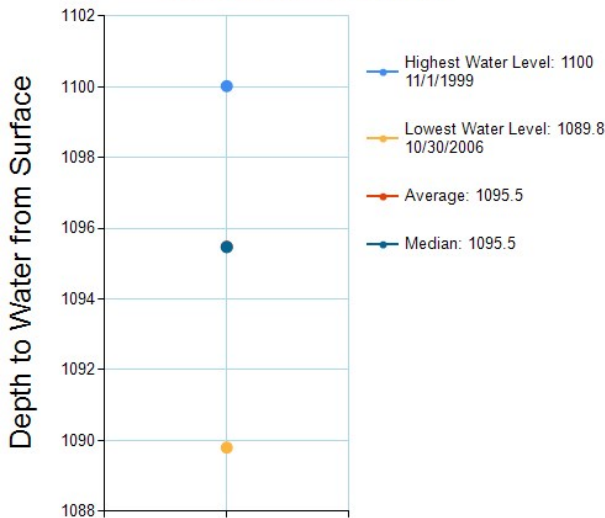
Legal: 13-9E-5

Owner Name: Robert Newsham

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1998 - 1099.1	10/29/2004 - 1091.7	10/28/2011 - 1096.3	11/01/2018 - 1097.4
11/01/1998 - 1099.1	10/31/2005 - 1090.6	10/30/2012 - 1095.1	10/28/2019 - 1098.5
11/01/1999 - 1100	10/30/2006 - 1089.8	10/29/2013 - 1093.7	10/28/2020 - 1098.5
11/01/2000 - 1099.4	10/30/2007 - 1090.2	10/30/2014 - 1093.2	10/26/2021 - 1097.2
11/01/2001 - 1098.8	10/30/2008 - 1092.5	10/29/2015 - 1094.7	11/01/2022 - 1095.5
11/01/2002 - 1095.5	10/30/2009 - 1093	10/31/2016 - 1097.7	11/01/2023 - 1094
10/30/2003 - 1093.3	10/29/2010 - 1095.3	10/30/2017 - 1097.8	

RegCD: G-098491

Well #: 98-04 (Frahm)

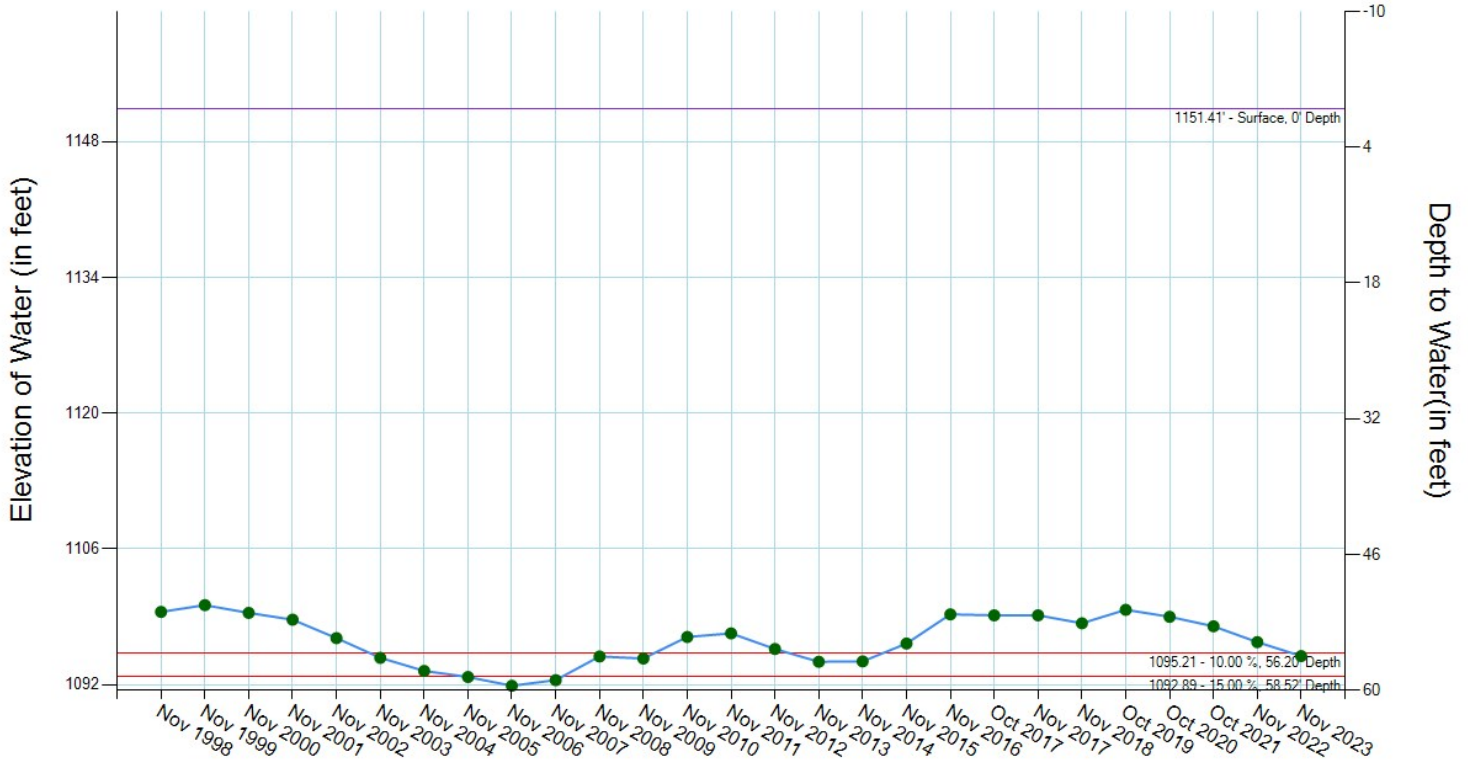
Region: Todd V.

County: Saunders

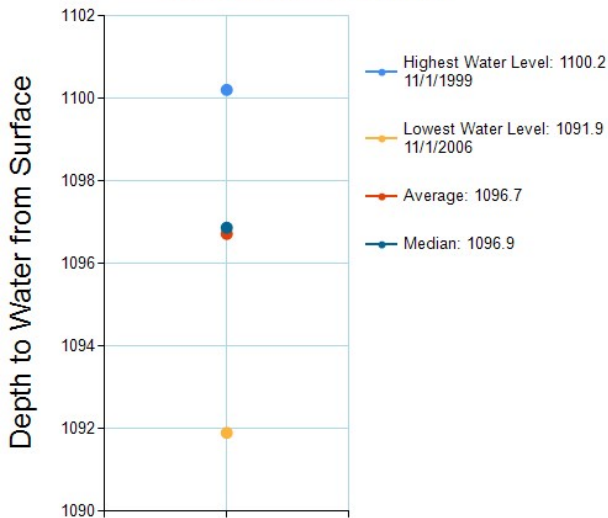
Legal: 13-9E-4

Owner Name: Steven Frahm

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1998 - 1099.5	11/01/2004 - 1093.4	11/01/2011 - 1097.3	11/01/2017 - 1099.2
11/01/1998 - 1099.5	11/01/2005 - 1092.8	11/01/2012 - 1095.7	11/01/2018 - 1098.3
11/01/1999 - 1100.2	11/01/2006 - 1091.9	11/01/2013 - 1094.4	10/28/2019 - 1099.7
11/01/2000 - 1099.4	11/01/2007 - 1092.5	11/01/2014 - 1094.4	10/29/2020 - 1099
11/01/2001 - 1098.7	11/01/2008 - 1094.9	11/01/2015 - 1096.3	10/26/2021 - 1098
11/01/2002 - 1096.8	11/01/2009 - 1094.7	11/01/2016 - 1099.3	11/01/2022 - 1096.4
11/01/2003 - 1094.8	11/01/2010 - 1096.9	10/30/2017 - 1099.2	11/01/2023 - 1095

RegCD: G-179793

Well #: UNL CSD North

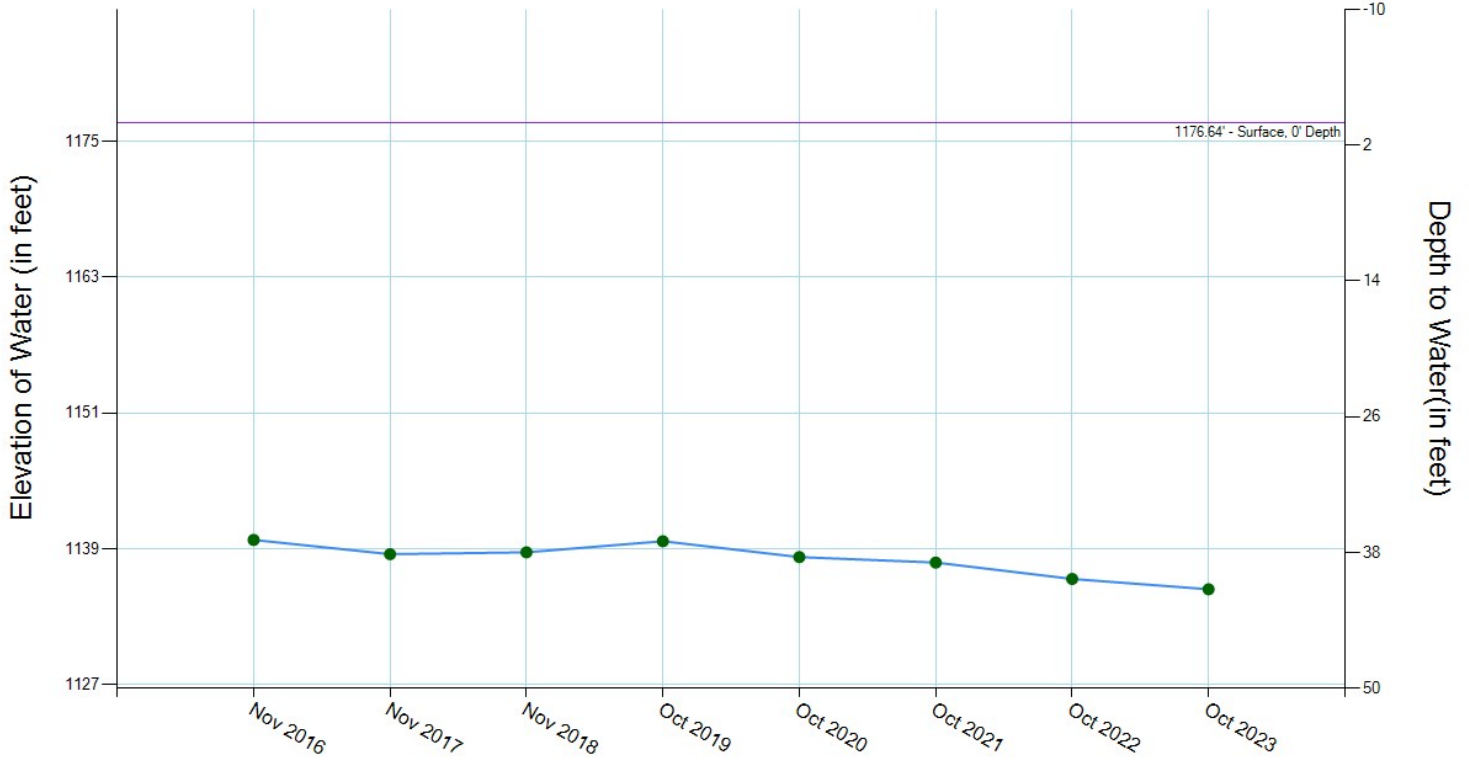
Region: Todd V.

County: Saunders

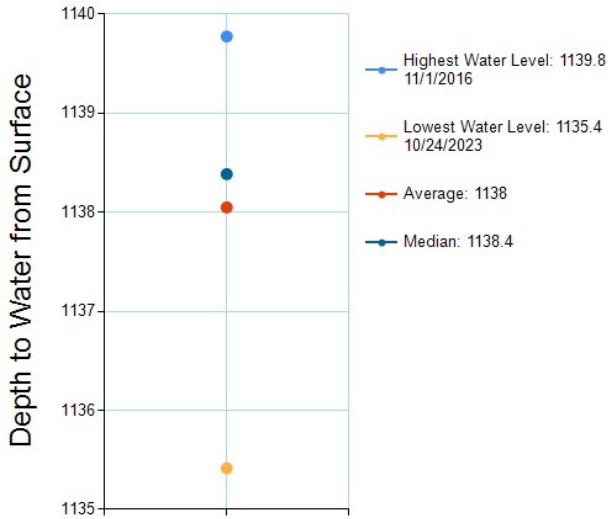
Legal: 14-8E-22

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2016 - 1139.8	11/01/2018 - 1138.7	10/28/2020 - 1138.3	10/20/2022 - 1136.3
11/01/2017 - 1138.5	10/24/2019 - 1139.7	10/22/2021 - 1137.8	10/24/2023 - 1135.4

RegCD: G-179794

Well #: UNL CSD South

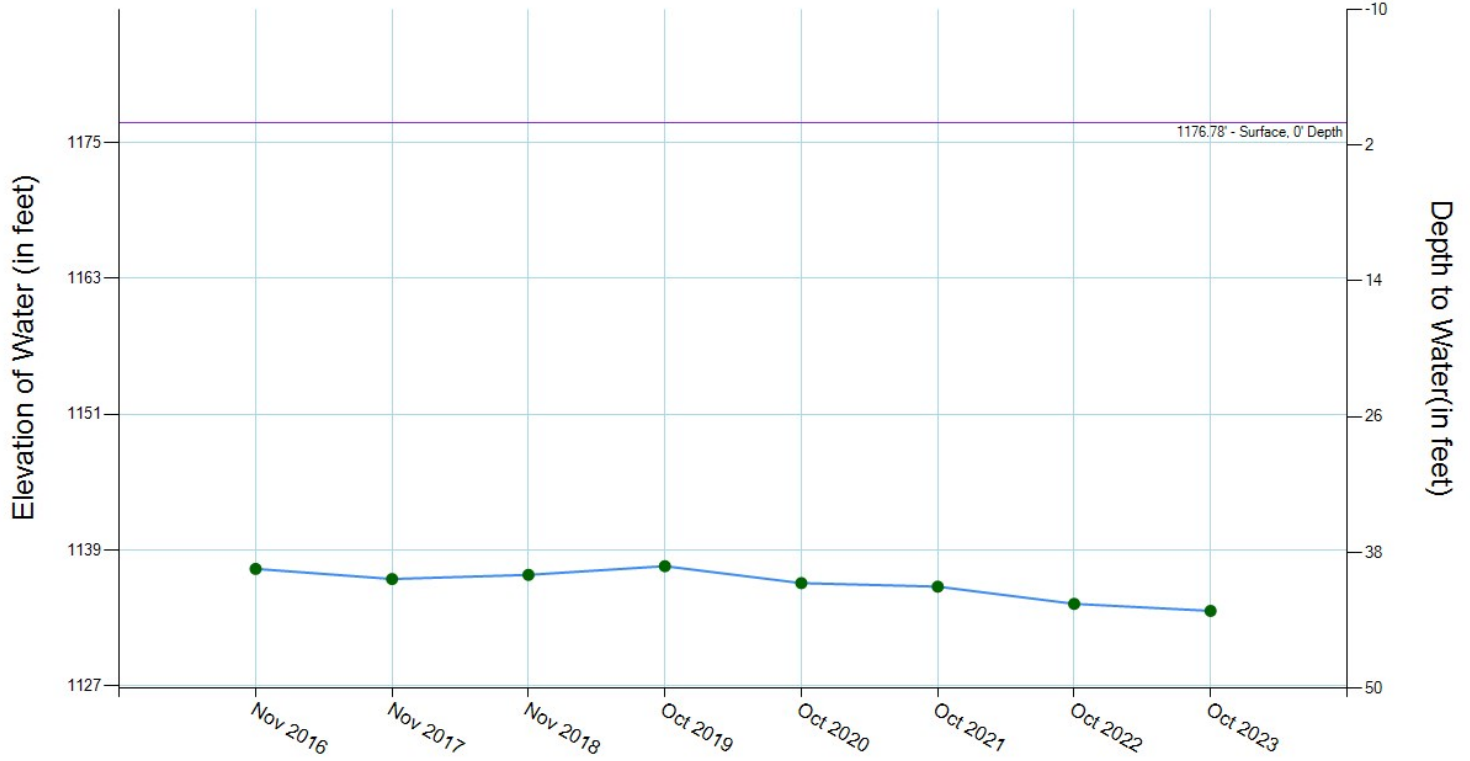
Region: Todd V.

County: Saunders

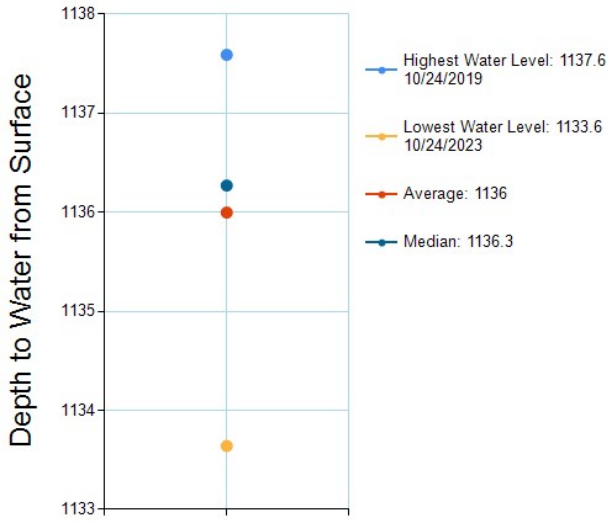
Legal: 14-8E-22

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2016 - 1137.3	11/01/2018 - 1136.8	10/28/2020 - 1136.1	10/20/2022 - 1134.3
11/01/2017 - 1136.4	10/24/2019 - 1137.6	10/22/2021 - 1135.8	10/24/2023 - 1133.6

RegCD: G-179795

Well #: UNL CSD Middle

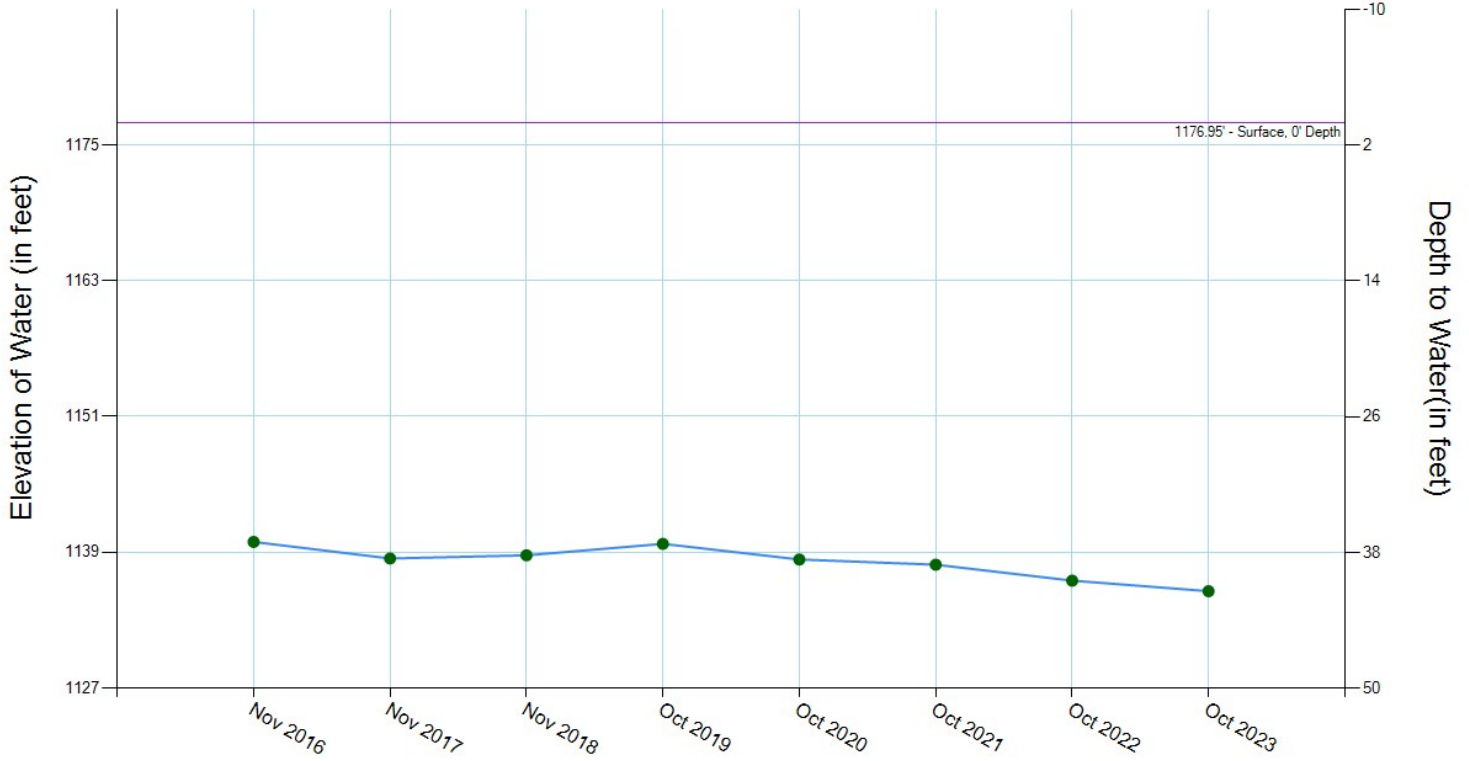
Region: Todd V.

County: Saunders

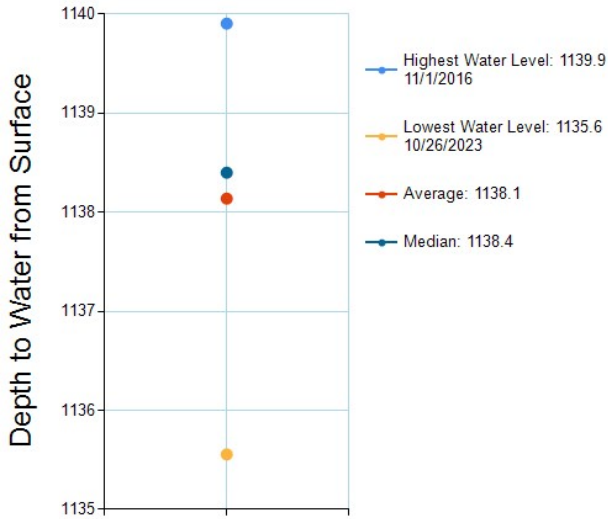
Legal: 14-8E-22

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2016 - 1139.9	11/01/2018 - 1138.7	10/28/2020 - 1138.4	10/20/2022 - 1136.5
11/01/2017 - 1138.4	10/24/2019 - 1139.7	10/22/2021 - 1137.9	10/26/2023 - 1135.6

RegCD: NR-TV-98-06

Well #: North Keiser - 98-06

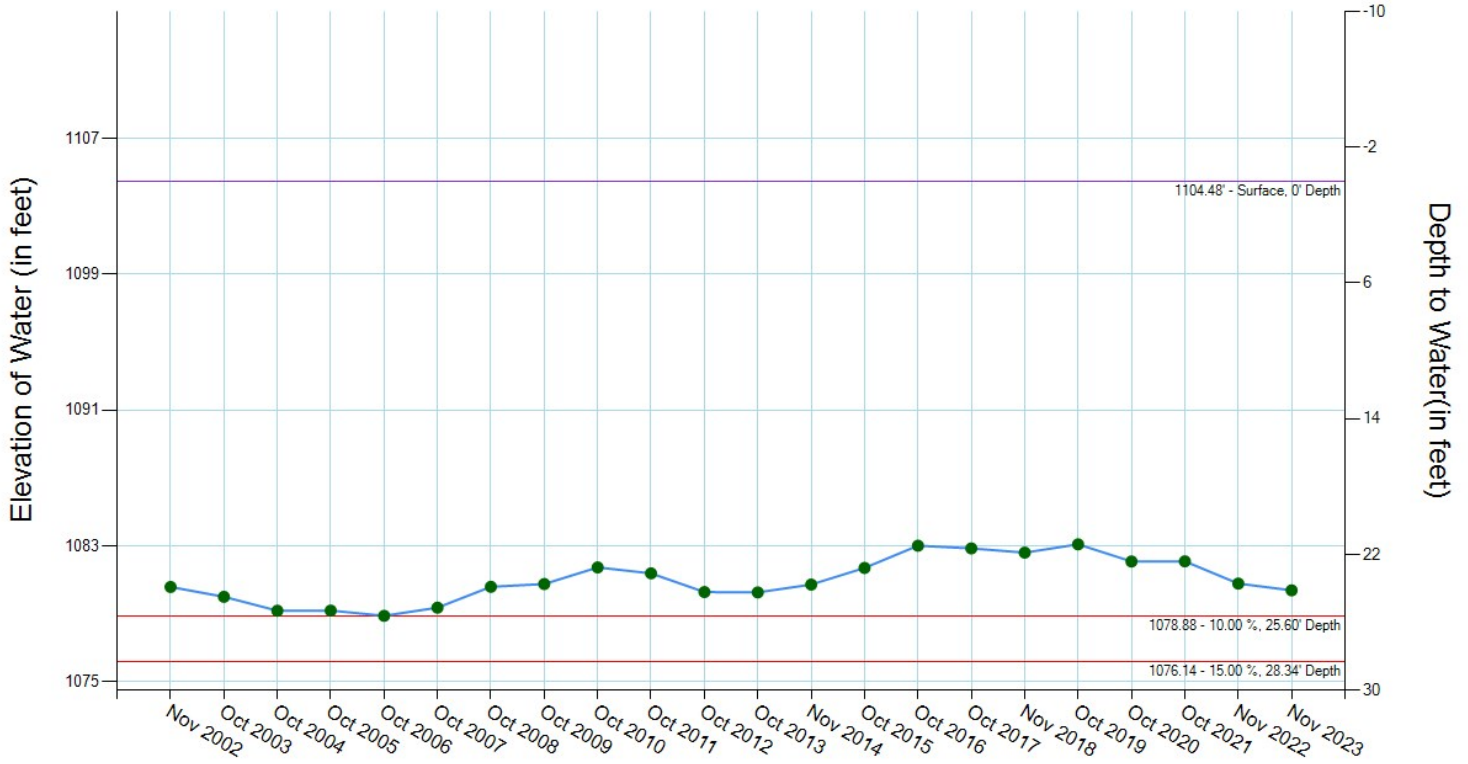
Region: Todd V.

County: Saunders

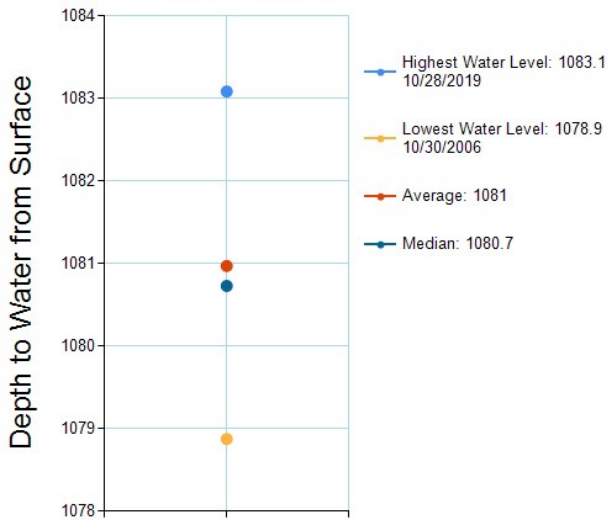
Legal: 14-9E-34

Owner Name: Stan Keiser

Water Level Readings



Record Results



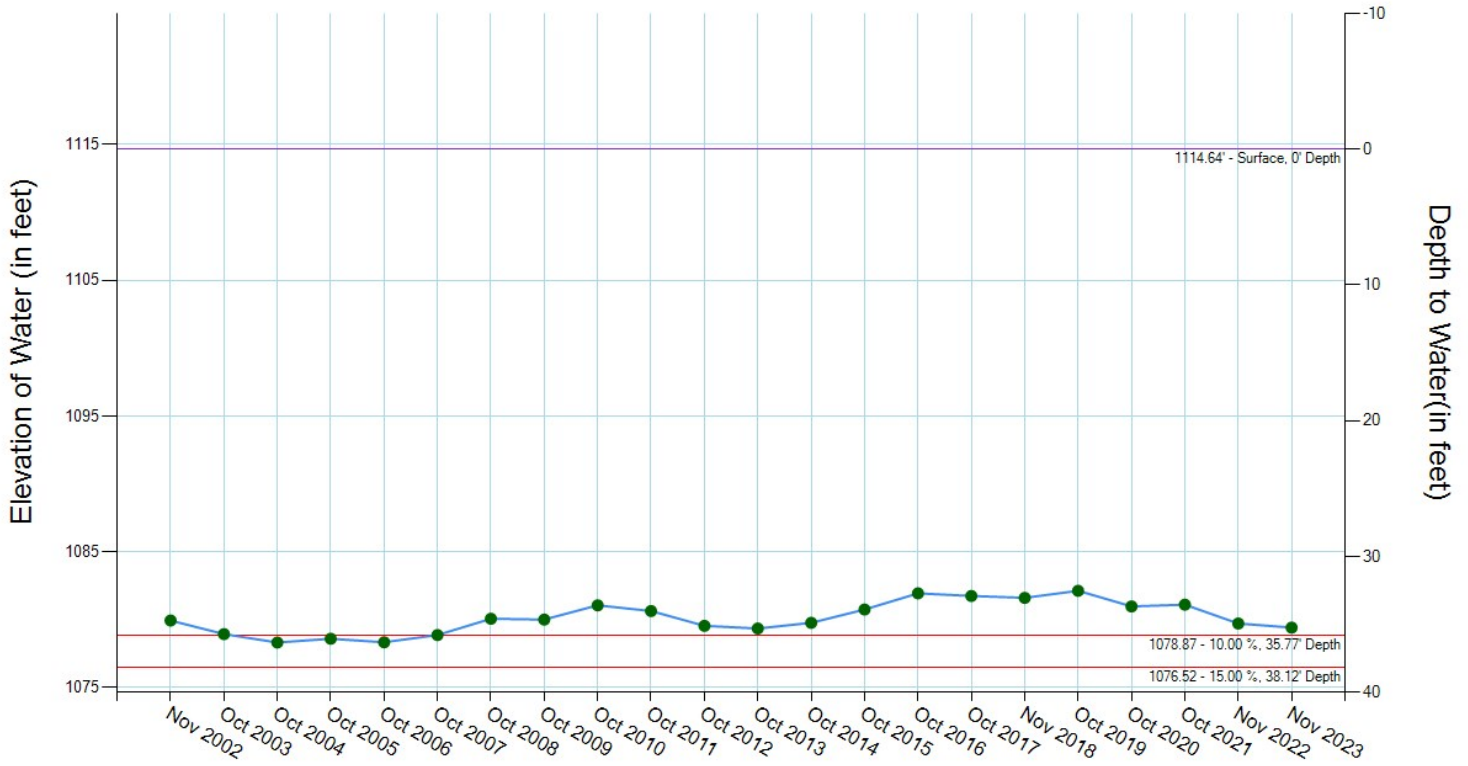
Historical Readings (date - reading)

11/01/2002 - 1080.6	10/30/2008 - 1080.6	10/29/2013 - 1080.3	10/28/2019 - 1083.1
10/30/2003 - 1080	10/30/2009 - 1080.7	11/30/2014 - 1080.7	10/28/2020 - 1082.1
10/29/2004 - 1079.2	10/29/2010 - 1081.7	10/29/2015 - 1081.7	10/26/2021 - 1082.1
10/31/2005 - 1079.2	10/28/2011 - 1081.4	10/31/2016 - 1083	11/01/2022 - 1080.8
10/30/2006 - 1078.9	10/30/2012 - 1080.3	10/30/2017 - 1082.8	11/01/2023 - 1080.4
10/30/2007 - 1079.4		11/01/2018 - 1082.6	

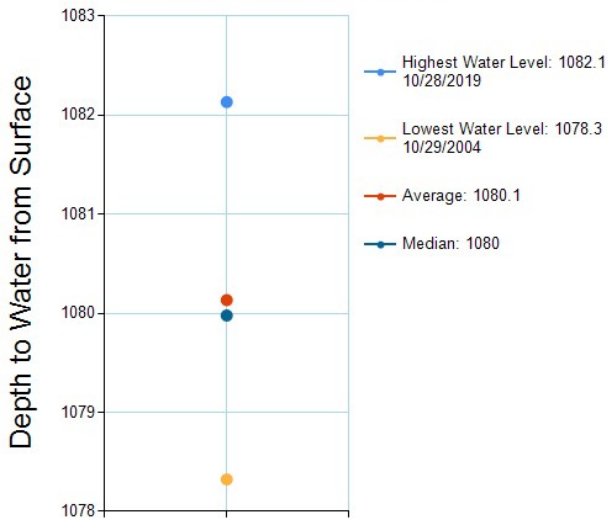
RegCD: NR-TV-98-05-shallow
 Region: Todd V.
 Legal: 14-9e-34

Well #: South Keiser 98-05 shallow
 County: Saunders
 Owner Name: Stan Keiser

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2002 - 1079.9	10/30/2008 - 1080.1	10/29/2013 - 1079.4	10/28/2019 - 1082.1
10/30/2003 - 1078.9	10/30/2009 - 1080	10/30/2014 - 1079.8	10/28/2020 - 1081
10/29/2004 - 1078.3	10/29/2010 - 1081.1	10/29/2015 - 1080.8	10/26/2021 - 1081.1
10/31/2005 - 1078.6	10/28/2011 - 1080.6	10/31/2016 - 1081.9	11/01/2022 - 1079.7
10/30/2006 - 1078.3	10/30/2012 - 1079.6	10/30/2017 - 1081.8	11/01/2023 - 1079.4
10/30/2007 - 1078.9		11/01/2018 - 1081.6	

RegCD: G-181004

Well #: UNL-CSD

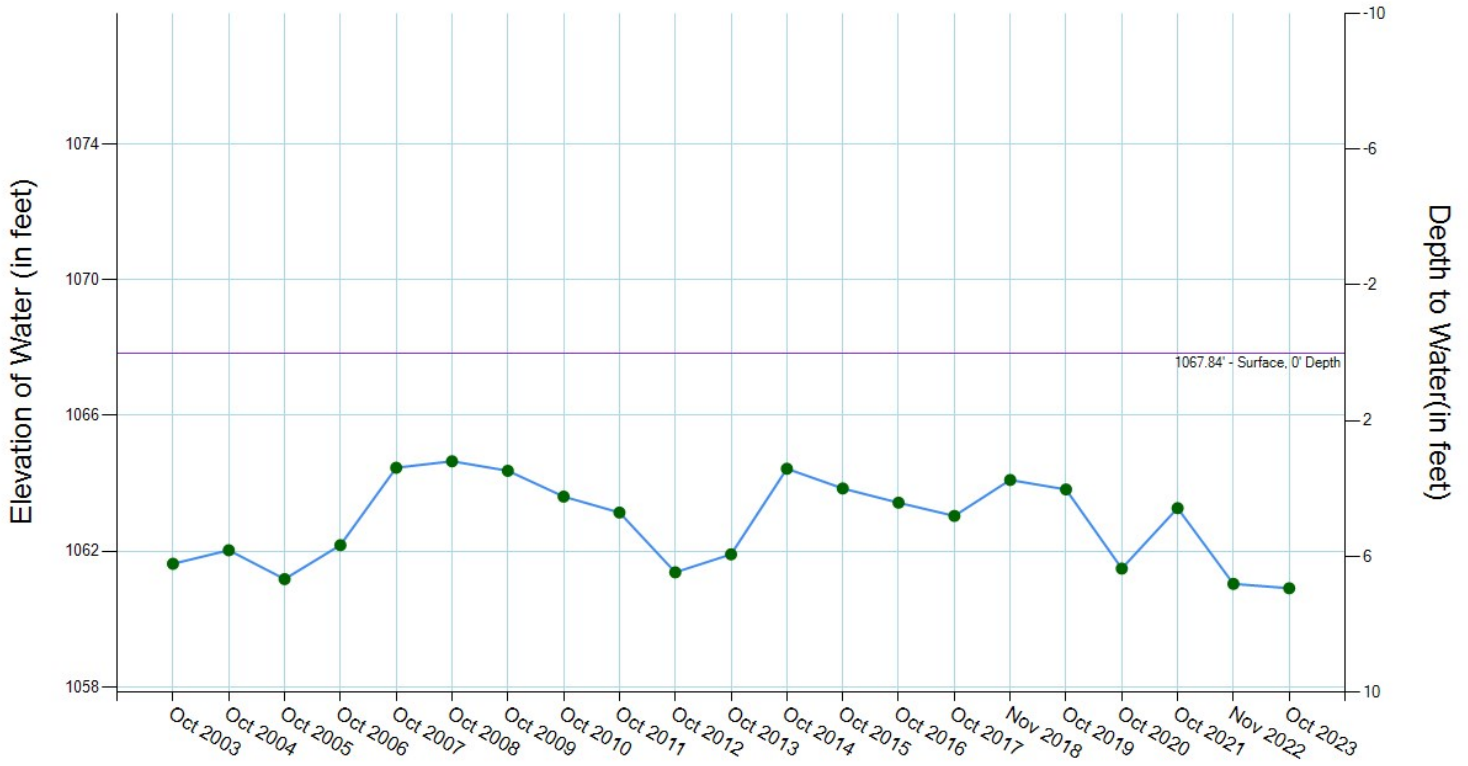
Region: Todd V.

County: Saunders

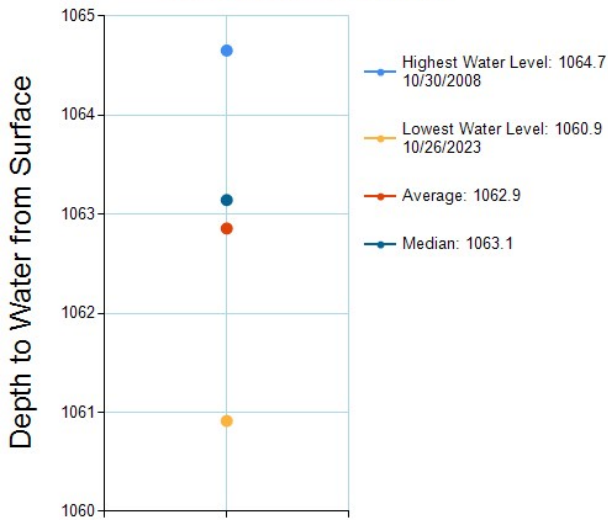
Legal: 13-9E-24

Owner Name: University of Nebraska Lincoln CSD

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2003 - 1061.6	10/30/2008 - 1064.7	10/29/2013 - 1061.9	11/01/2018 - 1064.1
10/29/2004 - 1062	10/30/2009 - 1064.4	10/30/2014 - 1064.4	10/28/2019 - 1063.8
10/31/2005 - 1061.2	10/29/2010 - 1063.6	10/29/2015 - 1063.9	10/28/2020 - 1061.5
10/30/2006 - 1062.2	10/28/2011 - 1063.1	10/31/2016 - 1063.4	10/26/2021 - 1063.3
10/30/2007 - 1064.5	10/30/2012 - 1061.4	10/30/2017 - 1063	11/01/2022 - 1061
			10/26/2023 - 1060.9

RegCD: G-051685

Well #: TV-16

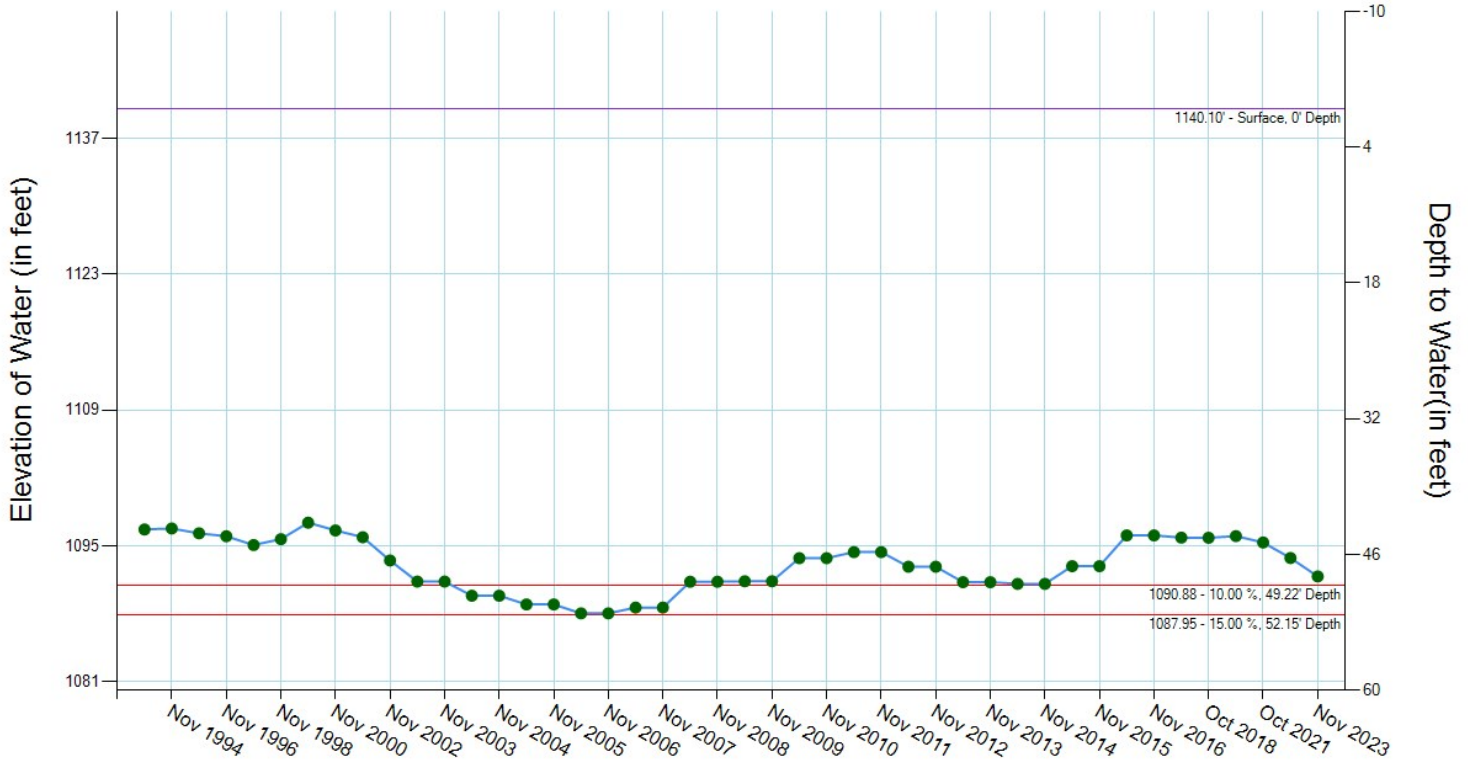
Region: Todd V.

County: Saunders

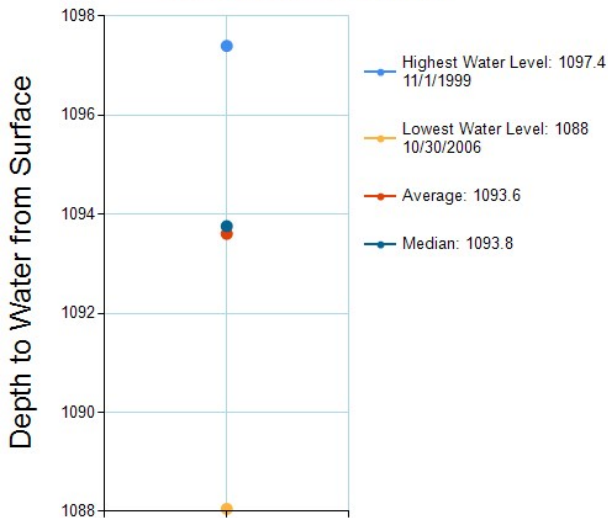
Legal: 13-9E-5

Owner Name: Steven Frahm

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1096.7	11/01/2000 - 1096.6	10/30/2007 - 1088.6	10/30/2014 - 1091.1
11/01/1993 - 1096.7	11/01/2000 - 1096.6	11/01/2007 - 1088.6	11/01/2014 - 1091.1
11/01/1994 - 1096.8	11/01/2001 - 1095.9	10/30/2008 - 1091.3	10/29/2015 - 1092.9
11/01/1994 - 1096.8	11/01/2001 - 1095.9	11/01/2008 - 1091.3	11/01/2015 - 1092.9
11/01/1995 - 1096.3	11/01/2002 - 1093.5	10/30/2009 - 1091.4	10/31/2016 - 1096.1
11/01/1995 - 1096.3	11/01/2002 - 1093.5	11/01/2009 - 1091.4	11/01/2016 - 1096.1
11/01/1996 - 1096	10/30/2003 - 1091.3	10/29/2010 - 1093.7	10/26/2017 - 1095.9
11/01/1996 - 1096	11/01/2003 - 1091.3	11/01/2010 - 1093.7	10/30/2017 - 1095.9
11/01/1997 - 1095.1	10/29/2004 - 1089.9	10/28/2011 - 1094.4	10/29/2018 - 1095.8
11/01/1997 - 1095.1	11/01/2004 - 1089.9	11/01/2011 - 1094.4	10/28/2020 - 1096
11/01/1998 - 1095.7	10/31/2005 - 1089	10/30/2012 - 1092.9	10/26/2021 - 1095.4
11/01/1998 - 1095.7	11/01/2005 - 1089	11/01/2012 - 1092.9	11/01/2022 - 1093.8
11/01/1999 - 1097.4	10/30/2006 - 1088	10/29/2013 - 1091.3	11/01/2023 - 1091.9
11/01/1999 - 1097.4	11/01/2006 - 1088	11/01/2013 - 1091.3	

RegCD: G-072139

Well #: TV-12

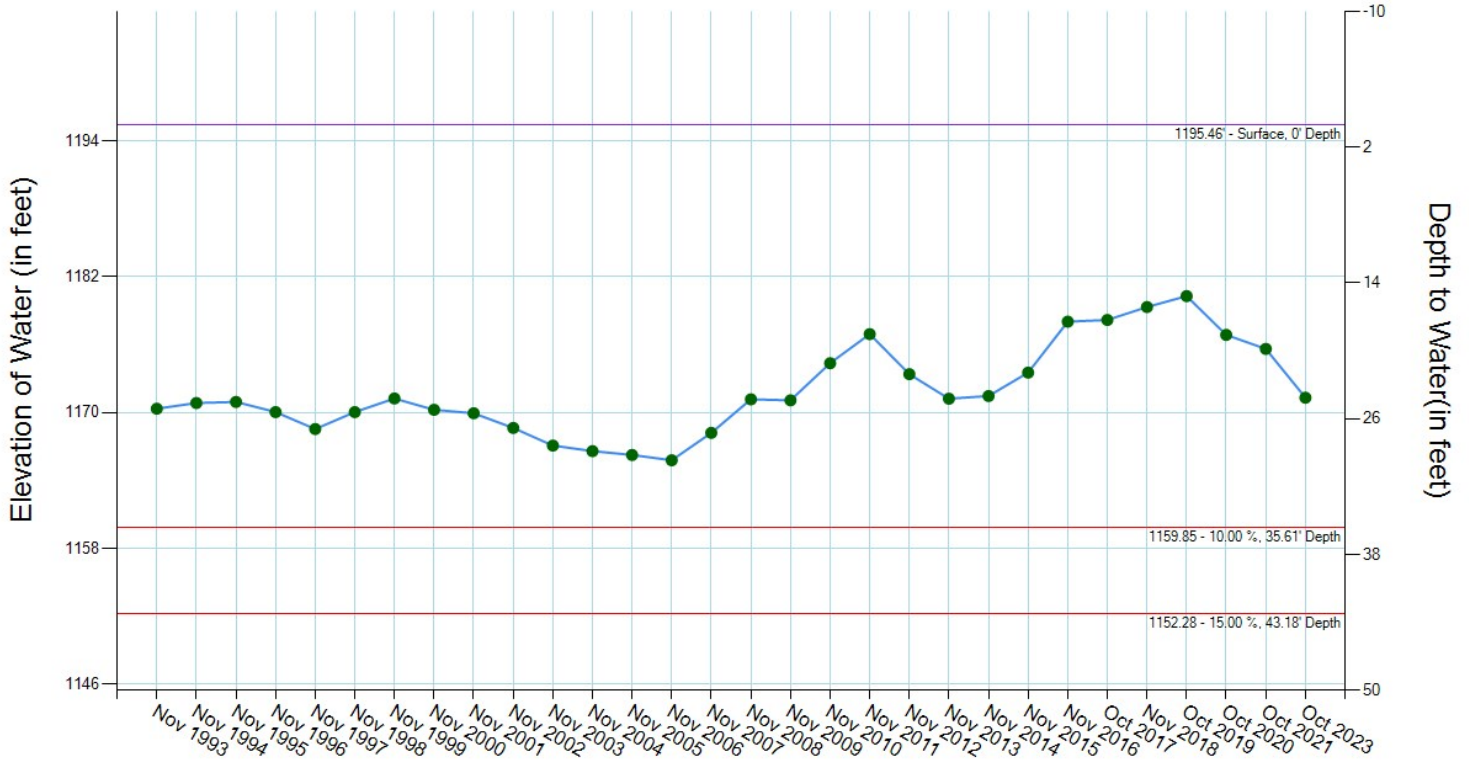
Region: Todd V.

County: Saunders

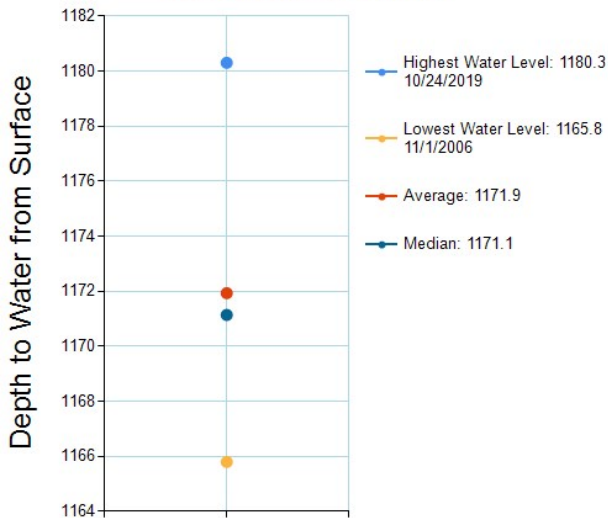
Legal: 14-8E-3

Owner Name: Donald D Knuth

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1170.4	11/01/2001 - 1170	11/01/2008 - 1171.2	11/01/2016 - 1178
11/01/1994 - 1170.9	11/01/2002 - 1168.7	11/01/2009 - 1171.1	10/26/2017 - 1178.2
11/01/1995 - 1171	11/01/2003 - 1167.1	11/01/2010 - 1174.4	11/01/2018 - 1179.3
11/01/1996 - 1170.1	11/01/2004 - 1166.6	11/01/2011 - 1176.9	10/24/2019 - 1180.3
11/01/1997 - 1168.6	11/01/2005 - 1166.3	11/01/2012 - 1173.4	10/28/2020 - 1176.9
11/01/1998 - 1170.1	11/01/2006 - 1165.8	11/01/2013 - 1171.2	10/22/2021 - 1175.6
11/01/1999 - 1171.3	11/01/2007 - 1168.2	11/01/2014 - 1171.5	10/24/2023 - 1171.3
11/01/2000 - 1170.3		11/01/2015 - 1173.5	

RegCD: G-058226

Well #: TV-11

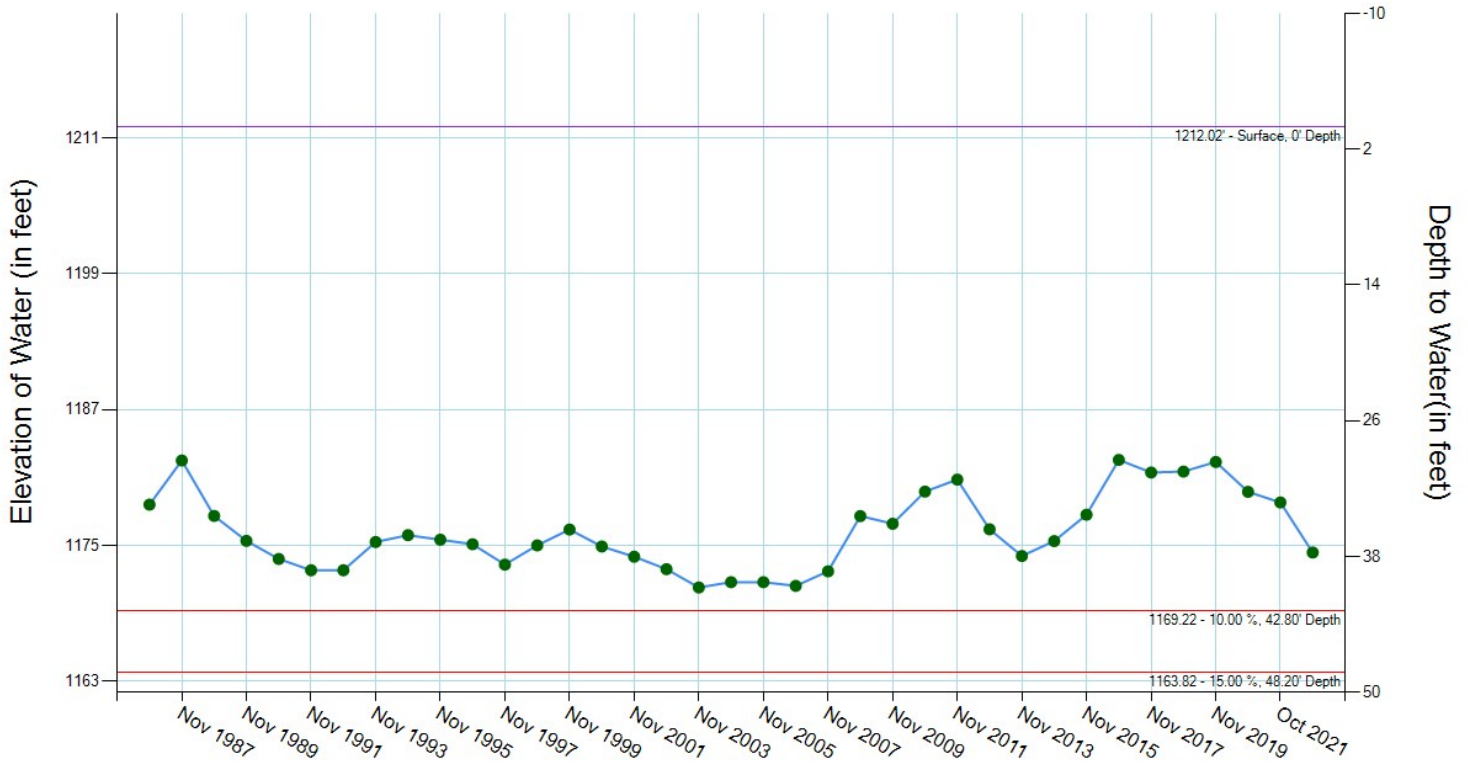
Region: Todd V.

County: Saunders

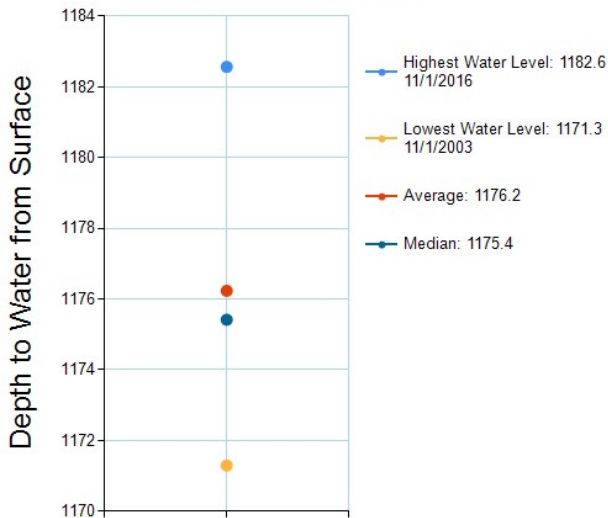
Legal: 15-7E-36

Owner Name: Jay Hanson

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1986 - 1178.6	11/01/1995 - 1175.5	11/01/2004 - 1171.8	11/01/2013 - 1174.1
11/01/1987 - 1182.5	11/01/1996 - 1175.1	11/01/2005 - 1171.8	11/01/2014 - 1175.4
11/01/1988 - 1177.6	11/01/1997 - 1173.3	11/01/2006 - 1171.4	11/01/2015 - 1177.7
11/01/1989 - 1175.4	11/01/1998 - 1175	11/01/2007 - 1172.7	11/01/2016 - 1182.6
11/01/1990 - 1173.8	11/01/1999 - 1176.4	11/01/2008 - 1177.6	11/02/2017 - 1181.5
11/01/1991 - 1172.8	11/01/2000 - 1174.9	11/01/2009 - 1176.9	11/01/2018 - 1181.5
11/01/1992 - 1172.8	11/01/2001 - 1174	11/01/2010 - 1179.8	11/11/2019 - 1182.4
11/01/1993 - 1175.3	11/01/2002 - 1172.9	11/01/2011 - 1180.8	10/23/2020 - 1179.7
11/01/1994 - 1175.9	11/01/2003 - 1171.3	11/01/2012 - 1176.4	10/22/2021 - 1178.8
			10/24/2023 - 1174.4

RegCD: G-041585

Well #: TV-01

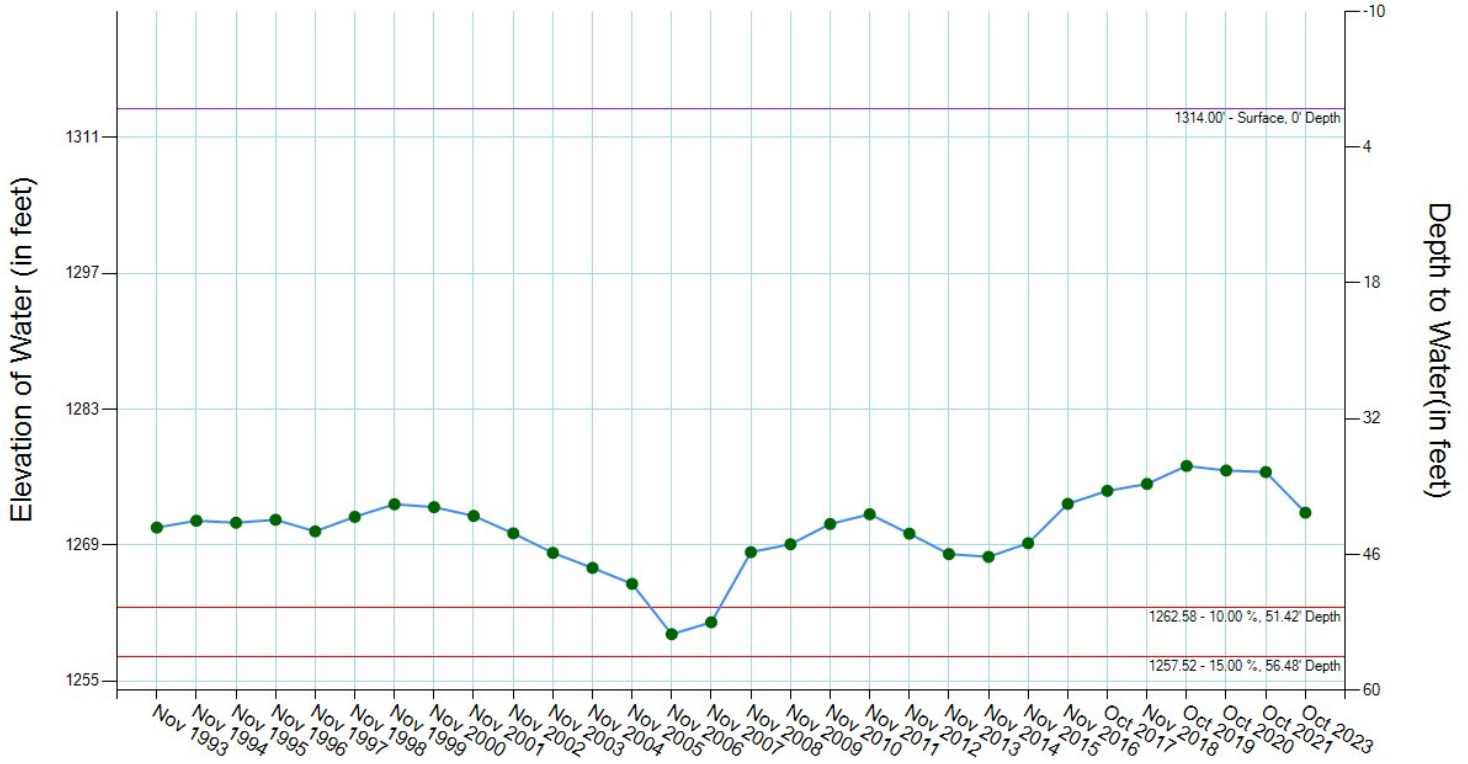
Region: Todd V.

County: Saunders

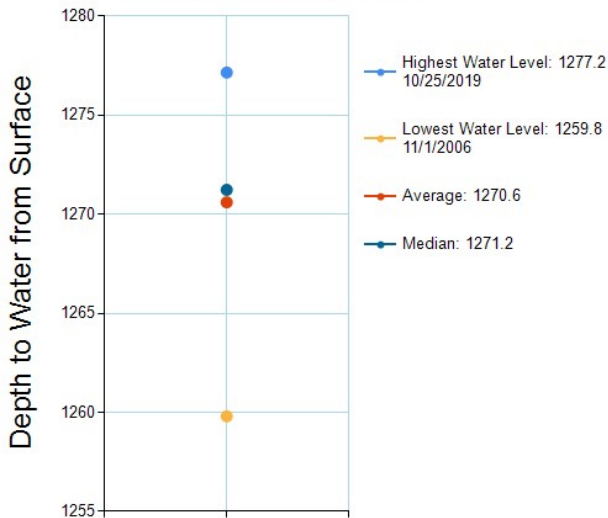
Legal: 16-6E-1

Owner Name: Norman Jean Dwyer Tree

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1270.8	11/01/2001 - 1272	11/01/2008 - 1268.3	11/01/2016 - 1273.2
11/01/1994 - 1271.5	11/01/2002 - 1270.2	11/01/2009 - 1269.1	10/26/2017 - 1274.6
11/01/1995 - 1271.3	11/01/2003 - 1268.2	11/01/2010 - 1271.2	11/01/2018 - 1275.3
11/01/1996 - 1271.6	11/01/2004 - 1266.6	11/01/2011 - 1272.2	10/25/2019 - 1277.2
11/01/1997 - 1270.4	11/01/2005 - 1265	11/01/2012 - 1270.2	10/23/2020 - 1276.7
11/01/1998 - 1271.9	11/01/2006 - 1259.8	11/01/2013 - 1268.1	10/20/2021 - 1276.5
11/01/1999 - 1273.2	11/01/2007 - 1261	11/01/2014 - 1267.8	10/24/2023 - 1272.3
11/01/2000 - 1272.9		11/01/2015 - 1269.2	

RegCD: G-066364

Well #: TV-10

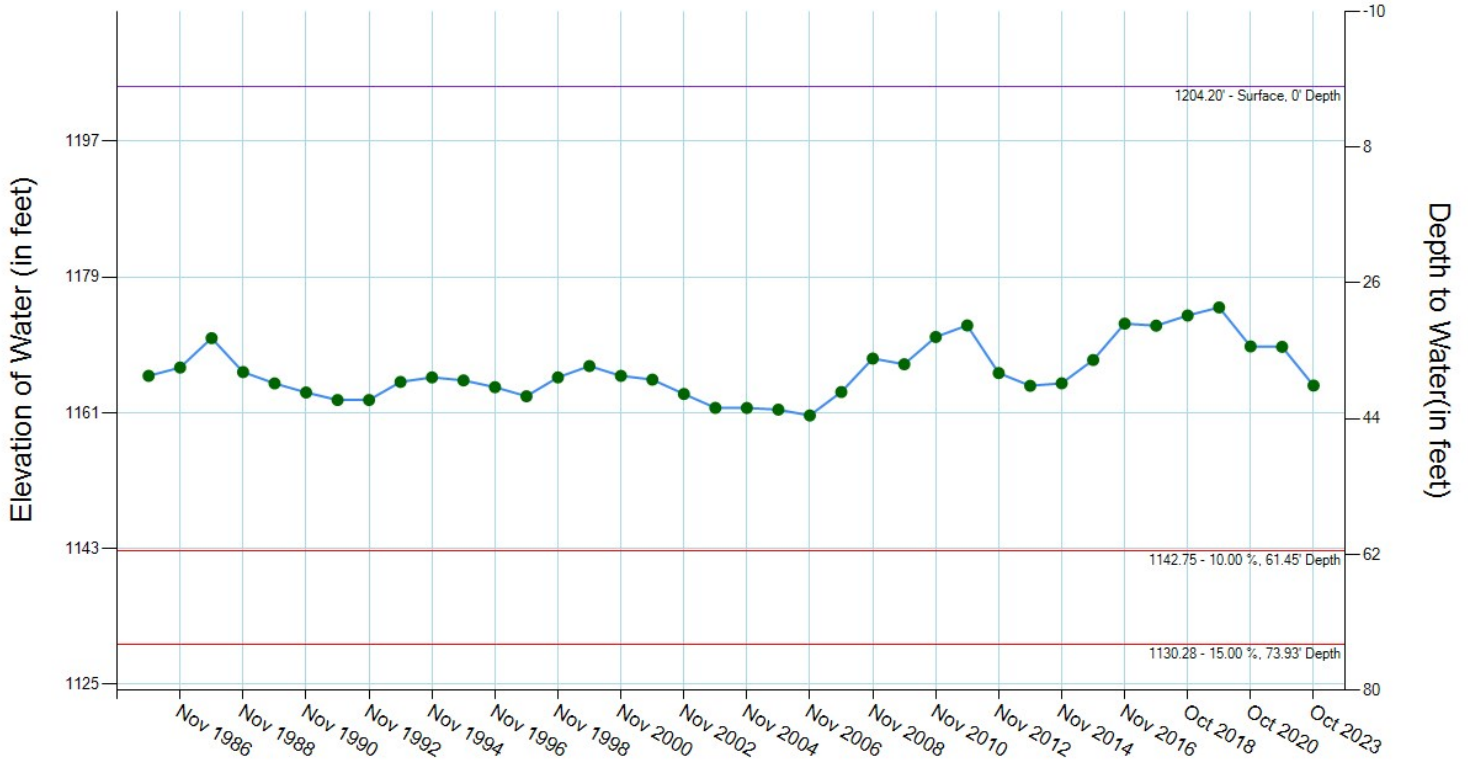
Region: Todd V.

County: Saunders

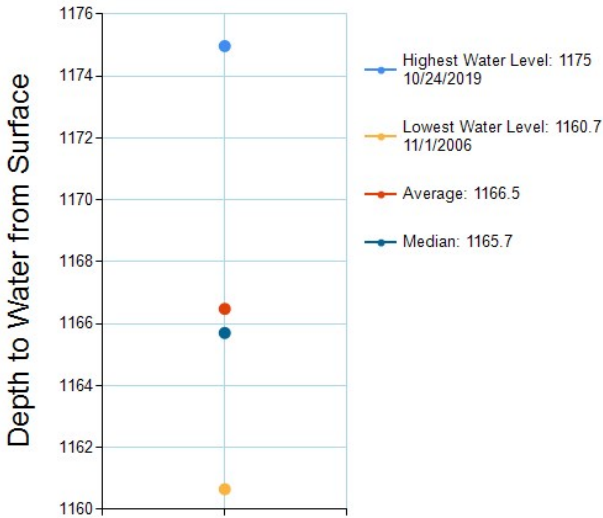
Legal: 15-9E-30

Owner Name: Ardven B Malchow

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1165.9	11/01/1995 - 1165.3	11/01/2004 - 1161.7	11/01/2014 - 1164.9
11/01/1986 - 1167	11/01/1996 - 1164.4	11/01/2005 - 1161.4	11/01/2015 - 1168
11/01/1987 - 1170.9	11/01/1997 - 1163.2	11/01/2006 - 1160.7	11/01/2016 - 1172.8
11/01/1988 - 1166.4	11/01/1998 - 1165.7	11/01/2007 - 1163.8	10/26/2017 - 1172.6
11/01/1989 - 1164.9	11/01/1999 - 1167.2	11/01/2008 - 1168.2	10/24/2018 - 1173.9
11/01/1990 - 1163.7	11/01/2000 - 1165.9	11/01/2009 - 1167.4	10/24/2019 - 1175
11/01/1991 - 1162.7	11/01/2001 - 1165.4	11/01/2010 - 1171.1	10/28/2020 - 1169.8
11/01/1992 - 1162.7	11/01/2002 - 1163.5	11/01/2011 - 1172.6	10/22/2021 - 1169.8
11/01/1993 - 1165.1	11/01/2003 - 1161.7	11/01/2012 - 1166.3	10/24/2023 - 1164.6
11/01/1994 - 1165.7		11/01/2013 - 1164.6	

RegCD: G-046830

Well #: TV-09

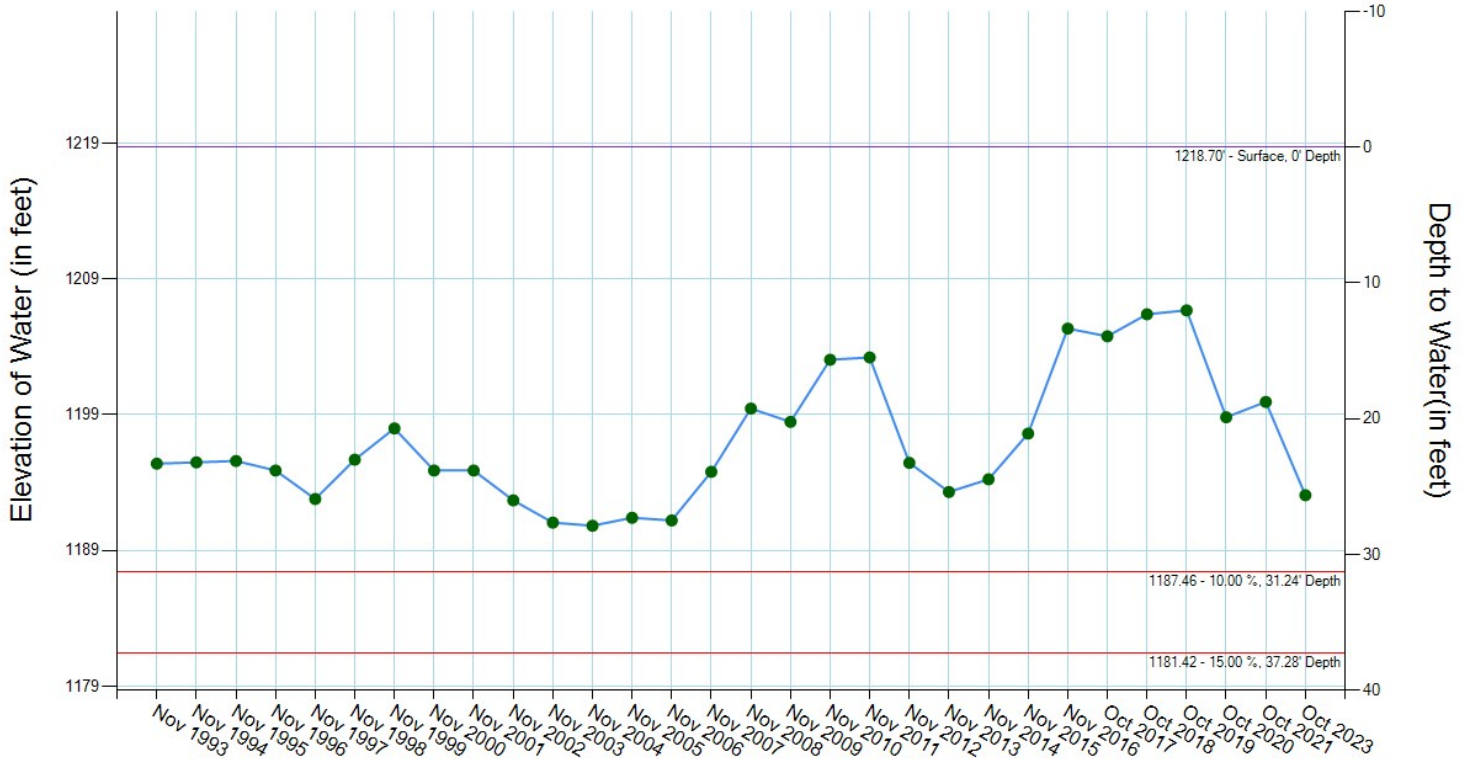
Region: Todd V.

County: Saunders

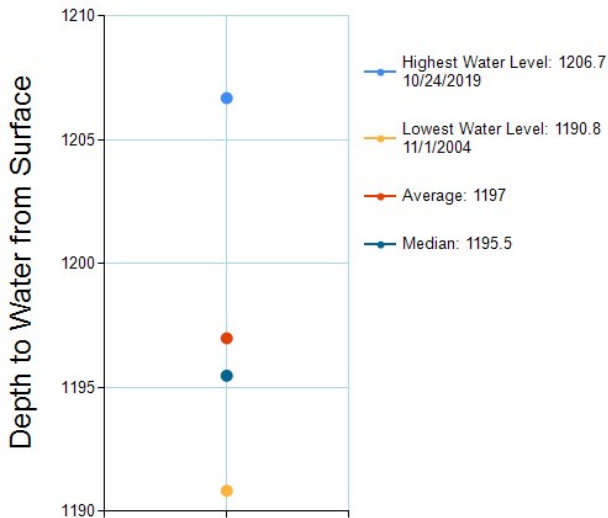
Legal: 15-8E-22

Owner Name: Marc L. Johnson

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1195.4	11/01/2001 - 1194.9	11/01/2008 - 1199.5	11/01/2016 - 1205.4
11/01/1994 - 1195.5	11/01/2002 - 1192.7	11/01/2009 - 1198.5	10/26/2017 - 1204.8
11/01/1995 - 1195.6	11/01/2003 - 1191.1	11/01/2010 - 1203.1	10/24/2018 - 1206.4
11/01/1996 - 1194.9	11/01/2004 - 1190.8	11/01/2011 - 1203.2	10/24/2019 - 1206.7
11/01/1997 - 1192.8	11/01/2005 - 1191.4	11/01/2012 - 1195.5	10/28/2020 - 1198.8
11/01/1998 - 1195.7	11/01/2006 - 1191.2	11/01/2013 - 1193.3	10/22/2021 - 1200
11/01/1999 - 1198	11/01/2007 - 1194.8	11/01/2014 - 1194.3	10/24/2023 - 1193.1
11/01/2000 - 1194.9		11/01/2015 - 1197.6	

RegCD: G-042891

Well #: UP-02

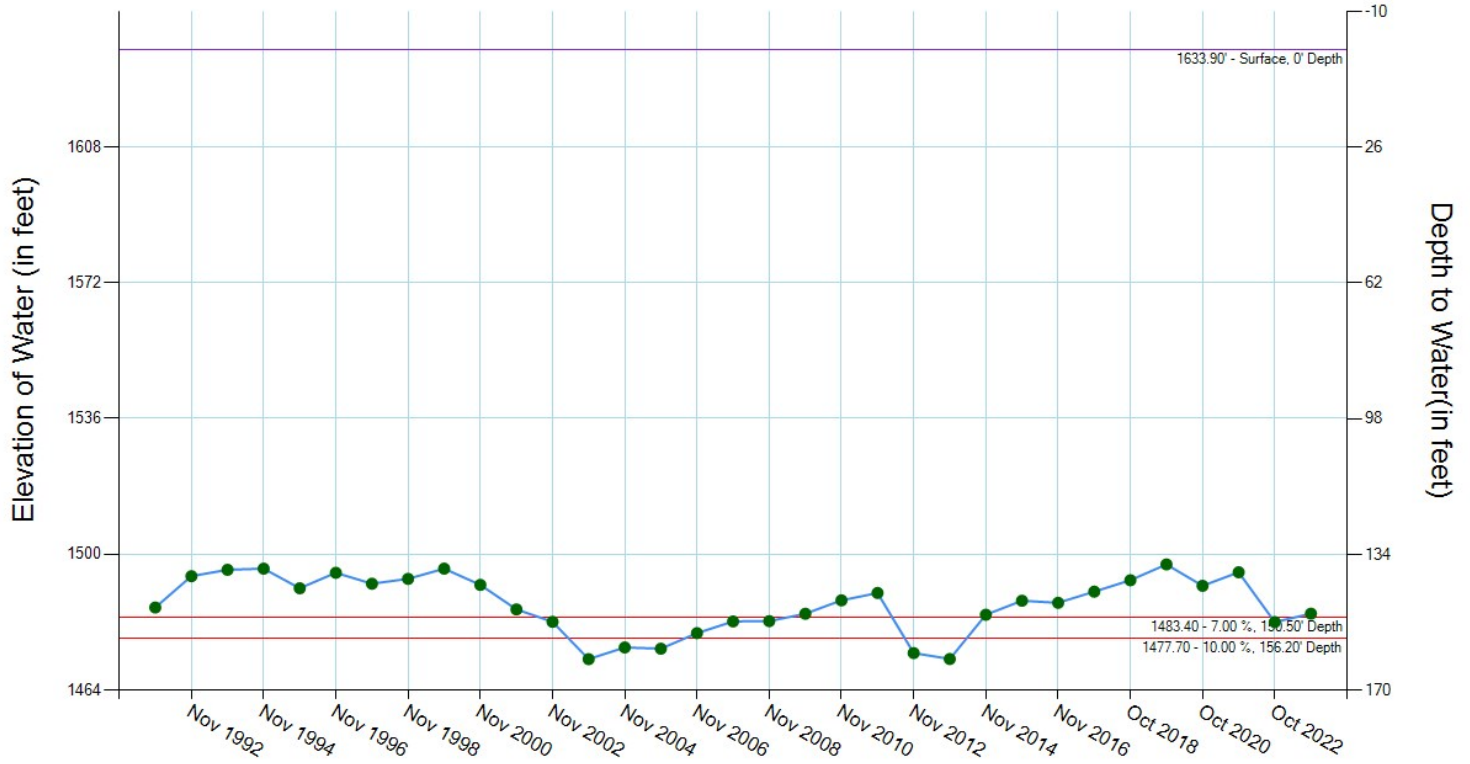
Region: Uplands

County: Butler

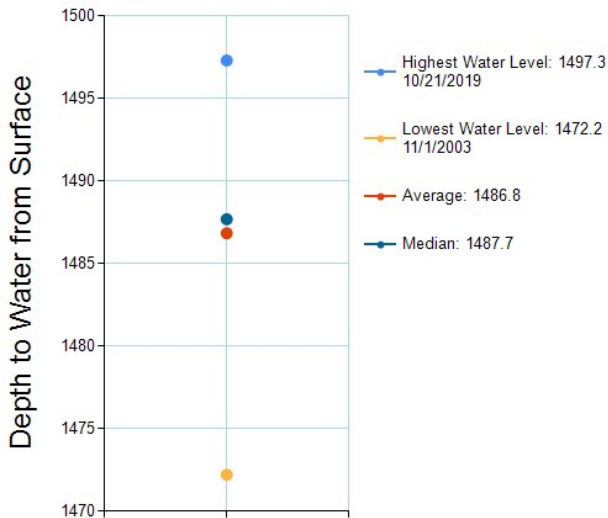
Legal: 15-1E-4

Owner Name: Patrick L Bierbower

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1991 - 1485.9	11/01/1999 - 1496.2	11/01/2007 - 1482.2	11/01/2015 - 1487.7
11/01/1992 - 1494.2	11/01/2000 - 1491.9	11/01/2008 - 1482.3	11/01/2016 - 1487.1
11/01/1993 - 1495.9	11/01/2001 - 1485.4	11/01/2009 - 1484.2	10/23/2017 - 1490.1
11/01/1994 - 1496.2	11/01/2002 - 1482.1	11/01/2010 - 1487.8	10/18/2018 - 1493.1
11/01/1995 - 1491	11/01/2003 - 1472.2	11/01/2011 - 1489.7	10/21/2019 - 1497.3
11/01/1996 - 1495.1	11/01/2004 - 1475.3	11/01/2012 - 1473.8	10/19/2020 - 1491.6
11/01/1997 - 1492.2	11/01/2005 - 1475	11/01/2013 - 1472.3	10/20/2021 - 1495.2
11/01/1998 - 1493.5	11/01/2006 - 1479.1	11/01/2014 - 1484	10/17/2022 - 1482
			10/20/2023 - 1484.3

RegCD: G-033804

Well #: UP-04

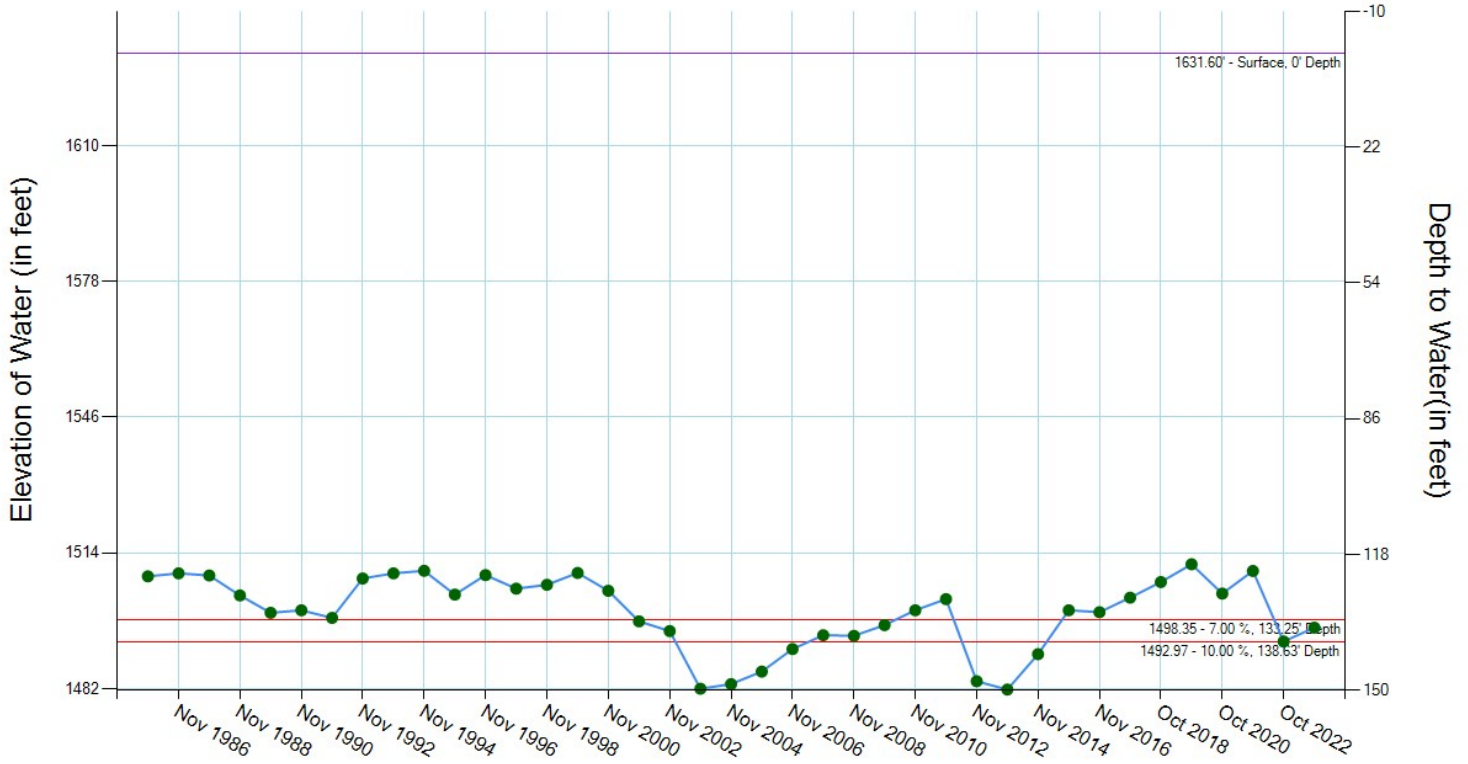
Region: Uplands

County: Butler

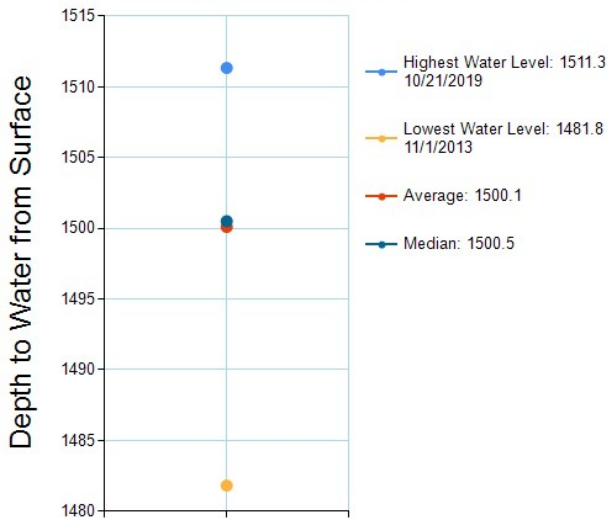
Legal: 15-1E-12

Owner Name: Loren Schmit

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1508.5	11/01/1995 - 1504.2	11/01/2005 - 1486.1	11/01/2015 - 1500.5
11/01/1986 - 1509.2	11/01/1996 - 1508.8	11/01/2006 - 1491.4	11/01/2016 - 1500.1
11/01/1987 - 1508.7	11/01/1997 - 1505.6	11/01/2007 - 1494.6	10/23/2017 - 1503.5
11/01/1988 - 1504	11/01/1998 - 1506.5	11/01/2008 - 1494.5	10/18/2018 - 1507.2
11/01/1989 - 1499.9	11/01/1999 - 1509.3	11/01/2009 - 1497	10/21/2019 - 1511.3
11/01/1990 - 1500.5	11/01/2000 - 1505.1	11/01/2010 - 1500.5	10/19/2020 - 1504.4
11/01/1991 - 1498.7	11/01/2001 - 1497.9	11/01/2011 - 1503.1	10/19/2021 - 1509.8
11/01/1992 - 1508	11/01/2002 - 1495.6	11/01/2012 - 1483.8	10/17/2022 - 1493.2
11/01/1993 - 1509.2	11/01/2003 - 1482	11/01/2013 - 1481.8	10/20/2023 - 1496.4
11/01/1994 - 1509.8	11/01/2004 - 1483.1	11/01/2014 - 1490.2	

RegCD: G-026212

Well #: UP-03

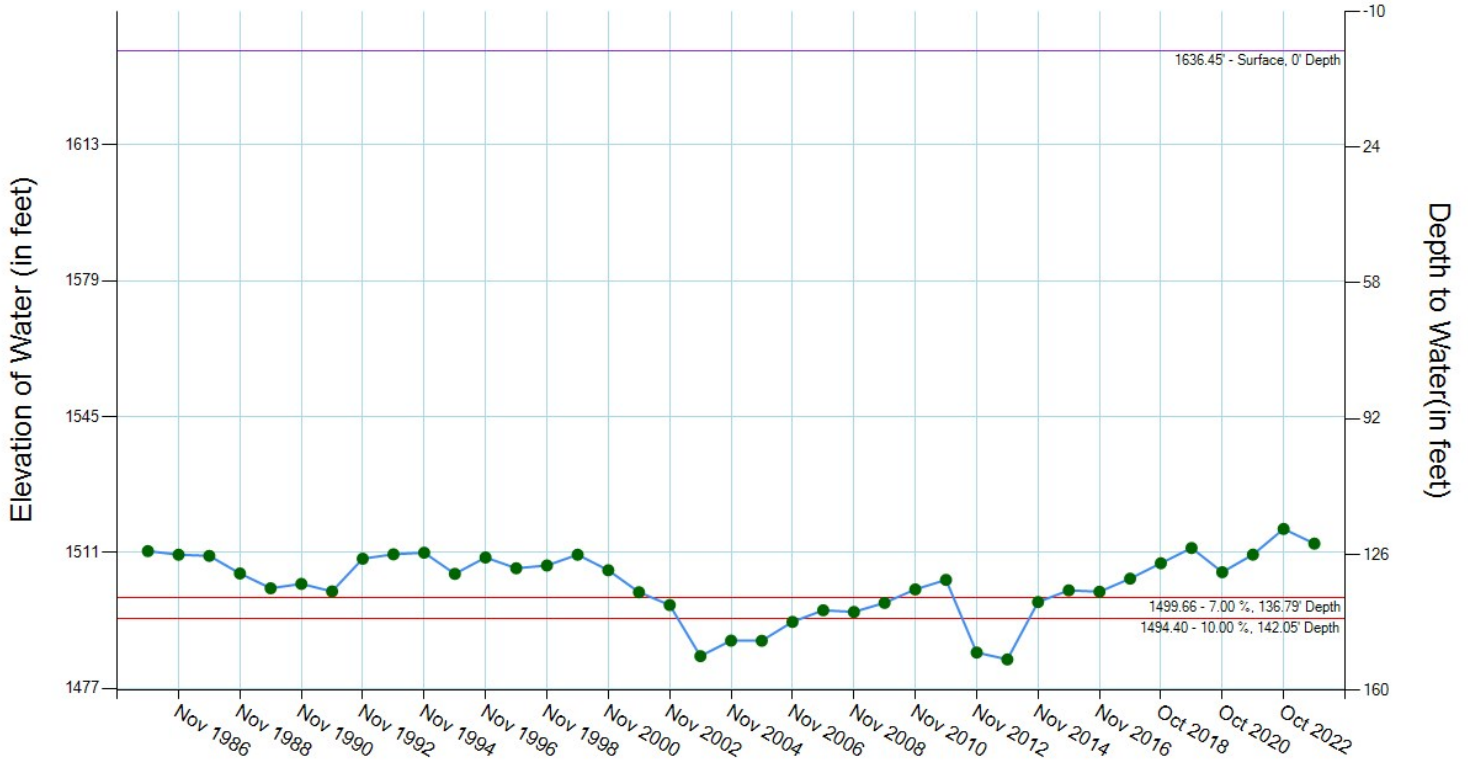
Region: Uplands

County: Butler

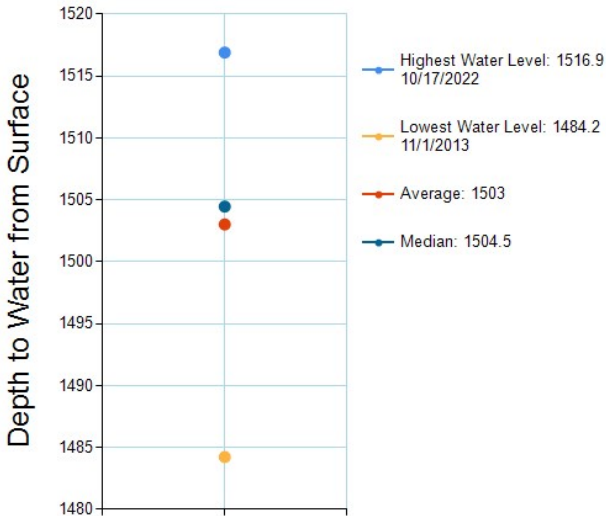
Legal: 15-1E-16

Owner Name: Richard F Knuth Trust

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1511.3	11/01/1995 - 1505.6	11/01/2005 - 1488.9	11/01/2015 - 1501.5
11/01/1986 - 1510.4	11/01/1996 - 1509.7	11/01/2006 - 1493.6	11/01/2016 - 1501.2
11/01/1987 - 1510.1	11/01/1997 - 1507	11/01/2007 - 1496.5	10/23/2017 - 1504.5
11/01/1988 - 1505.7	11/01/1998 - 1507.7	11/01/2008 - 1496.1	10/22/2018 - 1508.3
11/01/1989 - 1502	11/01/1999 - 1510.4	11/01/2009 - 1498.4	10/21/2019 - 1512.1
11/01/1990 - 1503.1	11/01/2000 - 1506.5	11/01/2010 - 1501.8	10/19/2020 - 1506.1
11/01/1991 - 1501.2	11/01/2001 - 1501	11/01/2011 - 1504.1	10/18/2021 - 1510.5
11/01/1992 - 1509.4	11/01/2002 - 1497.8	11/01/2012 - 1486	10/17/2022 - 1516.9
11/01/1993 - 1510.5	11/01/2003 - 1485.1	11/01/2013 - 1484.2	11/16/2023 - 1513.2
11/01/1994 - 1510.9	11/01/2004 - 1488.9	11/01/2014 - 1498.6	

RegCD: G-023096

Well #: UP-05

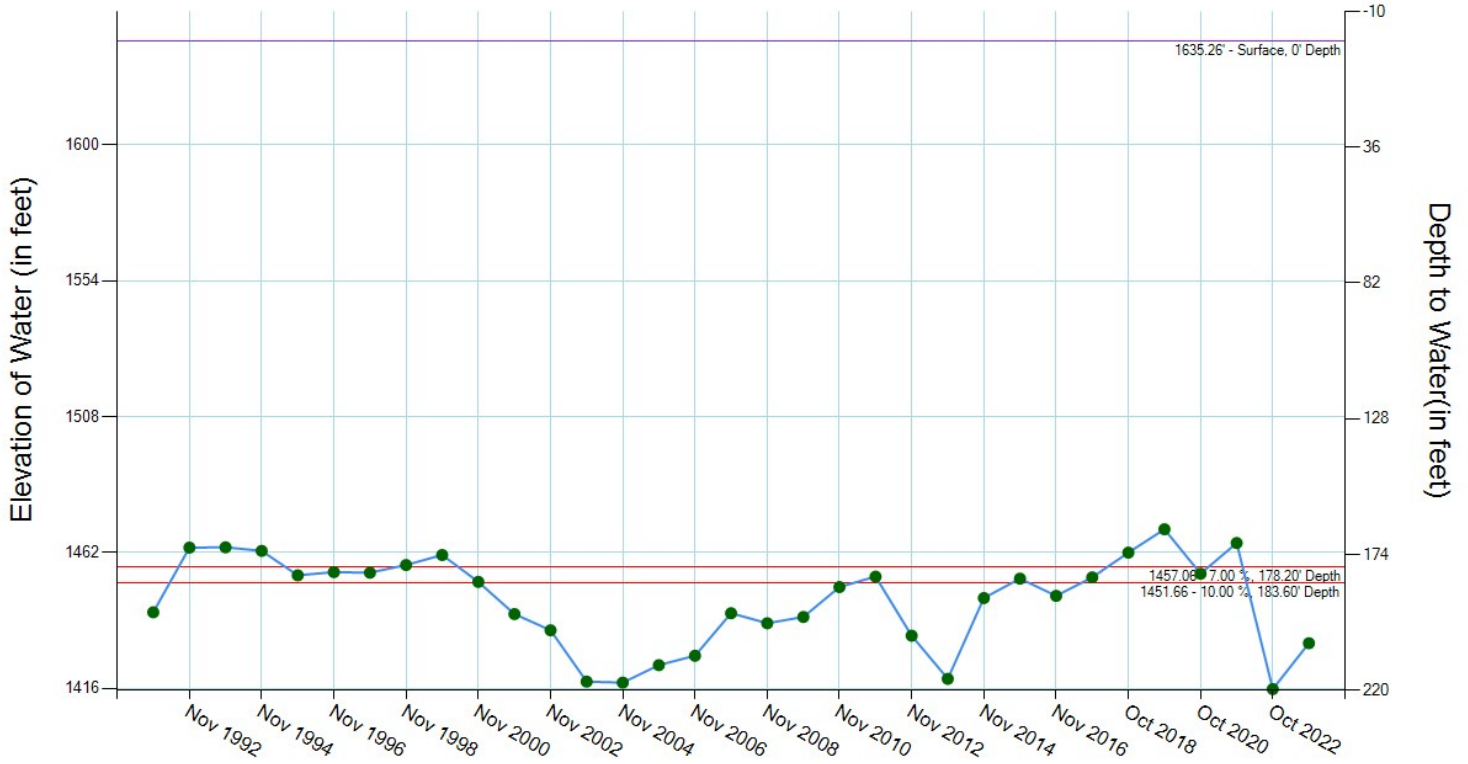
Region: Uplands

County: Butler

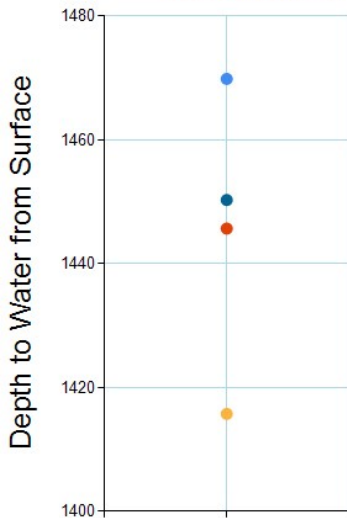
Legal: 15-2E-7

Owner Name: James R Barta

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1991 - 1441.8	11/01/1999 - 1461.2	11/01/2007 - 1441.4	11/01/2015 - 1453.2
11/01/1992 - 1463.7	11/01/2000 - 1452.1	11/01/2008 - 1438	11/01/2016 - 1447.3
11/01/1993 - 1463.8	11/01/2001 - 1441.2	11/01/2009 - 1440.2	10/23/2017 - 1453.6
11/01/1994 - 1462.6	11/01/2002 - 1435.7	11/01/2010 - 1450.3	10/22/2018 - 1462
11/01/1995 - 1454.3	11/01/2003 - 1418.3	11/01/2011 - 1453.8	10/29/2019 - 1469.9
11/01/1996 - 1455.4	11/01/2004 - 1417.9	11/01/2012 - 1433.8	10/19/2020 - 1454.8
11/01/1997 - 1455.2	11/01/2005 - 1423.8	11/01/2013 - 1419.2	11/03/2021 - 1465.2
11/01/1998 - 1457.8	11/01/2006 - 1427	11/01/2014 - 1446.6	10/17/2022 - 1415.7
			10/20/2023 - 1431.3

RegCD: G-018136

Well #: UP-12

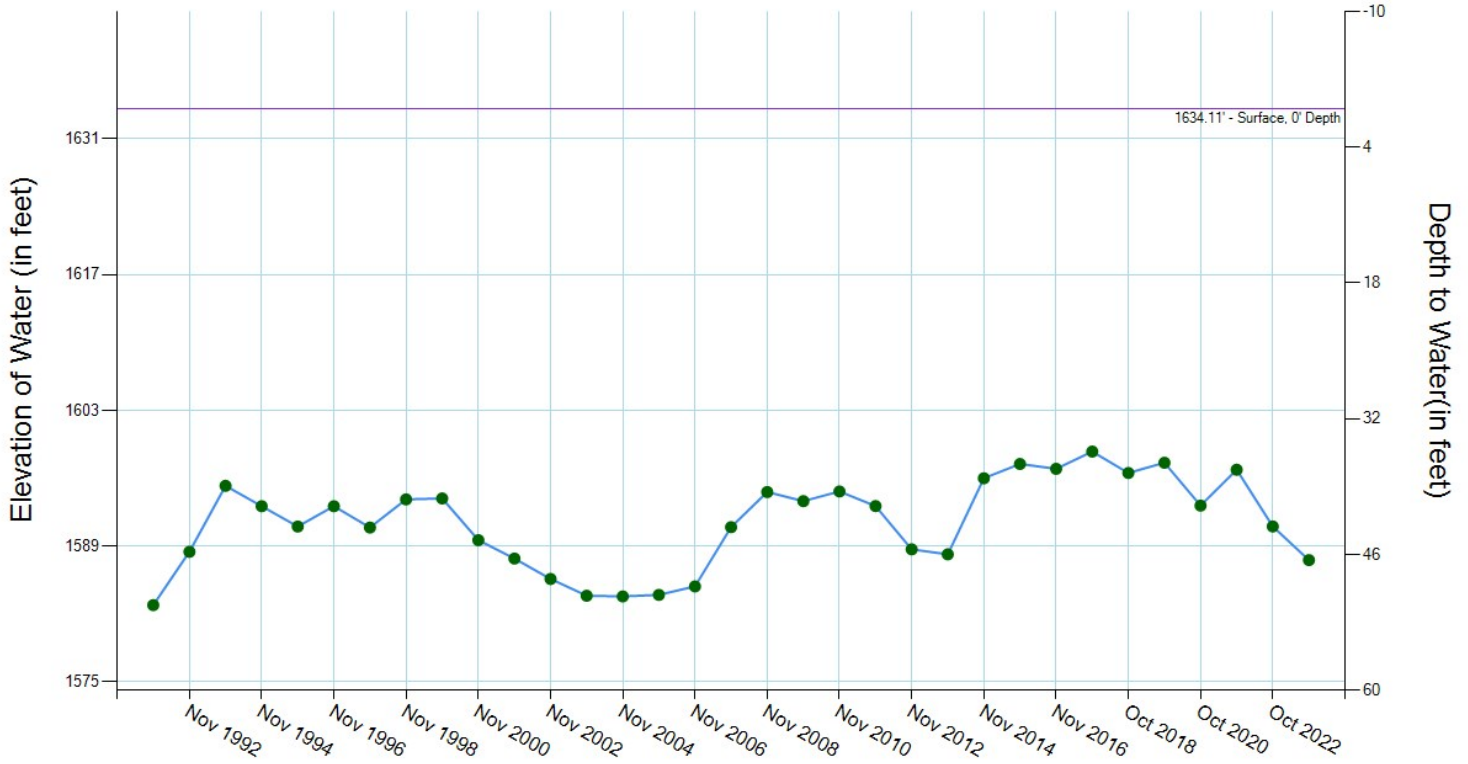
Region: Uplands

County: Butler

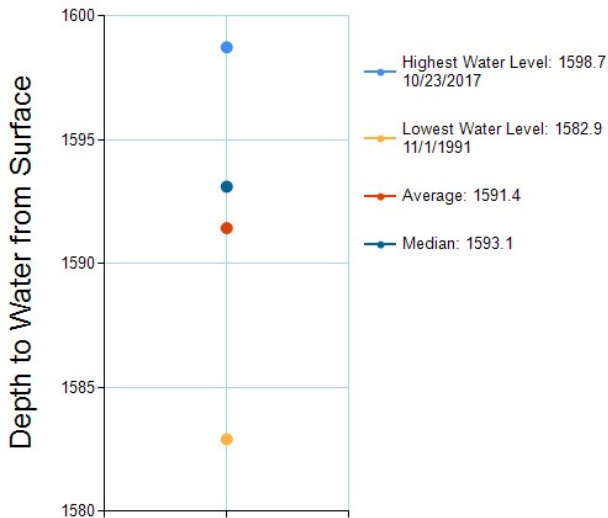
Legal: 15-3E-32

Owner Name: Gary Danaher and Lori J Ukleja

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1991 - 1582.9	11/01/1999 - 1593.9	11/01/2007 - 1591	11/01/2015 - 1597.5
11/01/1992 - 1588.4	11/01/2000 - 1589.6	11/01/2008 - 1594.6	11/01/2016 - 1597
11/01/1993 - 1595.2	11/01/2001 - 1587.7	11/01/2009 - 1593.6	10/23/2017 - 1598.7
11/01/1994 - 1593.1	11/01/2002 - 1585.6	11/01/2010 - 1594.6	10/18/2018 - 1596.5
11/01/1995 - 1591	11/01/2003 - 1583.9	11/01/2011 - 1593.1	10/21/2019 - 1597.6
11/01/1996 - 1593.1	11/01/2004 - 1583.8	11/01/2012 - 1588.7	10/19/2020 - 1593.2
11/01/1997 - 1590.9	11/01/2005 - 1584	11/01/2013 - 1588.2	10/18/2021 - 1596.9
11/01/1998 - 1593.8	11/01/2006 - 1584.8	11/01/2014 - 1596	10/17/2022 - 1591
			10/20/2023 - 1587.6

RegCD: G-049997

Well #: UP-13

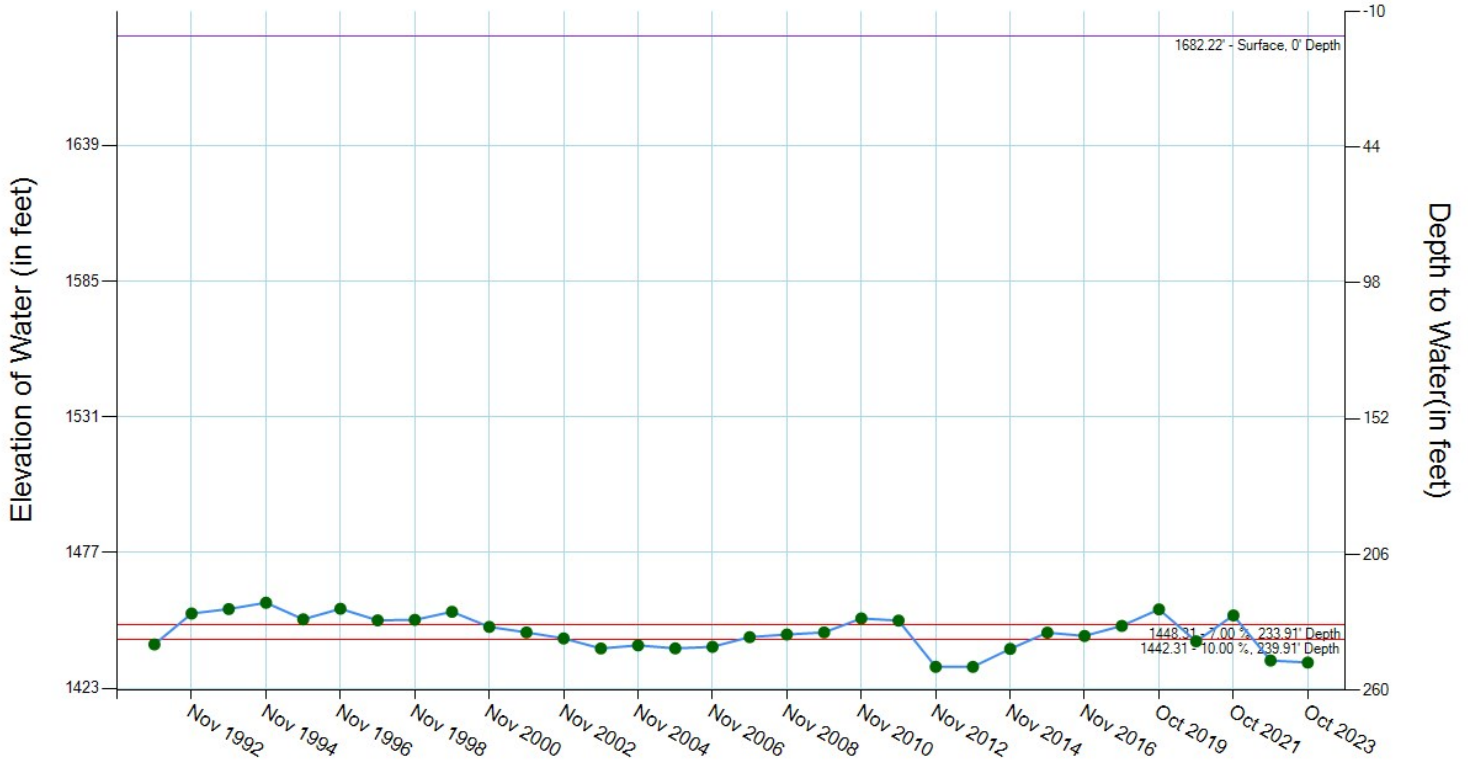
Region: Uplands

County: Butler

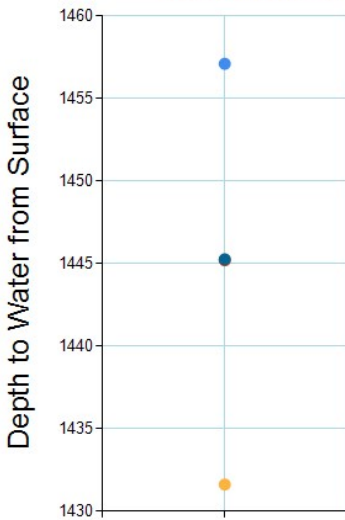
Legal: 15-3E-36

Owner Name: Prochaska Family Trust

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1991 - 1440.5	11/01/1999 - 1453.5	11/01/2007 - 1443.4	11/01/2015 - 1445.2
11/01/1992 - 1452.8	11/01/2000 - 1447.5	11/01/2008 - 1444.5	11/01/2016 - 1443.9
11/01/1993 - 1454.6	11/01/2001 - 1445.3	11/01/2009 - 1445.3	10/18/2018 - 1447.9
11/01/1994 - 1457.1	11/01/2002 - 1442.9	11/01/2010 - 1450.9	10/21/2019 - 1454.5
11/01/1995 - 1450.5	11/01/2003 - 1438.9	11/01/2011 - 1450	10/19/2020 - 1441.8
11/01/1996 - 1454.7	11/01/2004 - 1440.2	11/01/2012 - 1431.6	10/18/2021 - 1452.1
11/01/1997 - 1450.1	11/01/2005 - 1439	11/01/2013 - 1431.6	10/17/2022 - 1434.1
11/01/1998 - 1450.3	11/01/2006 - 1439.6	11/01/2014 - 1438.8	10/20/2023 - 1433.3

RegCD: G-048980

Well #: UP-16A

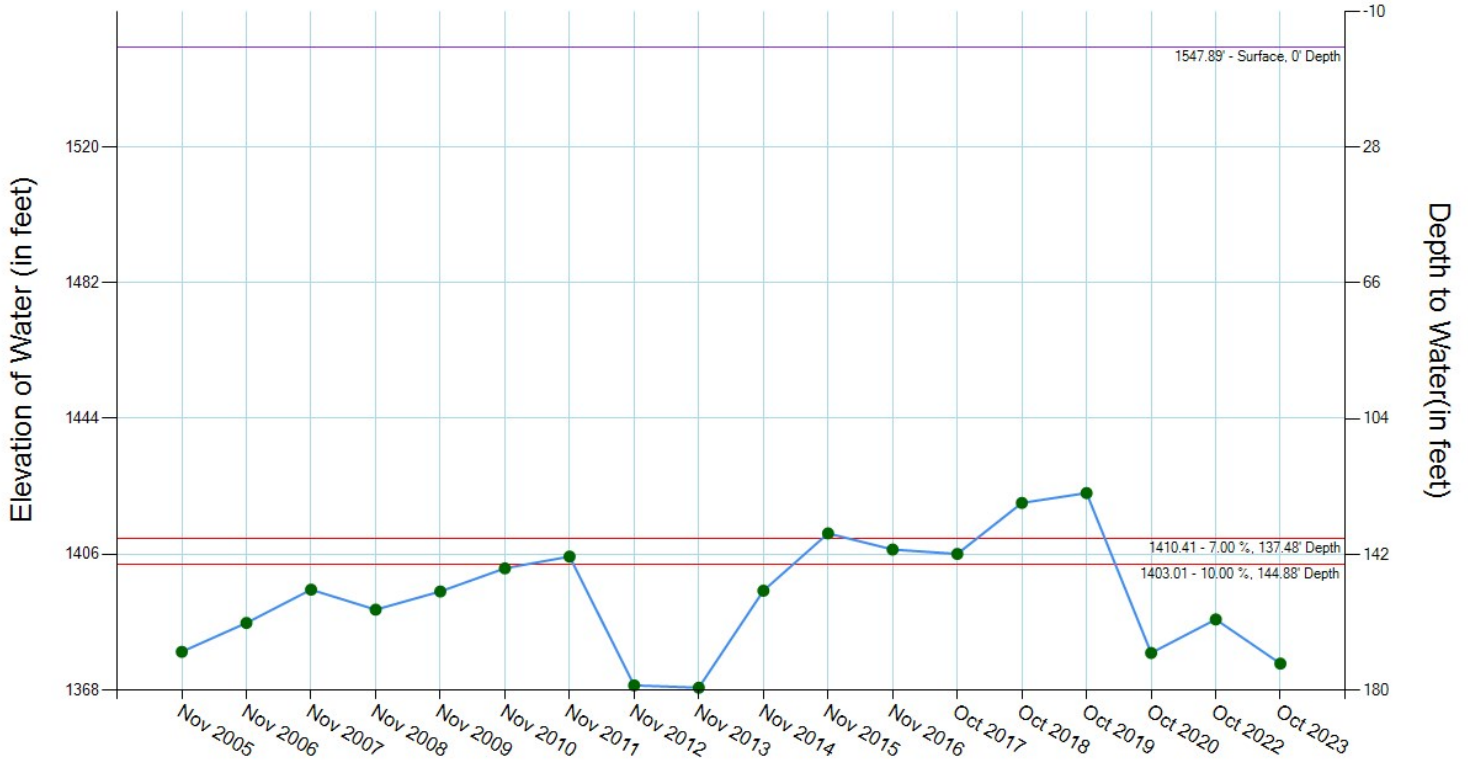
Region: Uplands

County: Butler

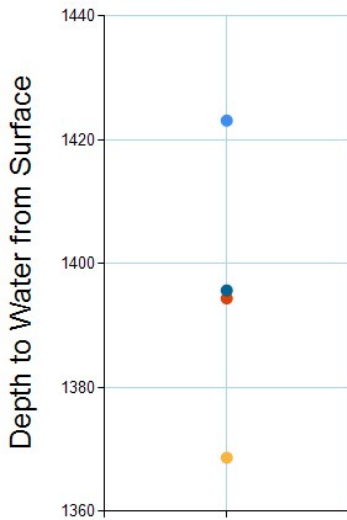
Legal: 15-4E-19

Owner Name: Ronald D Hotovy

Water Level Readings



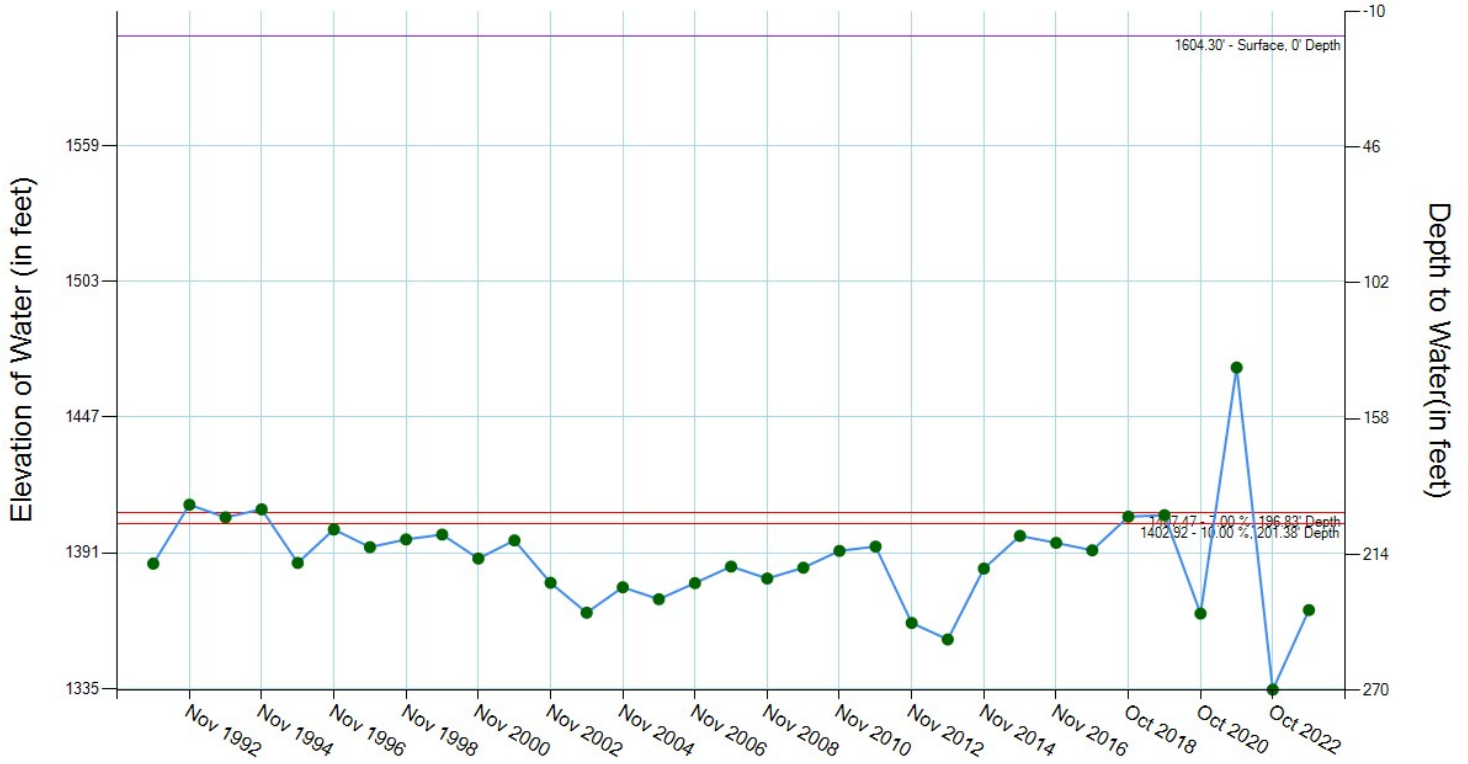
Record Results



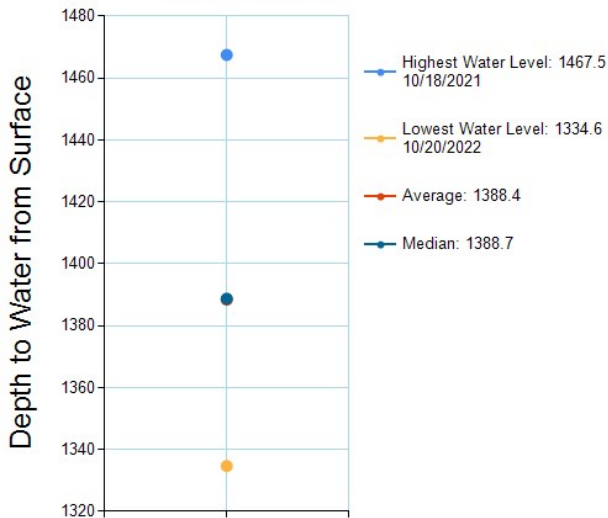
Historical Readings (date - reading)

11/01/2005 - 1378.7	11/01/2010 - 1402.1	11/01/2014 - 1395.8	10/21/2019 - 1423.1
11/01/2006 - 1386.8	11/01/2011 - 1405.4	11/01/2015 - 1411.8	10/19/2020 - 1378.4
11/01/2007 - 1396.1	11/01/2012 - 1369.3	11/01/2016 - 1407.3	10/17/2022 - 1387.8
11/01/2008 - 1390.5	11/01/2013 - 1368.7	10/23/2017 - 1406.1	10/20/2023 - 1375.4
11/01/2009 - 1395.6		10/18/2018 - 1420.4	

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1991 - 1386.6	11/01/1999 - 1398.6	11/01/2007 - 1385.4	11/01/2015 - 1398.1
11/01/1992 - 1410.9	11/01/2000 - 1388.7	11/01/2008 - 1380.5	11/01/2016 - 1395.2
11/01/1993 - 1405.7	11/01/2001 - 1396.2	11/01/2009 - 1384.9	10/23/2017 - 1392.1
11/01/1994 - 1409	11/01/2002 - 1378.7	11/01/2010 - 1391.9	10/18/2018 - 1406
11/01/1995 - 1386.9	11/01/2003 - 1366.4	11/01/2011 - 1393.7	10/31/2019 - 1406.6
11/01/1996 - 1400.7	11/01/2004 - 1376.9	11/01/2012 - 1362.2	10/19/2020 - 1366
11/01/1997 - 1393.4	11/01/2005 - 1371.9	11/01/2013 - 1355.3	10/18/2021 - 1467.5
11/01/1998 - 1396.6	11/01/2006 - 1378.6	11/01/2014 - 1384.6	10/20/2022 - 1334.6
			10/23/2023 - 1367.5

RegCD: G-072863

Well #: SW-08 SWN 01A

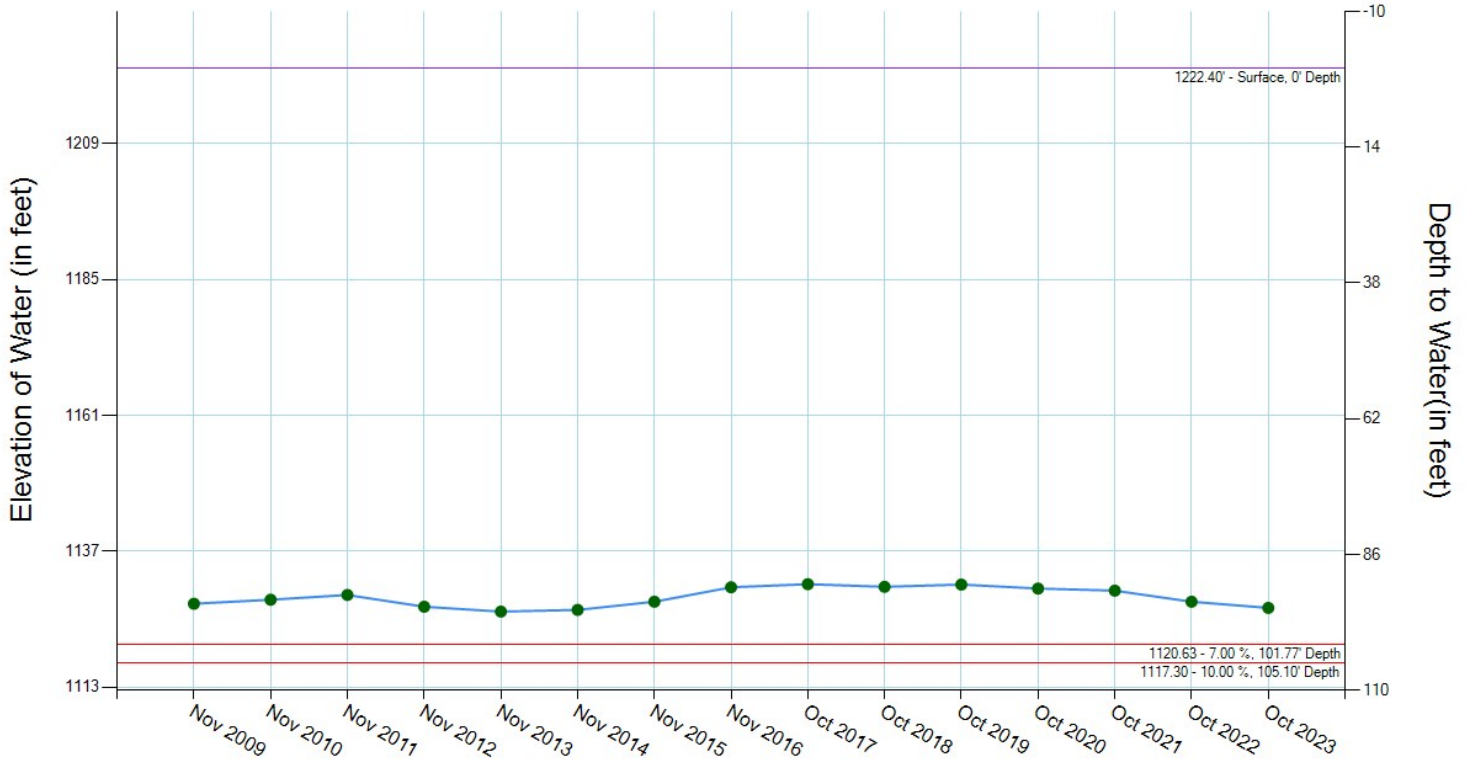
Region: Uplands

County: Saunders

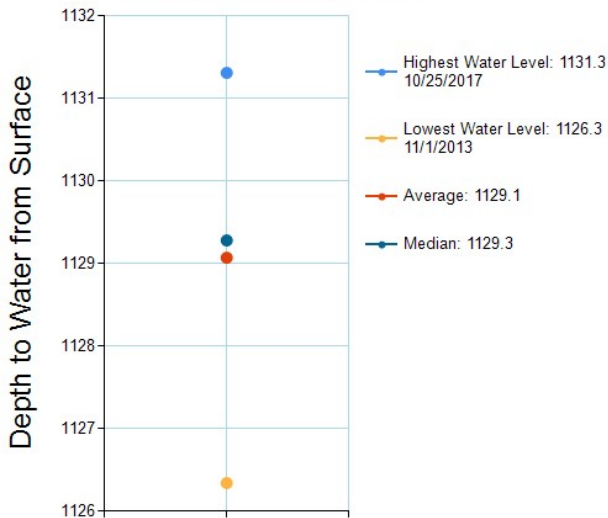
Legal: 13-8E-10

Owner Name: Joe Chmelka

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1127.7	11/01/2013 - 1126.3	10/25/2017 - 1131.1	10/21/2020 - 1130.4
11/01/2010 - 1128.4	11/01/2014 - 1126.6	10/25/2017 - 1131.3	10/22/2021 - 1130.1
11/01/2011 - 1129.3	11/01/2015 - 1128.1	10/23/2018 - 1130.7	10/22/2021 - 1130
11/01/2012 - 1127.2	11/01/2016 - 1130.6	10/22/2019 - 1131.1	10/18/2022 - 1128.1
			10/24/2023 - 1127

RegCD: G-088853

Well #: SW-12

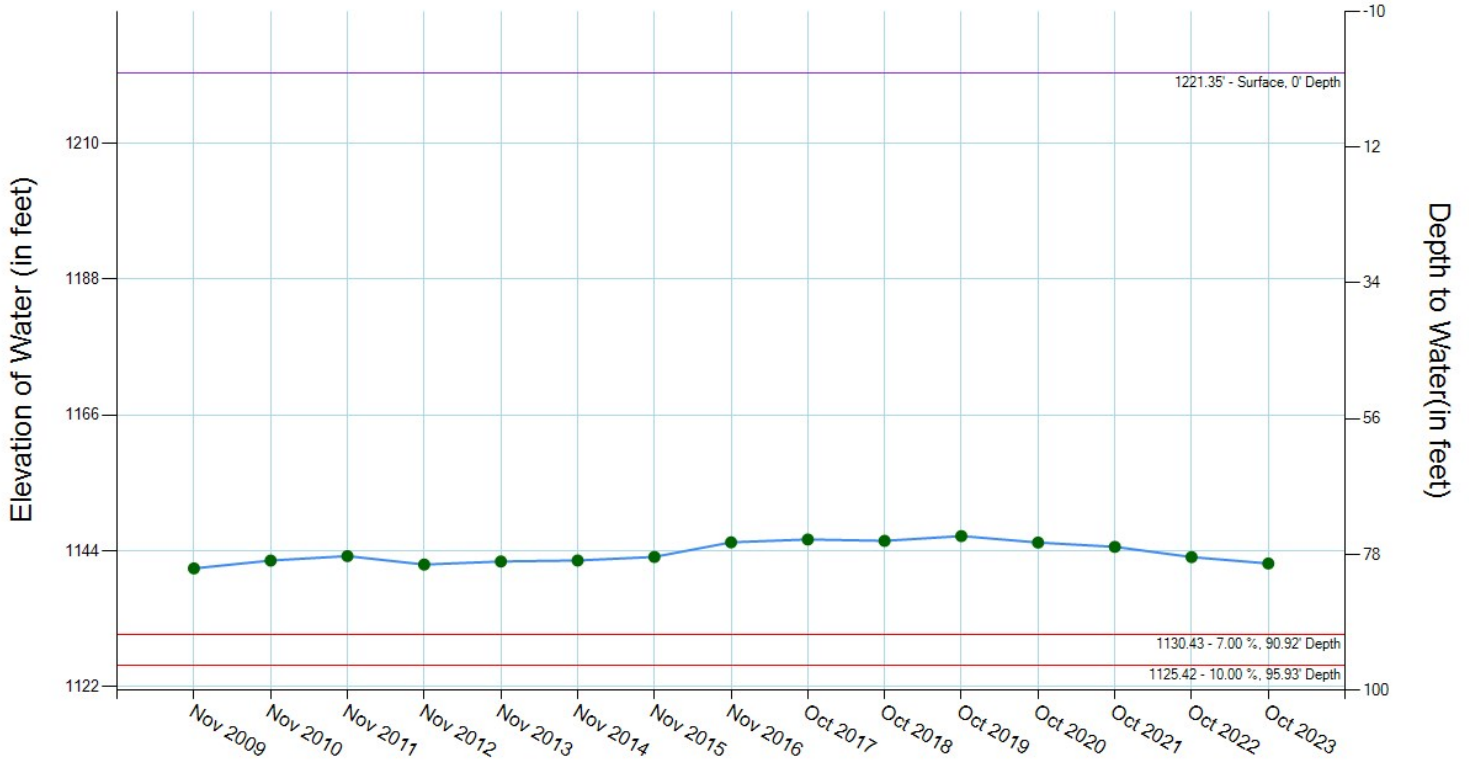
Region: Uplands

County: Saunders

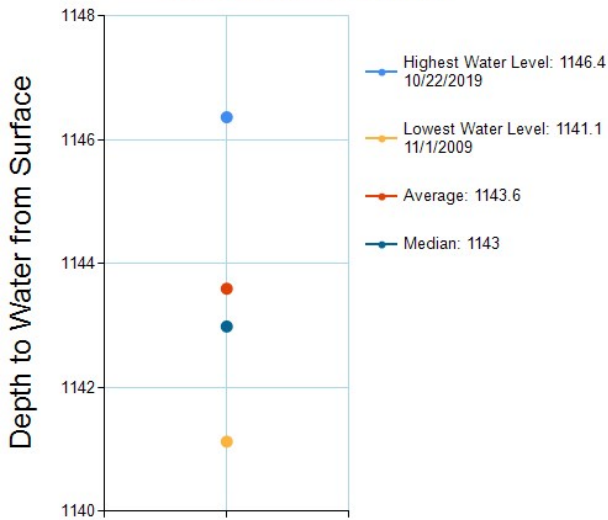
Legal: 13-8E-16

Owner Name: Robert J Bartek

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1141.1	11/01/2013 - 1142.2	10/25/2017 - 1145.8	10/21/2021 - 1144.6
11/01/2010 - 1142.4	11/01/2014 - 1142.4	10/23/2018 - 1145.6	10/18/2022 - 1143
11/01/2011 - 1143.1	11/01/2015 - 1143	10/22/2019 - 1146.4	10/24/2023 - 1141.9
11/01/2012 - 1141.7	11/01/2016 - 1145.3	10/21/2020 - 1145.3	

RegCD: G-059551

Well #: SW-16

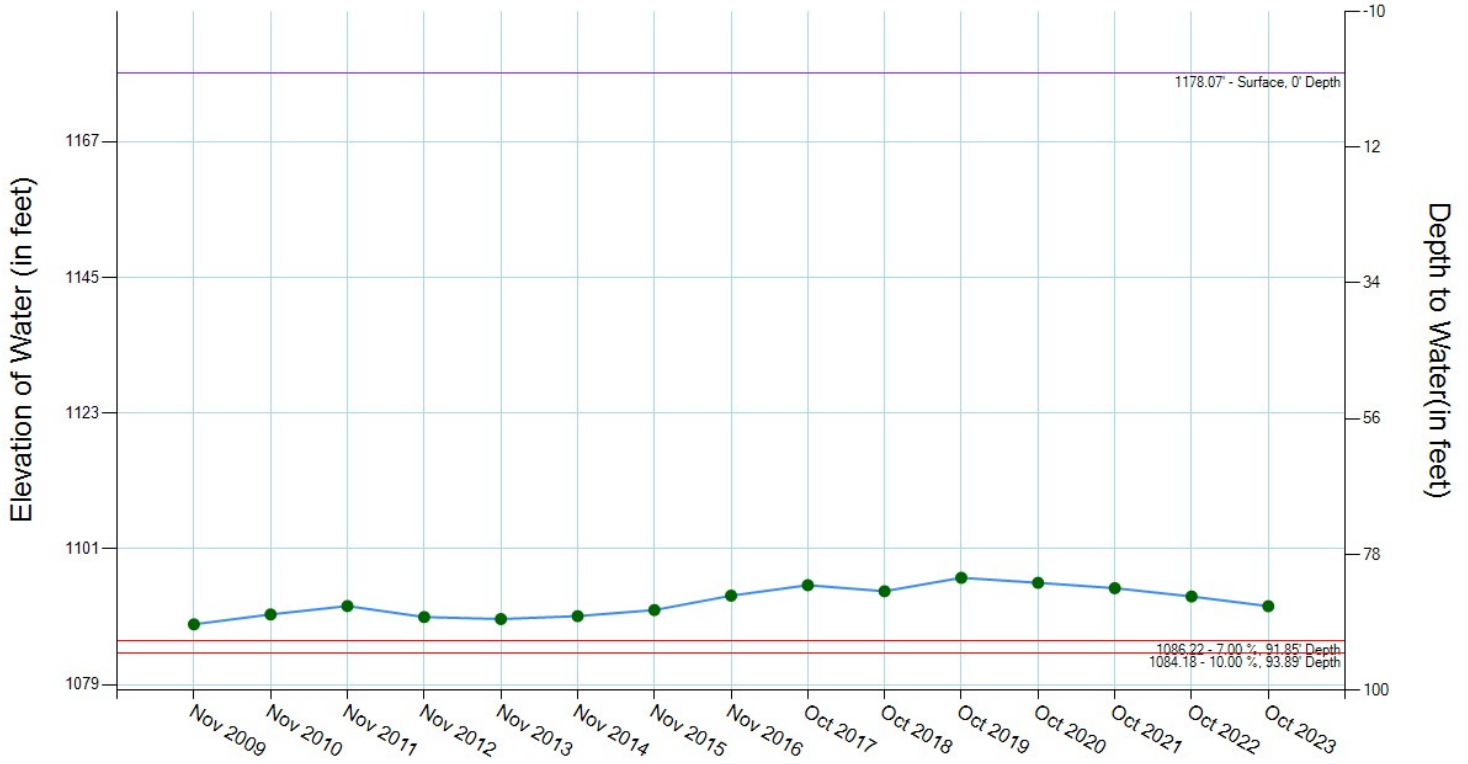
Region: Uplands

County: Saunders

Legal: 13-9E-32

Owner Name: Raikes Farm Enterprises Inc

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1088.8	11/01/2013 - 1089.7	10/25/2017 - 1095.1	10/21/2021 - 1094.7
11/01/2010 - 1090.4	11/01/2014 - 1090.1	10/23/2018 - 1094.2	10/20/2022 - 1093.3
11/01/2011 - 1091.8	11/01/2015 - 1091.1	10/22/2019 - 1096.3	10/24/2023 - 1091.7
11/01/2012 - 1090	11/01/2016 - 1093.4	10/21/2020 - 1095.5	

RegCD: G-052084

Well #: UP-27

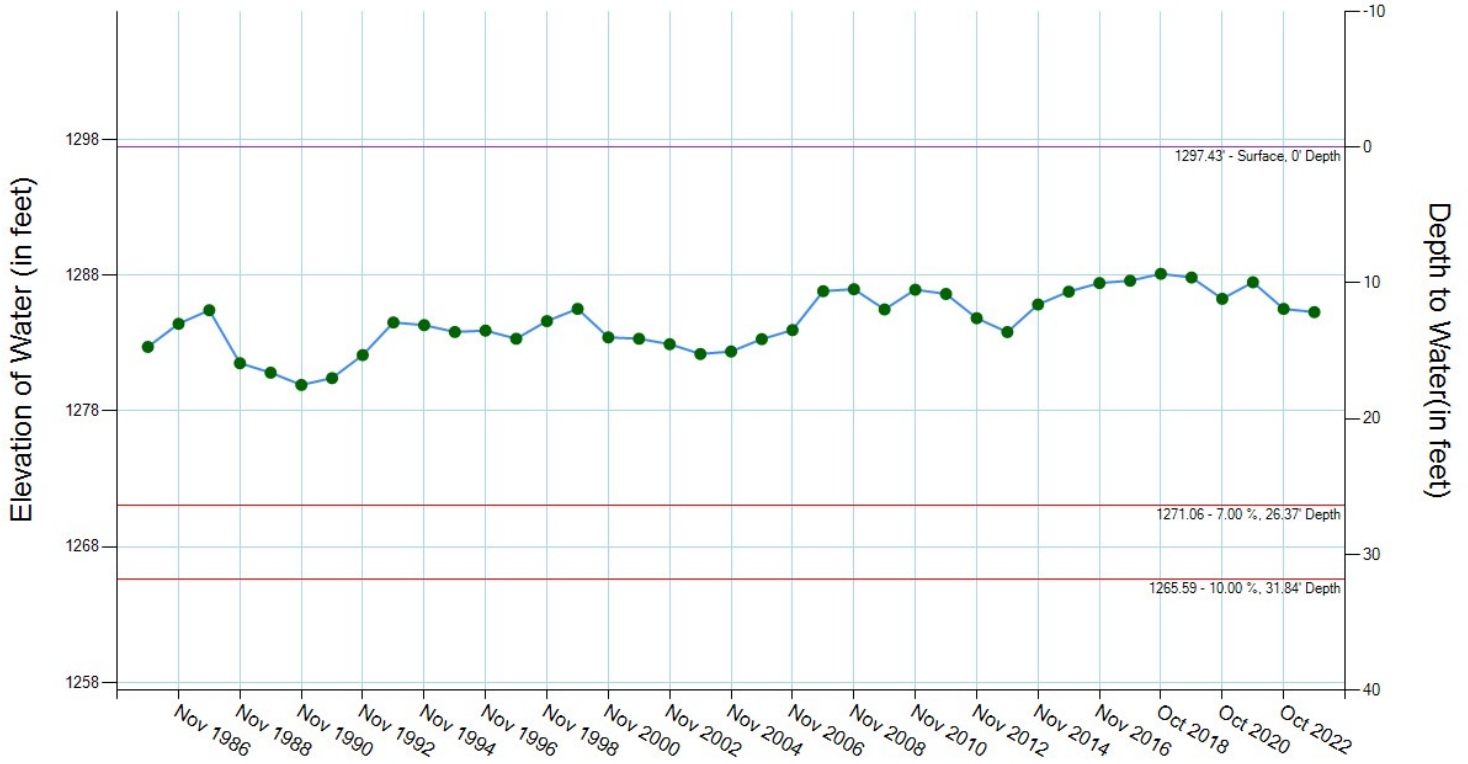
Region: Uplands

County: Saunders

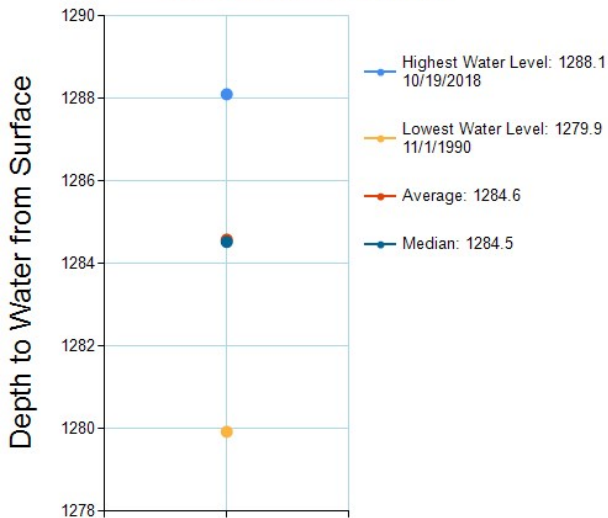
Legal: 14-6E-18

Owner Name: Edward Stuchlik II

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1282.7	11/01/1995 - 1283.8	11/01/2005 - 1283.3	11/01/2015 - 1286.8
11/01/1986 - 1284.4	11/01/1996 - 1283.9	11/01/2006 - 1284	11/01/2016 - 1287.4
11/01/1987 - 1285.4	11/01/1997 - 1283.3	11/01/2007 - 1286.8	10/24/2017 - 1287.6
11/01/1988 - 1281.5	11/01/1998 - 1284.6	11/01/2008 - 1287	10/19/2018 - 1288.1
11/01/1989 - 1280.8	11/01/1999 - 1285.5	11/01/2009 - 1285.5	10/22/2019 - 1287.8
11/01/1990 - 1279.9	11/01/2000 - 1283.4	11/01/2010 - 1286.9	10/20/2020 - 1286.3
11/01/1991 - 1280.4	11/01/2001 - 1283.3	11/01/2011 - 1286.6	10/20/2021 - 1287.5
11/01/1992 - 1282.1	11/01/2002 - 1282.9	11/01/2012 - 1284.8	10/17/2022 - 1285.5
11/01/1993 - 1284.5	11/01/2003 - 1282.2	11/01/2013 - 1283.8	10/23/2023 - 1285.3
11/01/1994 - 1284.3	11/01/2004 - 1282.4	11/01/2014 - 1285.8	

RegCD: G-127249

Well #: SW-03

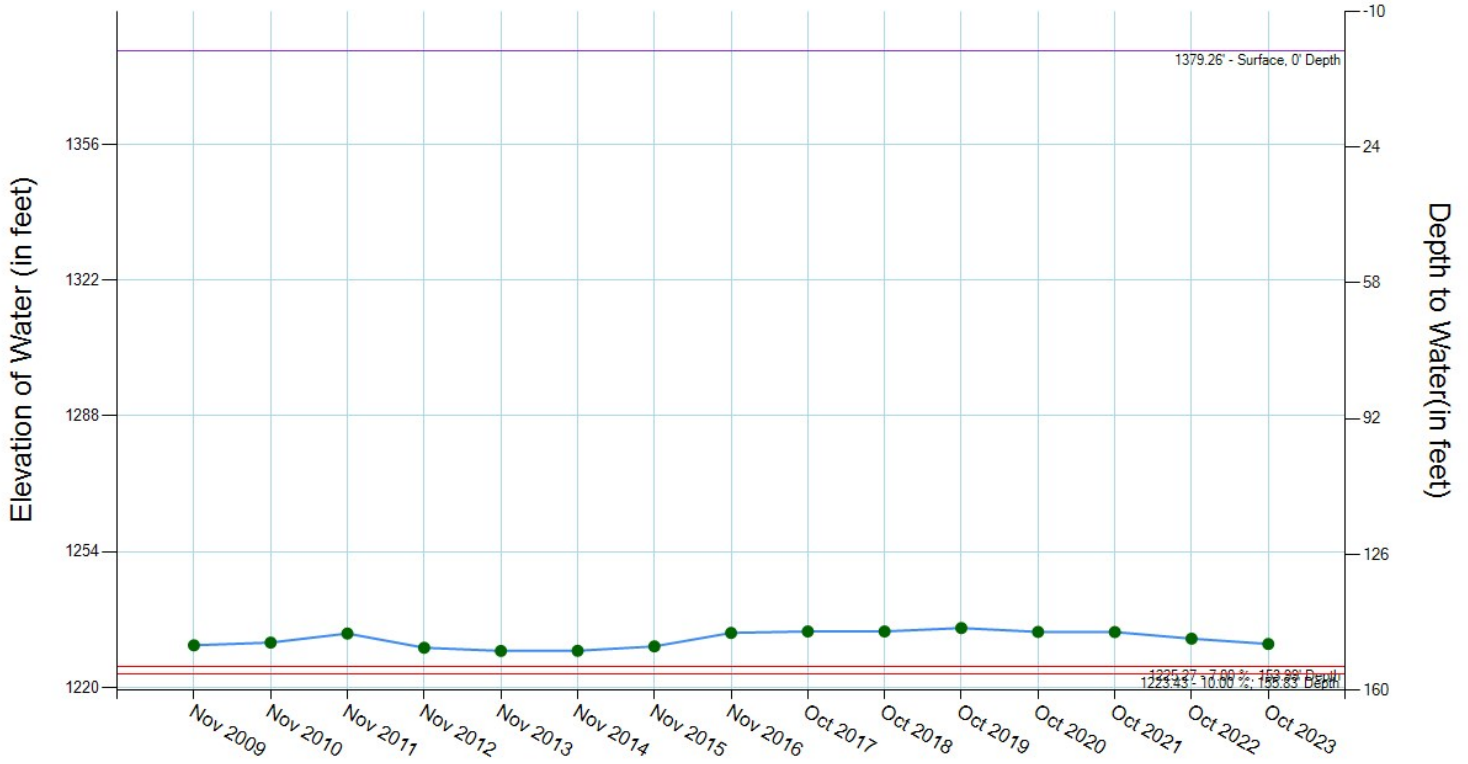
Region: Uplands

County: Saunders

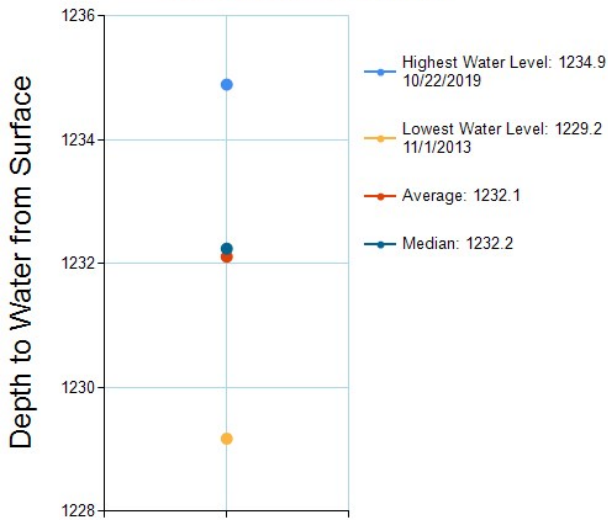
Legal: 14-6E-23

Owner Name: Donald L Fiedler

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1230.6	11/01/2013 - 1229.2	10/25/2017 - 1234	10/21/2021 - 1233.9
11/01/2010 - 1231.3	11/01/2014 - 1229.2	10/23/2018 - 1234	10/18/2022 - 1232.2
11/01/2011 - 1233.5	11/01/2015 - 1230.3	10/22/2019 - 1234.9	10/24/2023 - 1230.9
11/01/2012 - 1230	11/01/2016 - 1233.7	10/21/2020 - 1233.9	

RegCD: G-075229

Well #: We-10

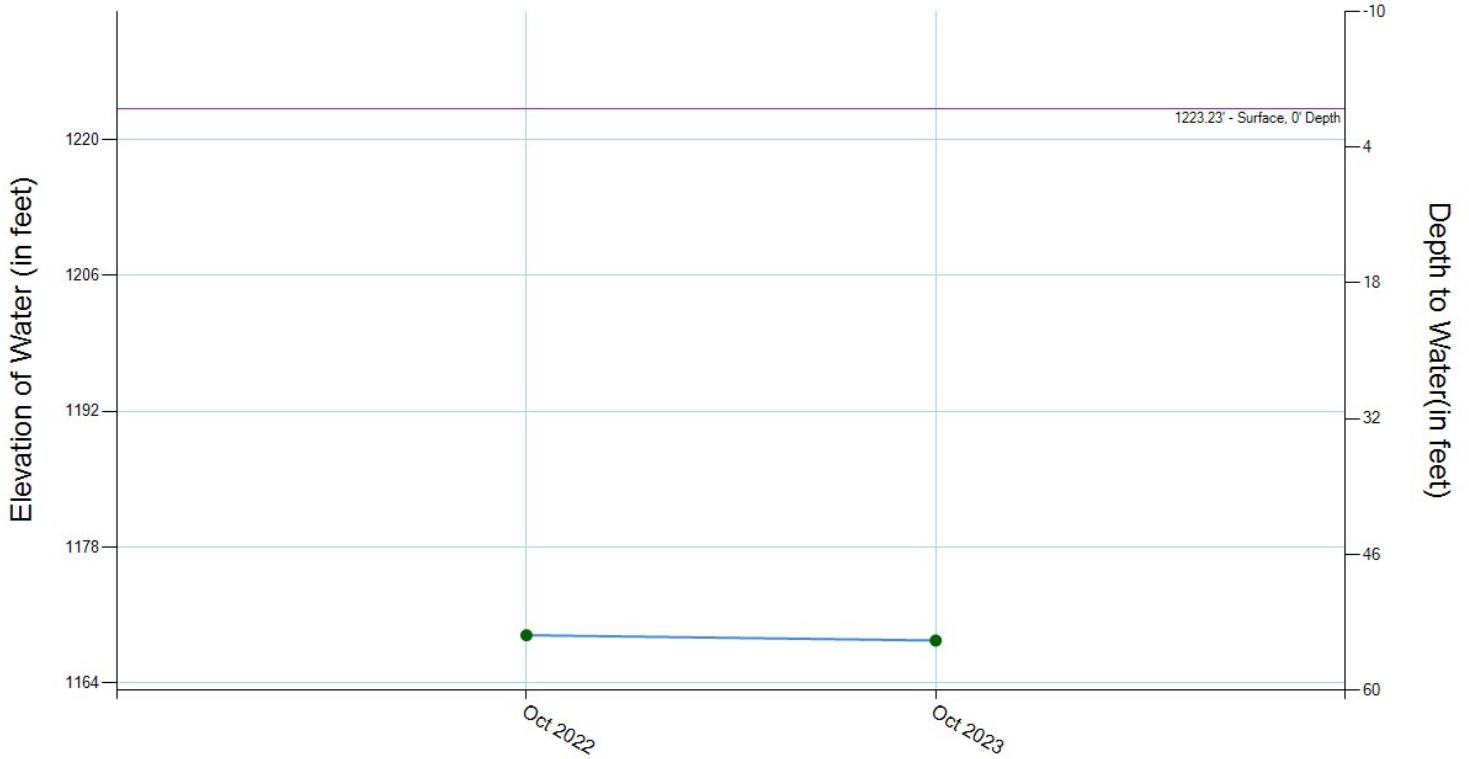
Region: Uplands

County: Saunders

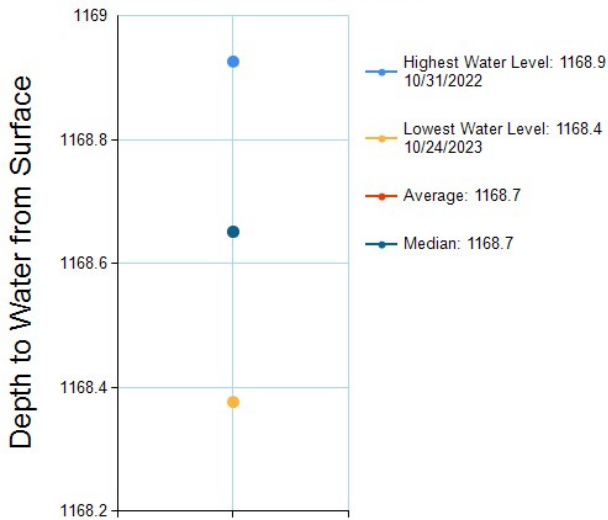
Legal: 14-7E-9

Owner Name: Hilltop Country Club Inc

Water Level Readings



Record Results



Historical Readings (date - reading)

10/31/2022 - 1168.9

10/24/2023 - 1168.4

RegCD: G-067367

Well #: UP-25

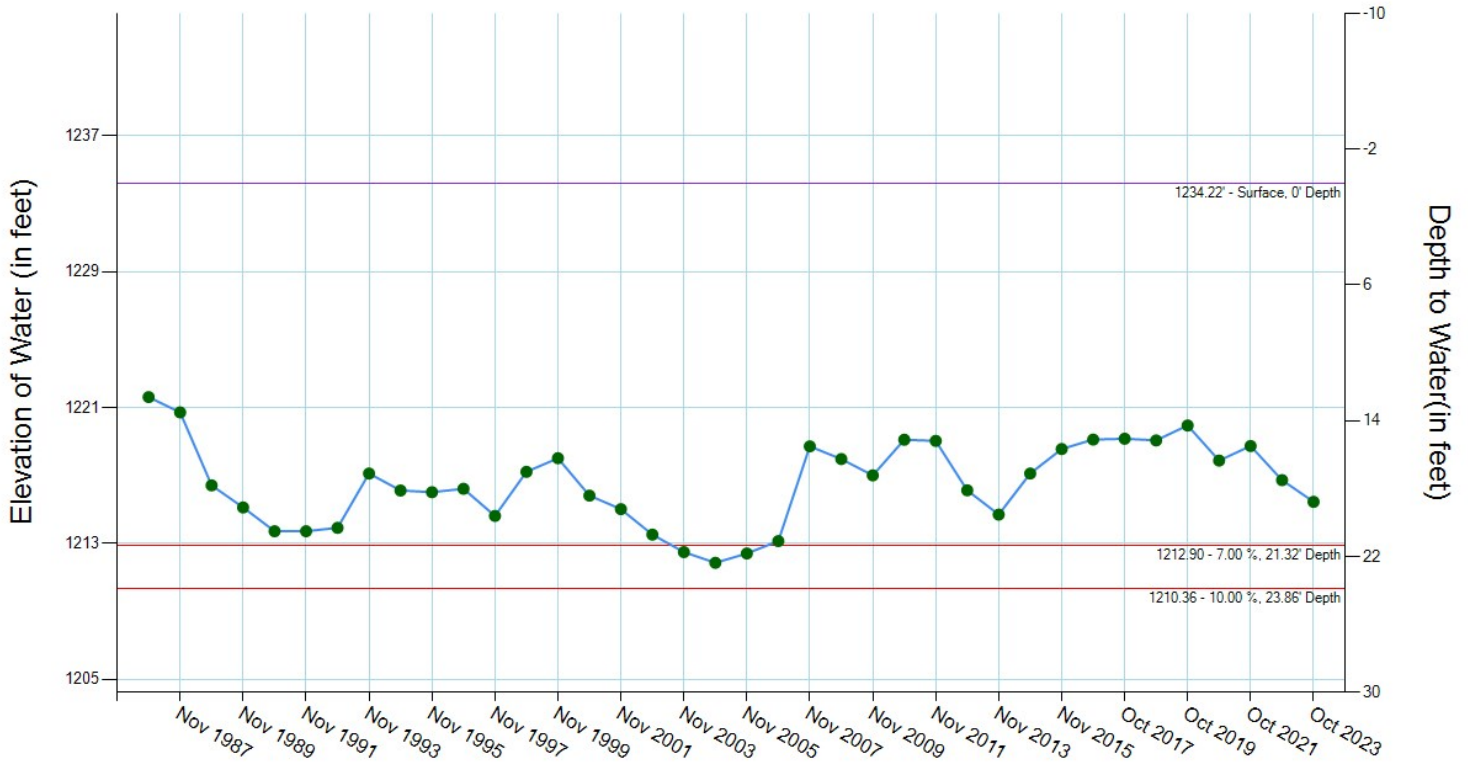
Region: Uplands

County: Saunders

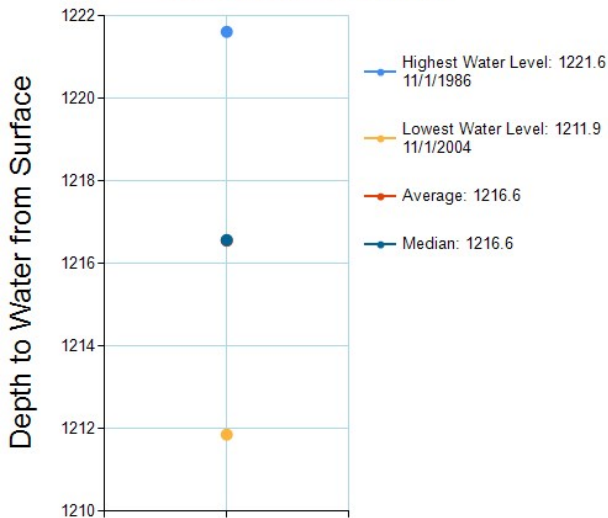
Legal: 15-6E-25

Owner Name: EKD Farms Inc

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1986 - 1221.6	11/01/1996 - 1216.2	11/01/2005 - 1212.4	11/01/2015 - 1218.6
11/01/1987 - 1220.7	11/01/1997 - 1214.6	11/01/2006 - 1213.1	11/01/2016 - 1219.1
11/01/1988 - 1216.4	11/01/1998 - 1217.2	11/01/2007 - 1218.7	10/24/2017 - 1219.2
11/01/1989 - 1215.1	11/01/1999 - 1218	11/01/2008 - 1218	10/29/2018 - 1219.1
11/01/1990 - 1213.7	11/01/2000 - 1215.8	11/01/2009 - 1217	10/24/2019 - 1219.9
11/01/1991 - 1213.7	11/01/2001 - 1215	11/01/2010 - 1219.1	10/20/2020 - 1217.9
11/01/1992 - 1213.9	11/01/2002 - 1213.5	11/01/2011 - 1219	10/20/2021 - 1218.7
11/01/1993 - 1217.1	11/01/2003 - 1212.5	11/01/2012 - 1216.1	10/17/2022 - 1216.7
11/01/1994 - 1216.1	11/01/2004 - 1211.9	11/01/2013 - 1214.7	10/23/2023 - 1215.4
11/01/1995 - 1216		11/01/2014 - 1217.1	

RegCD: G-121899

Well #: We-04

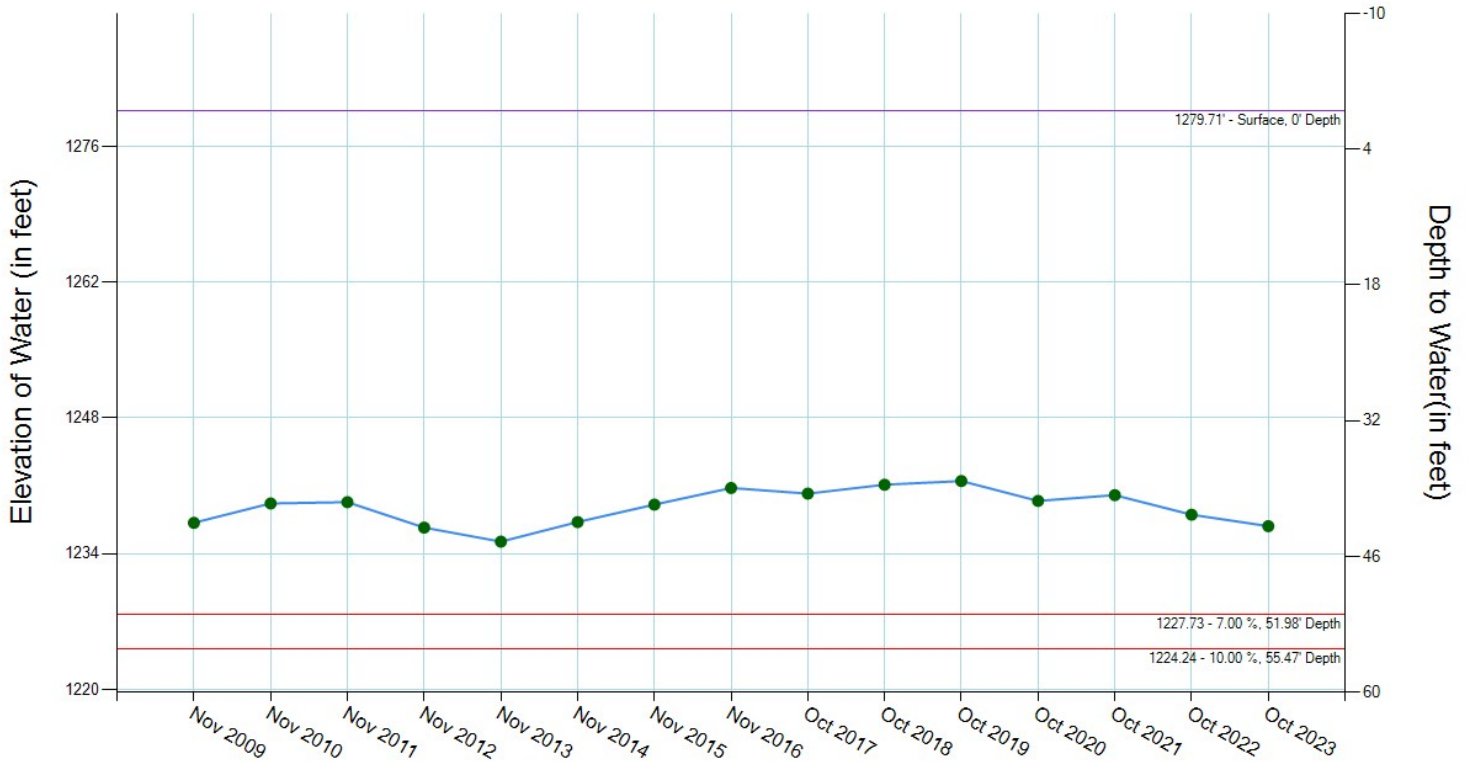
Region: Uplands

County: Saunders

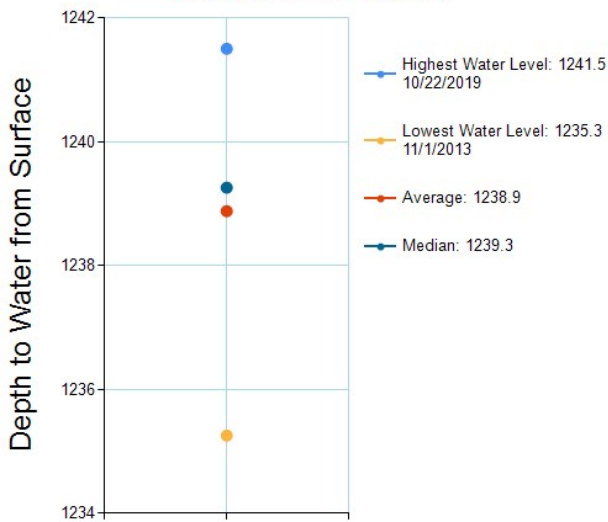
Legal: 15-6E-33

Owner Name: Donald H Kresl

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1237.2	11/01/2013 - 1235.3	10/24/2017 - 1240.2	10/20/2021 - 1240.1
11/01/2010 - 1239.2	11/01/2014 - 1237.3	10/19/2018 - 1241.1	10/20/2021 - 1240
11/01/2011 - 1239.3	11/01/2015 - 1239.1	10/22/2019 - 1241.5	10/17/2022 - 1238
11/01/2012 - 1236.7	11/01/2016 - 1240.8	10/20/2020 - 1239.5	10/23/2023 - 1236.9

RegCD: G-051178

Well #: UP-37

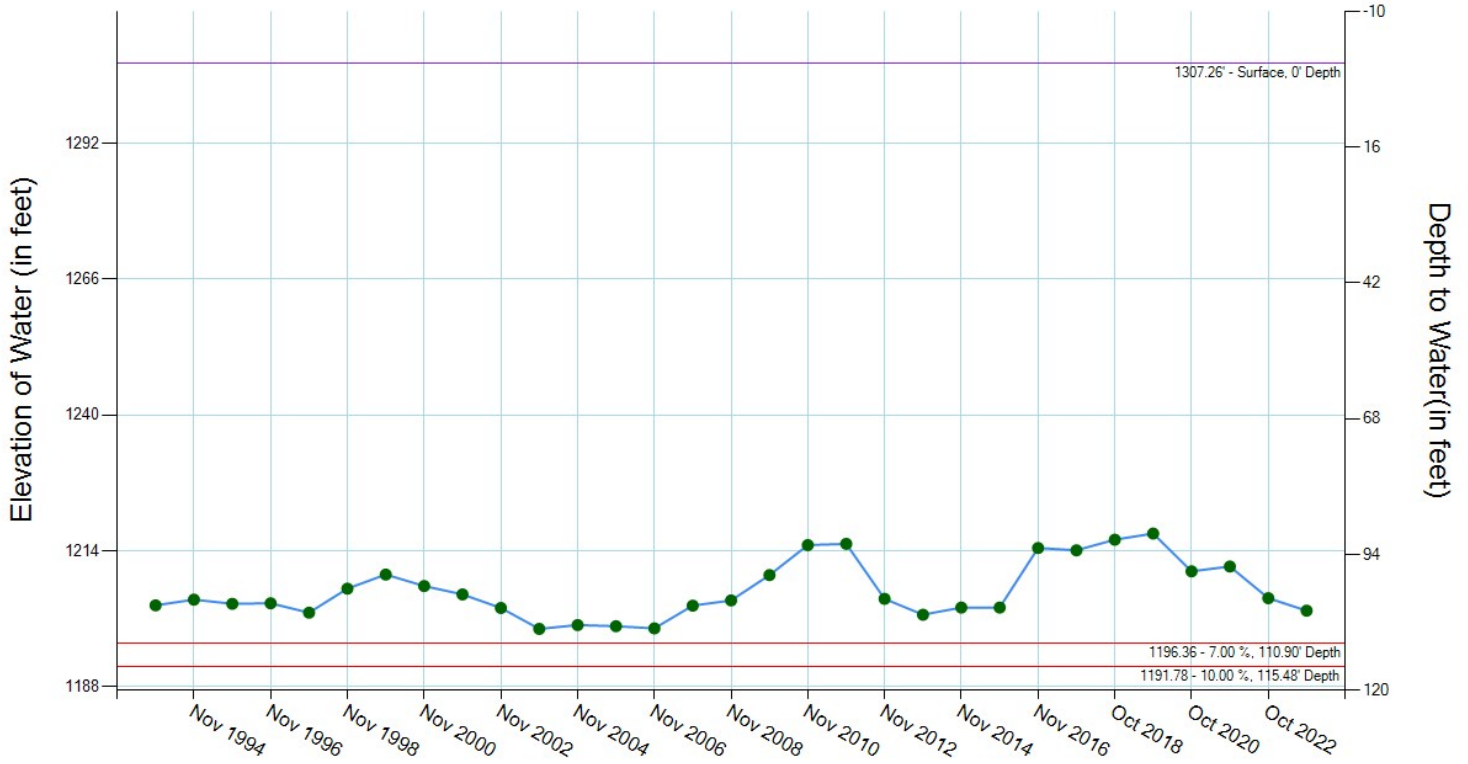
Region: Uplands

County: Saunders

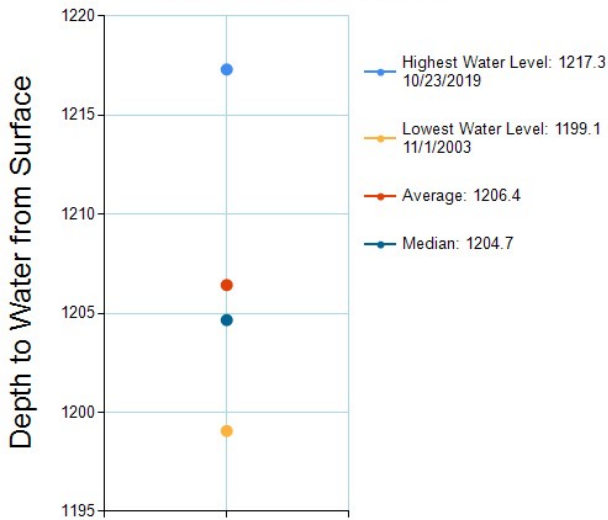
Legal: 15-9E-6

Owner Name: Gary Zicafoose

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1203.6	11/01/2001 - 1205.7	11/01/2009 - 1209.3	10/25/2017 - 1214.1
11/01/1994 - 1204.7	11/01/2002 - 1203.1	11/01/2010 - 1215.1	10/22/2018 - 1216.1
11/01/1995 - 1203.9	11/01/2003 - 1199.1	11/01/2011 - 1215.3	10/23/2019 - 1217.3
11/01/1996 - 1204	11/01/2004 - 1199.8	11/01/2012 - 1204.8	10/20/2020 - 1210.1
11/01/1997 - 1202.2	11/01/2005 - 1199.6	11/01/2013 - 1201.8	10/26/2021 - 1211
11/01/1998 - 1206.8	11/01/2006 - 1199.1	11/01/2014 - 1203.1	10/18/2022 - 1204.9
11/01/1999 - 1209.5	11/01/2007 - 1203.5	11/01/2015 - 1203.1	10/23/2023 - 1202.5
11/01/2000 - 1207.3	11/01/2008 - 1204.5	11/01/2016 - 1214.5	

RegCD: G-058833

Well #: UP-41

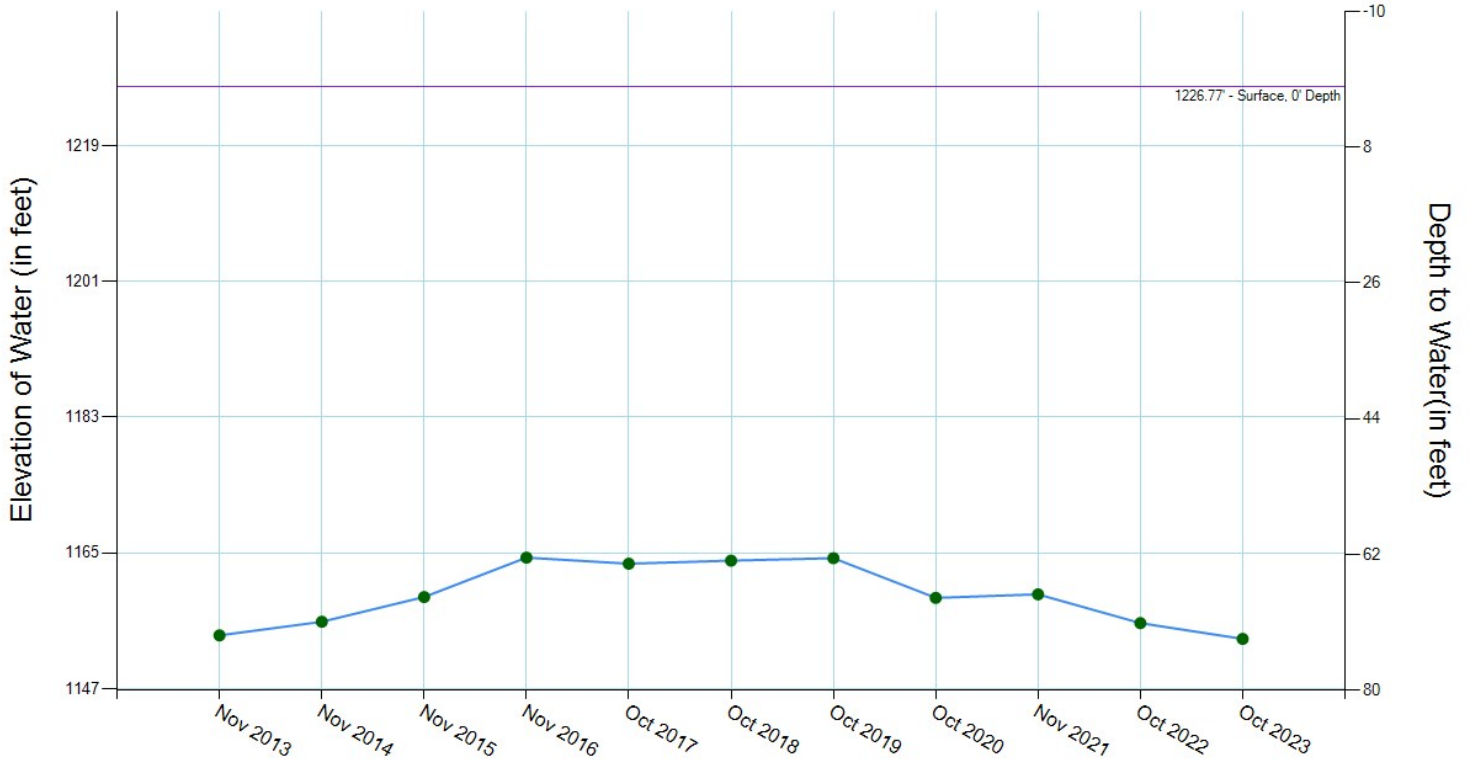
Region: Uplands

County: Saunders

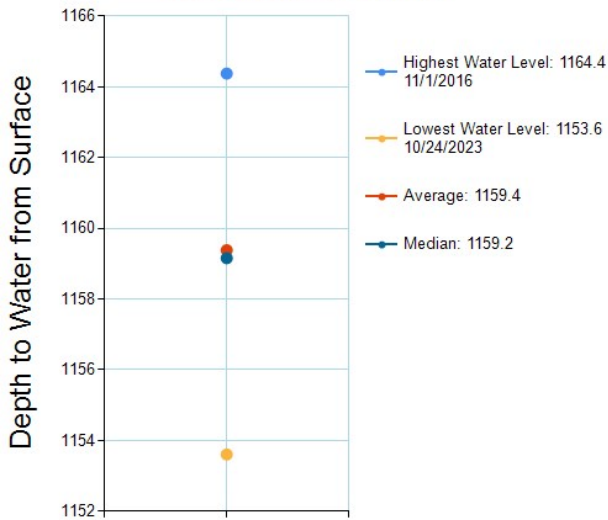
Legal: 15-9E-9

Owner Name: Wesley A Zaugg

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2013 - 1154.1	11/01/2016 - 1164.4	10/23/2019 - 1164.3	10/18/2022 - 1155.7
11/01/2014 - 1155.9	10/25/2017 - 1163.6	10/20/2020 - 1159	10/24/2023 - 1153.6
11/01/2015 - 1159.2	10/22/2018 - 1164	11/04/2021 - 1159.5	

RegCD: G-049891

Well #: UP-39

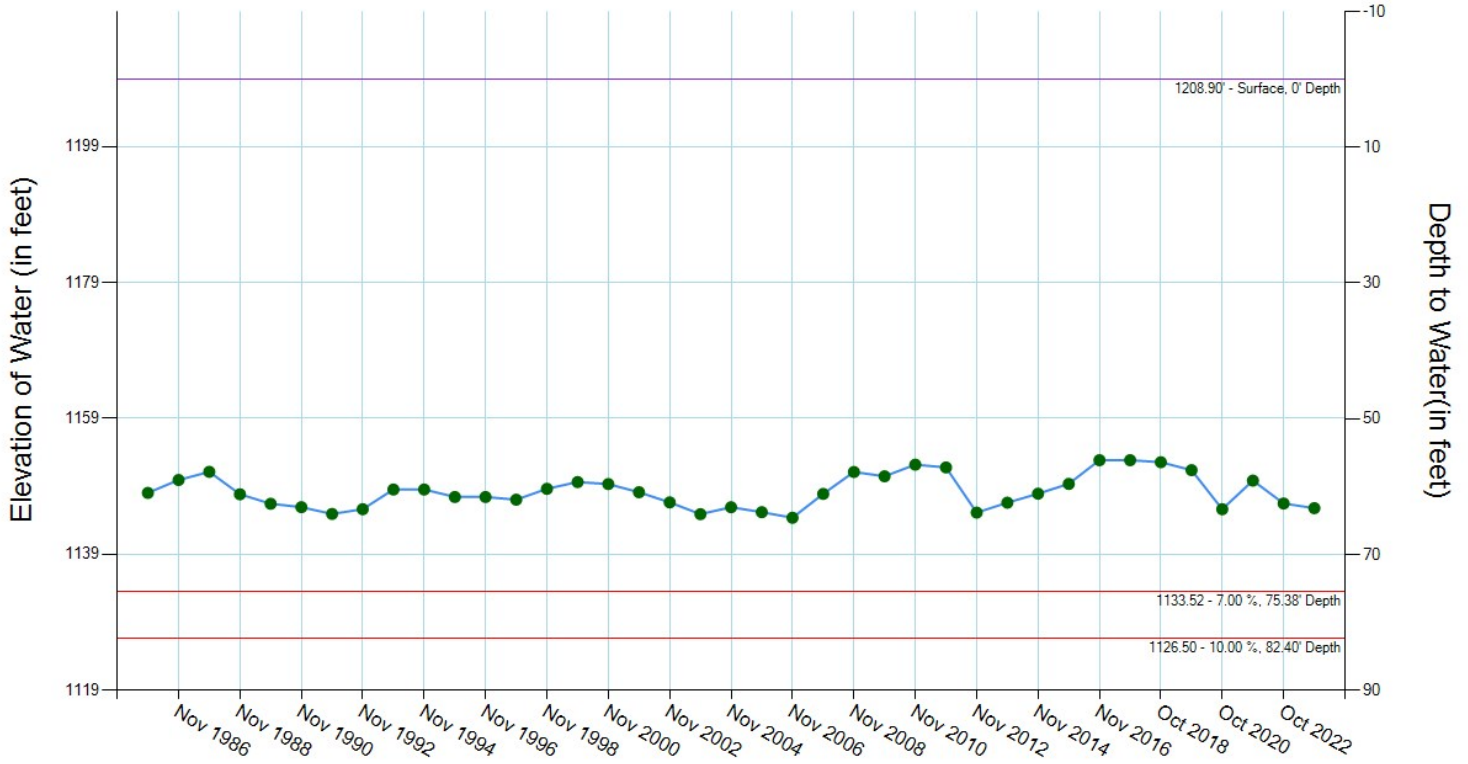
Region: Uplands

County: Saunders

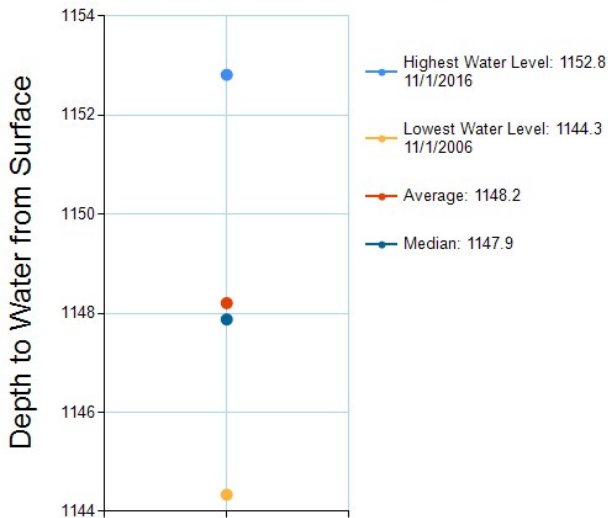
Legal: 15-9E-22

Owner Name: Marianne M Bull

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1148	11/01/1995 - 1147.4	11/01/2005 - 1145.2	11/01/2015 - 1149.3
11/01/1986 - 1149.9	11/01/1996 - 1147.4	11/01/2006 - 1144.3	11/01/2016 - 1152.8
11/01/1987 - 1151.1	11/01/1997 - 1147	11/01/2007 - 1147.8	10/25/2017 - 1152.8
11/01/1988 - 1147.8	11/01/1998 - 1148.6	11/01/2008 - 1151.1	10/22/2018 - 1152.5
11/01/1989 - 1146.4	11/01/1999 - 1149.6	11/01/2009 - 1150.4	10/23/2019 - 1151.3
11/01/1990 - 1145.9	11/01/2000 - 1149.3	11/01/2010 - 1152.2	10/20/2020 - 1145.6
11/01/1991 - 1144.9	11/01/2001 - 1148.1	11/01/2011 - 1151.7	10/22/2021 - 1149.8
11/01/1992 - 1145.6	11/01/2002 - 1146.6	11/01/2012 - 1145.1	10/18/2022 - 1146.4
11/01/1993 - 1148.5	11/01/2003 - 1144.9	11/01/2013 - 1146.6	10/23/2023 - 1145.7
11/01/1994 - 1148.5	11/01/2004 - 1145.9	11/01/2014 - 1147.9	

RegCD: G-133862

Well #: MB-07

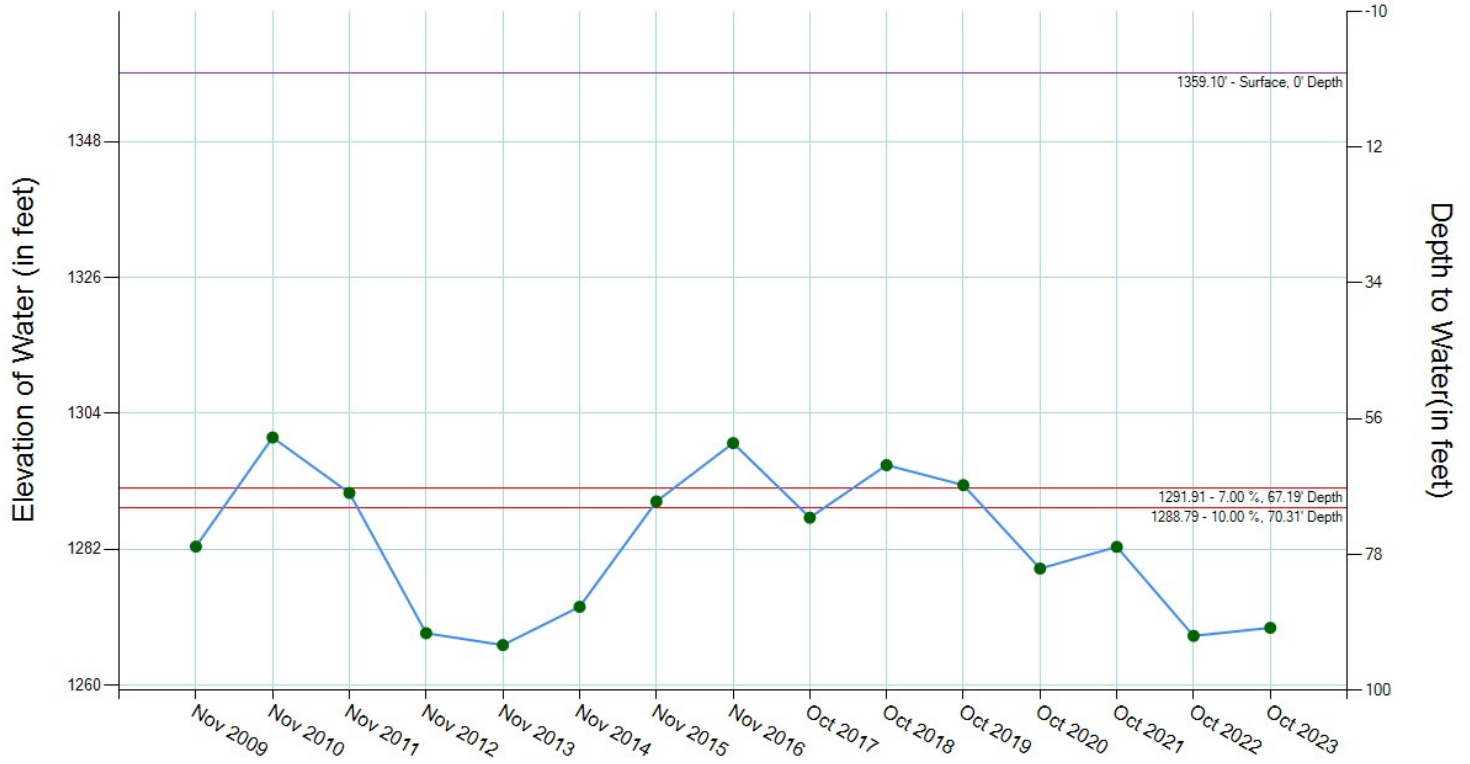
Region: Uplands

County: Saunders

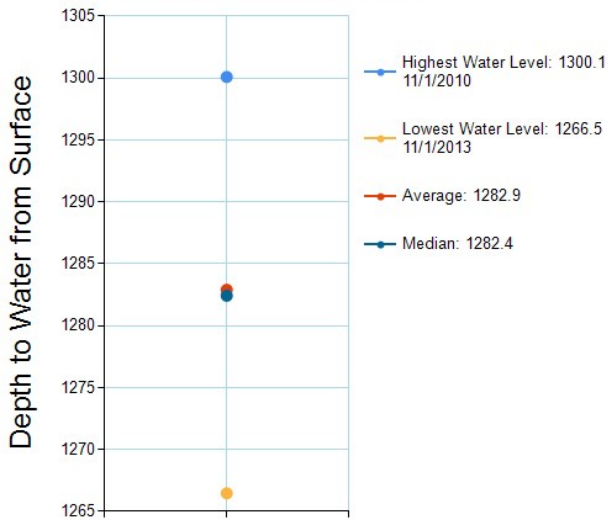
Legal: 16-6E-8

Owner Name: Hynek Farms LLC

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1282.4	11/01/2013 - 1266.5	10/24/2017 - 1287.1	10/20/2021 - 1282.4
11/01/2010 - 1300.1	11/01/2014 - 1272.7	10/19/2018 - 1295.6	10/17/2022 - 1267.9
11/01/2011 - 1291.1	11/01/2015 - 1289.7	10/25/2019 - 1292.4	10/23/2023 - 1269.2
11/01/2012 - 1268.4	11/01/2016 - 1299.2	10/20/2020 - 1278.8	

RegCD: G-016978

Well #: UP-24

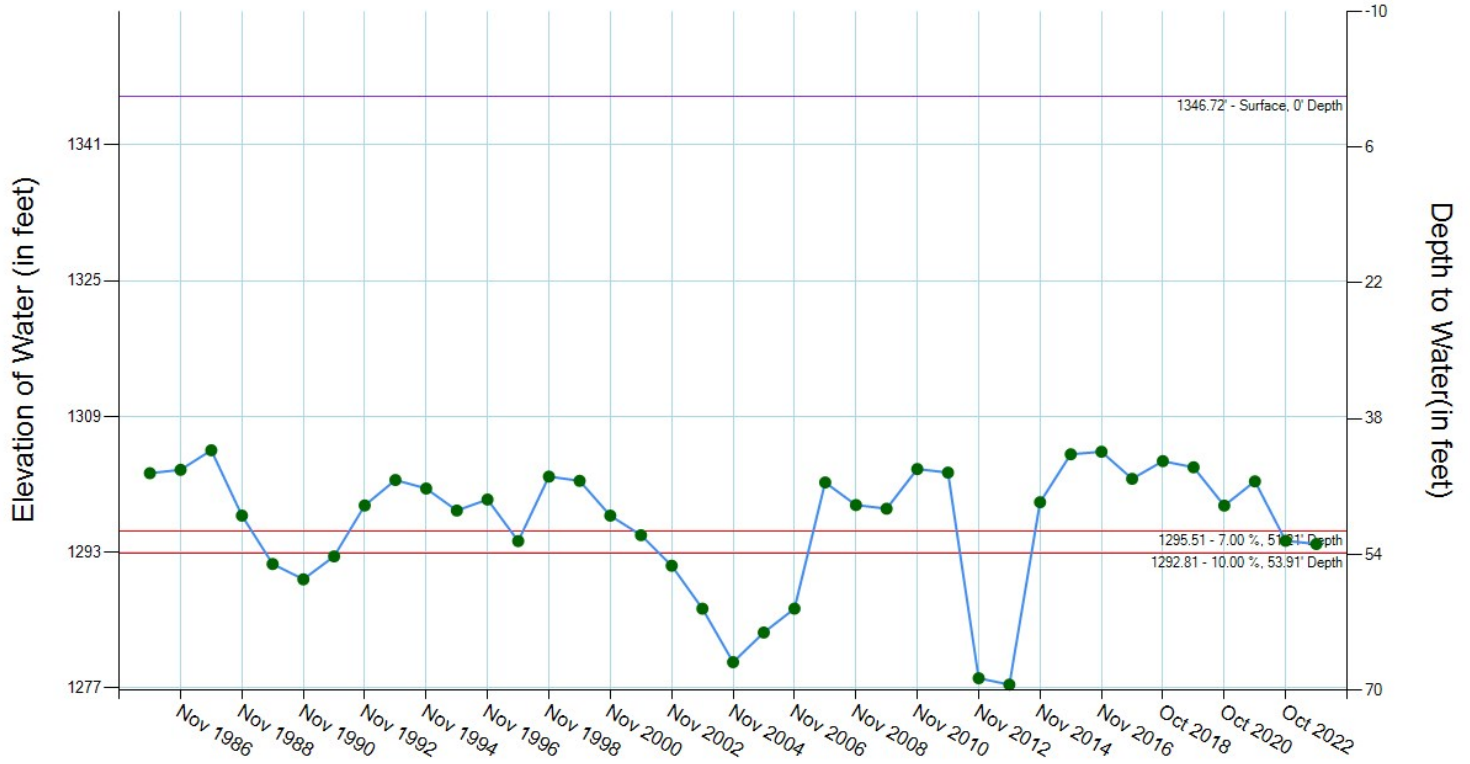
Region: Uplands

County: Saunders

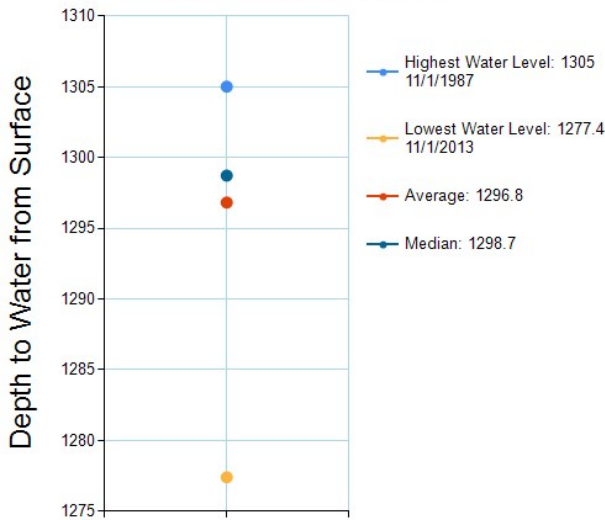
Legal: 16-6E-34

Owner Name: Barry Farms Inc

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1302.3	11/01/1996 - 1299.2	11/01/2006 - 1286.4	10/24/2017 - 1301.3
11/01/1986 - 1302.7	11/01/1997 - 1294.3	11/01/2007 - 1301.2	10/24/2017 - 1301.8
11/01/1987 - 1305	11/01/1998 - 1301.9	11/01/2008 - 1298.6	10/25/2017 - 1301.9
11/01/1988 - 1297.3	11/01/1999 - 1301.4	11/01/2009 - 1298.1	10/19/2018 - 1303.7
11/01/1989 - 1291.6	11/01/2000 - 1297.3	11/01/2010 - 1302.8	10/22/2019 - 1303
11/01/1990 - 1289.8	11/01/2001 - 1295	11/01/2011 - 1302.4	10/25/2019 - 1303
11/01/1991 - 1292.5	11/01/2002 - 1291.4	11/01/2012 - 1278.2	10/20/2020 - 1298.5
11/01/1992 - 1298.5	11/01/2003 - 1286.4	11/01/2013 - 1277.4	10/20/2021 - 1301.4
11/01/1993 - 1301.5	11/01/2004 - 1280.1	11/01/2014 - 1298.9	10/17/2022 - 1294.4
11/01/1994 - 1300.5	11/01/2005 - 1283.5	11/01/2015 - 1304.5	10/23/2023 - 1294
11/01/1995 - 1297.9		11/01/2016 - 1304.8	

RegCD: G-071303

Well #: UP-32

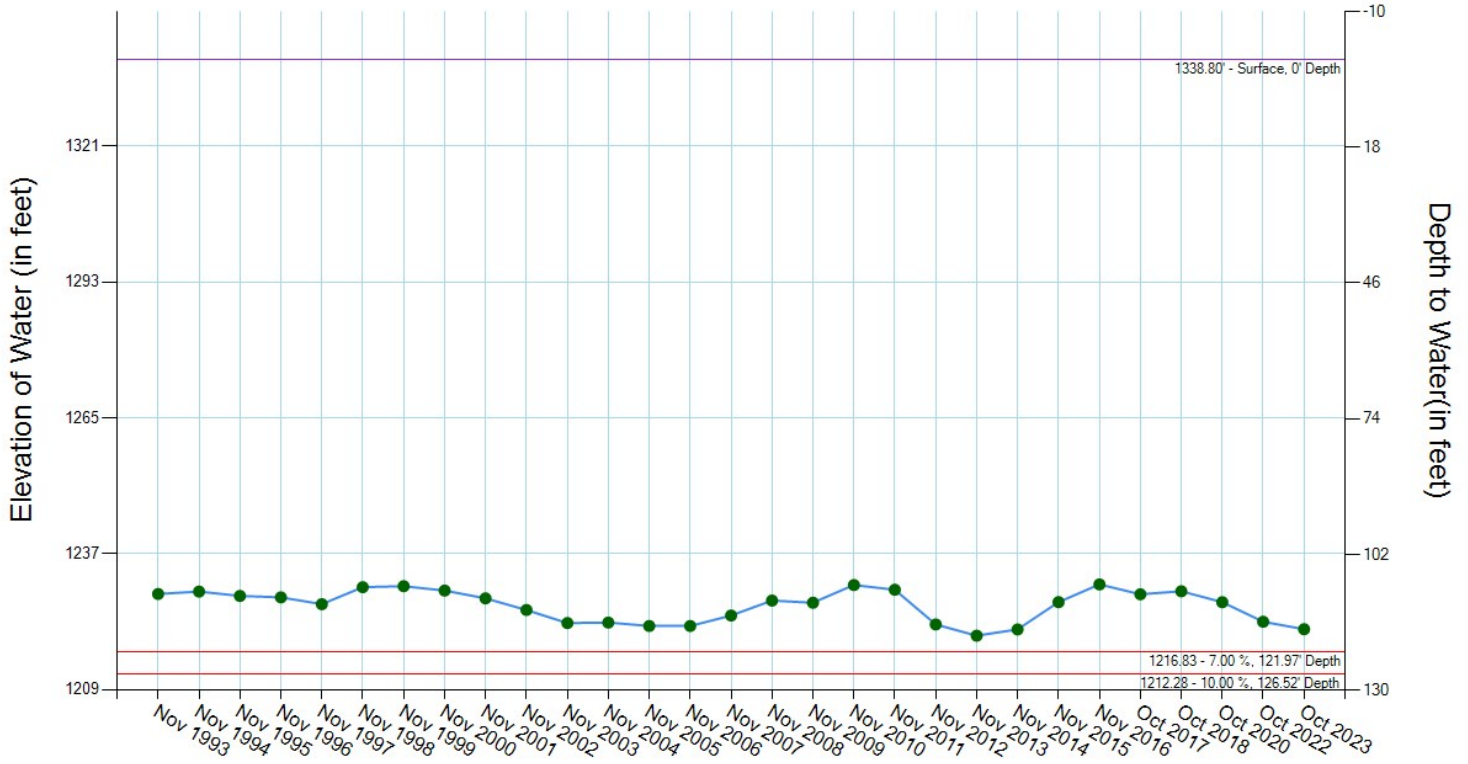
Region: Uplands

County: Saunders

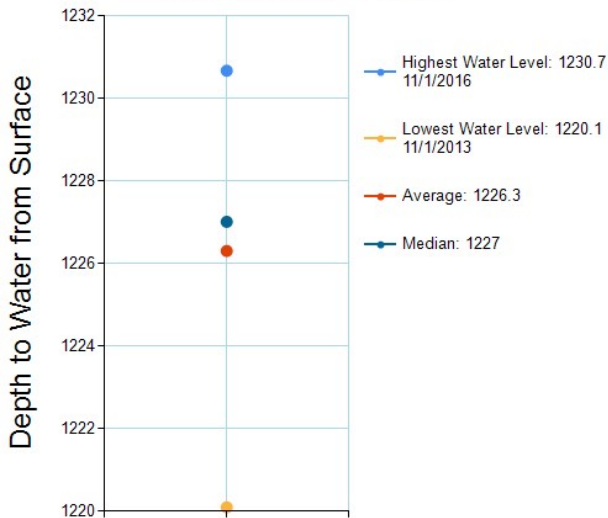
Legal: 16-8E-8

Owner Name: Randall & Kim Rasmussen

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1228.7	11/01/2000 - 1229.4	11/01/2007 - 1224.3	11/01/2014 - 1221.4
11/01/1994 - 1229.2	11/01/2001 - 1227.8	11/01/2008 - 1227.3	11/01/2015 - 1227
11/01/1995 - 1228.3	11/01/2002 - 1225.4	11/01/2009 - 1226.9	11/01/2016 - 1230.7
11/01/1996 - 1228	11/01/2003 - 1222.7	11/01/2010 - 1230.5	10/25/2017 - 1228.6
11/01/1997 - 1226.6	11/01/2004 - 1222.8	11/01/2011 - 1229.6	10/22/2018 - 1229.3
11/01/1998 - 1230.1	11/01/2005 - 1222.1	11/01/2012 - 1222.4	10/21/2020 - 1227
11/01/1999 - 1230.3	11/01/2006 - 1222.1	11/01/2013 - 1220.1	10/18/2022 - 1223
			10/23/2023 - 1221.4

RegCD: G-037765

Well #: UP-34

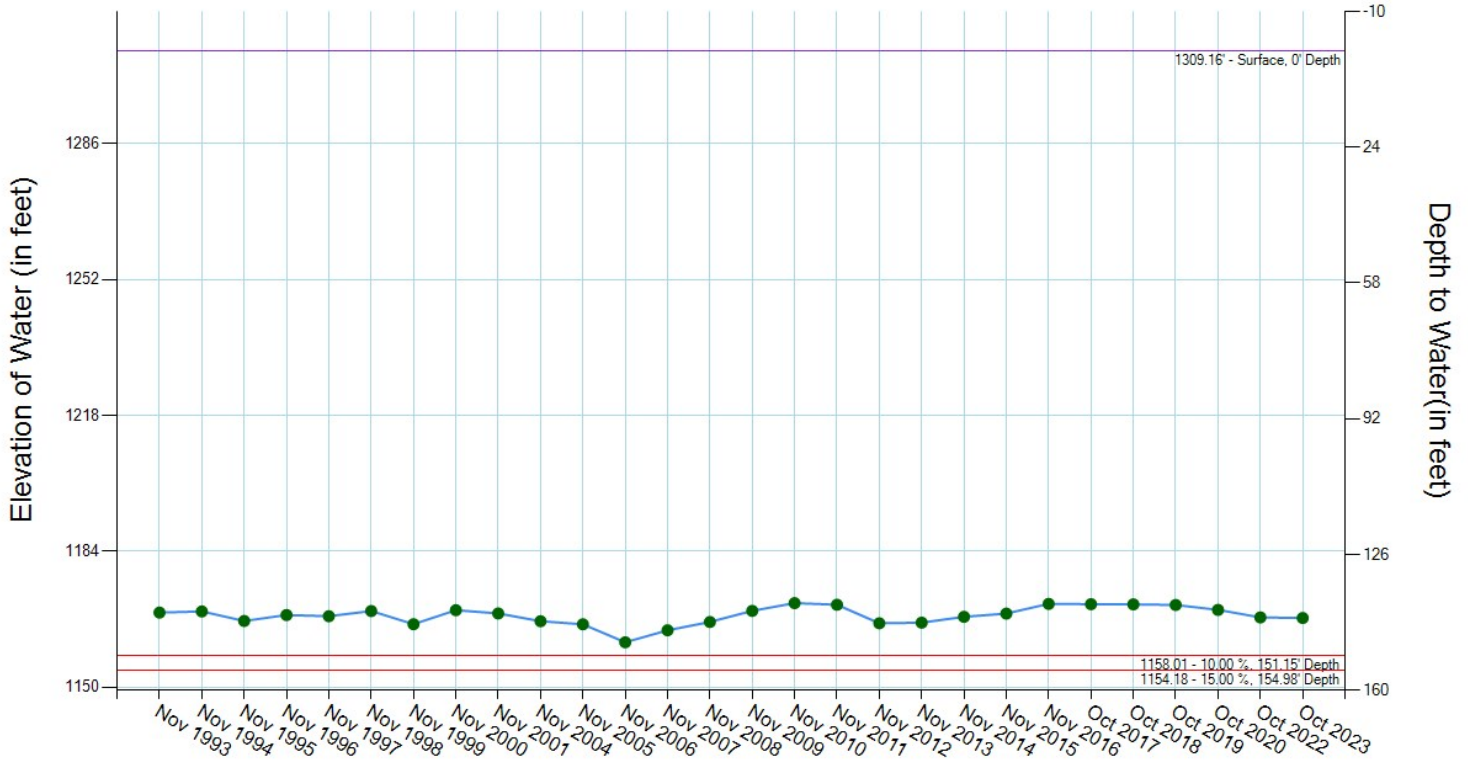
Region: Uplands

County: Saunders

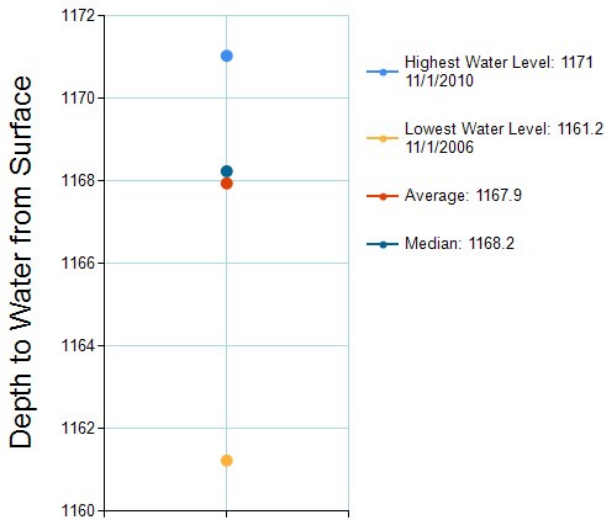
Legal: 16-8E-13

Owner Name: Robert Snyder

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1168.7	11/01/2000 - 1169.3	11/01/2009 - 1169.1	11/01/2016 - 1170.9
11/01/1994 - 1169	11/01/2001 - 1168.5	11/01/2010 - 1171	10/25/2017 - 1170.8
11/01/1995 - 1166.6	11/01/2004 - 1166.5	11/01/2011 - 1170.6	10/22/2018 - 1170.7
11/01/1996 - 1168.1	11/01/2005 - 1165.7	11/01/2012 - 1166	10/24/2019 - 1170.6
11/01/1997 - 1167.8	11/01/2006 - 1161.2	11/01/2013 - 1166.2	10/21/2020 - 1169.4
11/01/1998 - 1169.1	11/01/2007 - 1164.2	11/01/2014 - 1167.6	10/18/2022 - 1167.5
11/01/1999 - 1165.8	11/01/2008 - 1166.3	11/01/2015 - 1168.4	10/23/2023 - 1167.3

RegCD: G-004150

Well #: UP-33

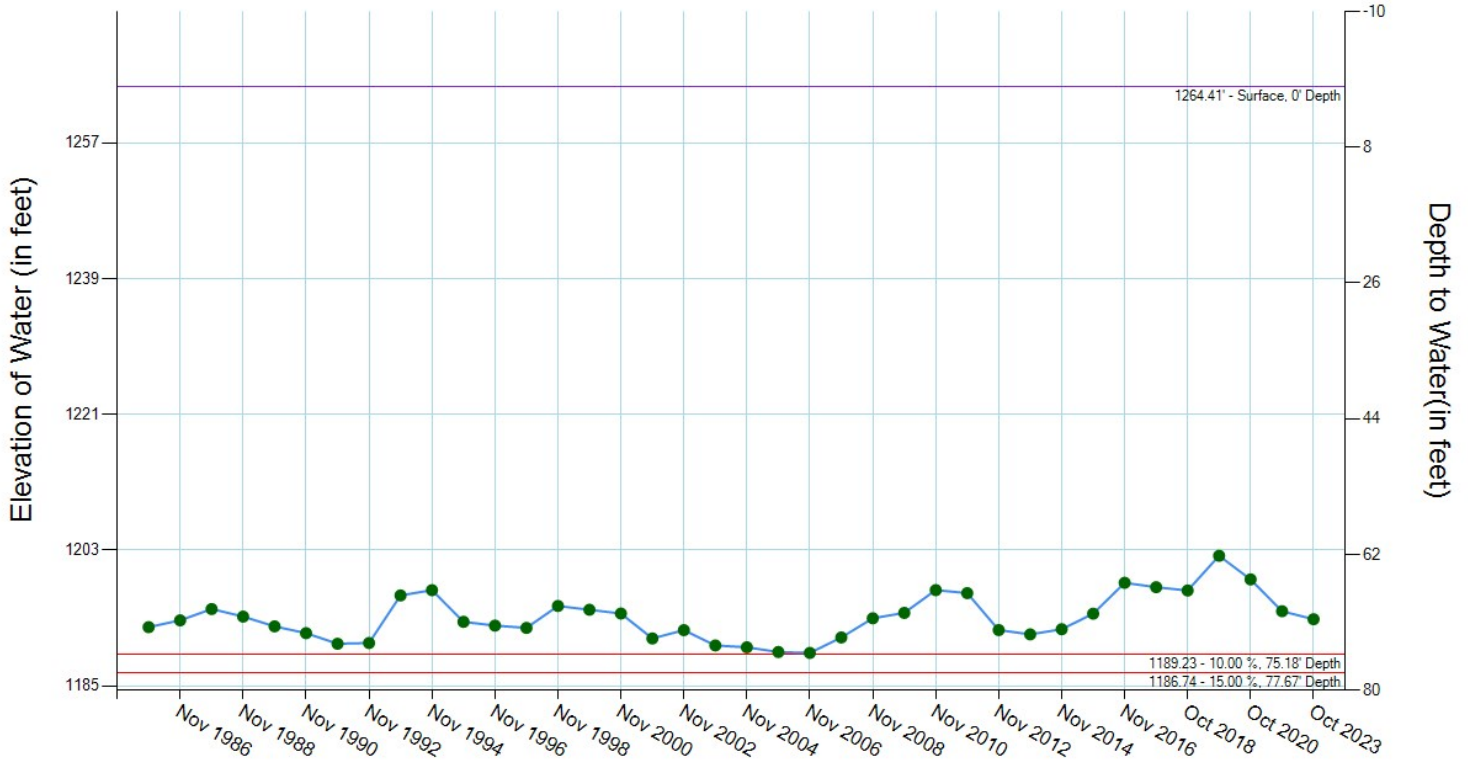
Region: Uplands

County: Saunders

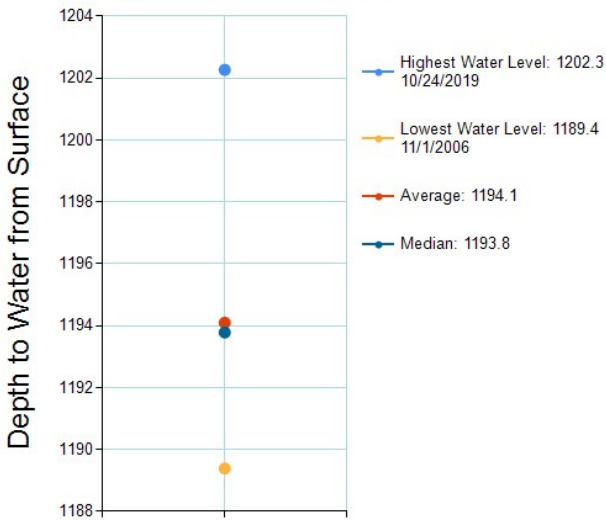
Legal: 16-8E-22

Owner Name: Kimberlee Sue Eggers

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1192.8	11/01/1995 - 1193.5	11/01/2004 - 1190.1	11/01/2014 - 1192.5
11/01/1986 - 1193.7	11/01/1996 - 1193	11/01/2005 - 1189.5	11/01/2015 - 1194.6
11/01/1987 - 1195.2	11/01/1997 - 1192.7	11/01/2006 - 1189.4	11/01/2016 - 1198.7
11/01/1988 - 1194.2	11/01/1998 - 1195.6	11/01/2007 - 1191.4	10/25/2017 - 1198.1
11/01/1989 - 1192.9	11/01/1999 - 1195.1	11/01/2008 - 1194	10/22/2018 - 1197.7
11/01/1990 - 1192	11/01/2000 - 1194.6	11/01/2009 - 1194.7	10/24/2019 - 1202.3
11/01/1991 - 1190.6	11/01/2001 - 1191.3	11/01/2010 - 1197.7	10/21/2020 - 1199.1
11/01/1992 - 1190.7	11/01/2002 - 1192.4	11/01/2011 - 1197.3	10/18/2022 - 1194.9
11/01/1993 - 1197	11/01/2003 - 1190.4	11/01/2012 - 1192.4	10/24/2023 - 1193.9
11/01/1994 - 1197.7		11/01/2013 - 1191.8	

RegCD: G-003116

Well #: UP-36A

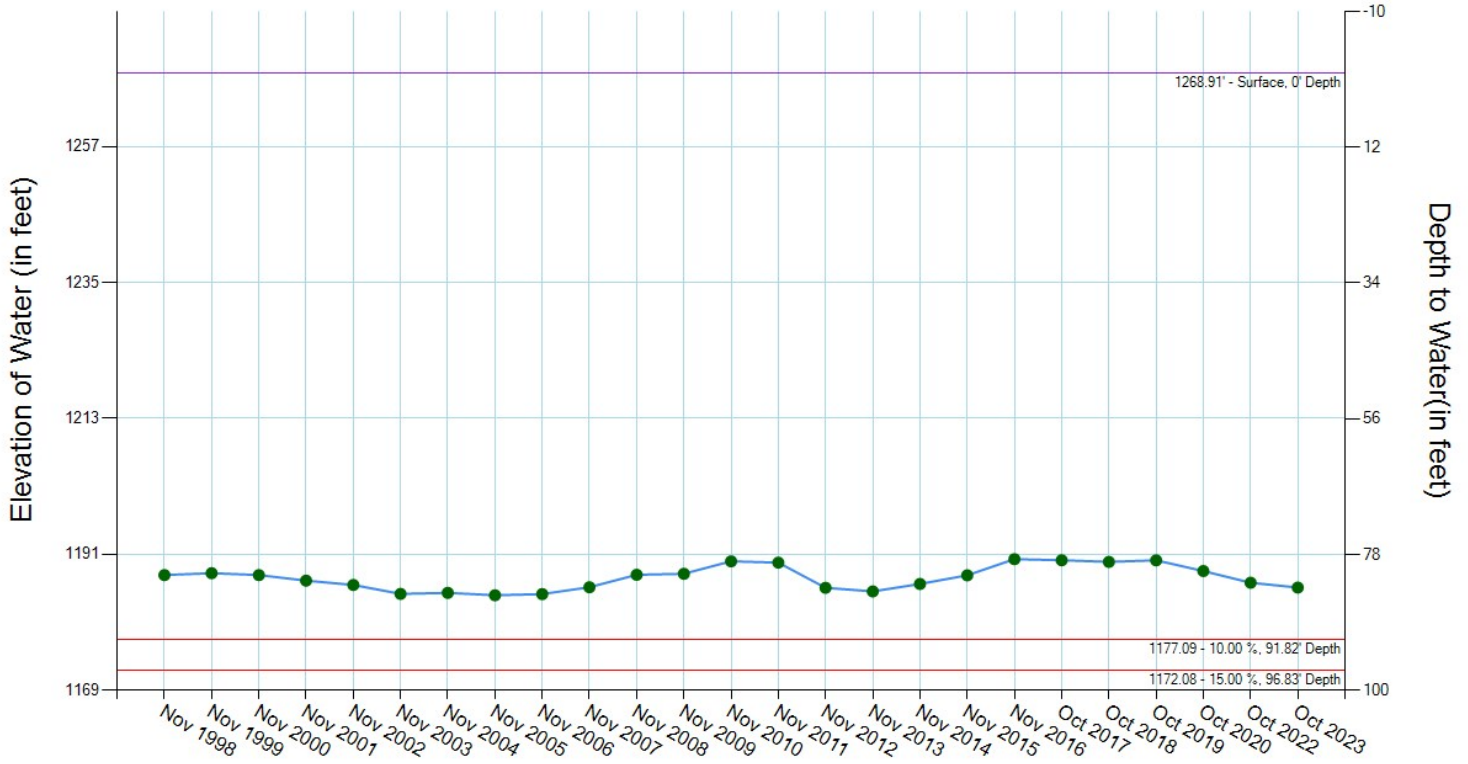
Region: Uplands

County: Saunders

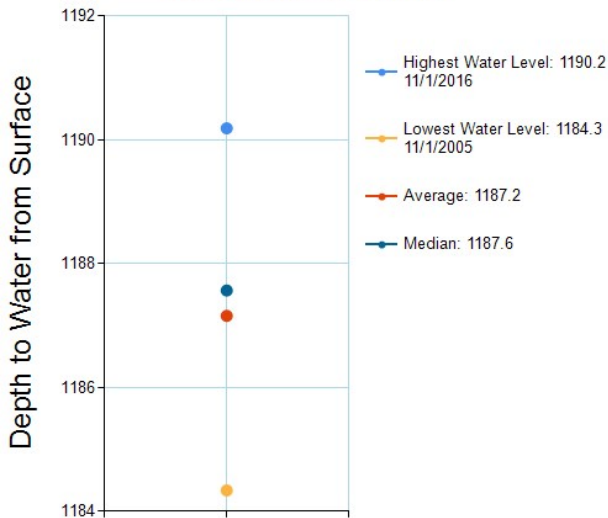
Legal: 16-8E-25

Owner Name: Culp Farms 1 LLC

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1998 - 1187.6	11/01/2004 - 1184.7	11/01/2010 - 1189.8	11/01/2016 - 1190.2
11/01/1999 - 1187.9	11/01/2005 - 1184.3	11/01/2011 - 1189.6	10/25/2017 - 1190
11/01/2000 - 1187.6	11/01/2006 - 1184.5	11/01/2012 - 1185.5	10/22/2018 - 1189.7
11/01/2001 - 1186.7	11/01/2007 - 1185.6	11/01/2013 - 1185	10/24/2019 - 1190
11/01/2002 - 1186	11/01/2008 - 1187.6	11/01/2014 - 1186.2	10/21/2020 - 1188.3
11/01/2003 - 1184.6	11/01/2009 - 1187.8	11/01/2015 - 1187.6	10/18/2022 - 1186.4
			10/23/2023 - 1185.6

RegCD: G-121191

Well #: MB-01

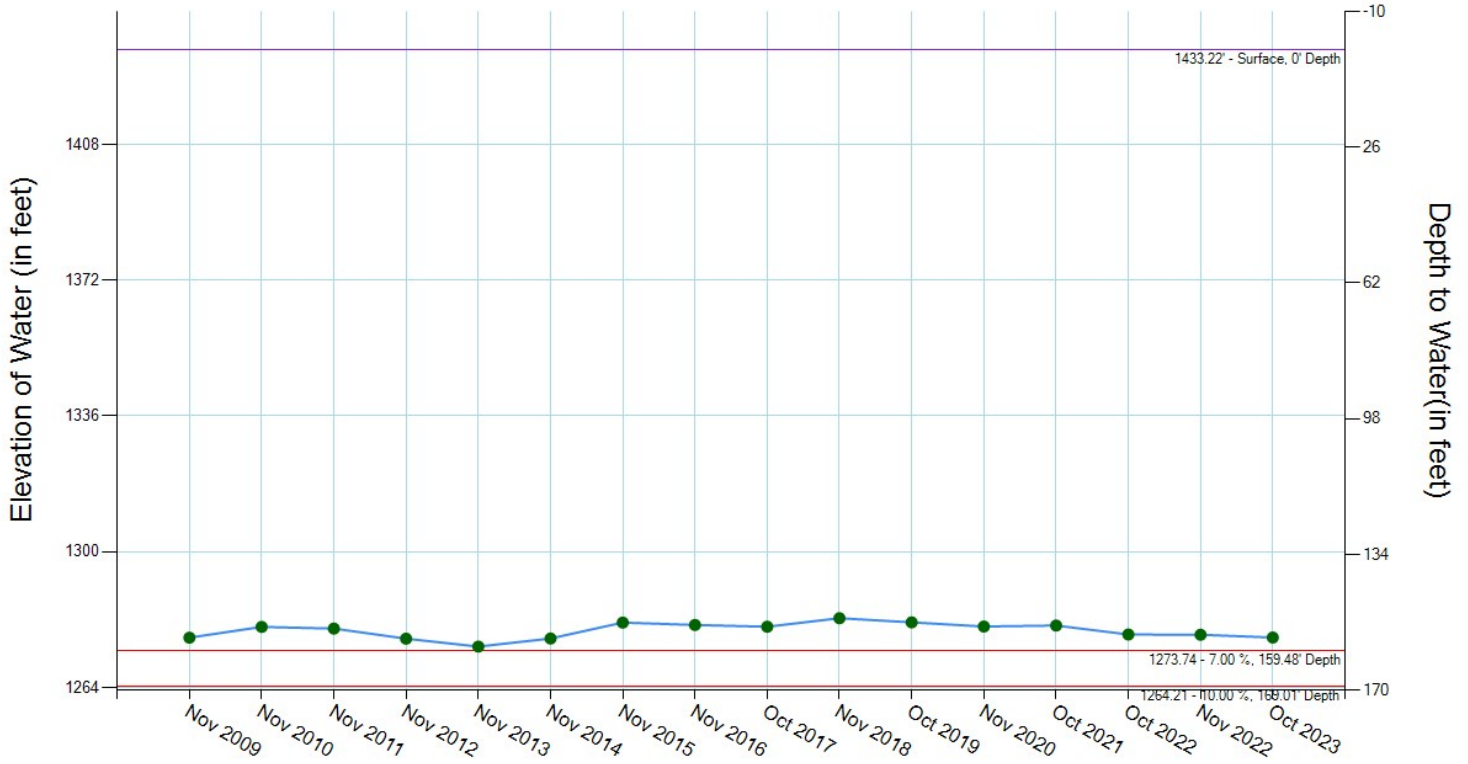
Region: Uplands

County: Saunders

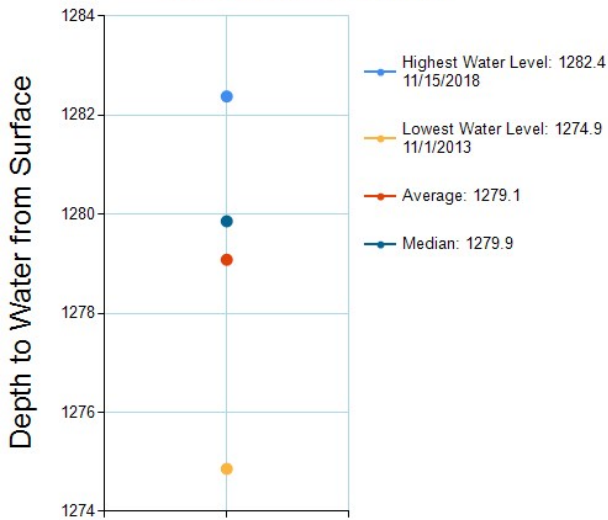
Legal: 17-5E-26

Owner Name: Roland D Kavan

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1277.2	11/01/2013 - 1274.9	10/24/2017 - 1280.1	10/20/2021 - 1280.4
11/01/2010 - 1280.1	11/01/2014 - 1277	11/15/2018 - 1282.4	10/31/2022 - 1278.1
11/01/2011 - 1279.6	11/01/2015 - 1281.2	10/25/2019 - 1281.3	11/02/2022 - 1278
11/01/2012 - 1277	11/01/2016 - 1280.6	11/04/2020 - 1280.2	10/23/2023 - 1277.3

RegCD: G-136552

Well #: MB-04

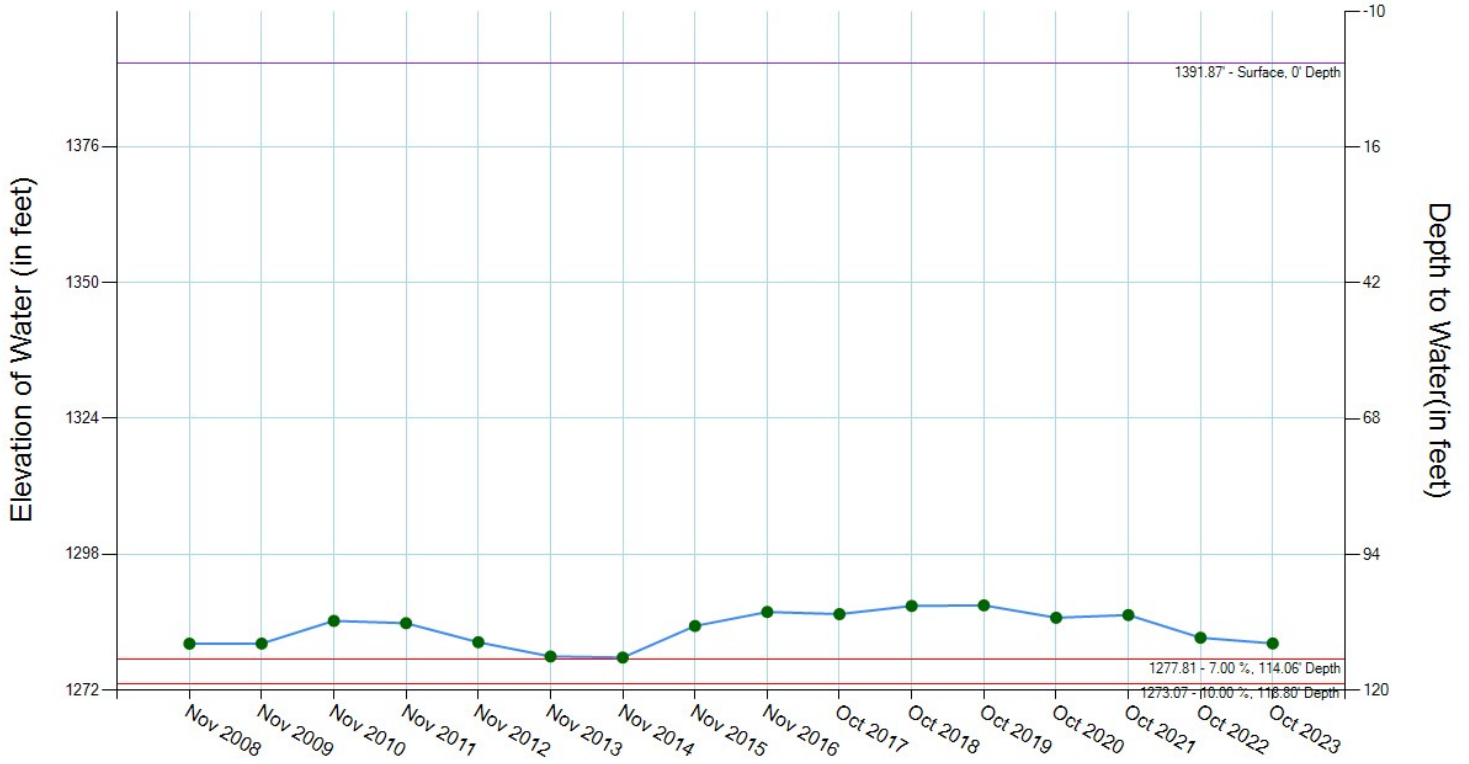
Region: Uplands

County: Saunders

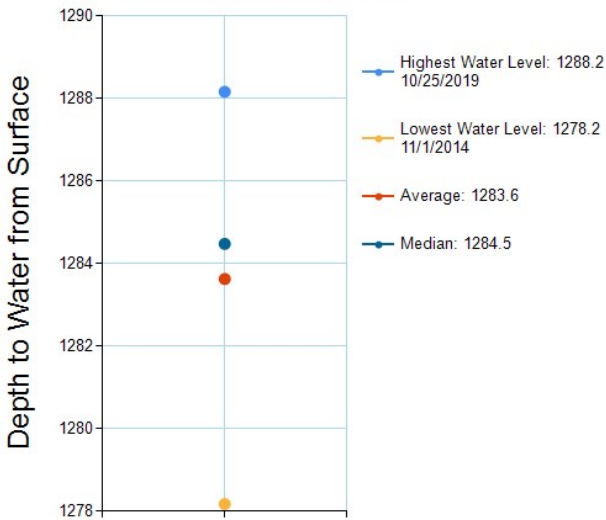
Legal: 17-6E-31

Owner Name: Donald M. Kavan

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2008 - 1280.8	11/01/2012 - 1281.1	11/01/2016 - 1286.9	10/20/2020 - 1285.8
11/01/2009 - 1280.8	11/01/2013 - 1278.4	10/24/2017 - 1286.5	10/20/2021 - 1286.3
11/01/2010 - 1285.2	11/01/2014 - 1278.2	10/19/2018 - 1288.1	10/17/2022 - 1282
11/01/2011 - 1284.7	11/01/2015 - 1284.2	10/25/2019 - 1288.2	10/23/2023 - 1280.9

RegCD: G-060519

Well #: UP-09A

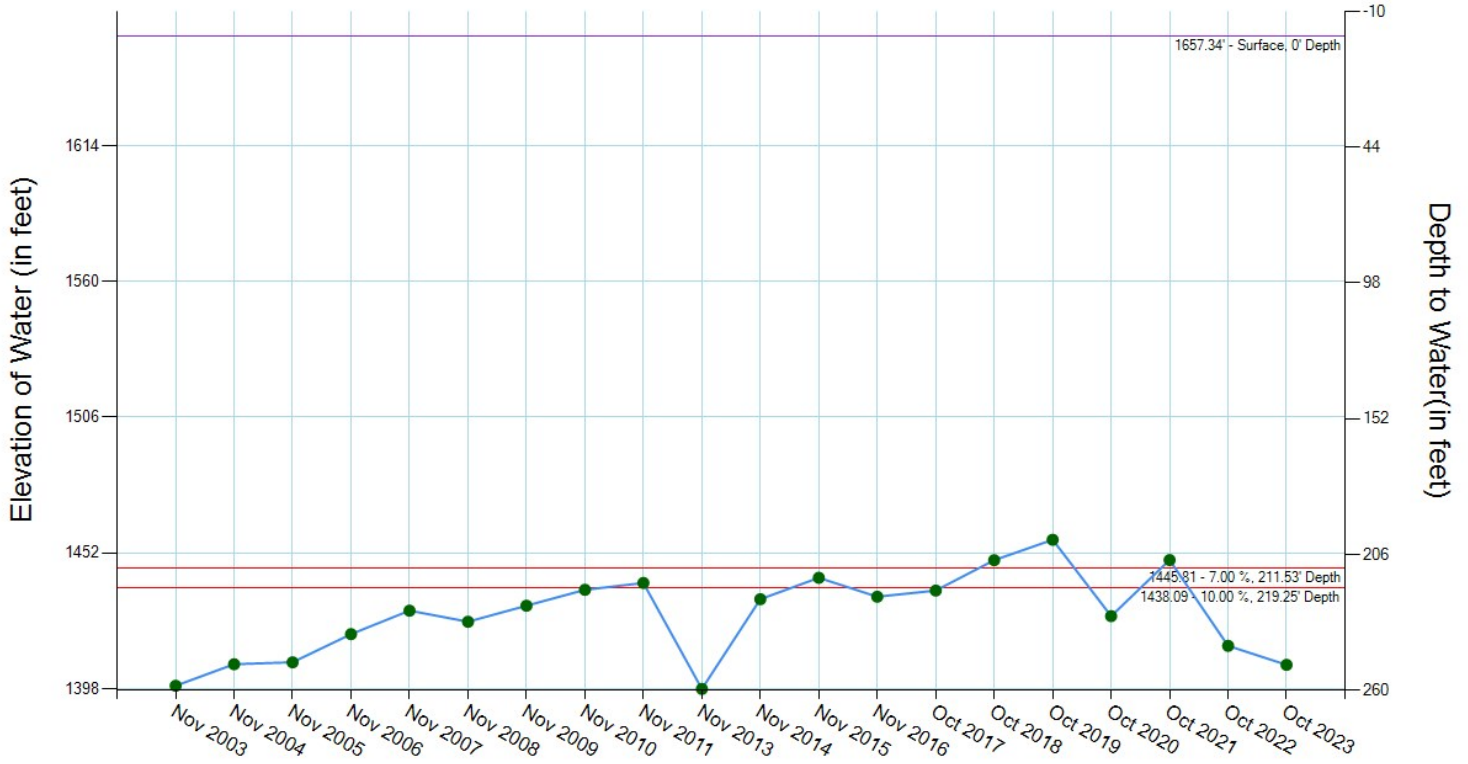
Region: Uplands

County: Butler

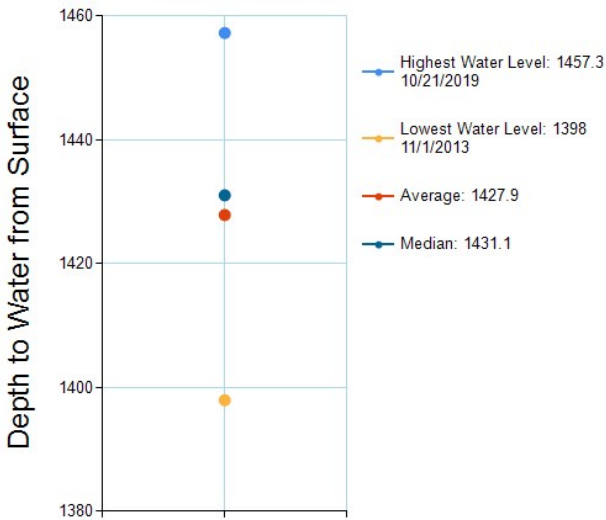
Legal: 15-3E-18

Owner Name: H-KO Farms LLC

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2003 - 1399.2	11/01/2008 - 1424.7	11/01/2014 - 1433.7	10/18/2018 - 1449.2
11/01/2004 - 1407.8	11/01/2009 - 1431.1	11/01/2015 - 1442.2	10/21/2019 - 1457.3
11/01/2005 - 1408.6	11/01/2010 - 1437.4	11/01/2016 - 1434.6	10/19/2020 - 1426.9
11/01/2006 - 1419.7	11/01/2011 - 1440.1	10/23/2017 - 1439.9	10/18/2021 - 1449.2
11/01/2007 - 1429.1	11/01/2013 - 1398	10/23/2017 - 1434.2	10/17/2022 - 1415.1
			10/20/2023 - 1407.5

RegCD: G-065822

Well #: UP-11A

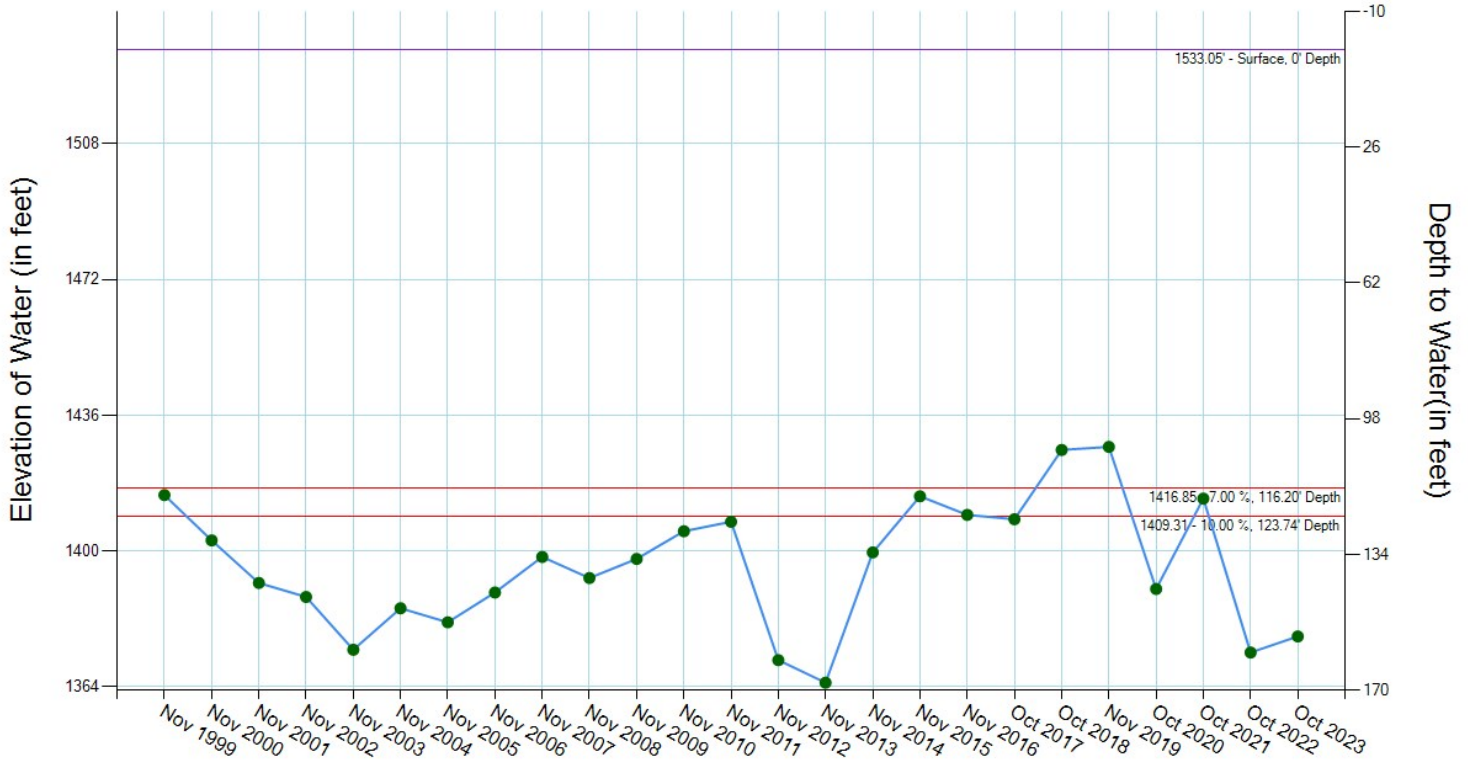
Region: Uplands

County: Butler

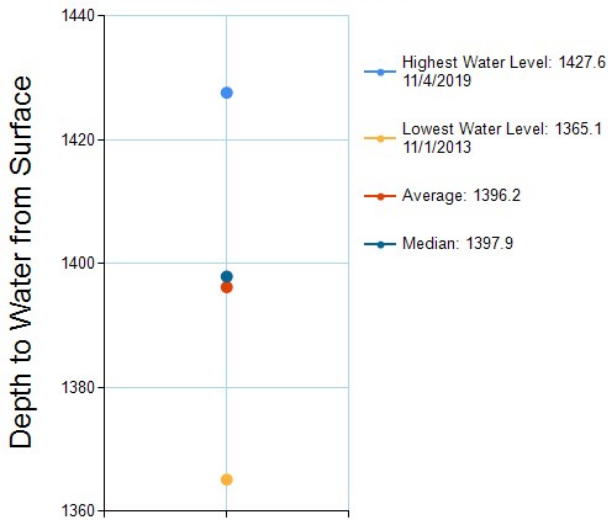
Legal: 15-3E-13

Owner Name: Rudolph A and Harriet J Jakub Trustees

Water Level Readings



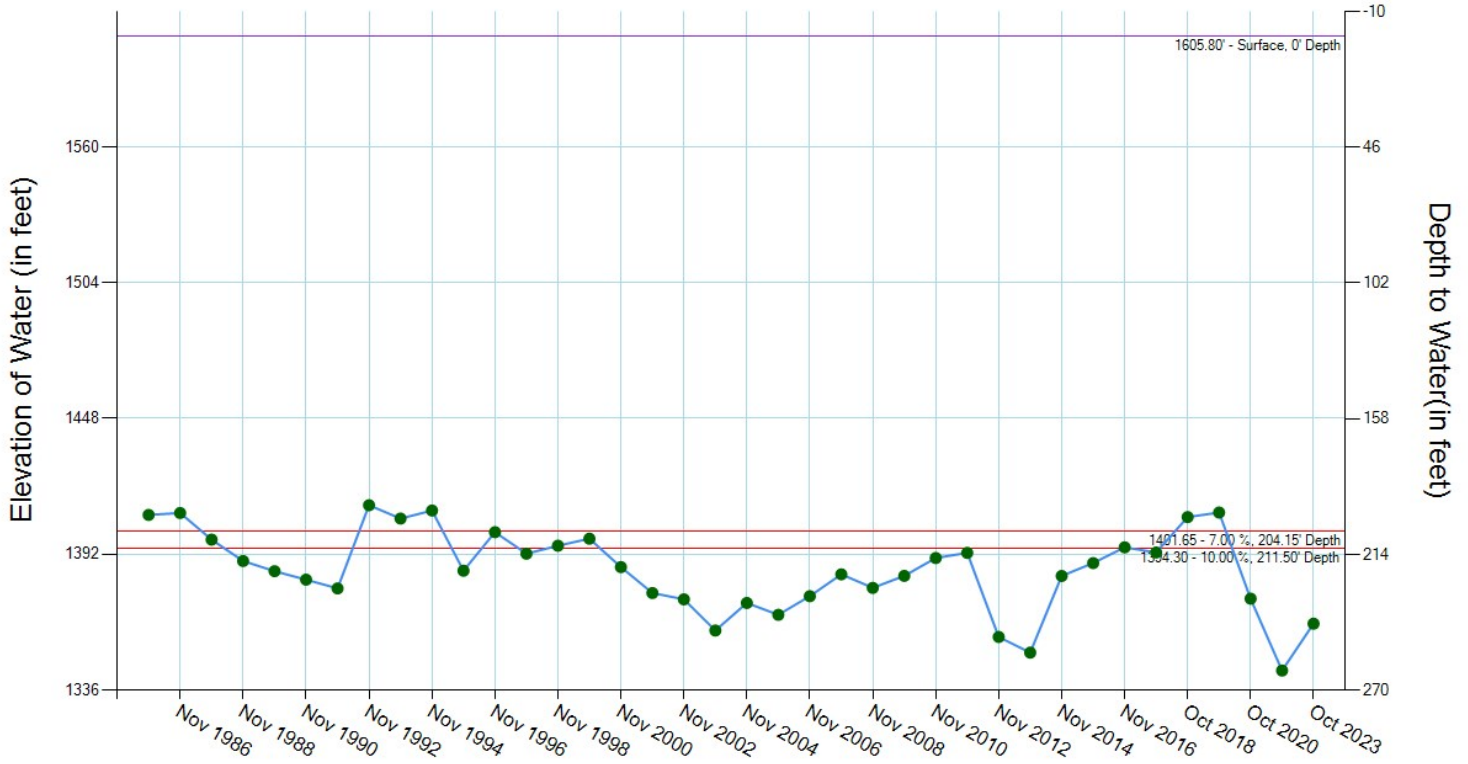
Record Results



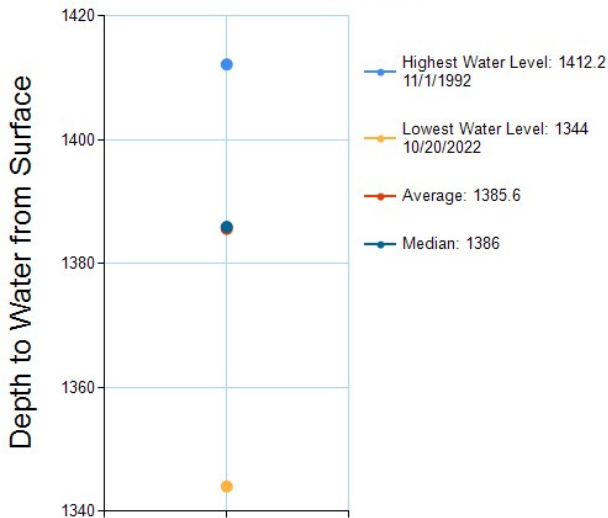
Historical Readings (date - reading)

11/01/1999 - 1414.9	11/01/2005 - 1381.1	11/01/2011 - 1407.8	10/23/2017 - 1408.5
11/01/2000 - 1402.9	11/01/2006 - 1389	11/01/2012 - 1371.1	10/22/2018 - 1426.8
11/01/2001 - 1391.6	11/01/2007 - 1398.5	11/01/2013 - 1365.1	11/04/2019 - 1427.6
11/01/2002 - 1387.9	11/01/2008 - 1392.9	11/01/2014 - 1399.7	10/19/2020 - 1390
11/01/2003 - 1373.9	11/01/2009 - 1397.9	11/01/2015 - 1414.5	10/18/2021 - 1413.9
11/01/2004 - 1384.9	11/01/2010 - 1405.3	11/01/2016 - 1409.6	10/17/2022 - 1373.1
			10/20/2023 - 1377.4

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1408.2	11/01/1995 - 1385.2	11/01/2004 - 1371.9	11/01/2014 - 1383
11/01/1986 - 1409	11/01/1996 - 1401.1	11/01/2005 - 1367	11/01/2015 - 1388.4
11/01/1987 - 1398	11/01/1997 - 1392.2	11/01/2006 - 1374.7	11/01/2016 - 1394.8
11/01/1988 - 1389.2	11/01/1998 - 1395.5	11/01/2007 - 1383.7	10/23/2017 - 1392.7
11/01/1989 - 1385	11/01/1999 - 1398.4	11/01/2008 - 1378.1	10/18/2018 - 1407.3
11/01/1990 - 1381.5	11/01/2000 - 1386.7	11/01/2009 - 1383.1	10/21/2019 - 1409.2
11/01/1991 - 1377.9	11/01/2001 - 1376	11/01/2010 - 1390.4	10/19/2020 - 1373.7
11/01/1992 - 1412.2	11/01/2002 - 1373.4	11/01/2011 - 1392.6	10/20/2022 - 1344
11/01/1993 - 1406.7	11/01/2003 - 1360.5	11/01/2012 - 1357.9	10/20/2023 - 1363.4
11/01/1994 - 1410		11/01/2013 - 1351.4	

RegCD: G-065584

Well #: UP-40A

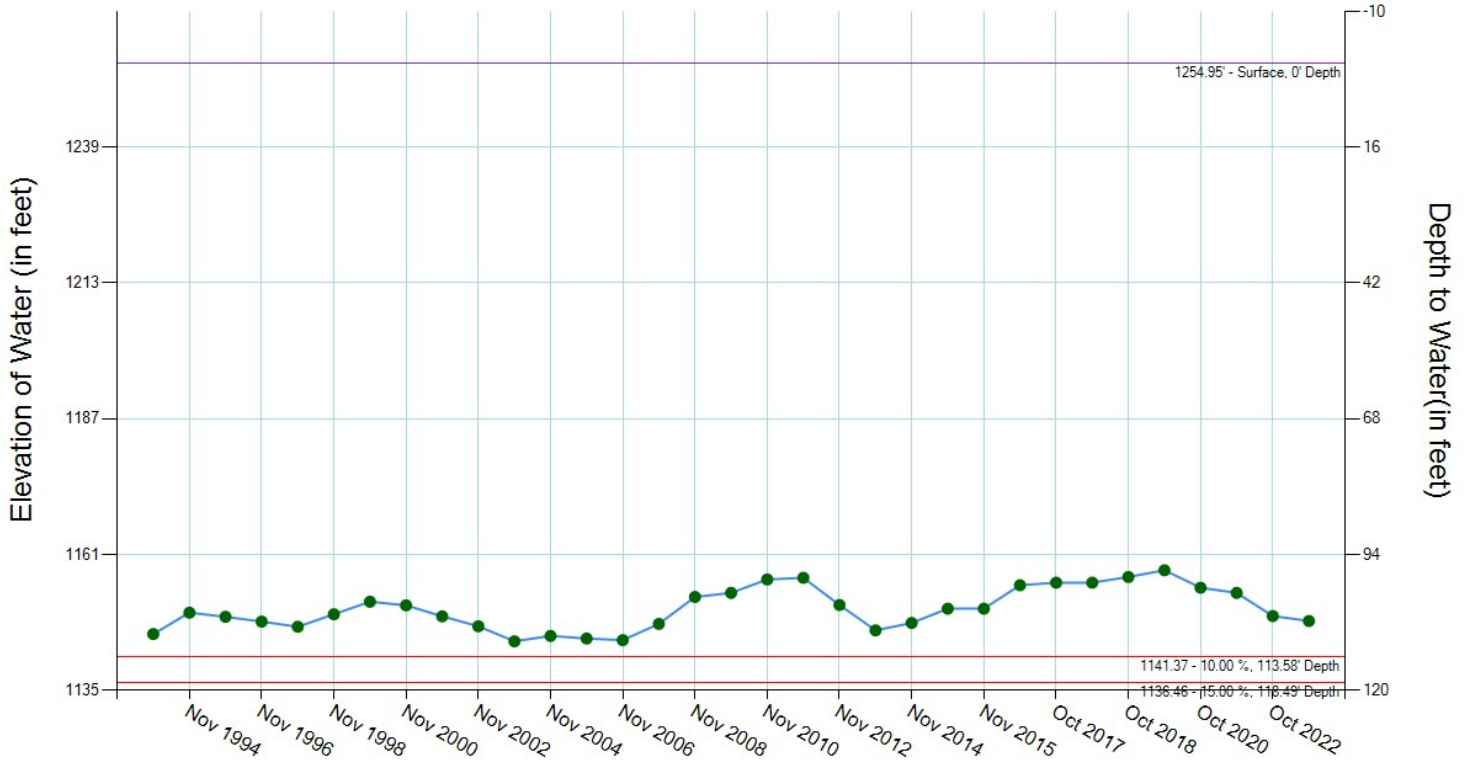
Region: Uplands

County: Saunders

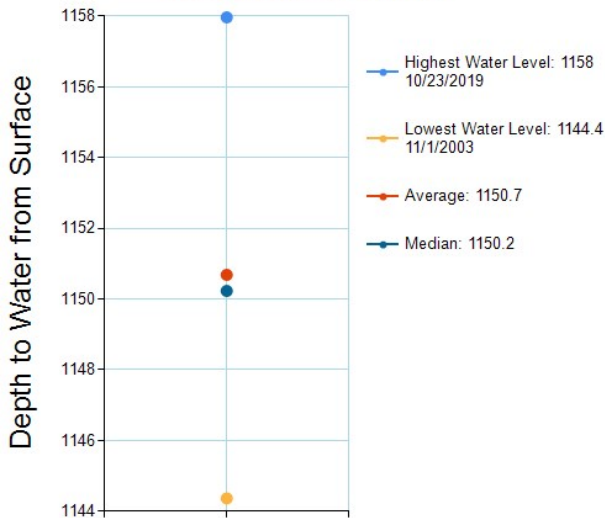
Legal: 14-9E-4

Owner Name: James M Brazda, Jr

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1145.7	11/01/2003 - 1144.4	11/01/2011 - 1156.5	11/01/2016 - 1155.1
11/01/1994 - 1149.8	11/01/2004 - 1145.4	11/01/2012 - 1151.3	10/25/2017 - 1155.6
11/01/1995 - 1149	11/01/2005 - 1144.9	11/01/2012 - 1151.3	11/01/2017 - 1155.6
11/01/1996 - 1148.1	11/01/2006 - 1144.6	11/01/2013 - 1146.5	10/22/2018 - 1156.7
11/01/1997 - 1147.1	11/01/2007 - 1147.7	11/01/2013 - 1146.5	10/23/2019 - 1158
11/01/1998 - 1149.5	11/01/2008 - 1152.9	11/01/2014 - 1147.9	10/20/2020 - 1154.6
11/01/1999 - 1151.9	11/01/2009 - 1153.6	11/01/2014 - 1147.9	10/22/2021 - 1153.6
11/01/2000 - 1151.2	11/01/2010 - 1156.2	03/01/2015 - 1150.6	10/18/2022 - 1149.2
11/01/2001 - 1149.1	11/01/2011 - 1156.5	11/01/2015 - 1150.6	10/24/2023 - 1148.3
11/01/2002 - 1147.2		11/01/2016 - 1155.1	

RegCD: G-057527

Well #: UP-38

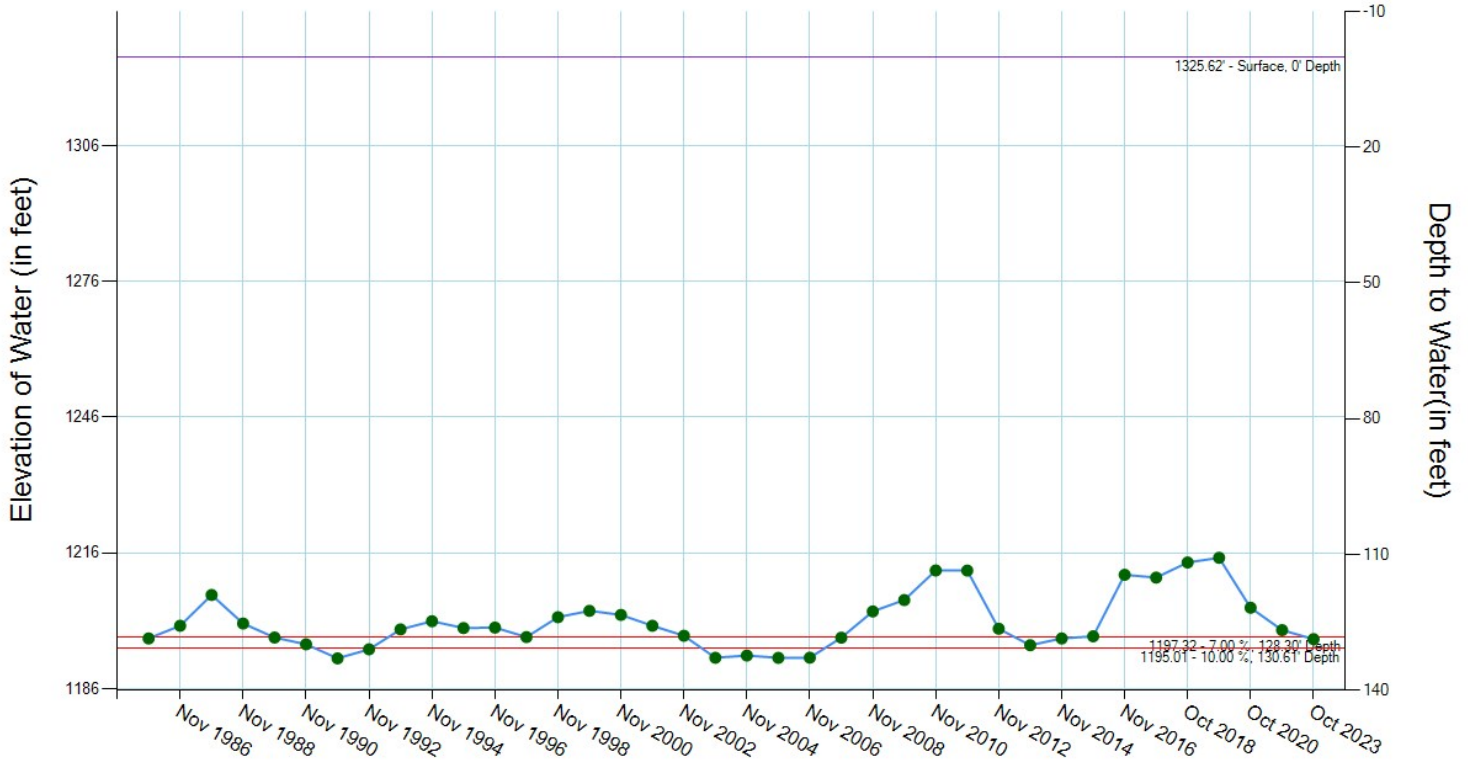
Region: Uplands

County: Saunders

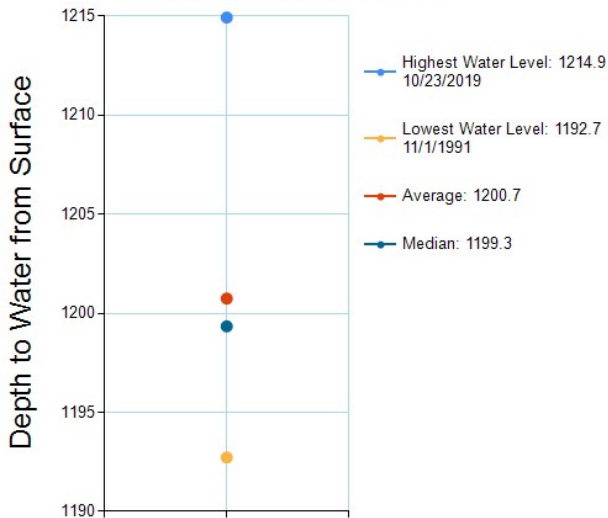
Legal: 15-8E-13

Owner Name: Shawn R Nelson

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1197.1	11/01/1995 - 1199.4	11/01/2004 - 1193.4	11/01/2014 - 1197.1
11/01/1986 - 1199.9	11/01/1996 - 1199.5	11/01/2005 - 1192.8	11/01/2015 - 1197.6
11/01/1987 - 1206.7	11/01/1997 - 1197.4	11/01/2006 - 1192.9	11/01/2016 - 1211.2
11/01/1988 - 1200.4	11/01/1998 - 1201.8	11/01/2007 - 1197.3	10/25/2017 - 1210.6
11/01/1989 - 1197.3	11/01/1999 - 1203.2	11/01/2008 - 1203.1	10/22/2018 - 1213.9
11/01/1990 - 1195.8	11/01/2000 - 1202.3	11/01/2009 - 1205.6	10/23/2019 - 1214.9
11/01/1991 - 1192.7	11/01/2001 - 1199.9	11/01/2010 - 1212.1	10/20/2020 - 1203.9
11/01/1992 - 1194.7	11/01/2002 - 1197.7	11/01/2011 - 1212.1	10/18/2022 - 1199
11/01/1993 - 1199.1	11/01/2003 - 1192.9	11/01/2012 - 1199.3	10/24/2023 - 1197
11/01/1994 - 1200.9		11/01/2013 - 1195.6	

RegCD: G-064907

Well #: UP-14A SWN 20

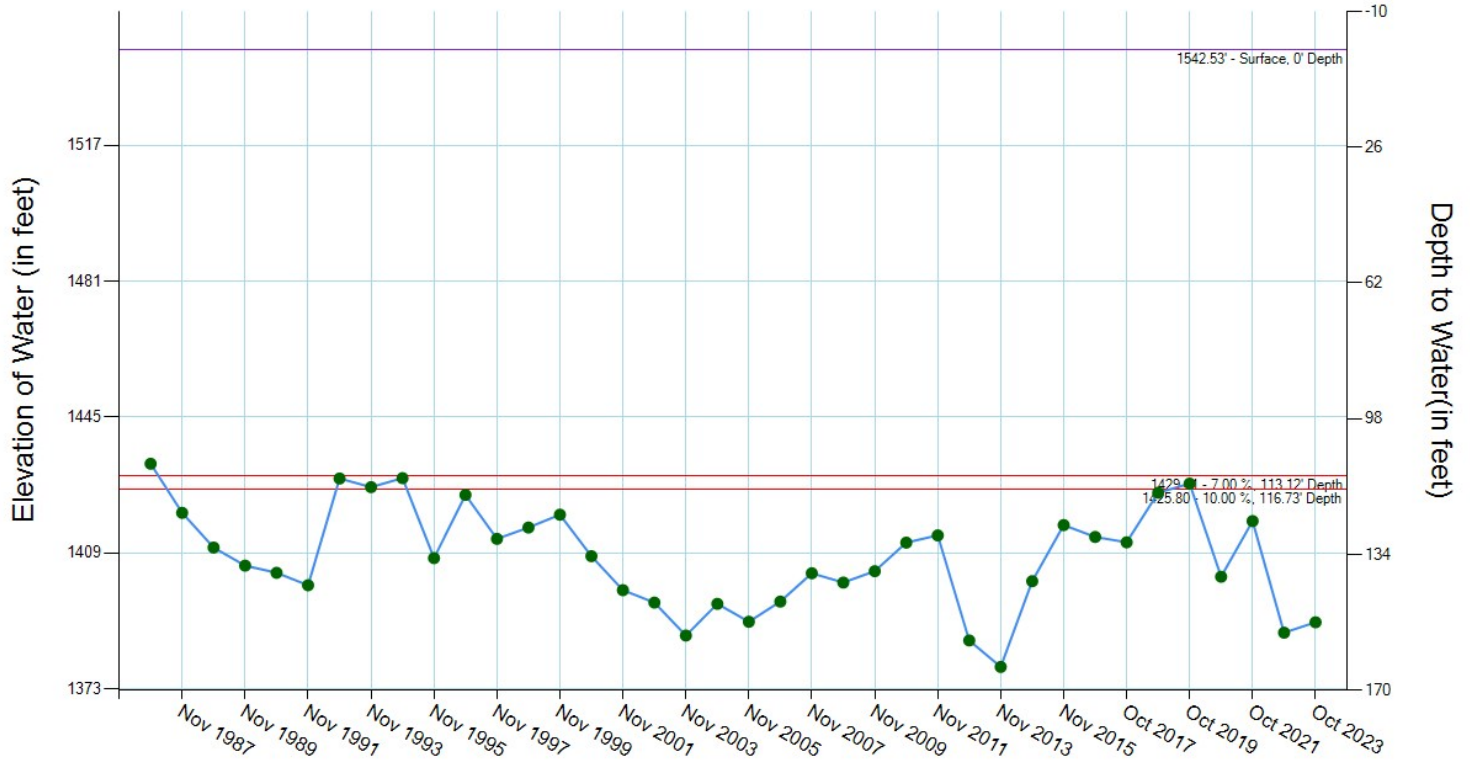
Region: Uplands

County: Butler

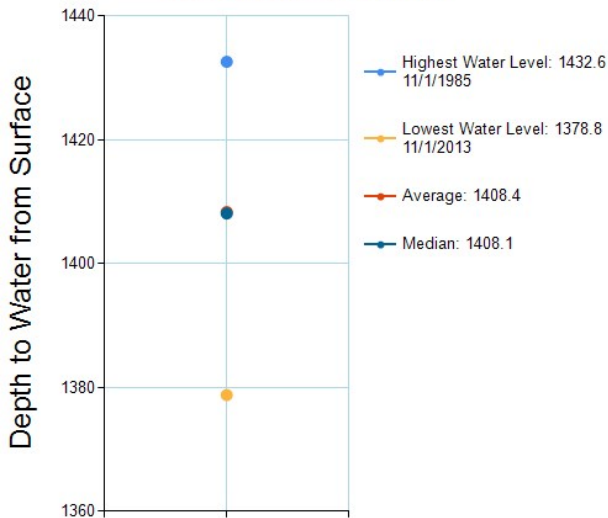
Legal: 16-4E-32

Owner Name: Terry Vavrina

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1432.6	11/01/1996 - 1420.9	11/01/2005 - 1390.7	11/01/2015 - 1416.4
11/01/1987 - 1419.6	11/01/1996 - 1427.8	11/01/2006 - 1396.1	11/01/2016 - 1413.2
11/01/1988 - 1410.4	11/01/1997 - 1412.7	11/01/2007 - 1403.6	10/24/2017 - 1411.8
11/01/1989 - 1405.6	11/01/1998 - 1415.7	11/01/2008 - 1401.1	10/19/2018 - 1424.9
11/01/1990 - 1403.7	11/01/1999 - 1419.1	11/01/2009 - 1404.2	10/22/2019 - 1427.4
11/01/1991 - 1400.4	11/01/2000 - 1408.1	11/01/2010 - 1411.7	10/30/2020 - 1402.7
11/01/1992 - 1428.7	11/01/2001 - 1399.1	11/01/2011 - 1413.6	10/20/2021 - 1417.4
11/01/1993 - 1426.4	11/01/2002 - 1395.8	11/01/2012 - 1385.8	10/17/2022 - 1387.9
11/01/1994 - 1428.8	11/01/2003 - 1387.1	11/01/2013 - 1378.8	10/23/2023 - 1390.6
11/01/1995 - 1407.6	11/01/2004 - 1395.5	11/01/2014 - 1401.5	

RegCD: G-053984

Well #: UP-01

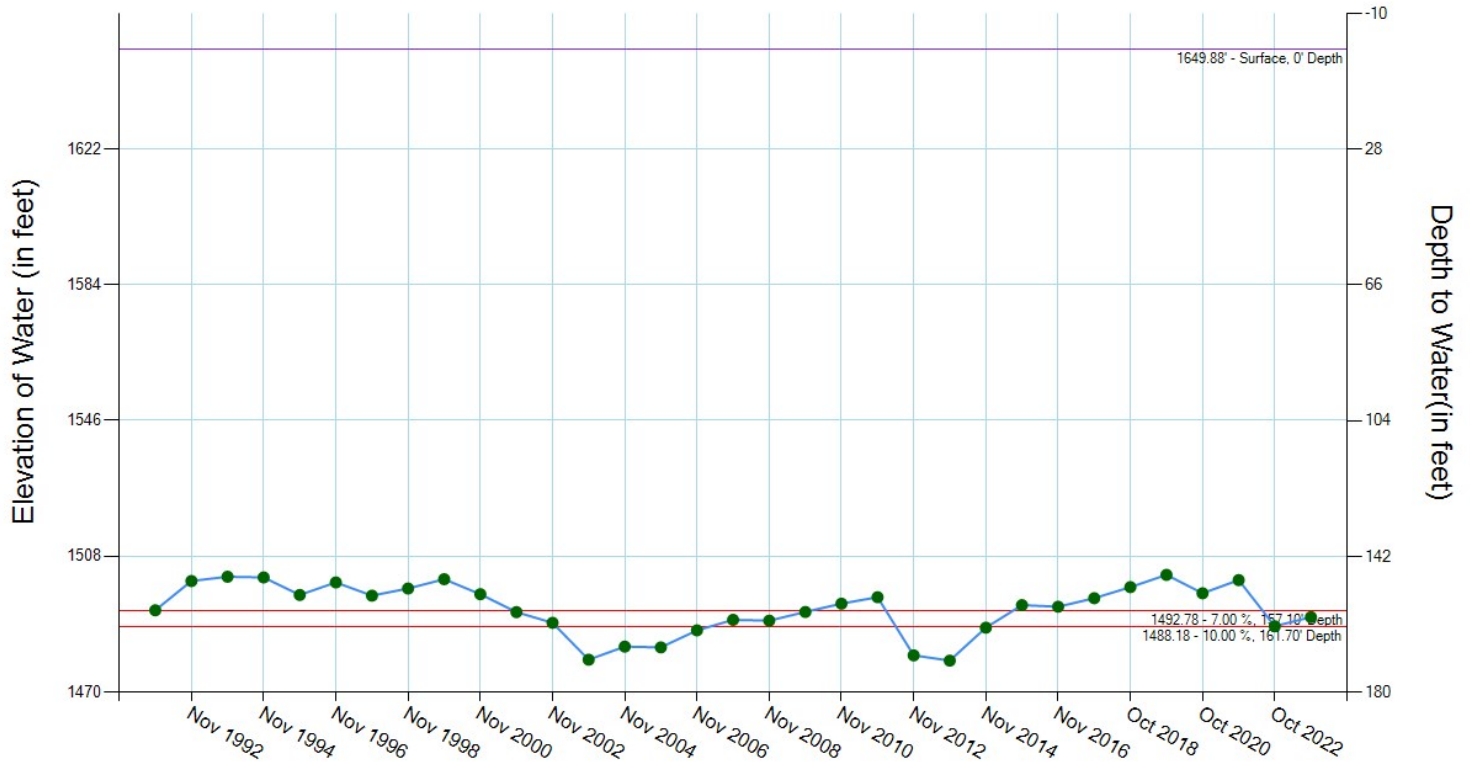
Region: Uplands

County: Butler

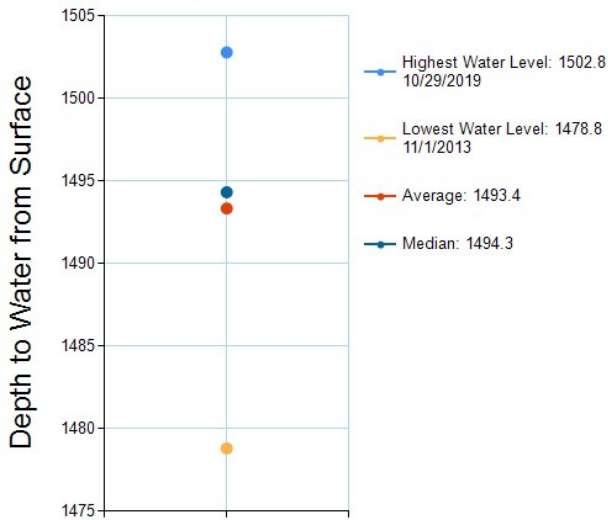
Legal: 15-1E-7

Owner Name: William J Peters Trust

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1991 - 1492.9	11/01/1999 - 1501.6	11/01/2007 - 1490.2	11/01/2015 - 1494.3
11/01/1992 - 1501.1	11/01/2000 - 1497.4	11/01/2008 - 1490	11/01/2016 - 1493.9
11/01/1993 - 1502.3	11/01/2001 - 1492.4	11/01/2009 - 1492.4	10/23/2017 - 1496.3
11/01/1994 - 1502.1	11/01/2002 - 1489.4	11/01/2010 - 1494.7	10/18/2018 - 1499.4
11/01/1995 - 1497.2	11/01/2003 - 1479.1	11/01/2011 - 1496.6	10/29/2019 - 1502.8
11/01/1996 - 1500.7	11/01/2004 - 1482.7	11/01/2012 - 1480.3	10/19/2020 - 1497.7
11/01/1997 - 1497	11/01/2005 - 1482.5	11/01/2013 - 1478.8	10/20/2021 - 1501.3
11/01/1998 - 1499	11/01/2006 - 1487.3	11/01/2014 - 1488	10/17/2022 - 1488.4
			10/20/2023 - 1491

RegCD: G-090207

Well #: UP-08B SWN 09

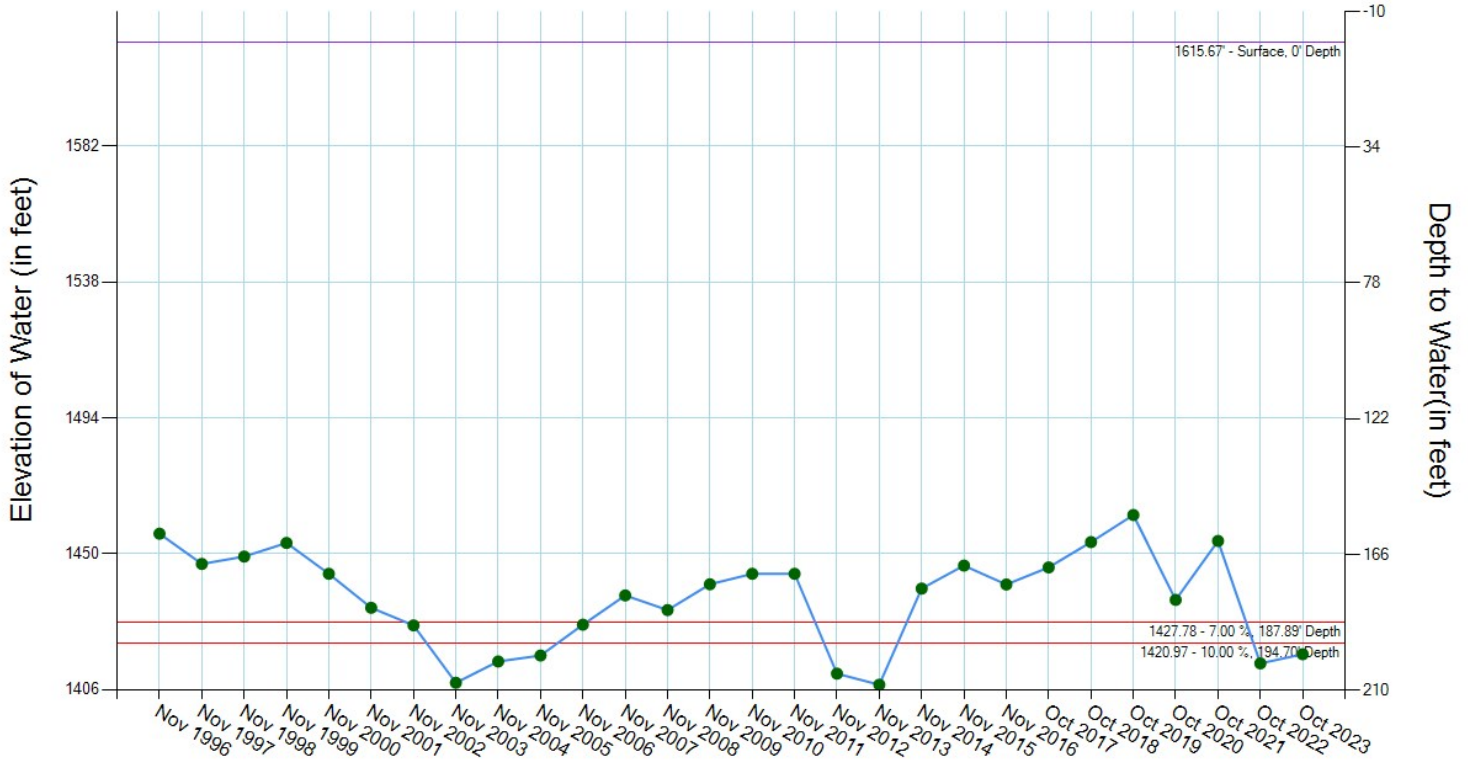
Region: Uplands

County: Butler

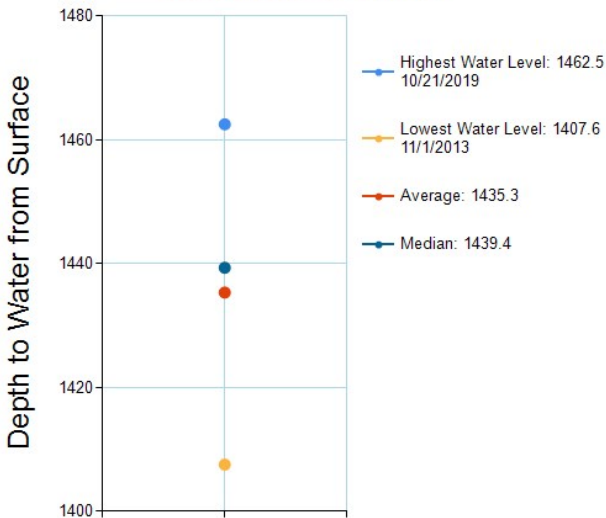
Legal: 15-2E-14

Owner Name: Gary Juranek

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1996 - 1456.5	11/01/2004 - 1415.1	11/01/2011 - 1443.5	10/18/2018 - 1453.8
11/01/1997 - 1446.7	11/01/2005 - 1417	11/01/2012 - 1411.1	10/21/2019 - 1462.5
11/01/1998 - 1449.1	11/01/2006 - 1427	11/01/2013 - 1407.6	10/19/2020 - 1435
11/01/1999 - 1453.5	11/01/2007 - 1436.5	11/01/2014 - 1438.7	10/18/2021 - 1454.1
11/01/2000 - 1443.5	11/01/2008 - 1431.7	11/01/2015 - 1446.1	10/17/2022 - 1414.5
11/01/2001 - 1432.5	11/01/2009 - 1440.1	11/01/2016 - 1440	10/20/2023 - 1417.4
11/01/2002 - 1426.8	11/01/2010 - 1443.5	10/23/2017 - 1445.5	10/20/2023 - 1417.4
11/01/2003 - 1408.2		10/23/2017 - 1445.6	

RegCD: G-168104

Well #: UP-18A

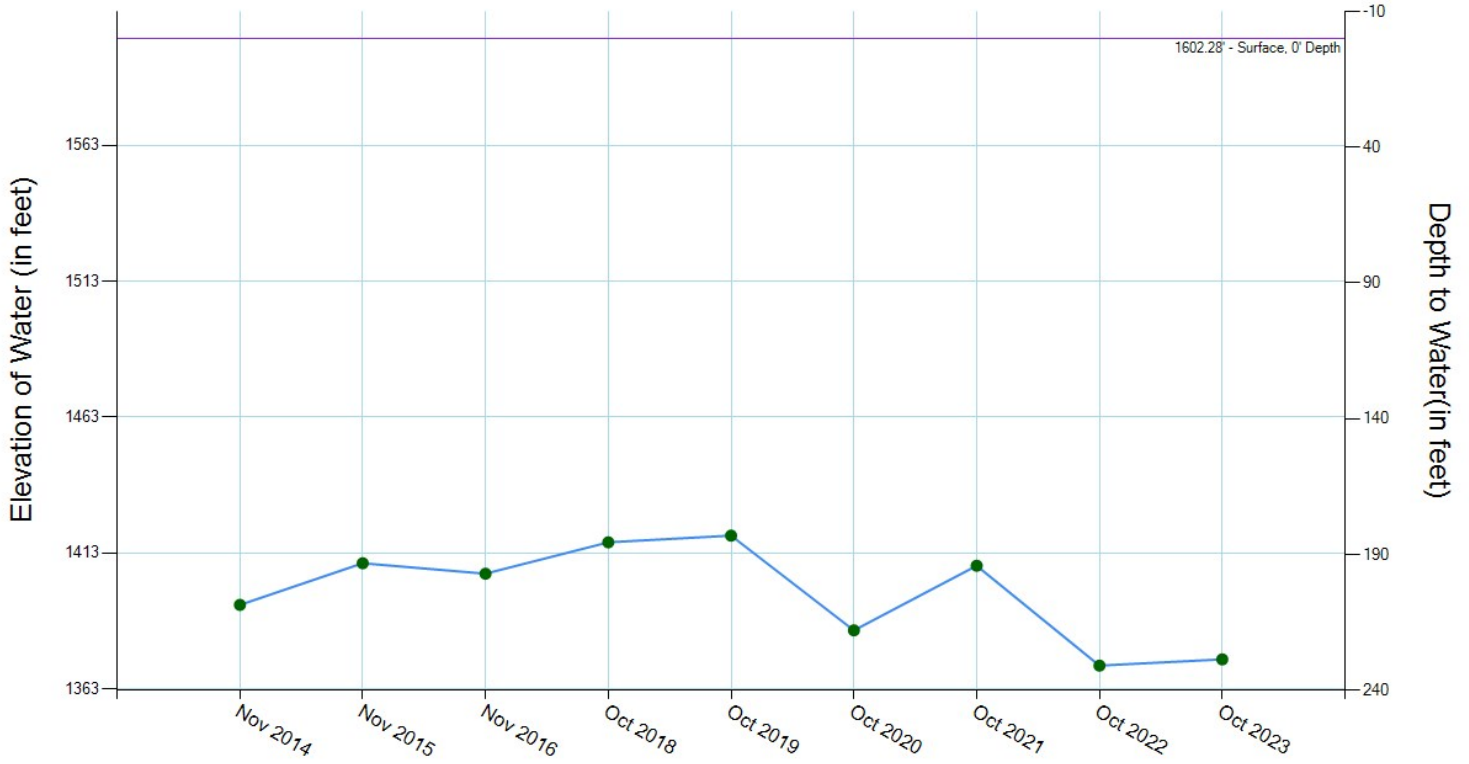
Region: Uplands

County: Butler

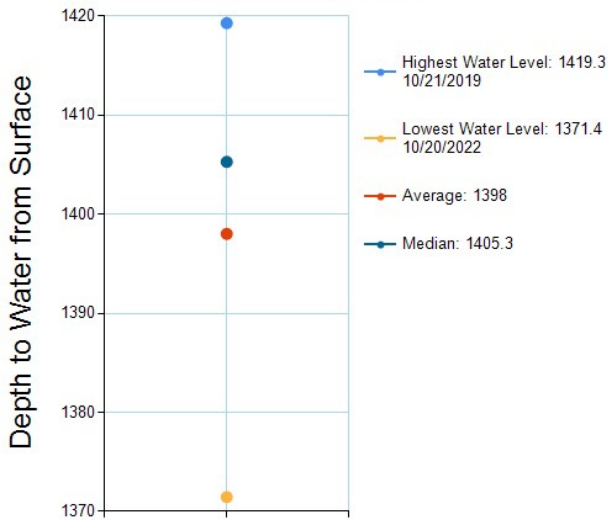
Legal: 15-4E-27

Owner Name: Jane A Stara Revocable Trust

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2014 - 1393.8	11/01/2016 - 1405.3	10/21/2019 - 1419.3	10/20/2021 - 1408.2
11/01/2015 - 1409.1	10/18/2018 - 1416.8	10/19/2020 - 1384.4	10/20/2022 - 1371.4
			10/20/2023 - 1373.7

RegCD: G-169044

Well #: UP-43

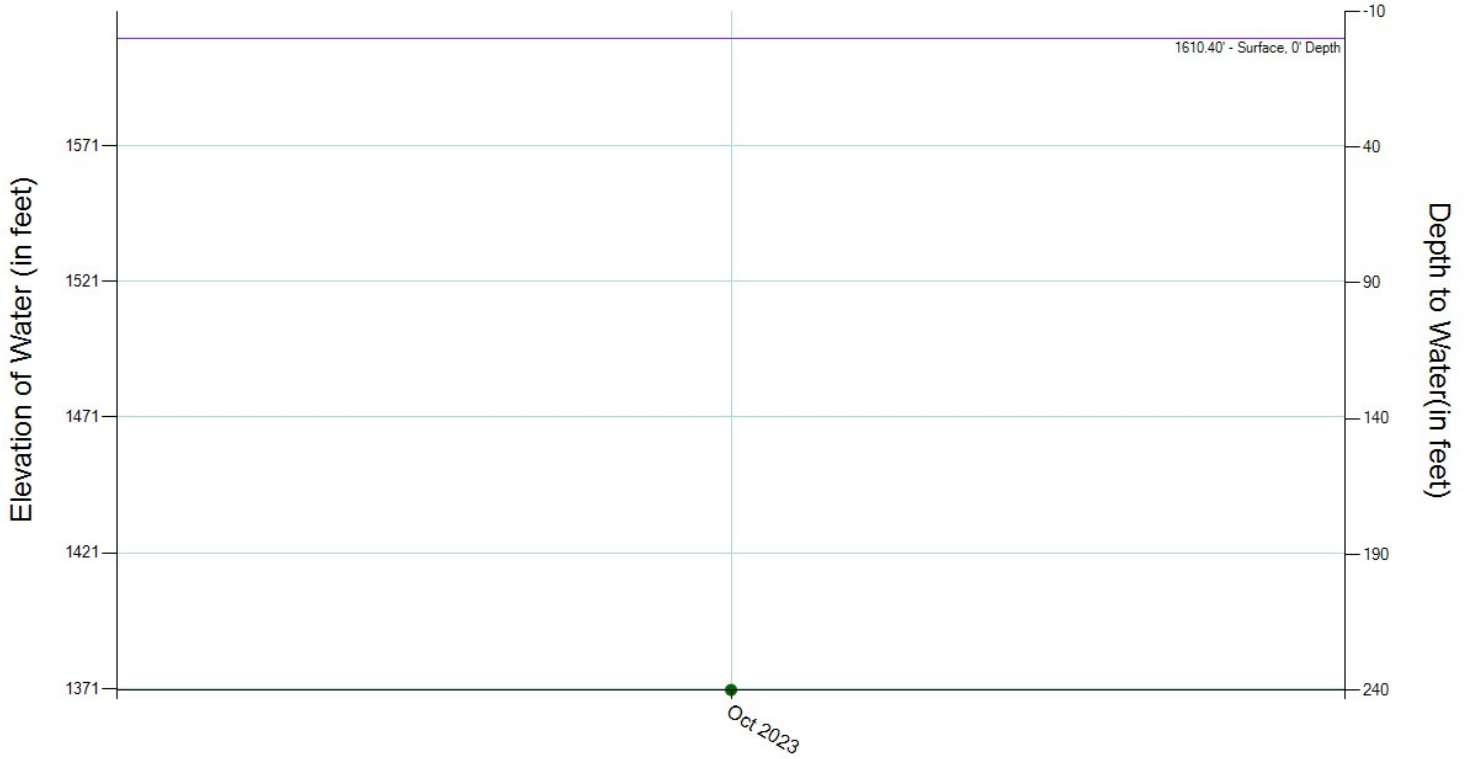
Region: Uplands

County: Butler

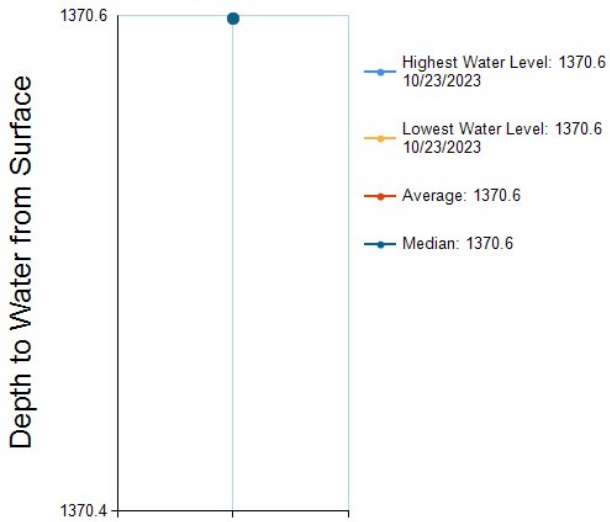
Legal: 15-4E-35

Owner Name: Mary Ratkovec

Water Level Readings



Record Results



Historical Readings (date - reading)

10/23/2023 - 1370.6

RegCD: G-106369A

Well #: NSAB

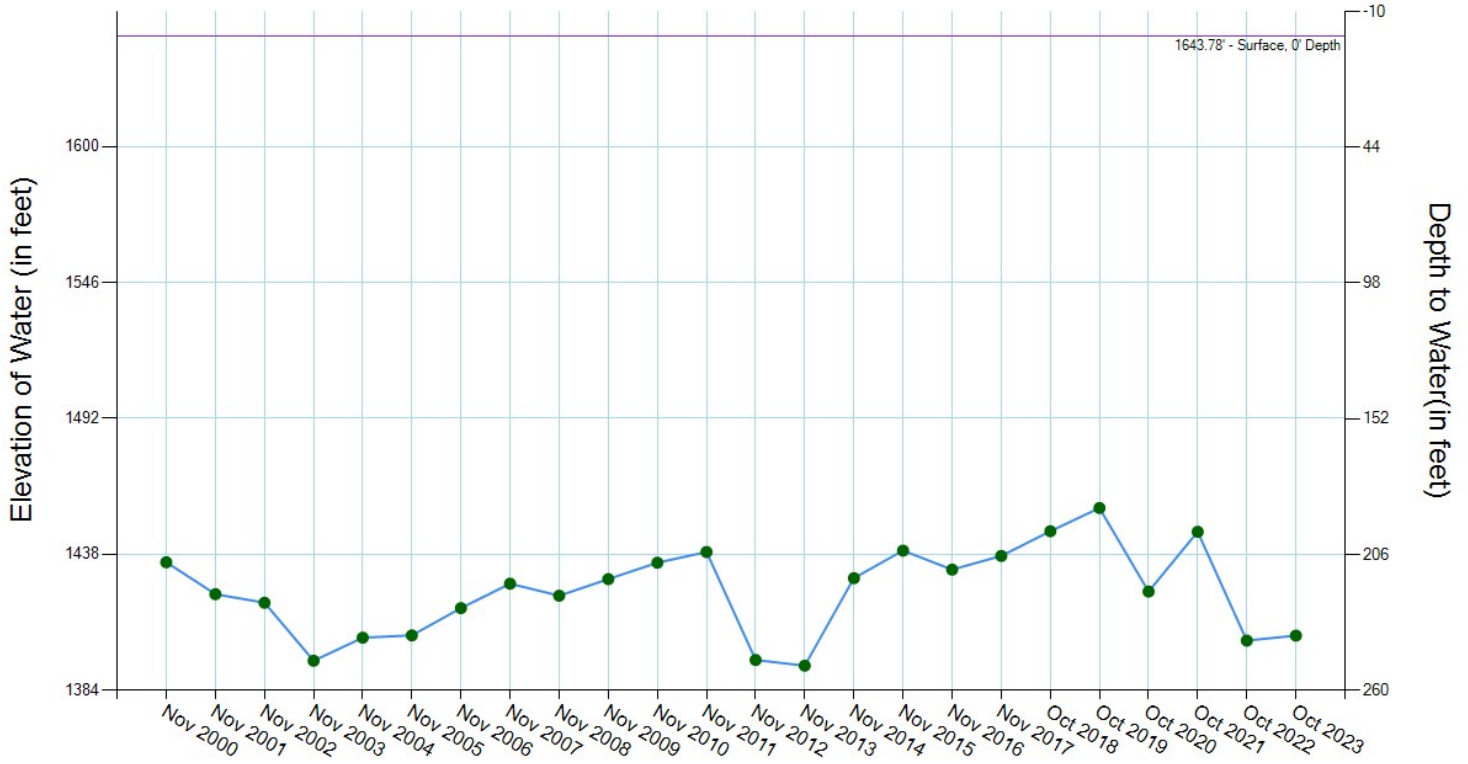
Region: Uplands

County: Butler

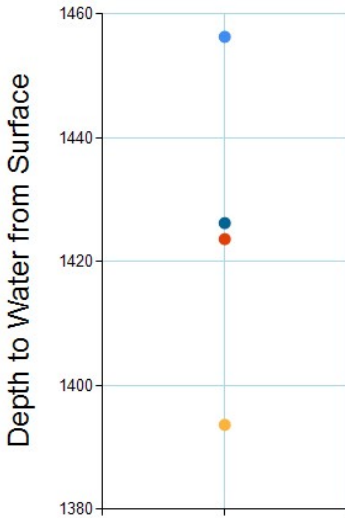
Legal: 15-3E-21

Owner Name: Gregory Sabata

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2000 - 1434.8	11/01/2005 - 1405.7	11/01/2011 - 1438.9	11/01/2017 - 1437.3
11/01/2000 - 1434.8	11/01/2006 - 1416.5	11/01/2012 - 1395.9	10/18/2018 - 1447.1
11/01/2001 - 1422.1	11/01/2007 - 1426.2	11/01/2013 - 1393.7	10/21/2019 - 1456.3
11/01/2002 - 1418.7	11/01/2008 - 1421.5	11/01/2014 - 1428.4	10/19/2020 - 1423.1
11/01/2003 - 1395.6	11/01/2009 - 1428.1	11/01/2015 - 1439.4	10/20/2021 - 1446.9
11/01/2004 - 1404.8	11/01/2010 - 1434.6	11/01/2016 - 1431.8	10/17/2022 - 1403.6
			10/23/2023 - 1405.6

RegCD: G-106369B

Well #: SSAB

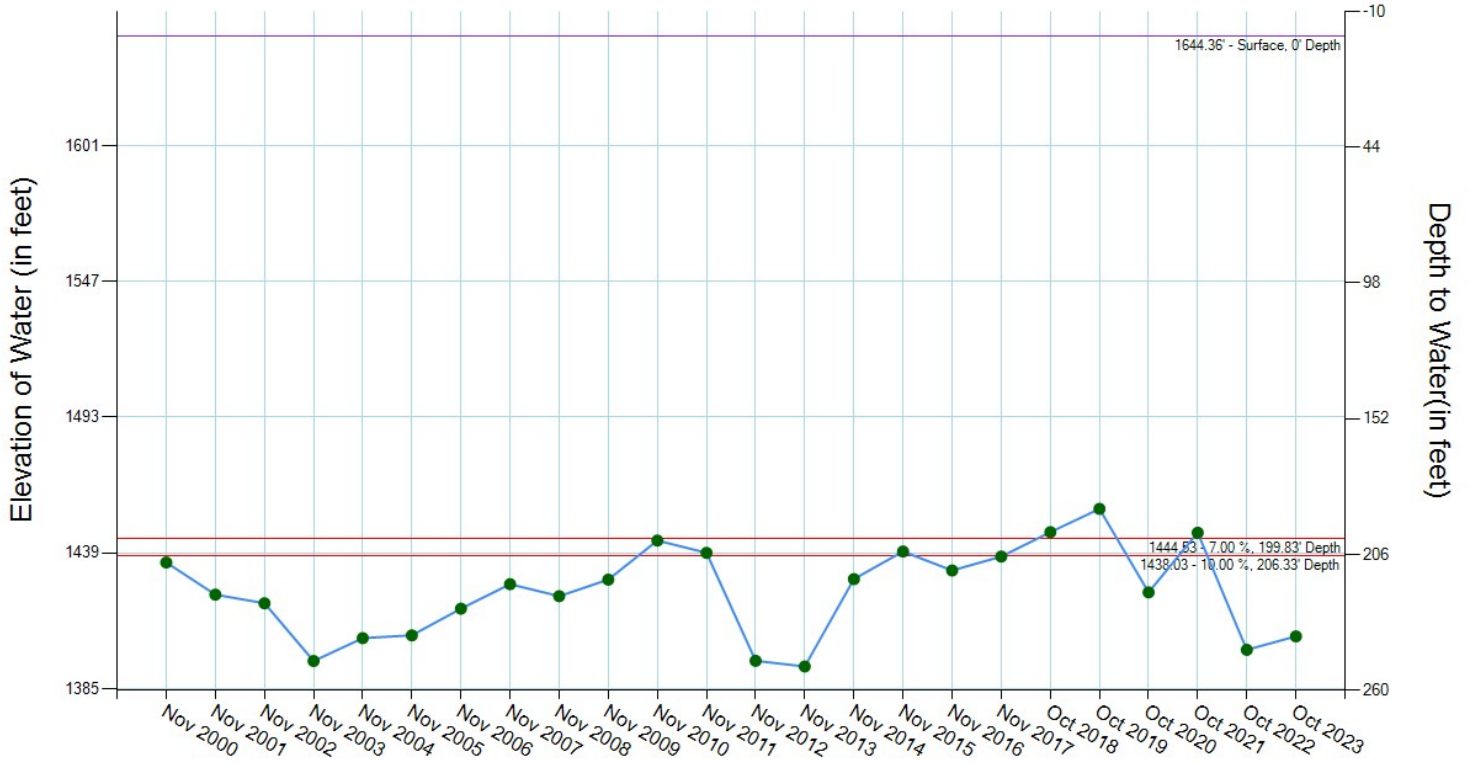
Region: Uplands

County: Butler

Legal: 15-3E-21

Owner Name: Gregory Sabata

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2000 - 1435.3	11/01/2005 - 1406.3	11/01/2011 - 1439.1	11/01/2017 - 1437.6
11/01/2000 - 1435.3	11/01/2006 - 1416.9	11/01/2012 - 1396.1	10/18/2018 - 1447.3
11/01/2001 - 1422.5	11/01/2007 - 1426.6	11/01/2013 - 1393.9	10/21/2019 - 1456.6
11/01/2002 - 1419.1	11/01/2008 - 1421.9	11/01/2014 - 1428.7	10/19/2020 - 1423.4
11/01/2003 - 1396.1	11/01/2009 - 1428.4	11/01/2015 - 1439.6	10/20/2021 - 1447.1
11/01/2004 - 1405.2	11/01/2010 - 1444	11/01/2016 - 1432.1	10/17/2022 - 1400.5
			10/23/2023 - 1405.9

RegCD: G-145118

Well #: LPN 06-20

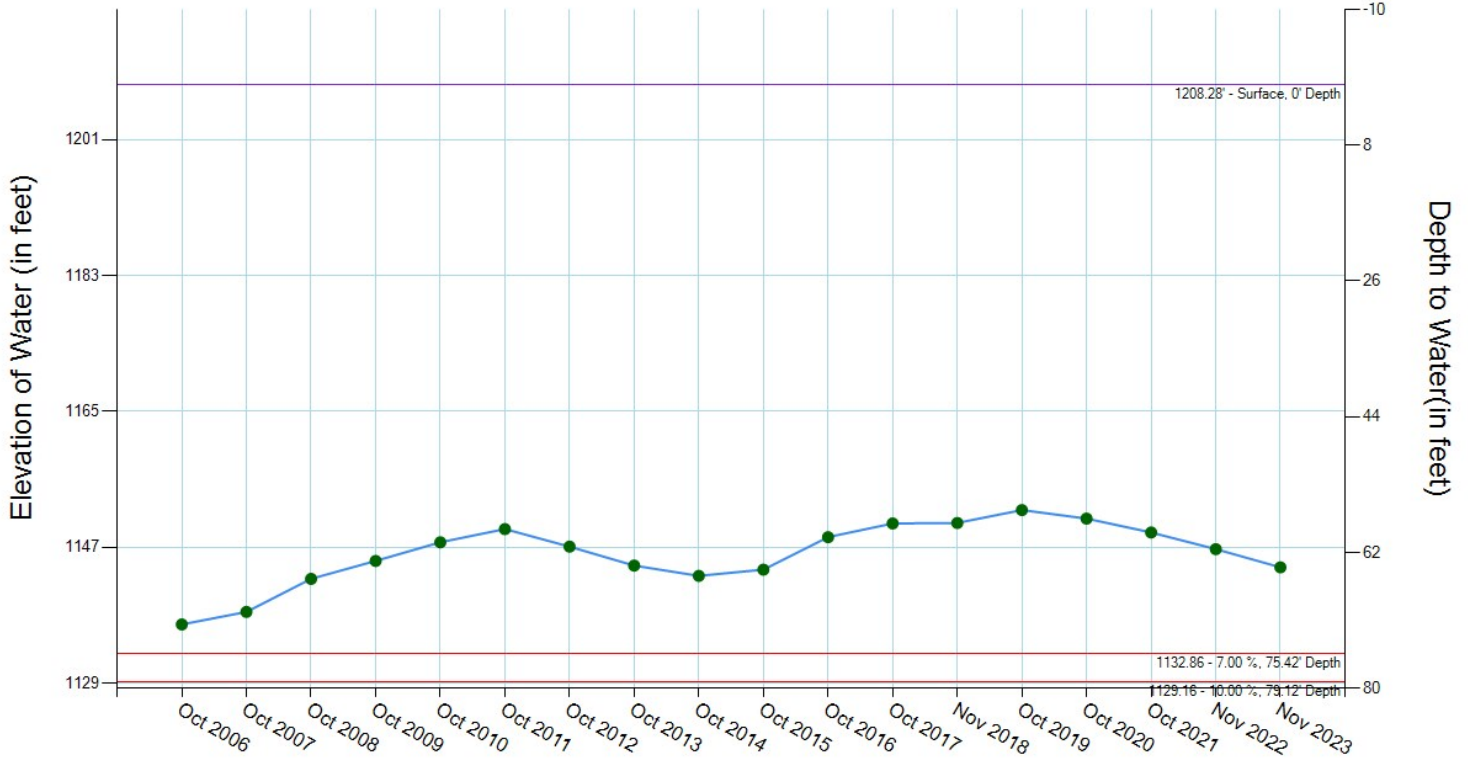
Region: Uplands

County: Saunders

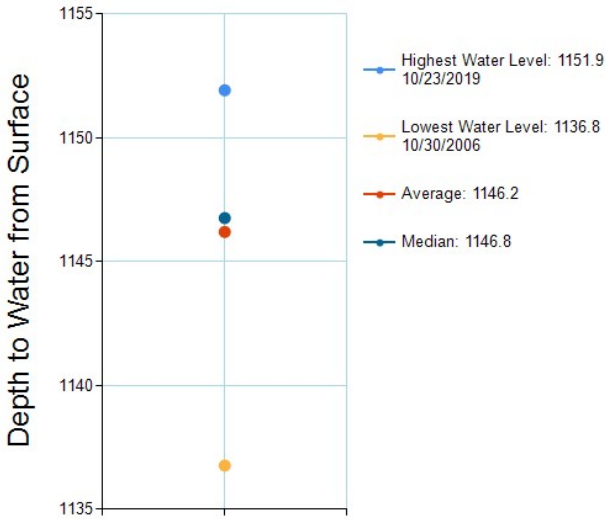
Legal: 14-9E-3

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2006 - 1136.8	10/28/2011 - 1149.4	10/31/2016 - 1148.3	10/26/2021 - 1149
10/30/2007 - 1138.4	10/30/2012 - 1147.1	10/30/2017 - 1150.1	11/01/2022 - 1146.7
10/30/2008 - 1142.8	10/29/2013 - 1144.6	11/01/2018 - 1150.2	11/01/2022 - 1146.8
10/30/2009 - 1145.2	10/30/2014 - 1143.2	10/23/2019 - 1151.9	11/01/2022 - 1146.7
10/29/2010 - 1147.7	10/29/2015 - 1144	10/28/2020 - 1150.8	11/01/2023 - 1144.3

RegCD: G-145120

Well #: LPN 06-19

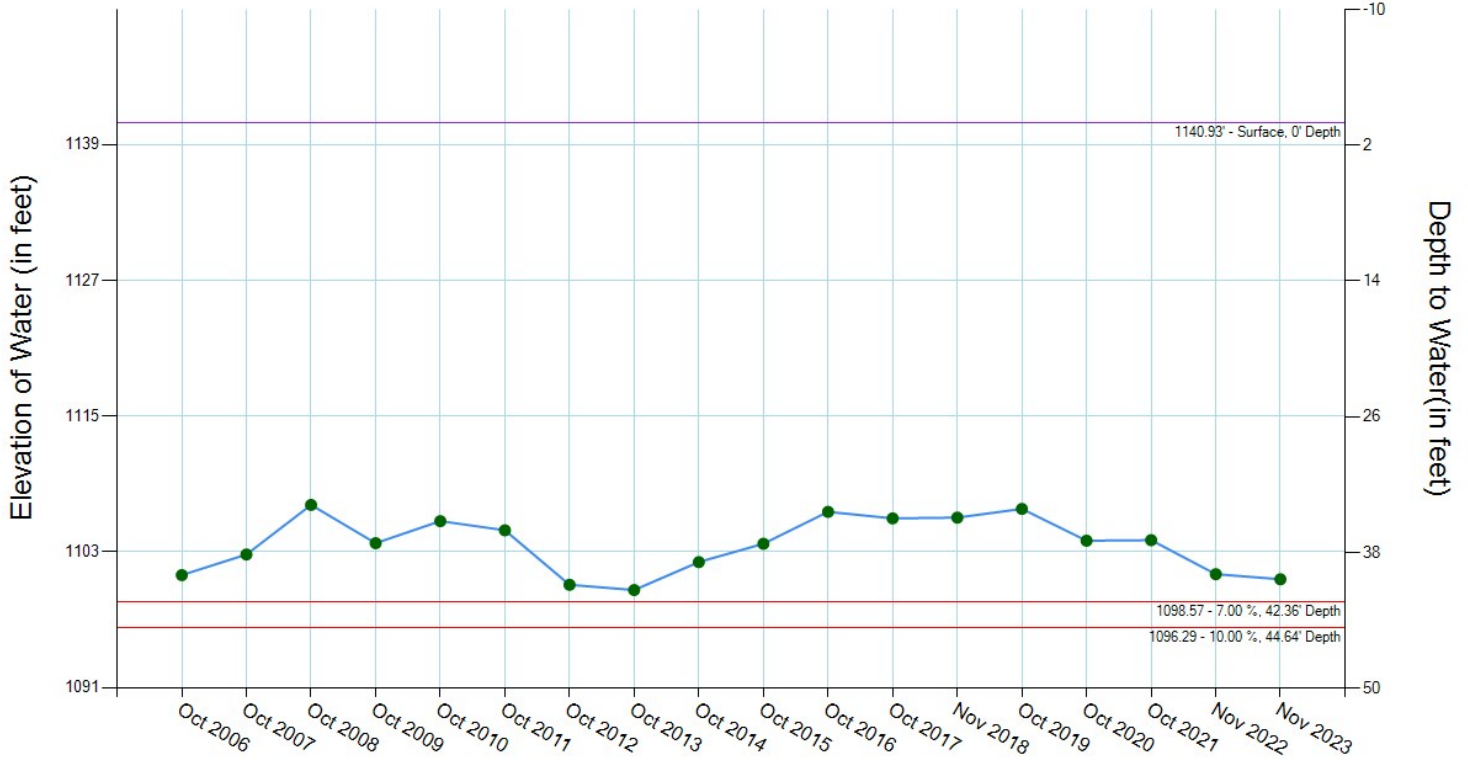
Region: Uplands

County: Saunders

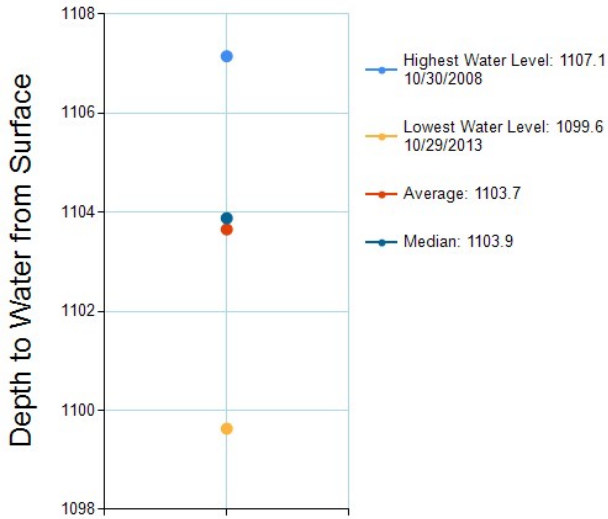
Legal: 14-9E-15

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2006 - 1100.9	10/28/2011 - 1104.9	10/29/2015 - 1103.7	10/28/2020 - 1104
10/30/2007 - 1102.8	10/30/2012 - 1100.1	10/31/2016 - 1106.5	10/26/2021 - 1104
10/30/2008 - 1107.1	10/29/2013 - 1099.6	10/30/2017 - 1106	11/01/2022 - 1101
10/30/2009 - 1103.8	10/30/2014 - 1102.1	11/01/2018 - 1106	11/01/2023 - 1100.6
10/29/2010 - 1105.7		10/23/2019 - 1106.8	

RegCD: G-145121

Well #: LPN 06-21

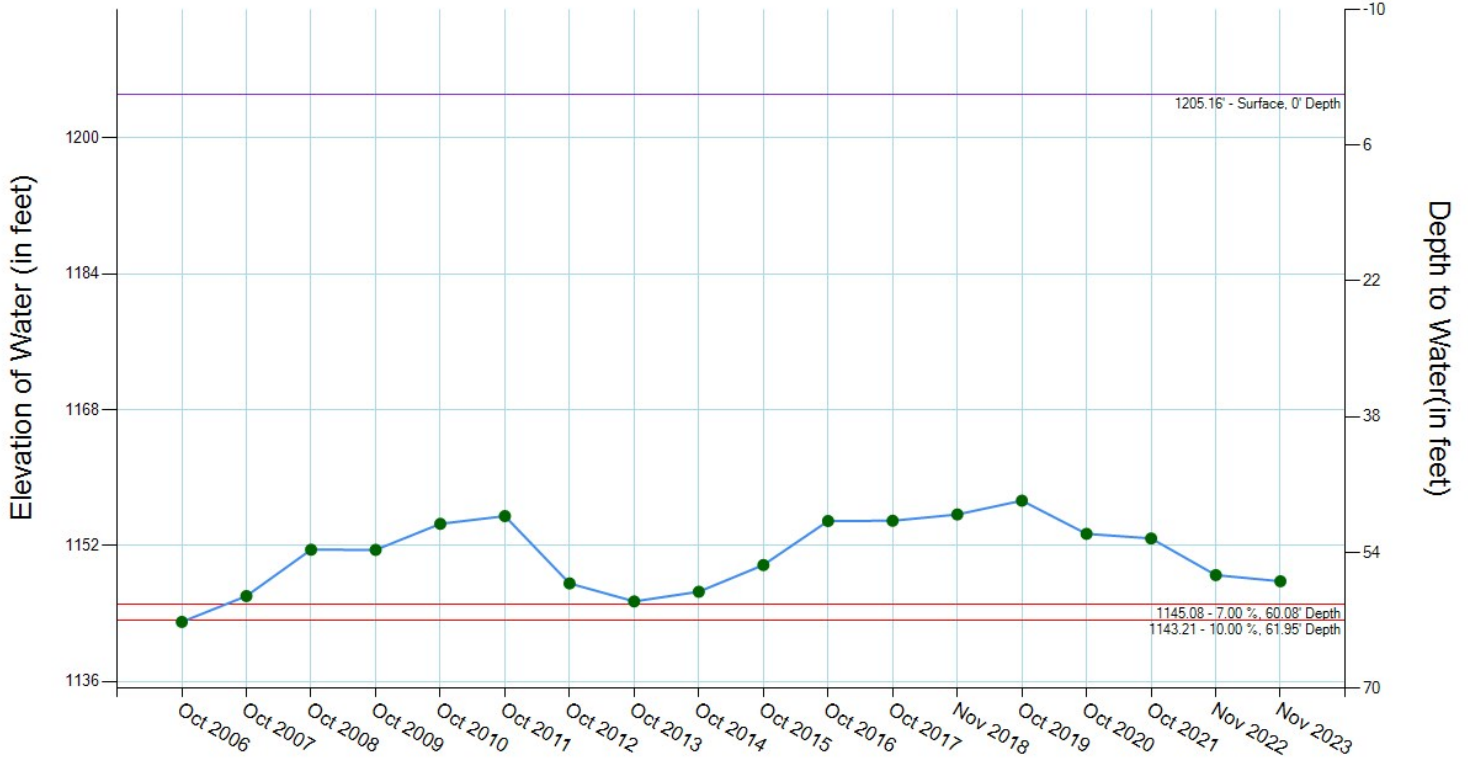
Region: Uplands

County: Saunders

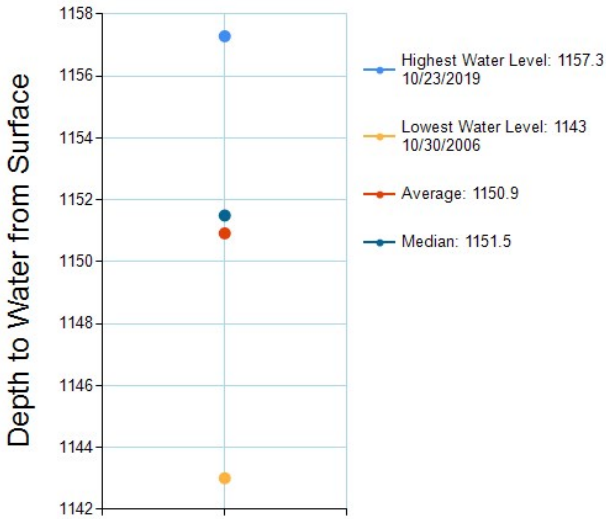
Legal: 14-9E-3

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

10/30/2006 - 1143	10/28/2011 - 1155.5	10/29/2015 - 1149.7	10/28/2020 - 1153.4
10/30/2007 - 1146	10/30/2012 - 1147.5	10/31/2016 - 1154.9	10/26/2021 - 1152.8
10/30/2008 - 1151.5	10/29/2013 - 1145.4	10/30/2017 - 1154.9	11/01/2022 - 1148.5
10/30/2009 - 1151.5	10/30/2014 - 1146.6	11/01/2018 - 1155.7	11/01/2023 - 1147.8
10/29/2010 - 1154.6		10/23/2019 - 1157.3	

RegCD: G-153268

Well #: DC-01

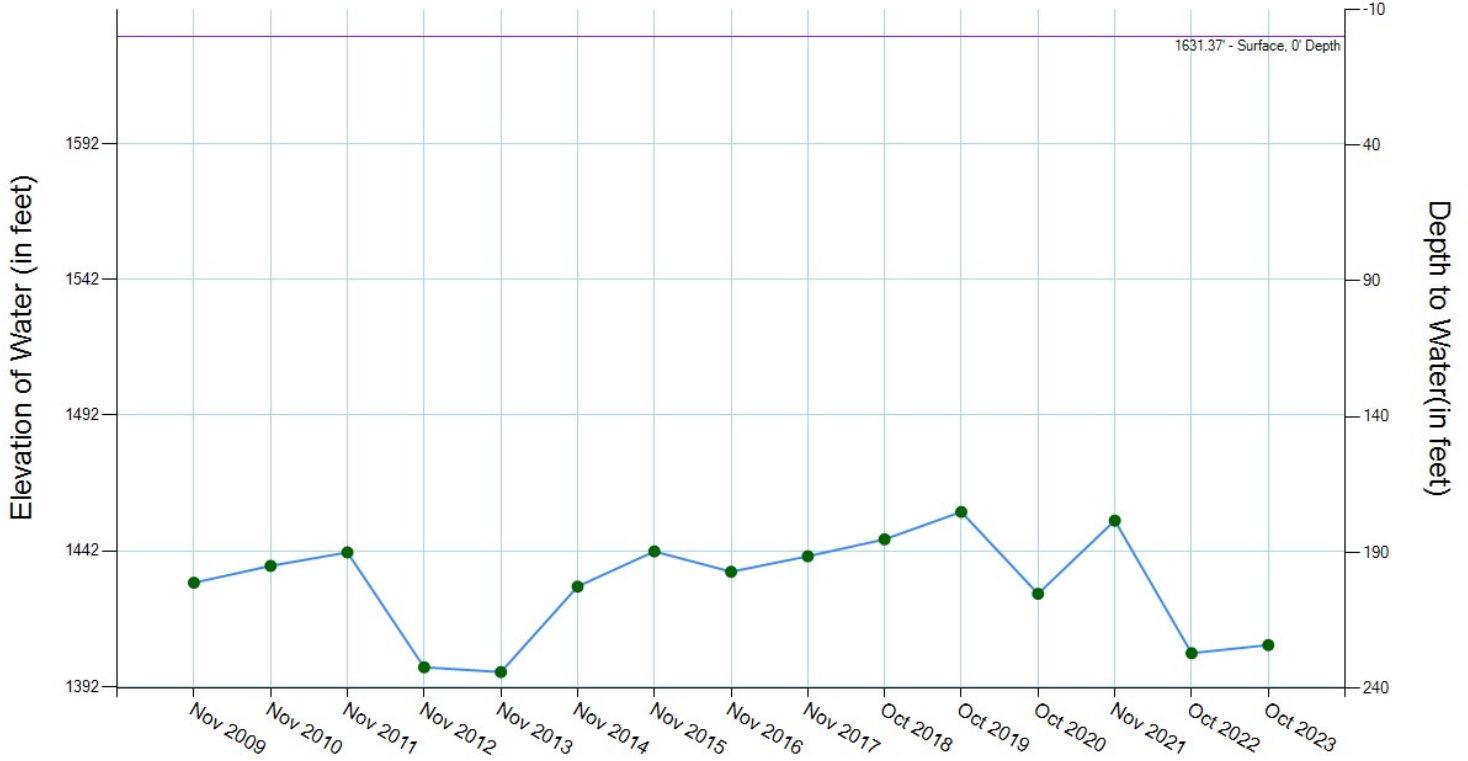
Region: Uplands

County: Butler

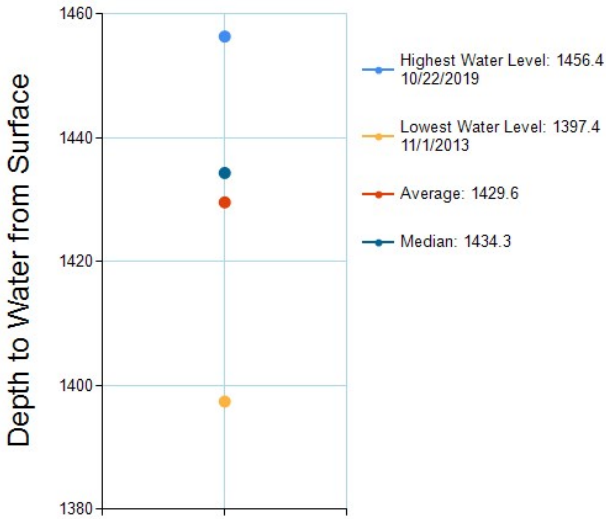
Legal: 15-3E-19

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1430.3	11/01/2013 - 1397.4	11/01/2017 - 1440	11/04/2021 - 1453.2
11/01/2010 - 1436.5	11/01/2014 - 1428.9	10/18/2018 - 1446.3	10/17/2022 - 1404.4
11/01/2011 - 1441.5	11/01/2015 - 1441.8	10/22/2019 - 1456.4	10/20/2023 - 1407.3
11/01/2012 - 1399.2	11/01/2016 - 1434.3	10/19/2020 - 1426.2	

RegCD: G-173994

Well #: SW-05

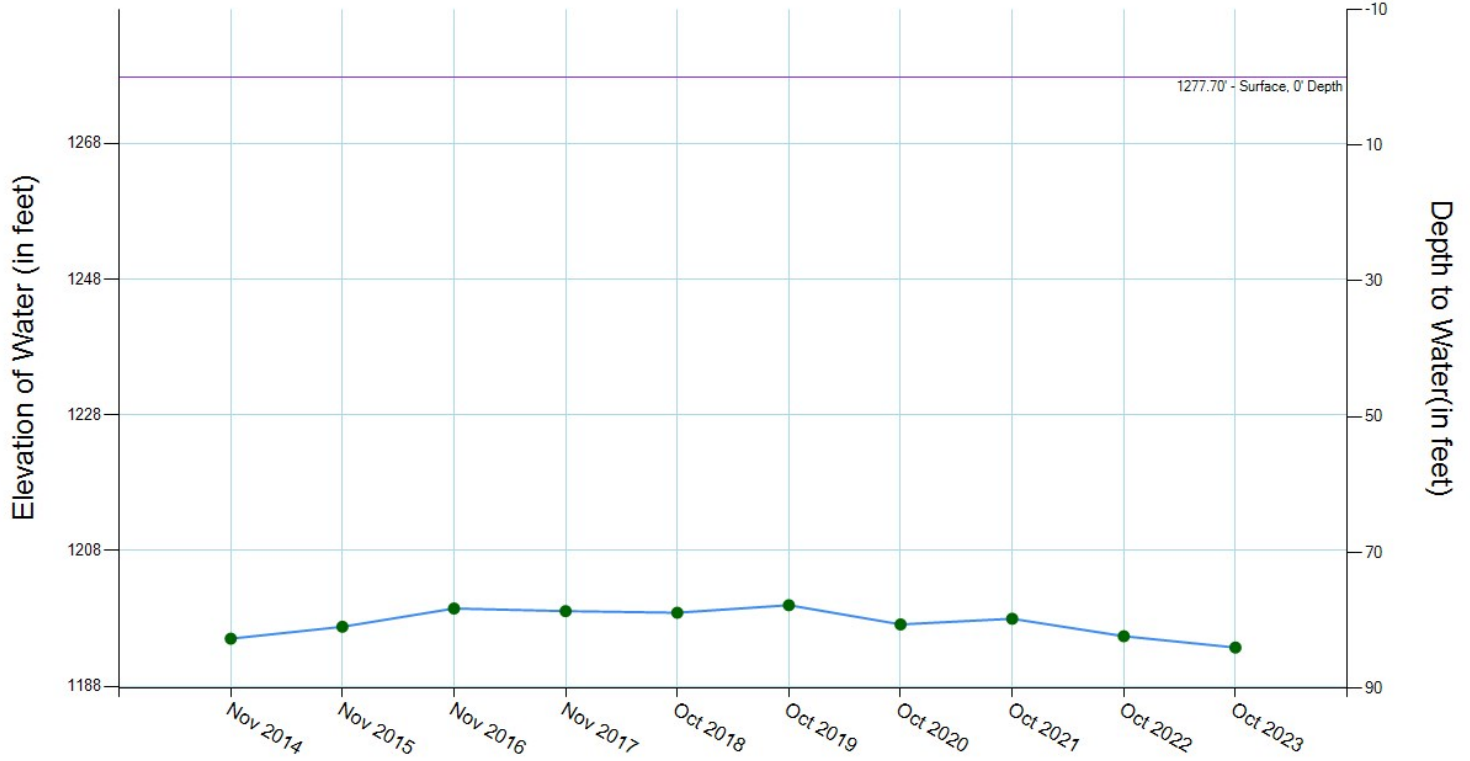
Region: Uplands

County: Saunders

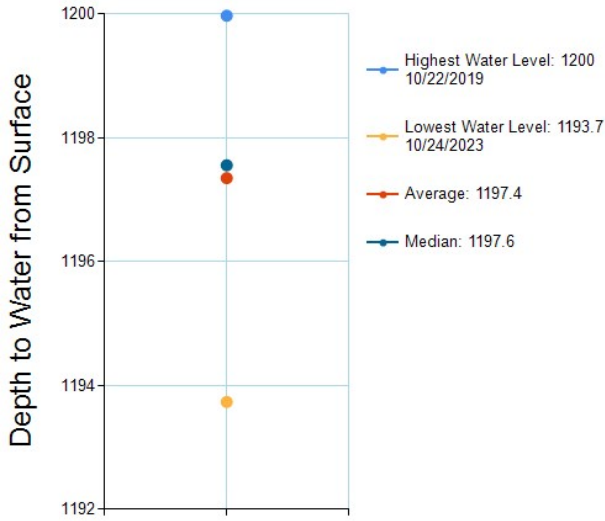
Legal: 14-7E-20

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2014 - 1195	11/01/2017 - 1199.1	10/22/2019 - 1200	10/18/2022 - 1195.4
11/01/2015 - 1196.8	10/23/2018 - 1198.9	10/21/2020 - 1197.1	10/24/2023 - 1193.7
11/01/2016 - 1199.5		10/21/2021 - 1198	

RegCD: G-173995

Well #: SW-06 North

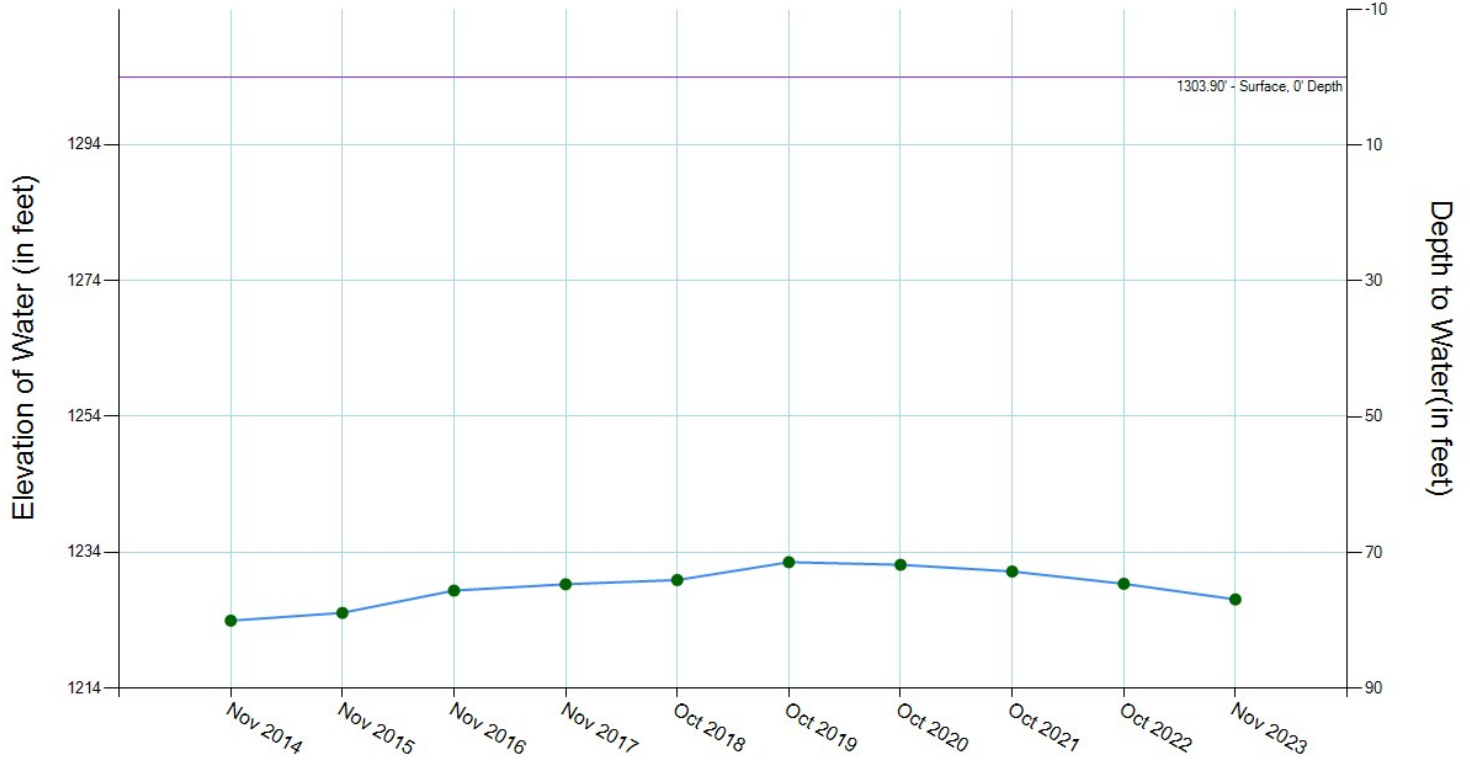
Region: Uplands

County: Saunders

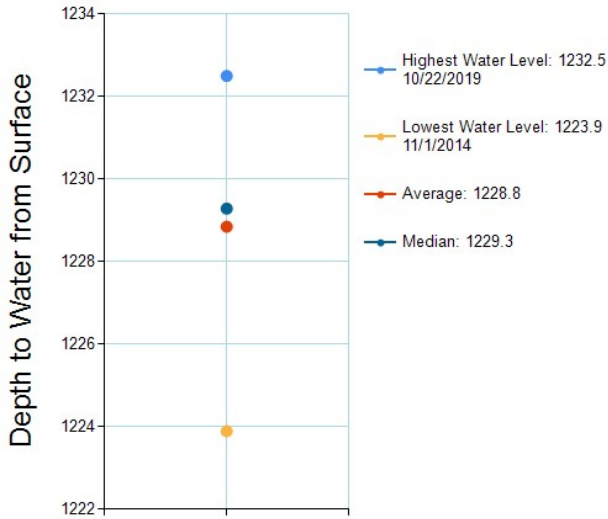
Legal: 14-7E-33

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2014 - 1223.9	11/01/2017 - 1229.3	10/22/2019 - 1232.5	10/18/2022 - 1229.3
11/01/2015 - 1225	10/23/2018 - 1229.9	10/21/2020 - 1232.1	11/08/2023 - 1227
11/01/2016 - 1228.3		10/21/2021 - 1231.1	

RegCD: G-173996

Well #: SW-06 South

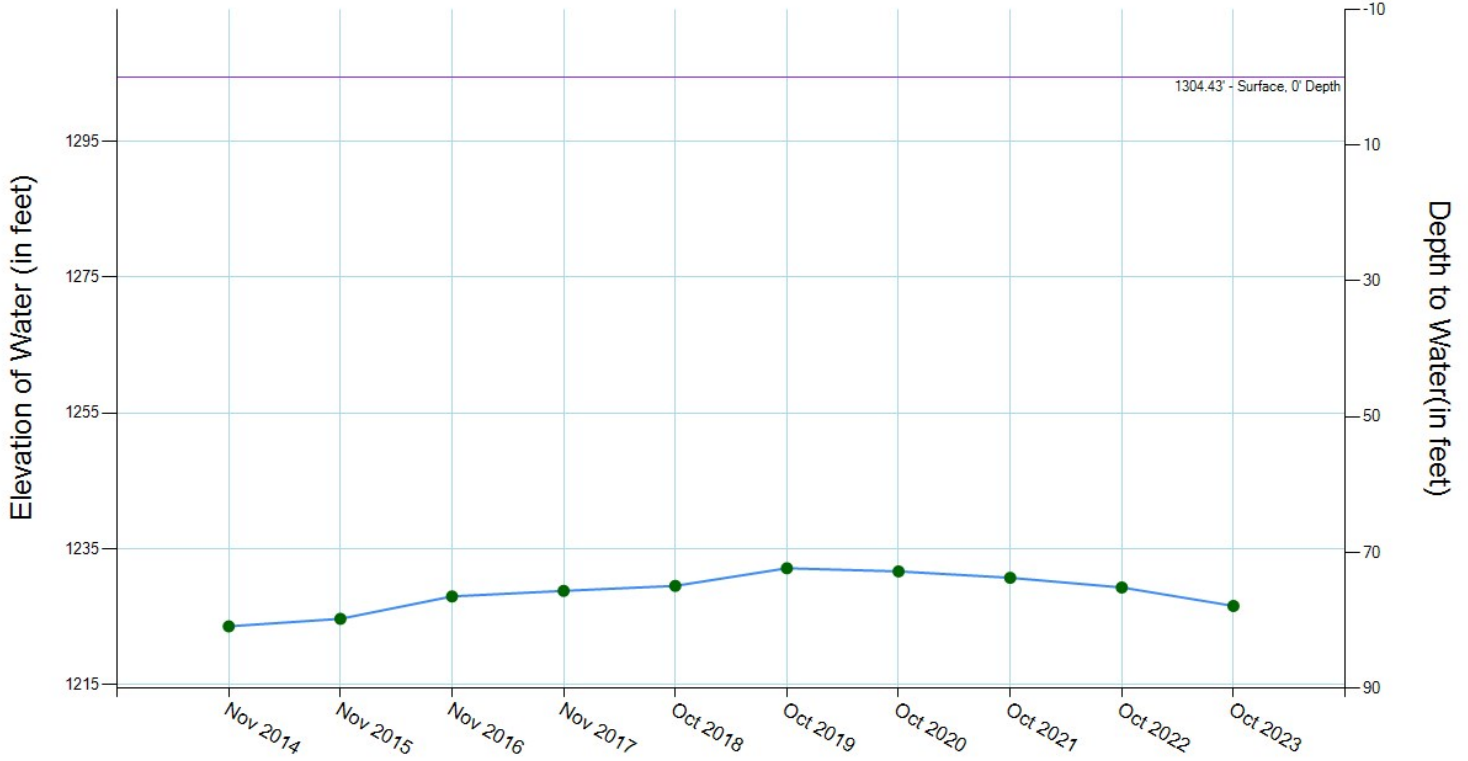
Region: Uplands

County: Saunders

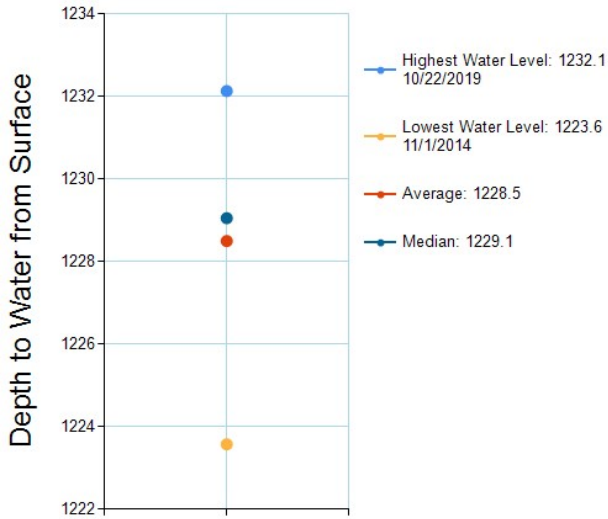
Legal: 14-7E-33

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



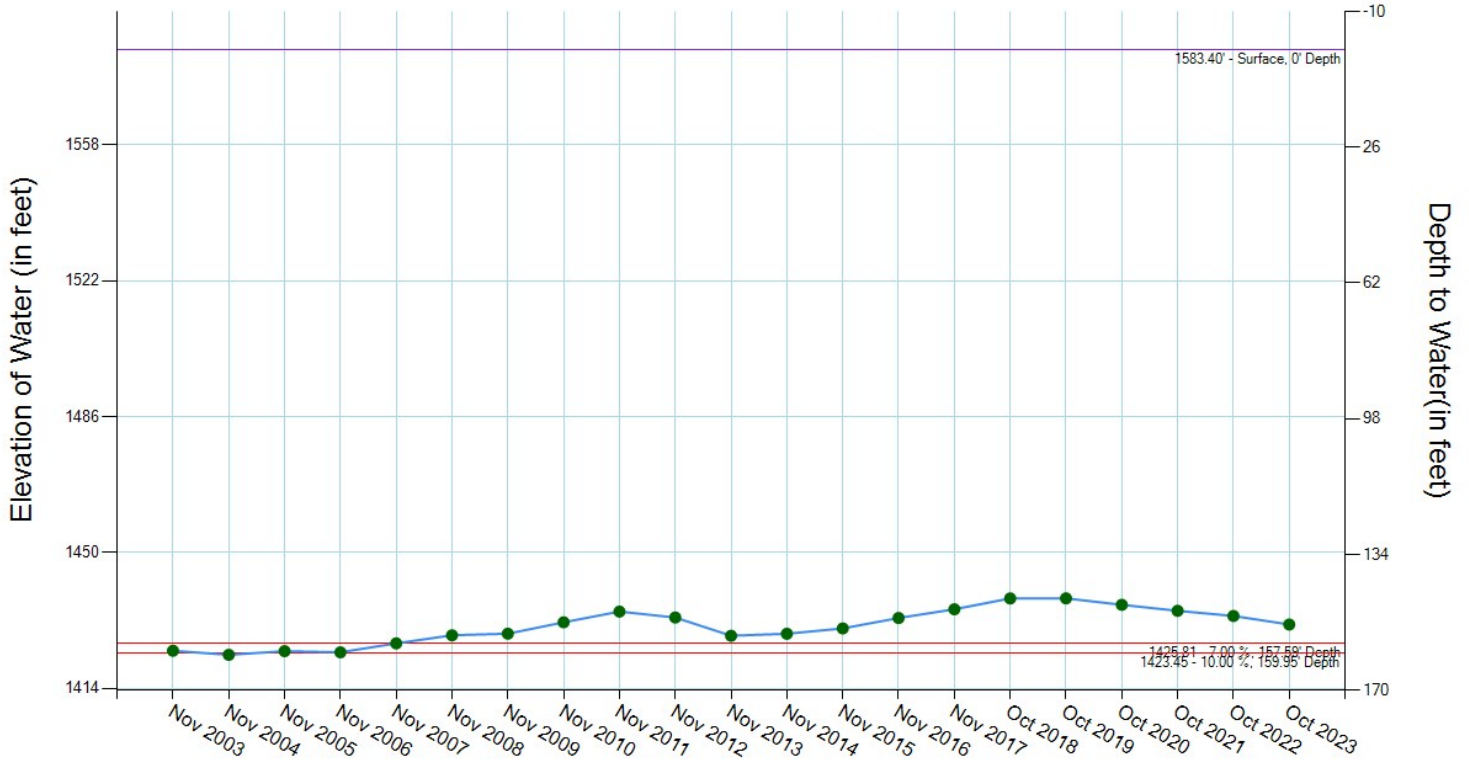
Historical Readings (date - reading)

11/01/2014 - 1223.6	11/01/2017 - 1228.8	10/22/2019 - 1232.1	10/19/2022 - 1229.3
11/01/2015 - 1224.7	10/23/2018 - 1229.5	10/21/2020 - 1231.7	10/24/2023 - 1226.6
11/01/2016 - 1228		10/21/2021 - 1230.7	

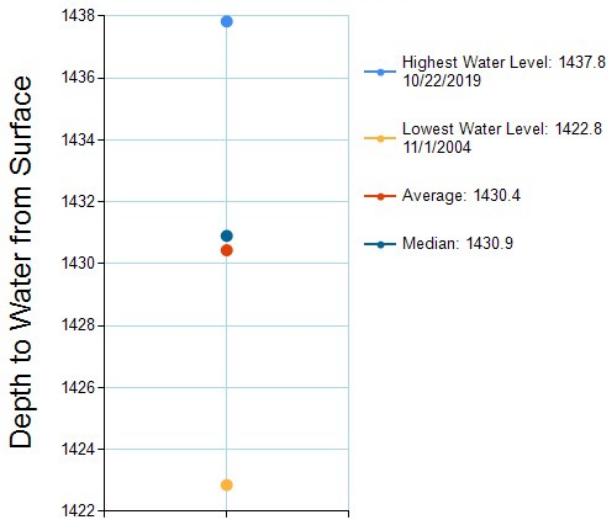
RegCD: NR-UP-22
 Region: Uplands
 Legal:

Well #: UP-22
 County: Saunders
 Owner Name: Galen A Jambor

Water Level Readings



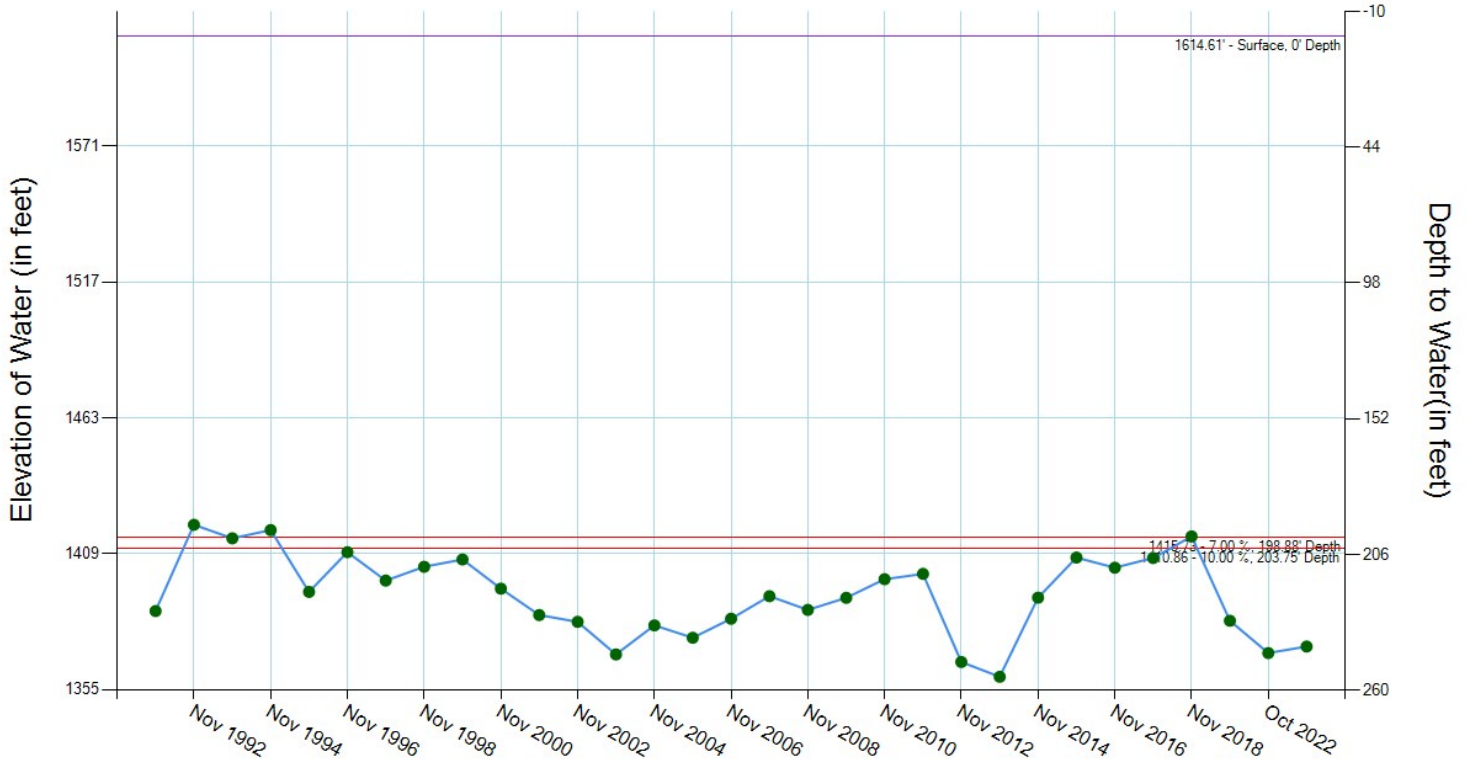
Record Results



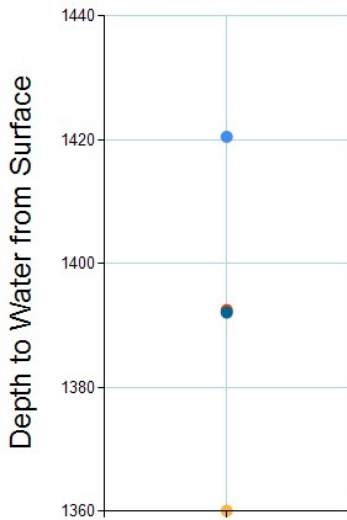
Historical Readings (date - reading)

11/01/2003 - 1423.9	11/01/2008 - 1428	11/01/2013 - 1427.9	10/18/2018 - 1437.8
11/01/2004 - 1422.8	11/01/2009 - 1428.5	11/01/2014 - 1428.4	10/22/2019 - 1437.8
11/01/2005 - 1423.8	11/01/2010 - 1431.5	11/01/2015 - 1429.8	10/20/2020 - 1436.1
11/01/2006 - 1423.5	11/01/2011 - 1434.3	11/01/2016 - 1432.6	10/20/2021 - 1434.5
11/01/2007 - 1425.9	11/01/2012 - 1432.7	11/01/2017 - 1434.9	10/17/2022 - 1433.2
			10/23/2023 - 1430.9

Water Level Readings



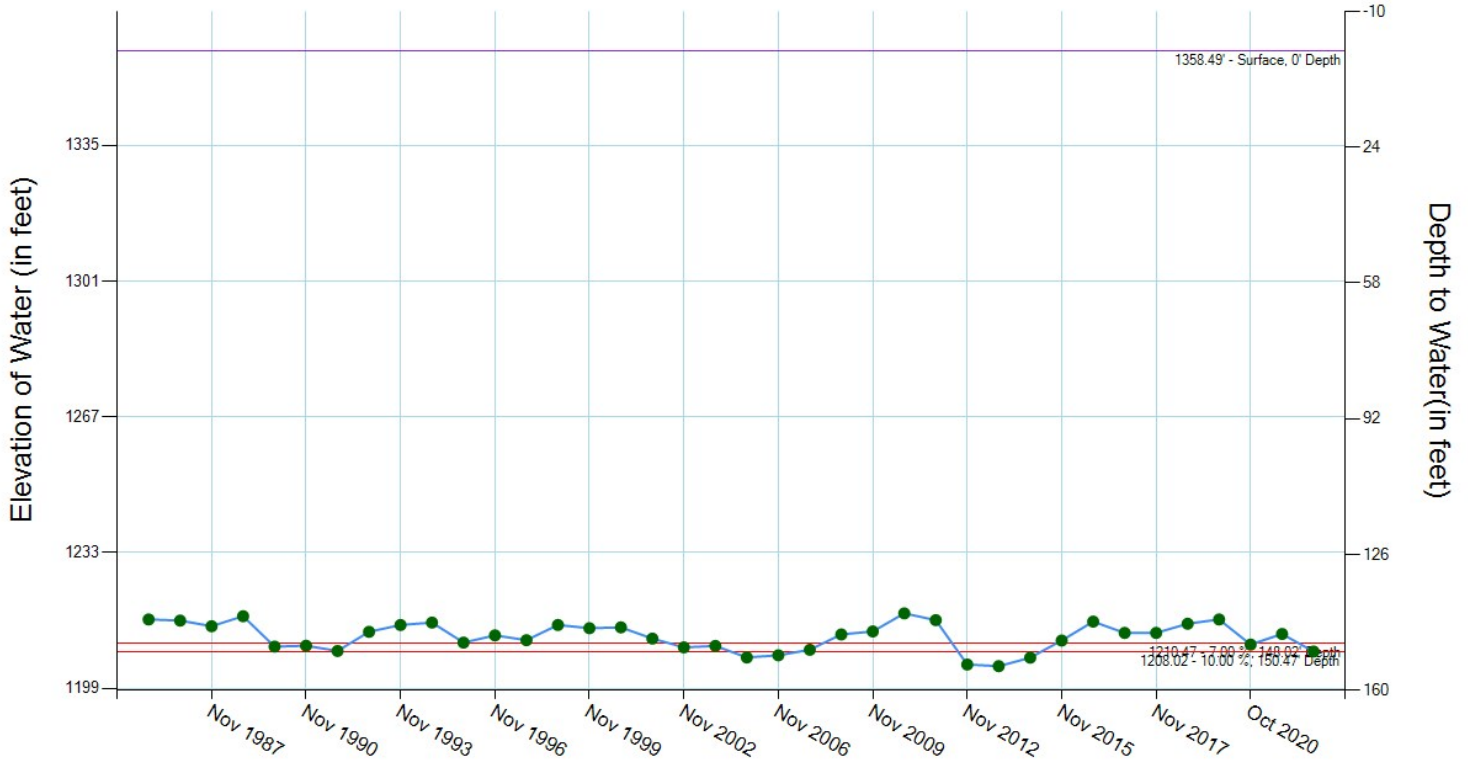
Record Results



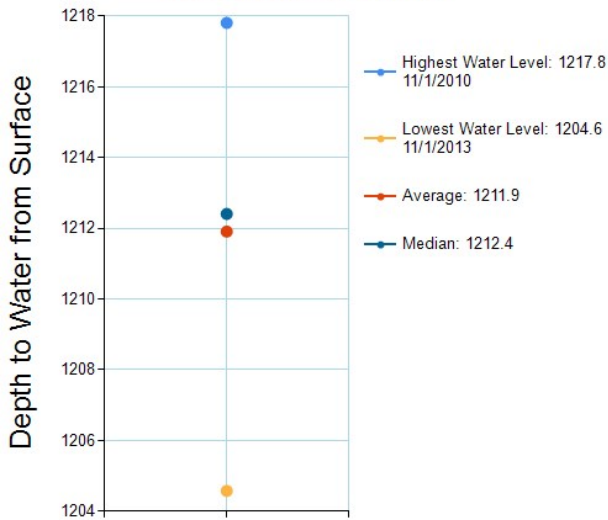
Historical Readings (date - reading)

11/01/1991 - 1386.2	11/01/1999 - 1406.7	11/01/2007 - 1392.1	11/01/2015 - 1407.5
11/01/1992 - 1420.5	11/01/2000 - 1395.1	11/01/2008 - 1386.7	11/01/2016 - 1403.4
11/01/1993 - 1415.1	11/01/2001 - 1384.6	11/01/2009 - 1391.5	11/01/2017 - 1407.3
11/01/1994 - 1418.4	11/01/2002 - 1381.9	11/01/2010 - 1398.9	11/01/2018 - 1415.9
11/01/1995 - 1393.8	11/01/2003 - 1369	11/01/2011 - 1401	10/19/2020 - 1382.3
11/01/1996 - 1409.6	11/01/2004 - 1380.5	11/01/2012 - 1366	10/20/2022 - 1369.5
11/01/1997 - 1398.3	11/01/2005 - 1375.6	11/01/2013 - 1360.1	10/20/2023 - 1372.1
11/01/1998 - 1403.8	11/01/2006 - 1383.1	11/01/2014 - 1391.5	

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1216.3	11/01/1994 - 1215.5	11/01/2002 - 1209.3	11/01/2012 - 1205
11/01/1985 - 1216.3	11/01/1994 - 1215.5	11/01/2002 - 1209.3	11/01/2012 - 1205
11/01/1986 - 1216	11/01/1995 - 1210.5	11/01/2004 - 1209.6	11/01/2013 - 1204.6
11/01/1986 - 1216	11/01/1995 - 1210.5	11/01/2004 - 1209.6	11/01/2013 - 1204.6
11/01/1987 - 1214.6	11/01/1996 - 1212.3	11/01/2005 - 1206.8	11/01/2014 - 1206.7
11/01/1987 - 1214.6	11/01/1996 - 1212.3	11/01/2005 - 1206.8	11/01/2014 - 1206.7
11/01/1988 - 1217.1	11/01/1997 - 1211.1	11/01/2006 - 1207.3	11/01/2015 - 1211
11/01/1988 - 1217.1	11/01/1997 - 1211.1	11/01/2006 - 1207.3	11/01/2015 - 1211
11/01/1989 - 1209.5	11/01/1998 - 1214.9	11/01/2007 - 1208.7	11/01/2016 - 1215.7
11/01/1989 - 1209.5	11/01/1998 - 1214.9	11/01/2007 - 1208.7	11/01/2016 - 1215.7
11/01/1990 - 1209.7	11/01/1999 - 1214.1	11/01/2008 - 1212.5	10/25/2017 - 1212.9
11/01/1990 - 1209.7	11/01/1999 - 1214.1	11/01/2008 - 1212.5	11/01/2017 - 1212.9
11/01/1991 - 1208.4	11/01/2000 - 1214.3	11/01/2009 - 1213.3	10/22/2018 - 1215.2
11/01/1991 - 1208.4	11/01/2000 - 1214.3	11/01/2009 - 1213.3	10/24/2019 - 1216.3
11/01/1992 - 1213.2	11/01/2001 - 1211.5	11/01/2010 - 1217.8	10/20/2020 - 1210
11/01/1992 - 1213.2	11/01/2001 - 1211.5	11/01/2010 - 1217.8	10/29/2021 - 1212.6
11/01/1993 - 1214.9	11/01/2002 - 1209.3	11/01/2011 - 1216.1	11/16/2023 - 1208.2
11/01/1993 - 1214.9		11/01/2011 - 1216.1	

RegCD: G-088265

Well #: We-01

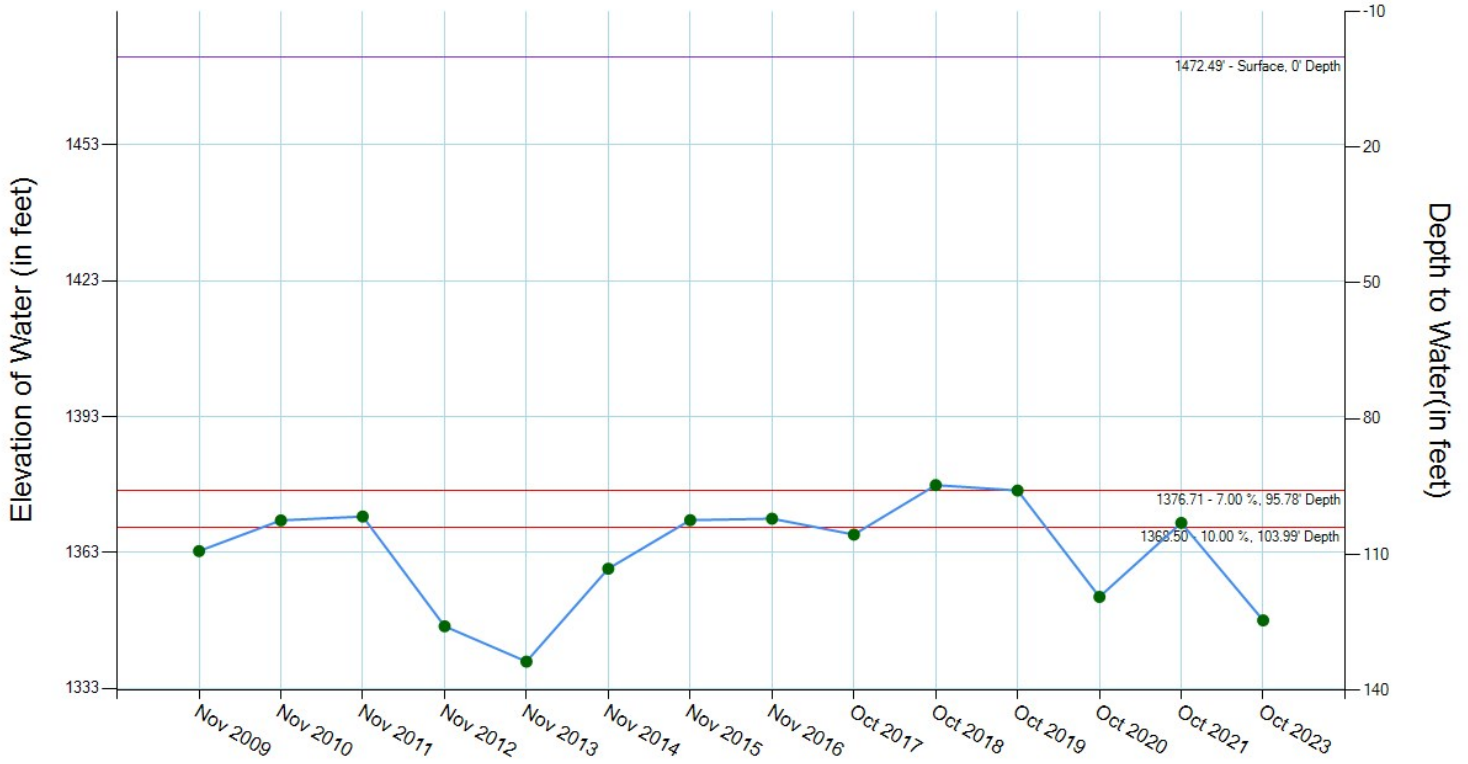
Region: Uplands

County: Saunders

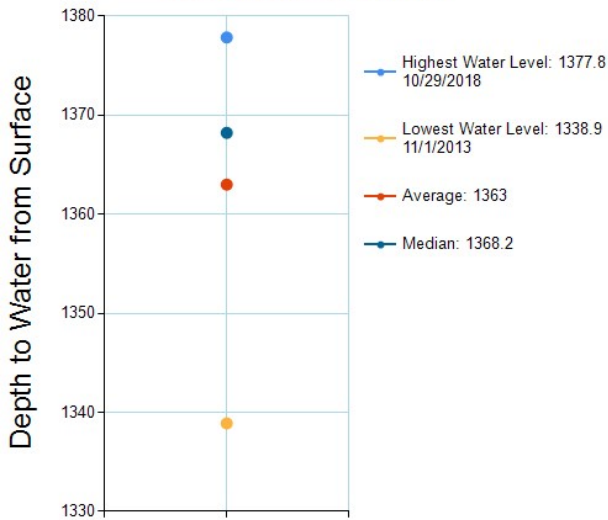
Legal: 14-5E-15

Owner Name: Robert G Krafka Life Use

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2009 - 1363.3	11/01/2013 - 1338.9	11/01/2016 - 1370.4	10/20/2020 - 1353.2
11/01/2010 - 1370.1	11/01/2014 - 1359.4	10/24/2017 - 1366.9	10/20/2021 - 1369.5
11/01/2011 - 1370.9	11/01/2015 - 1370.1	10/29/2018 - 1377.8	10/24/2023 - 1348
11/01/2012 - 1346.7		10/22/2019 - 1376.7	

RegCD: G-074915

Well #: UP-28

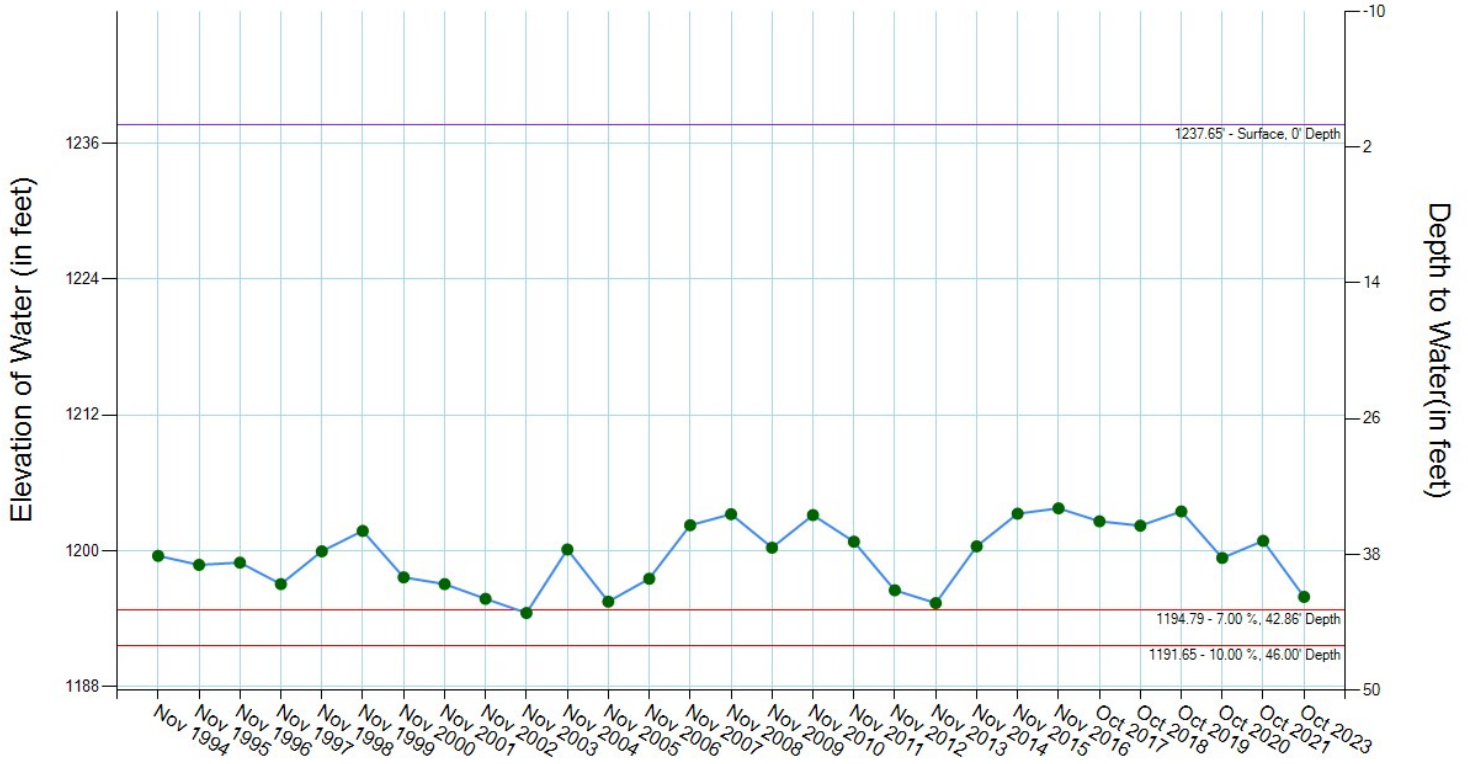
Region: Uplands

County: Saunders

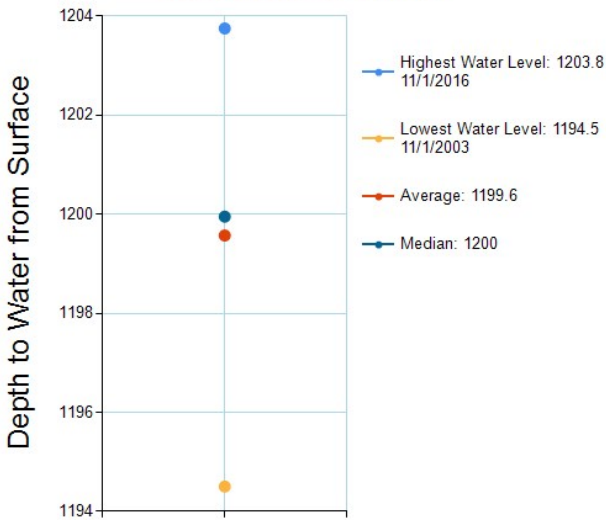
Legal: 14-7E-7

Owner Name: Timmerman Farms Inc

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1994 - 1199.6	11/01/2001 - 1197.1	11/01/2008 - 1203.2	11/01/2015 - 1203.3
11/01/1995 - 1198.8	11/01/2002 - 1195.8	11/01/2009 - 1200.3	11/01/2016 - 1203.8
11/01/1996 - 1199	11/01/2003 - 1194.5	11/01/2010 - 1203.2	10/24/2017 - 1202.6
11/01/1997 - 1197.1	11/01/2004 - 1200.1	11/01/2011 - 1200.8	10/19/2018 - 1202.2
11/01/1998 - 1200	11/01/2005 - 1195.5	11/01/2012 - 1196.5	10/22/2019 - 1203.5
11/01/1999 - 1201.8	11/01/2006 - 1197.5	11/01/2013 - 1195.4	10/20/2020 - 1199.4
11/01/2000 - 1197.7	11/01/2007 - 1202.3	11/01/2014 - 1200.4	10/20/2021 - 1200.9
			10/27/2023 - 1195.9

RegCD: G-051320

Well #: UP-29

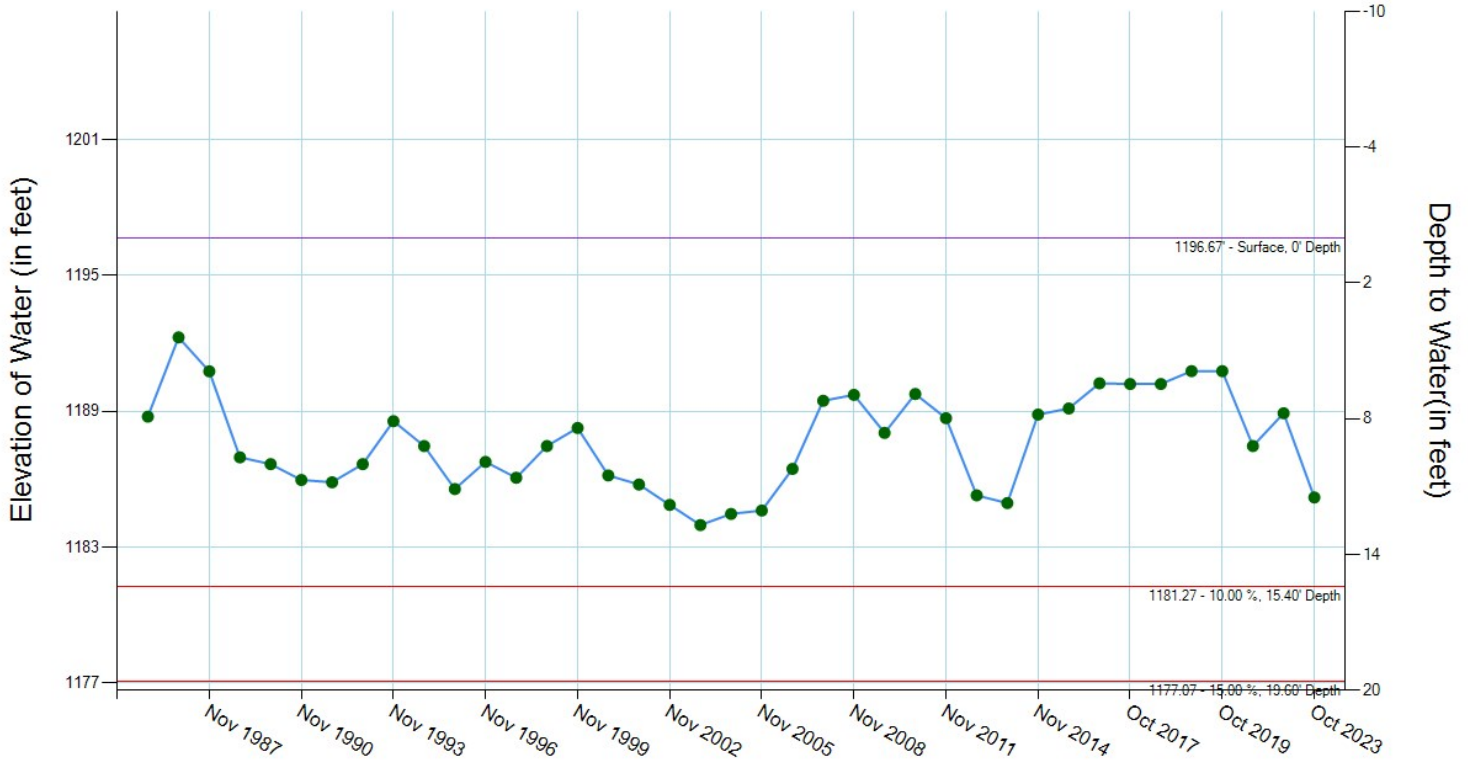
Region: Uplands

County: Saunders

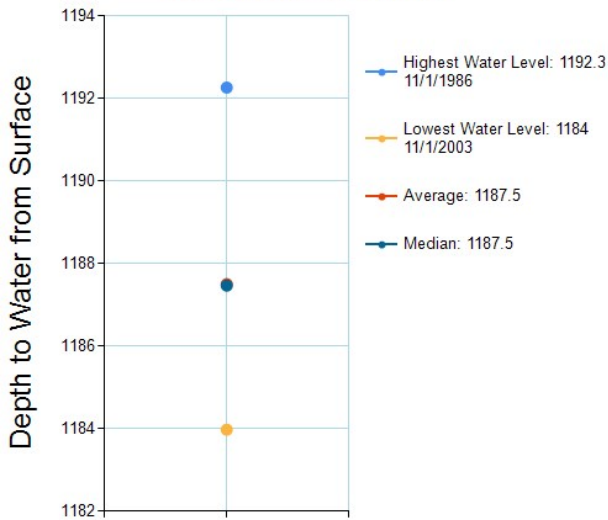
Legal: 14-7E-17

Owner Name: Kenneth Pestal

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1188.8	11/01/1994 - 1187.5	11/01/2003 - 1184	11/01/2012 - 1185.3
11/01/1985 - 1188.8	11/01/1994 - 1187.5	11/01/2003 - 1184	11/01/2012 - 1185.3
11/01/1986 - 1192.3	11/01/1995 - 1185.6	11/01/2004 - 1184.5	11/01/2013 - 1184.9
11/01/1986 - 1192.3	11/01/1995 - 1185.6	11/01/2004 - 1184.5	11/01/2013 - 1184.9
11/01/1987 - 1190.8	11/01/1996 - 1186.8	11/01/2005 - 1184.6	11/01/2014 - 1188.9
11/01/1987 - 1190.8	11/01/1996 - 1186.8	11/01/2005 - 1184.6	11/01/2014 - 1188.9
11/01/1988 - 1187	11/01/1997 - 1186.1	11/01/2006 - 1186.5	11/01/2015 - 1189.1
11/01/1988 - 1187	11/01/1997 - 1186.1	11/01/2006 - 1186.5	11/01/2015 - 1189.1
11/01/1989 - 1186.7	11/01/1998 - 1187.5	11/01/2007 - 1189.5	11/01/2016 - 1190.2
11/01/1989 - 1186.7	11/01/1998 - 1187.5	11/01/2007 - 1189.5	11/01/2016 - 1190.2
11/01/1990 - 1186	11/01/1999 - 1188.3	11/01/2008 - 1189.7	10/25/2017 - 1190.2
11/01/1990 - 1186	11/01/1999 - 1188.3	11/01/2008 - 1189.7	11/01/2017 - 1190.2
11/01/1991 - 1185.9	11/01/2000 - 1186.2	11/01/2009 - 1188	10/19/2018 - 1190.8
11/01/1991 - 1185.9	11/01/2000 - 1186.2	11/01/2009 - 1188	10/22/2019 - 1190.8
11/01/1992 - 1186.7	11/01/2001 - 1185.8	11/01/2010 - 1189.8	10/20/2020 - 1187.5
11/01/1992 - 1186.7	11/01/2001 - 1185.8	11/01/2010 - 1189.8	10/20/2021 - 1188.9
11/01/1993 - 1188.6	11/01/2002 - 1184.9	11/01/2011 - 1188.7	10/24/2023 - 1185.2
11/01/1993 - 1188.6	11/01/2002 - 1184.9	11/01/2011 - 1188.7	

RegCD: G-051928

Well #: UP-30

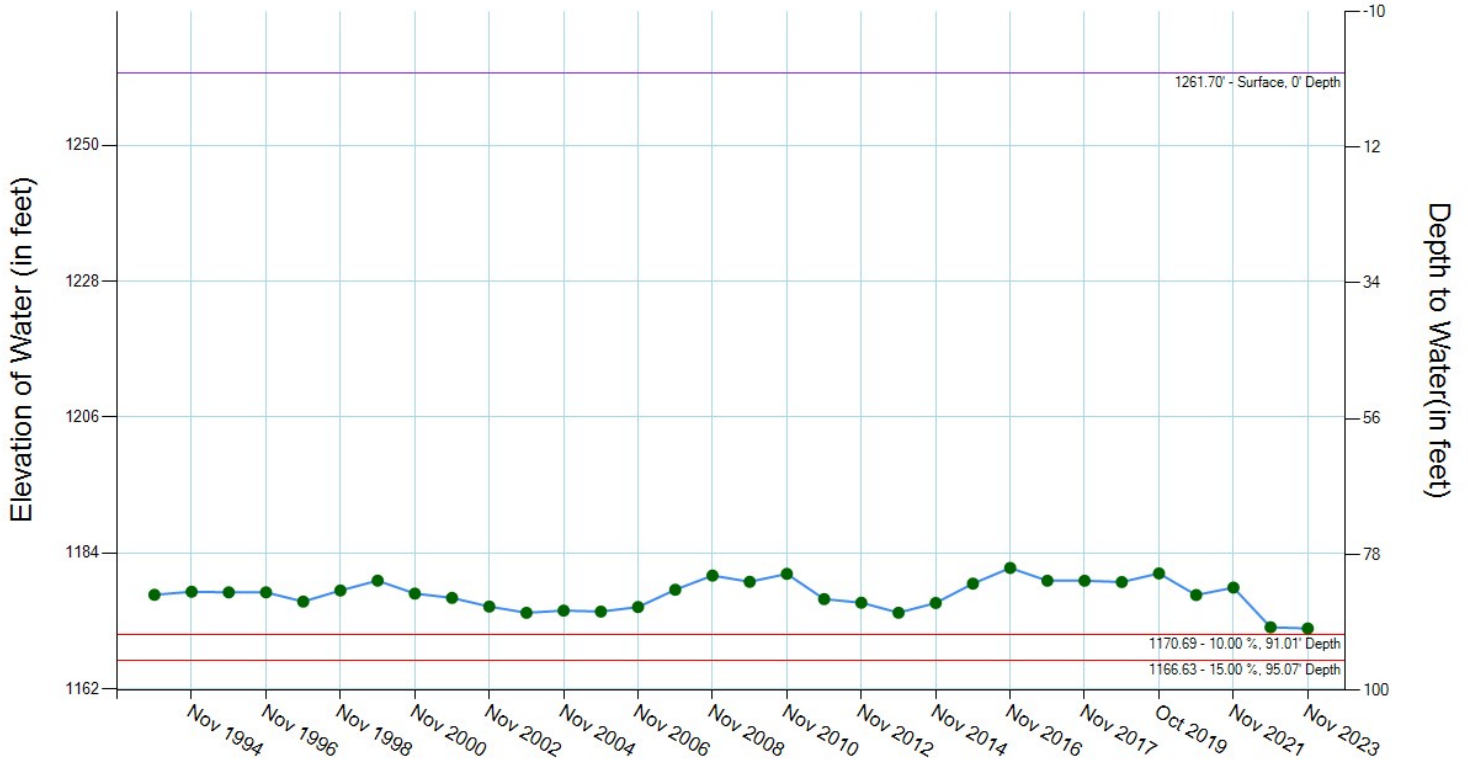
Region: Uplands

County: Saunders

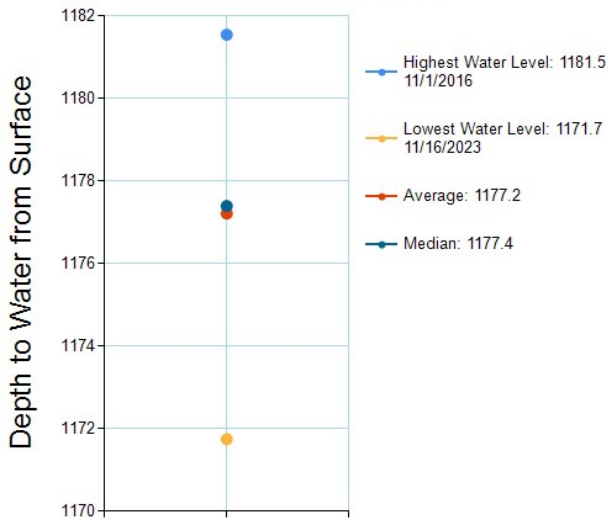
Legal: 14-7E-16

Owner Name: FEC Farms Inc

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1993 - 1177.2	11/01/2000 - 1177.4	11/01/2007 - 1178	11/01/2014 - 1175.9
11/01/1993 - 1177.2	11/01/2000 - 1177.4	11/01/2007 - 1178	11/01/2014 - 1175.9
11/01/1994 - 1177.7	11/01/2001 - 1176.7	11/01/2008 - 1180.3	11/01/2015 - 1179
11/01/1994 - 1177.7	11/01/2001 - 1176.7	11/01/2008 - 1180.3	11/01/2015 - 1179
11/01/1995 - 1177.6	11/01/2002 - 1175.3	11/01/2009 - 1179.3	11/01/2016 - 1181.5
11/01/1995 - 1177.6	11/01/2002 - 1175.3	11/01/2009 - 1179.3	11/01/2016 - 1181.5
11/01/1996 - 1177.6	11/01/2003 - 1174.3	11/01/2010 - 1180.6	10/24/2017 - 1179.5
11/01/1996 - 1177.6	11/01/2003 - 1174.3	11/01/2010 - 1180.6	11/01/2017 - 1179.5
11/01/1997 - 1176.1	11/01/2004 - 1174.6	11/01/2011 - 1176.5	10/22/2018 - 1179.3
11/01/1997 - 1176.1	11/01/2004 - 1174.6	11/01/2011 - 1176.5	10/22/2019 - 1180.7
11/01/1998 - 1177.9	11/01/2005 - 1174.5	11/01/2012 - 1175.9	10/20/2020 - 1177.2
11/01/1998 - 1177.9	11/01/2005 - 1174.5	11/01/2012 - 1175.9	11/23/2021 - 1178.4
11/01/1999 - 1179.5	11/01/2006 - 1175.2	11/01/2013 - 1174.3	10/20/2022 - 1171.9
11/01/1999 - 1179.5	11/01/2006 - 1175.2	11/01/2013 - 1174.3	11/16/2023 - 1171.7

RegCD: G-134149

Well #: We-06

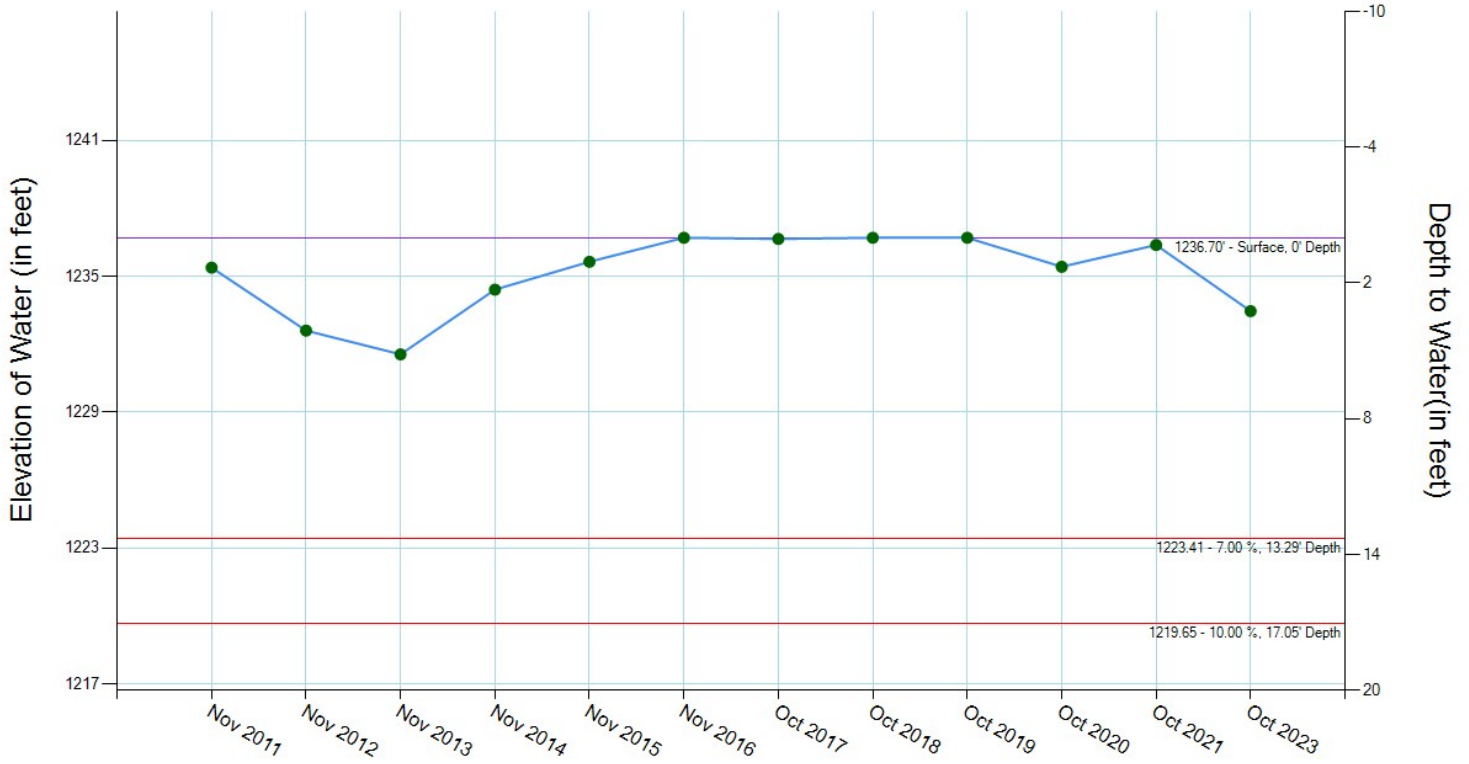
Region: Uplands

County: Saunders

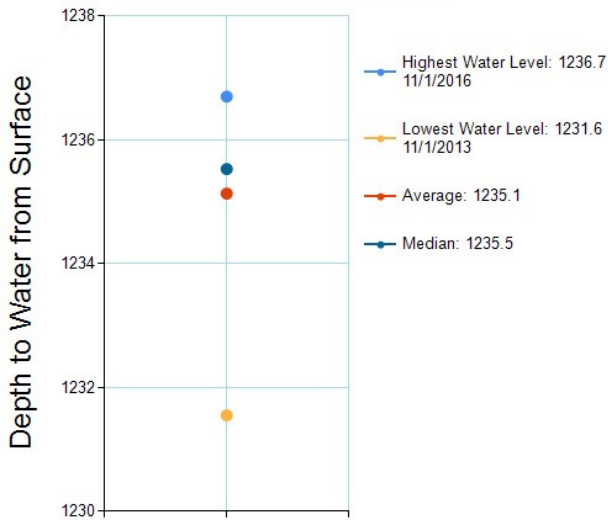
Legal: 14-6E-3

Owner Name: Paula Lawrence

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2011 - 1235.4	11/01/2014 - 1234.4	10/24/2017 - 1236.7	10/20/2020 - 1235.4
11/01/2012 - 1232.6	11/01/2015 - 1235.6	10/19/2018 - 1236.7	10/20/2021 - 1236.4
11/01/2013 - 1231.6	11/01/2016 - 1236.7	10/23/2019 - 1236.7	10/24/2023 - 1233.5

RegCD: G-182948

Well #: M.E. Irrigation Well

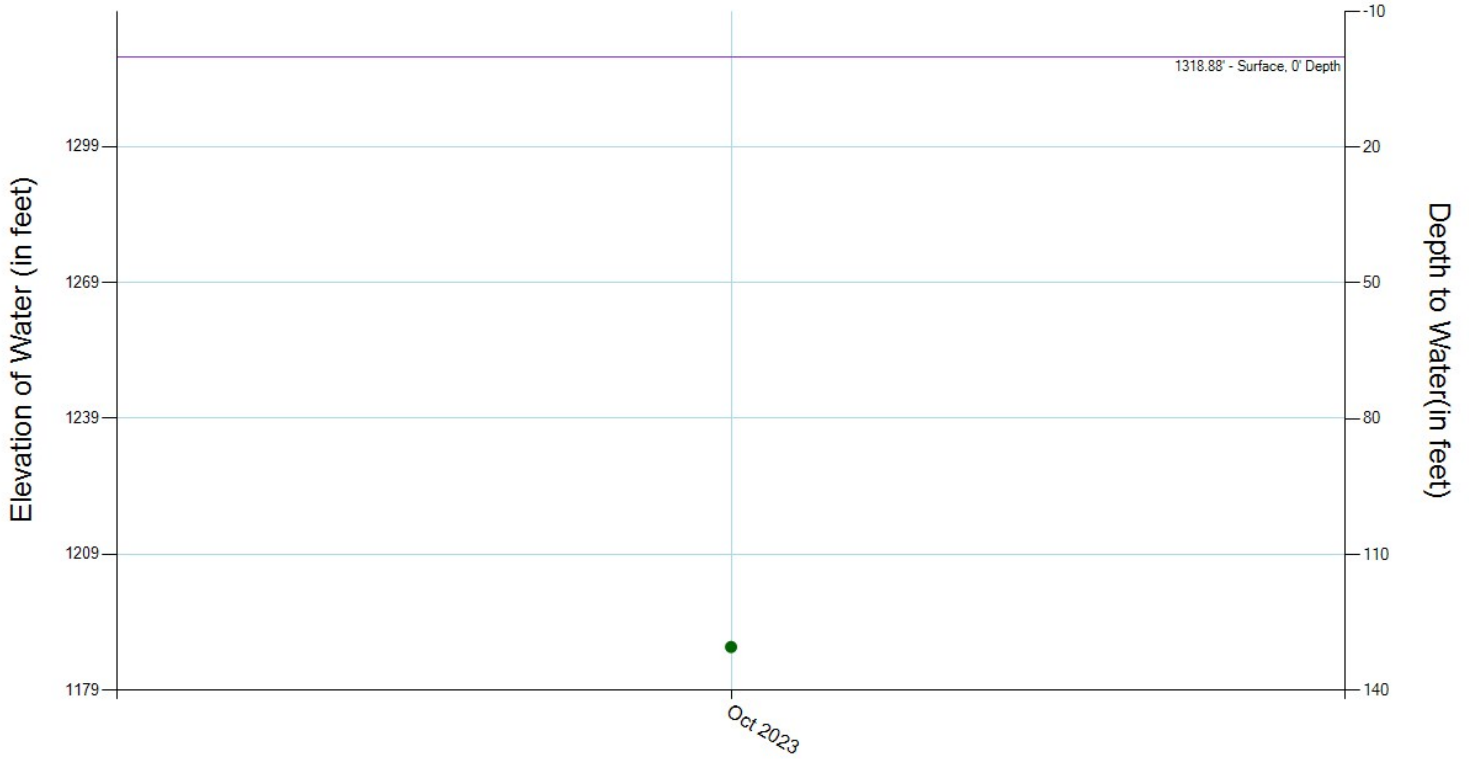
Region: Uplands

County: Saunders

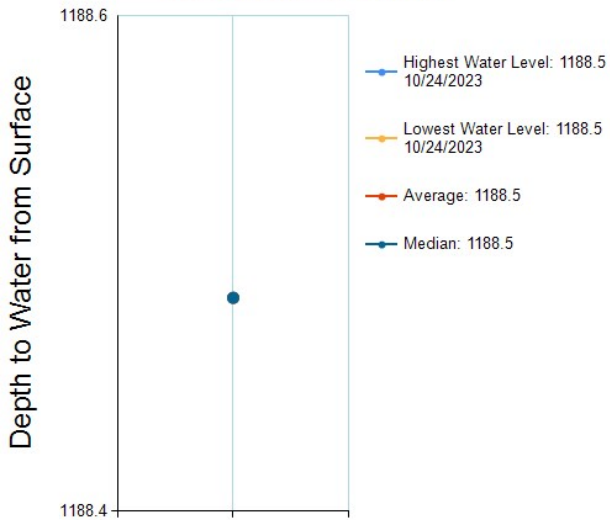
Legal: 14-7E-20

Owner Name: Martin Erickson

Water Level Readings



Record Results



Historical Readings (date - reading)

10/24/2023 - 1188.5

RegCD: G-064172

Well #: UP-42

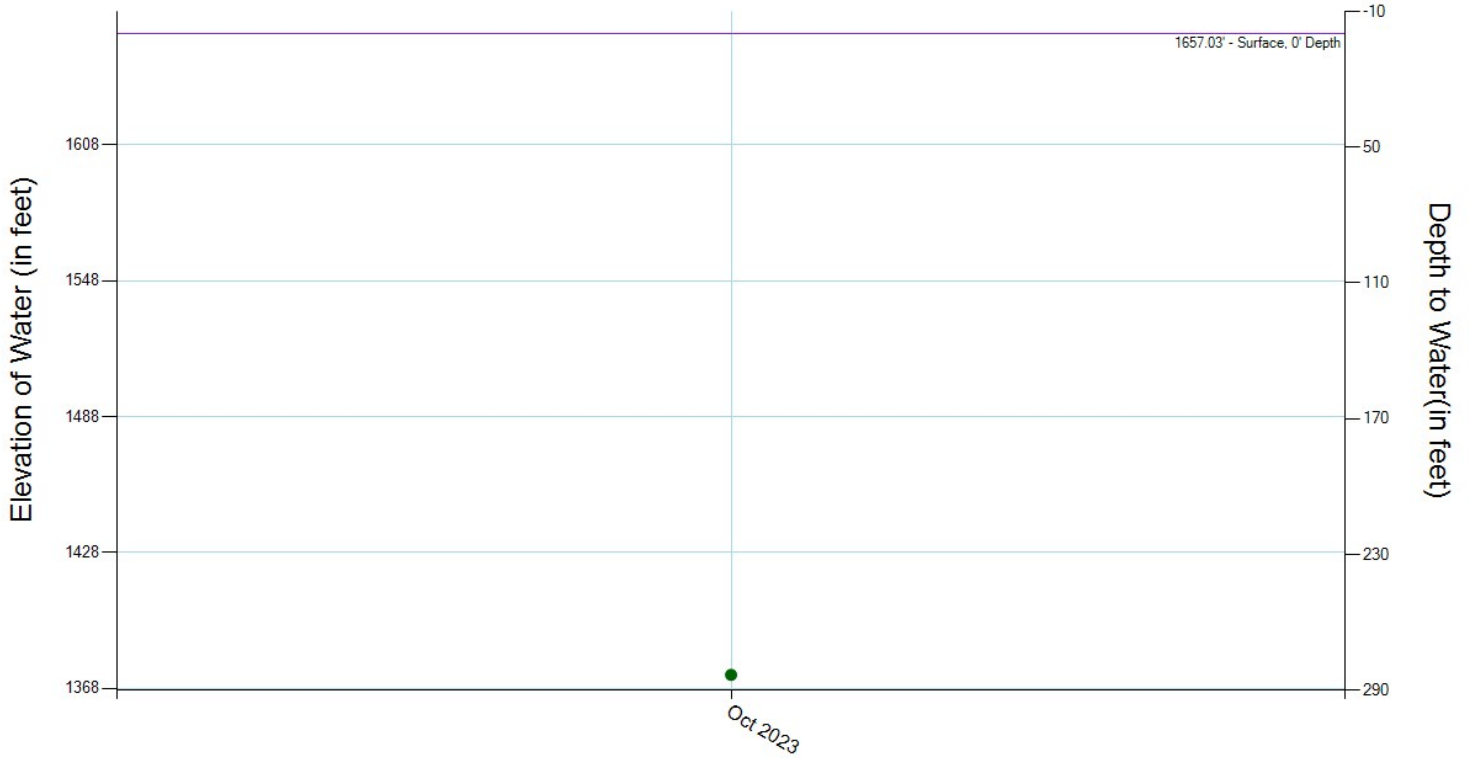
Region: Uplands

County: Butler

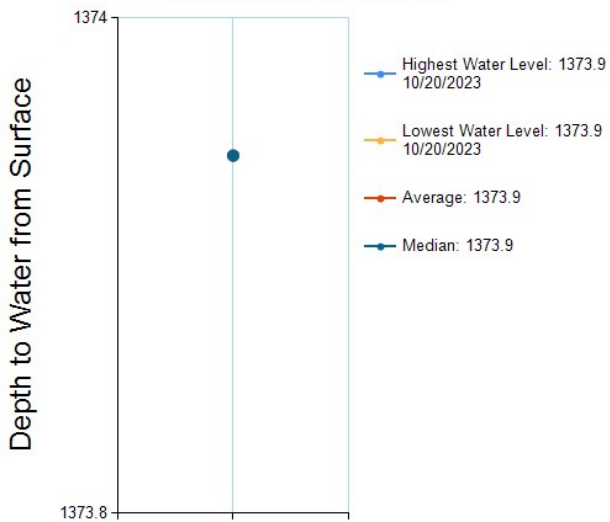
Legal: 15-4E-19

Owner Name: Ernest L Stara

Water Level Readings



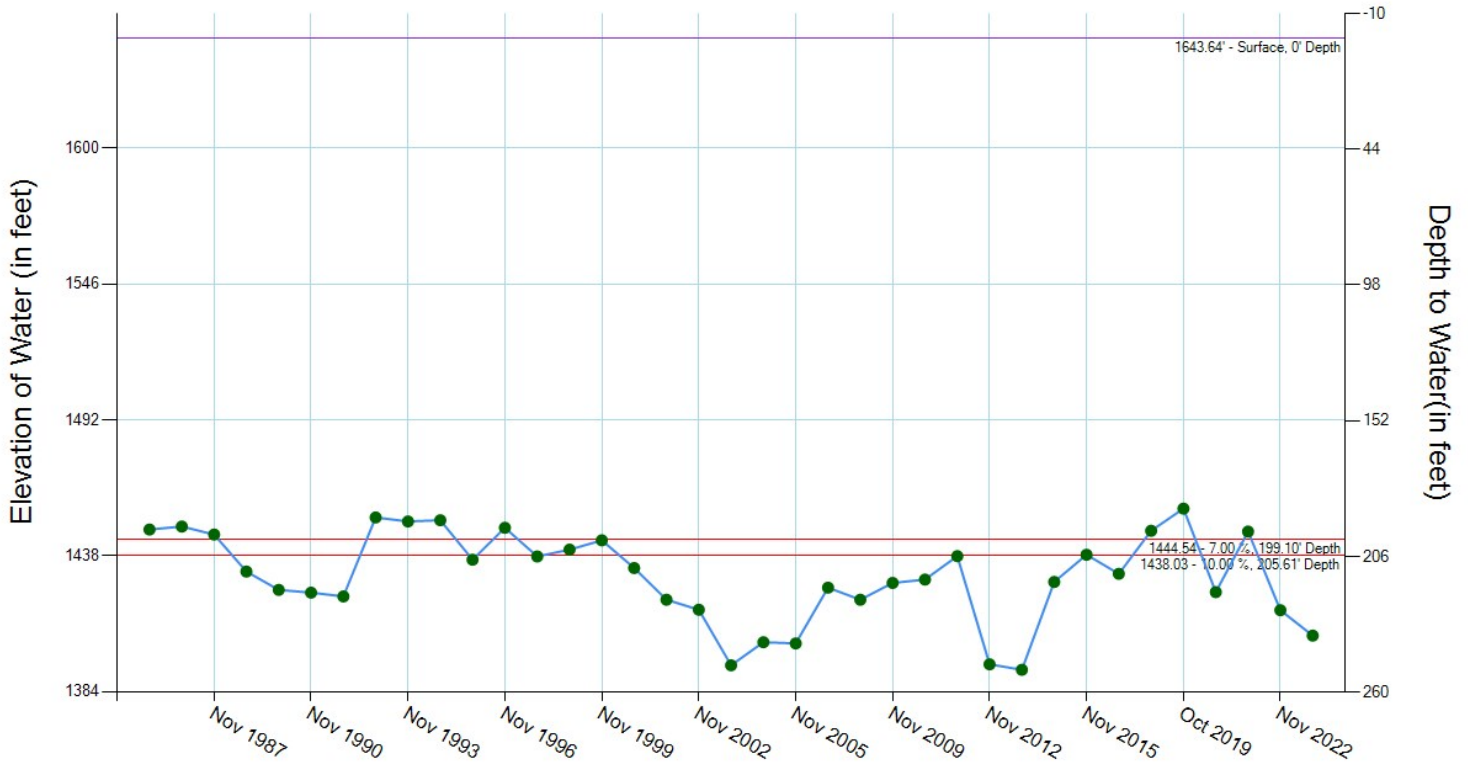
Record Results



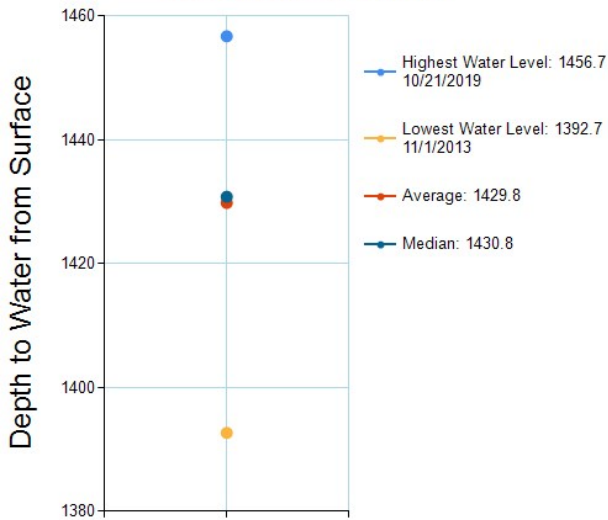
Historical Readings (date - reading)

10/20/2023 - 1373.9

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/1985 - 1448.4	11/01/1993 - 1451.6	11/01/2002 - 1416.5	11/01/2011 - 1437.9
11/01/1985 - 1448.4	11/01/1994 - 1452.1	11/01/2002 - 1416.5	11/01/2012 - 1394.9
11/01/1986 - 1449.6	11/01/1994 - 1452.1	11/01/2003 - 1394.5	11/01/2012 - 1394.9
11/01/1986 - 1449.6	11/01/1995 - 1436.4	11/01/2003 - 1394.5	11/01/2013 - 1392.7
11/01/1987 - 1446.4	11/01/1995 - 1436.4	11/01/2004 - 1403.6	11/01/2013 - 1392.7
11/01/1987 - 1446.4	11/01/1996 - 1449.1	11/01/2004 - 1403.6	11/01/2014 - 1427.6
11/01/1988 - 1431.7	11/01/1996 - 1449.1	11/01/2005 - 1403.2	11/01/2014 - 1427.6
11/01/1988 - 1431.7	11/01/1997 - 1437.7	11/01/2005 - 1403.2	11/01/2015 - 1438.4
11/01/1989 - 1424.4	11/01/1997 - 1437.7	11/01/2007 - 1425.3	11/01/2015 - 1438.4
11/01/1989 - 1424.4	11/01/1998 - 1440.4	11/01/2007 - 1425.3	11/01/2016 - 1430.8
11/01/1990 - 1423.3	11/01/1998 - 1440.4	11/01/2008 - 1420.5	11/01/2016 - 1430.8
11/01/1990 - 1423.3	11/01/1999 - 1444.1	11/01/2008 - 1420.5	11/01/2016 - 1430.8
11/01/1991 - 1421.8	11/01/1999 - 1444.1	11/01/2009 - 1427.2	10/18/2018 - 1448.4
11/01/1991 - 1421.8	11/01/2000 - 1433.1	11/01/2009 - 1427.2	10/18/2018 - 1447.5
11/01/1992 - 1453.2	11/01/2000 - 1433.1	11/01/2009 - 1427.2	10/21/2019 - 1456.7
11/01/1992 - 1453.2	11/01/2001 - 1420.5	11/01/2010 - 1428.5	10/19/2020 - 1423.6
11/01/1993 - 1451.6	11/01/2001 - 1420.5	11/01/2010 - 1428.5	10/20/2021 - 1447.6
	11/01/2001 - 1420.5	11/01/2011 - 1437.9	11/09/2022 - 1416.4
			10/23/2023 - 1406.3

RegCD: G-179906

Well #: Malmo P-3

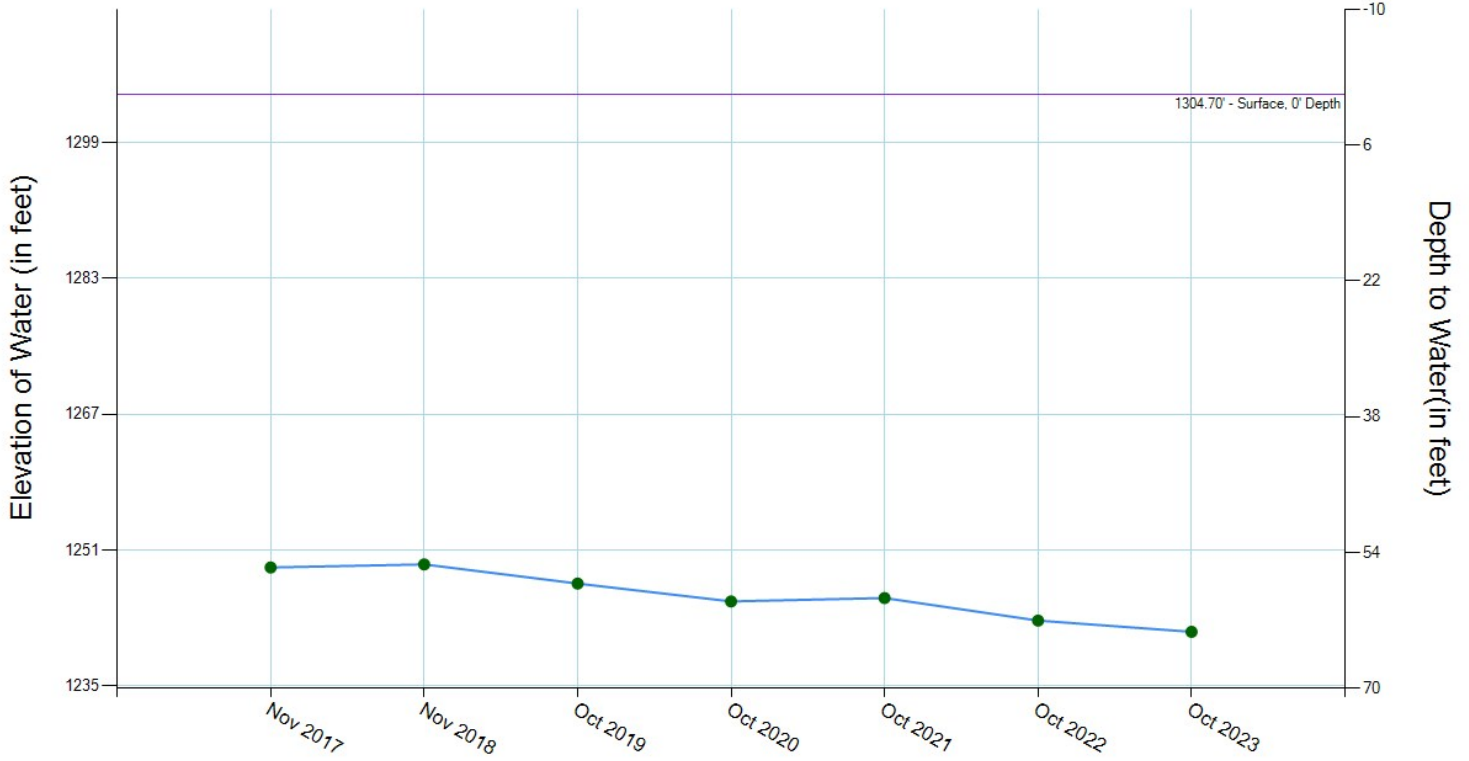
Region: Uplands

County: Saunders

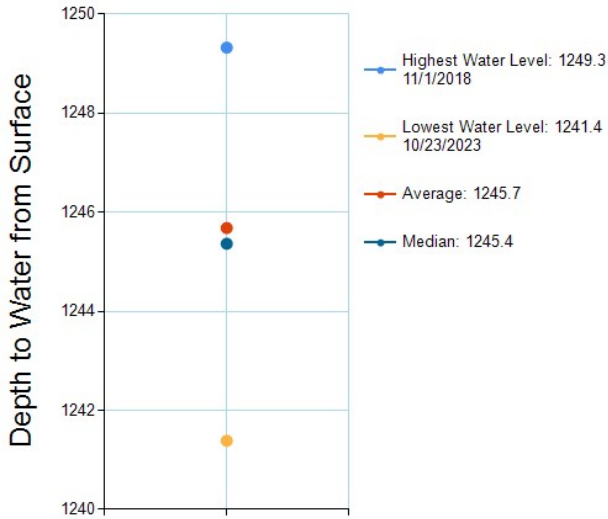
Legal: 15-6E-16

Owner Name: Lower Platte North Natural Resources District

Water Level Readings



Record Results



Historical Readings (date - reading)

11/01/2017 - 1249	10/22/2019 - 1247.1	10/20/2021 - 1245.4	10/23/2023 - 1241.4
11/01/2018 - 1249.3	10/20/2020 - 1245	10/17/2022 - 1242.7	

RegCD: G-183067

Well #: M.E. Monitoring Well

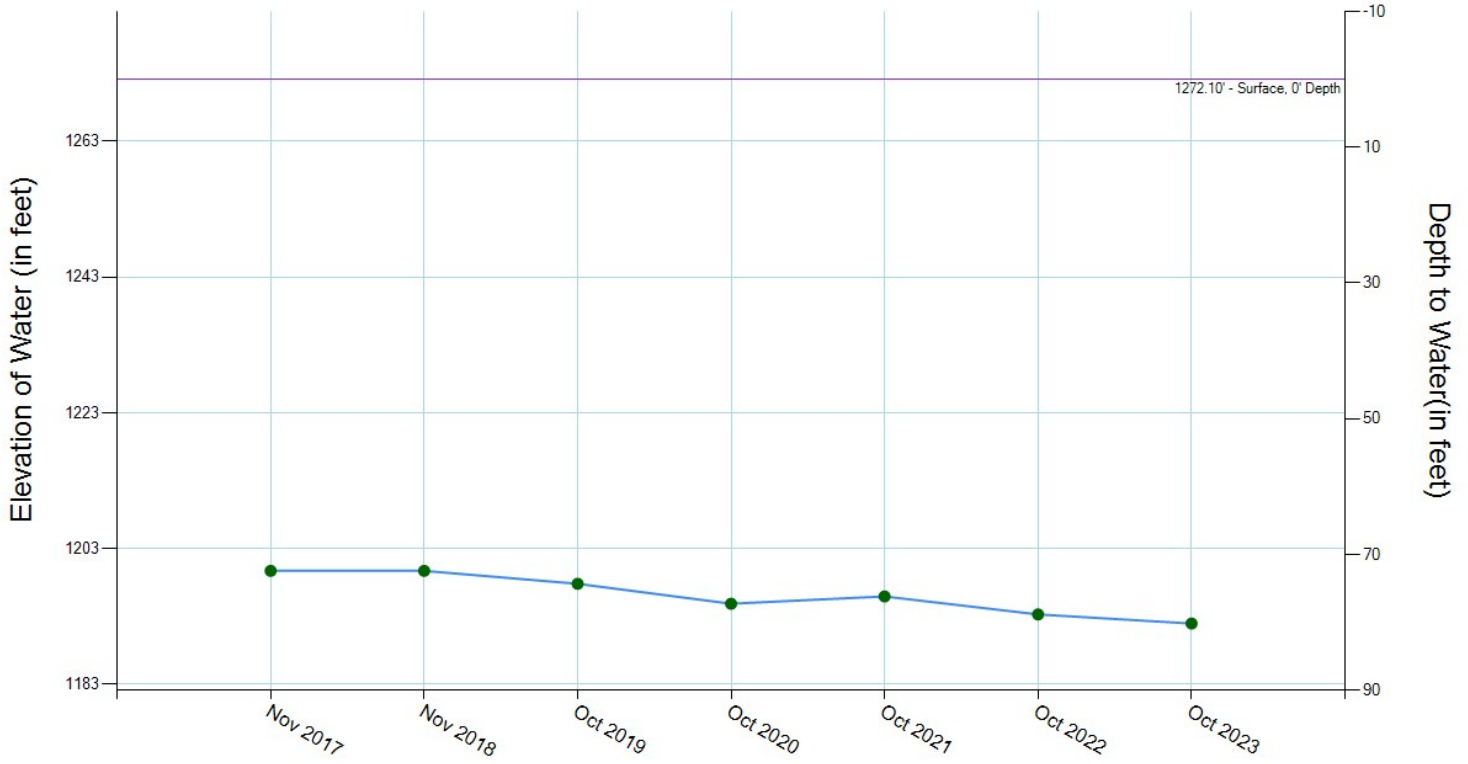
Region: Uplands

County: Saunders

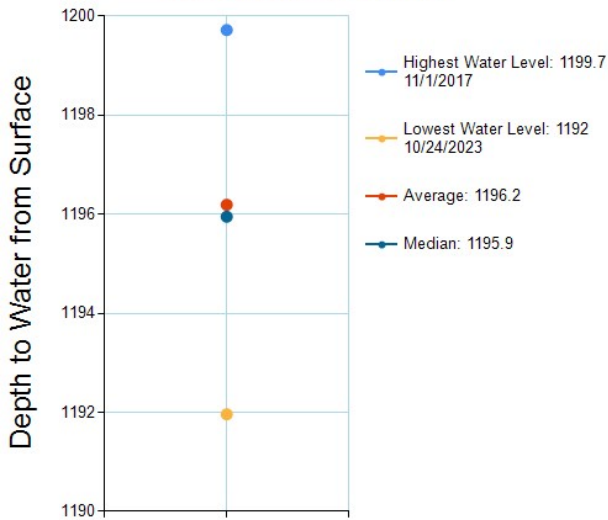
Legal: 14-7E-20

Owner Name: Martin Erickson

Water Level Readings



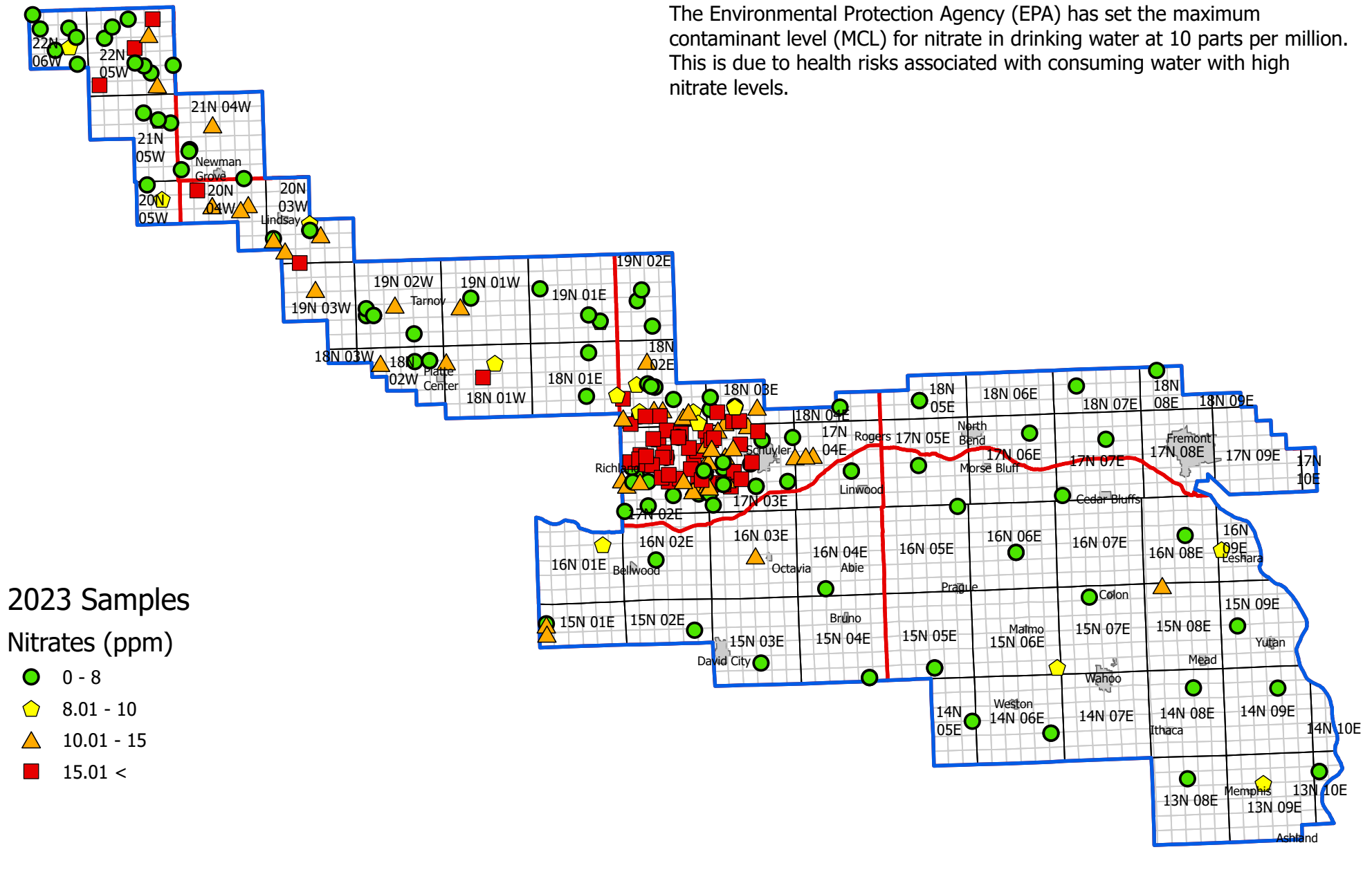
Record Results



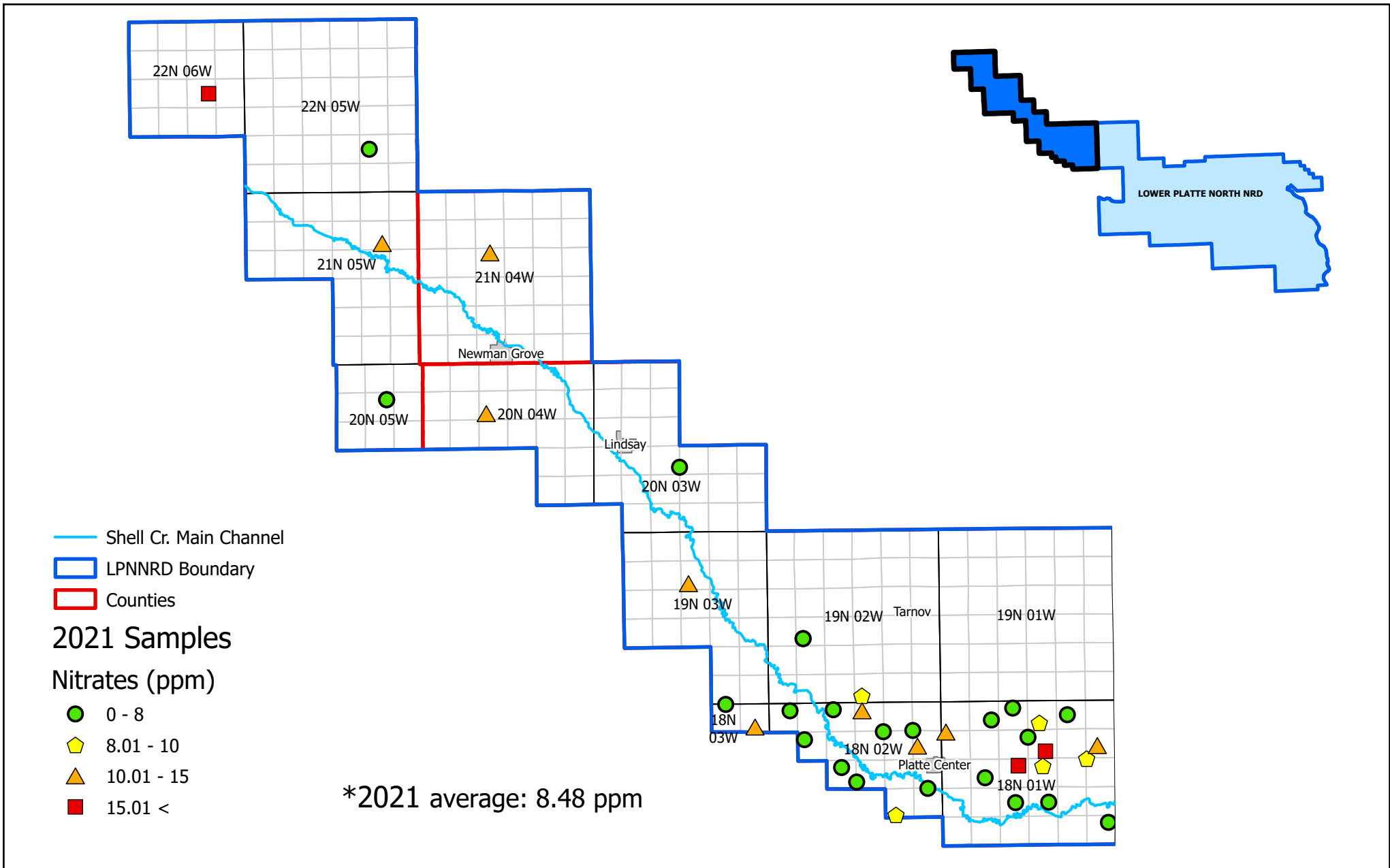
Historical Readings (date - reading)

11/01/2017 - 1199.7	10/22/2019 - 1197.8	10/21/2021 - 1195.9	10/24/2023 - 1192
11/01/2018 - 1199.7	10/21/2020 - 1194.9	10/18/2022 - 1193.3	

The Environmental Protection Agency (EPA) has set the maximum contaminant level (MCL) for nitrate in drinking water at 10 parts per million. This is due to health risks associated with consuming water with high nitrate levels.

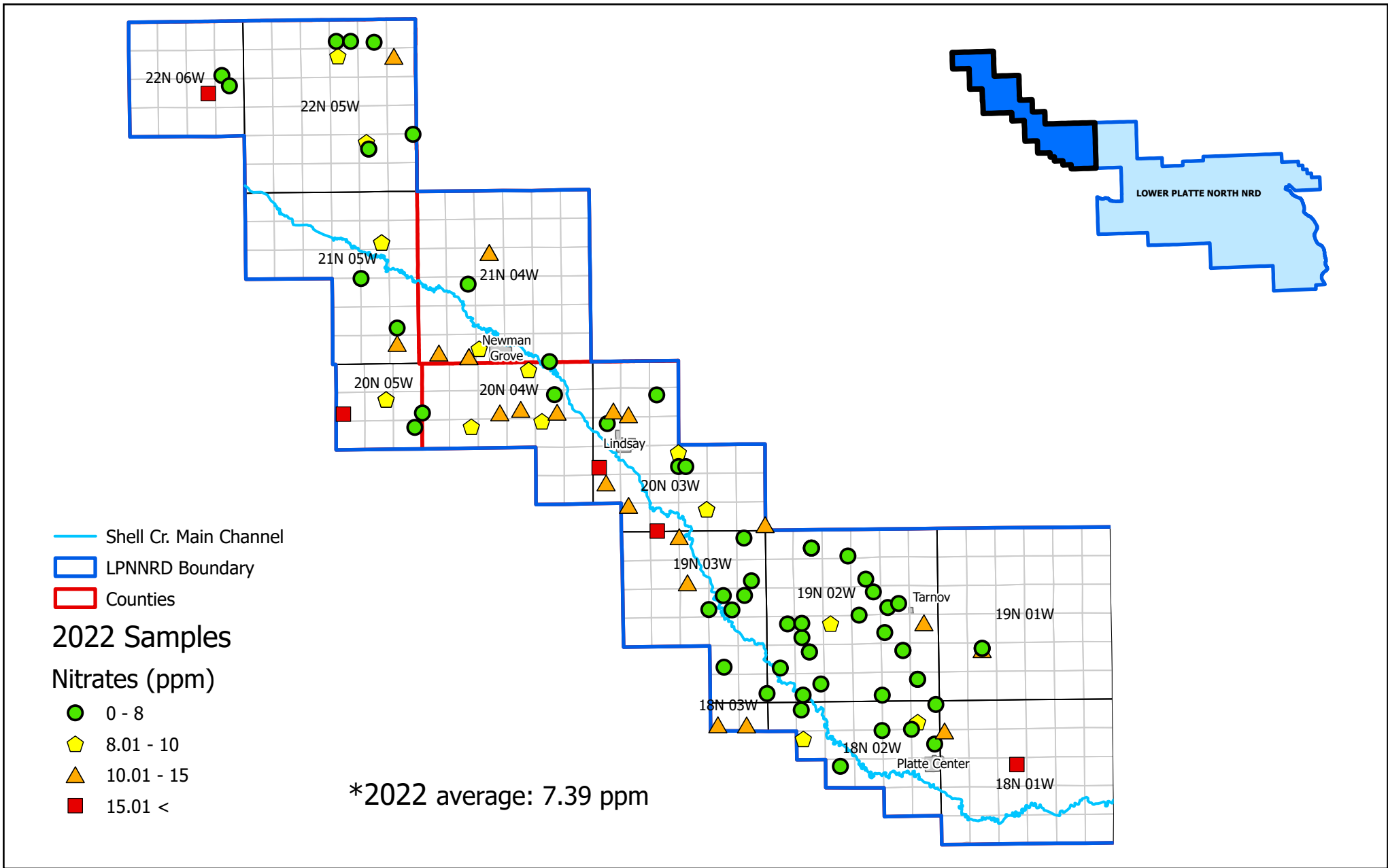


2023 LPNNRD Nitrate Sampling



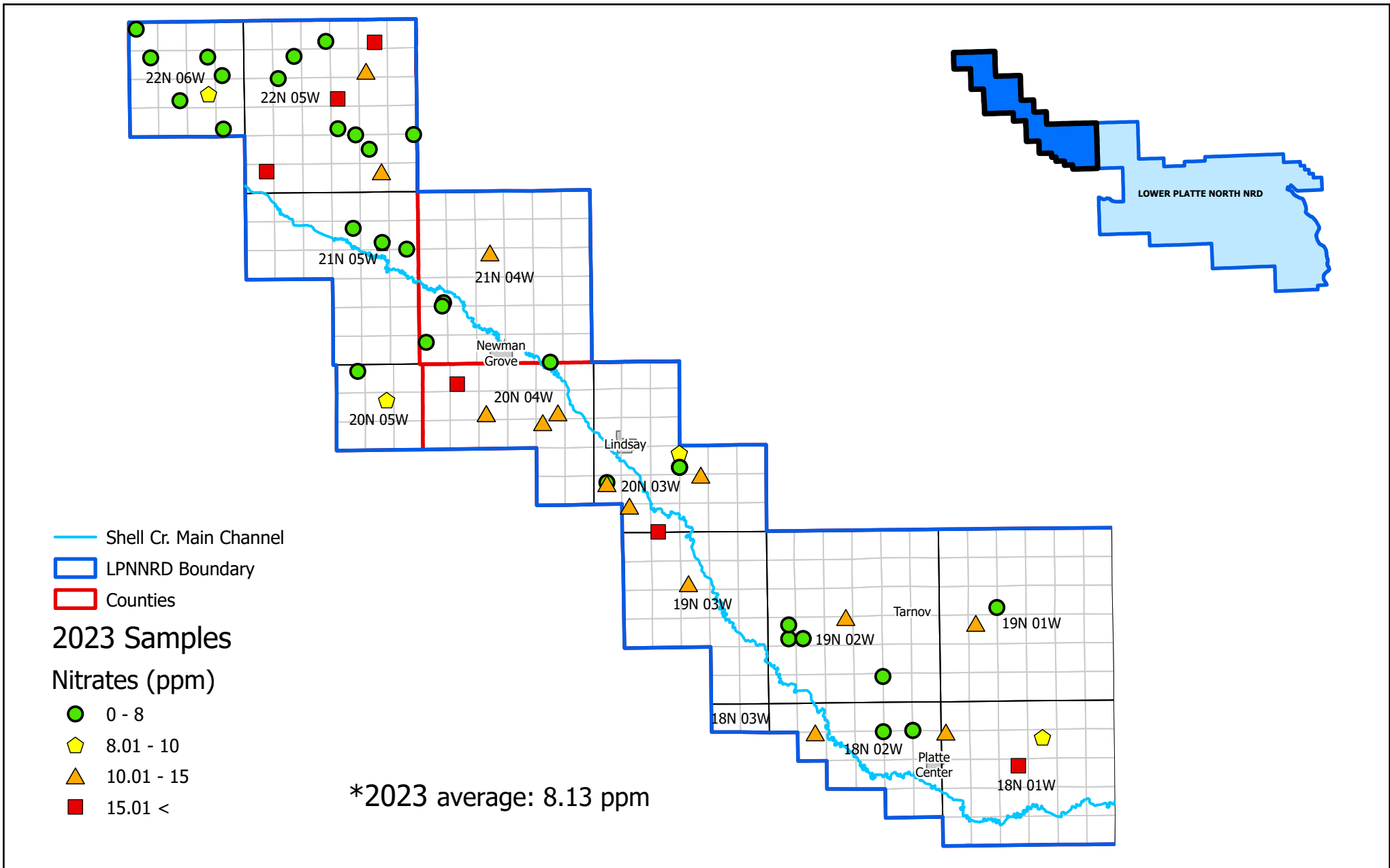
2021 Shell Creek Area Nitrate Sampling

The Environmental Protection Agency (EPA) has set the maximum contaminant level (MCL) for nitrate in drinking water at 10 parts per million. This is due to health risks associated with consuming water with high nitrate levels.



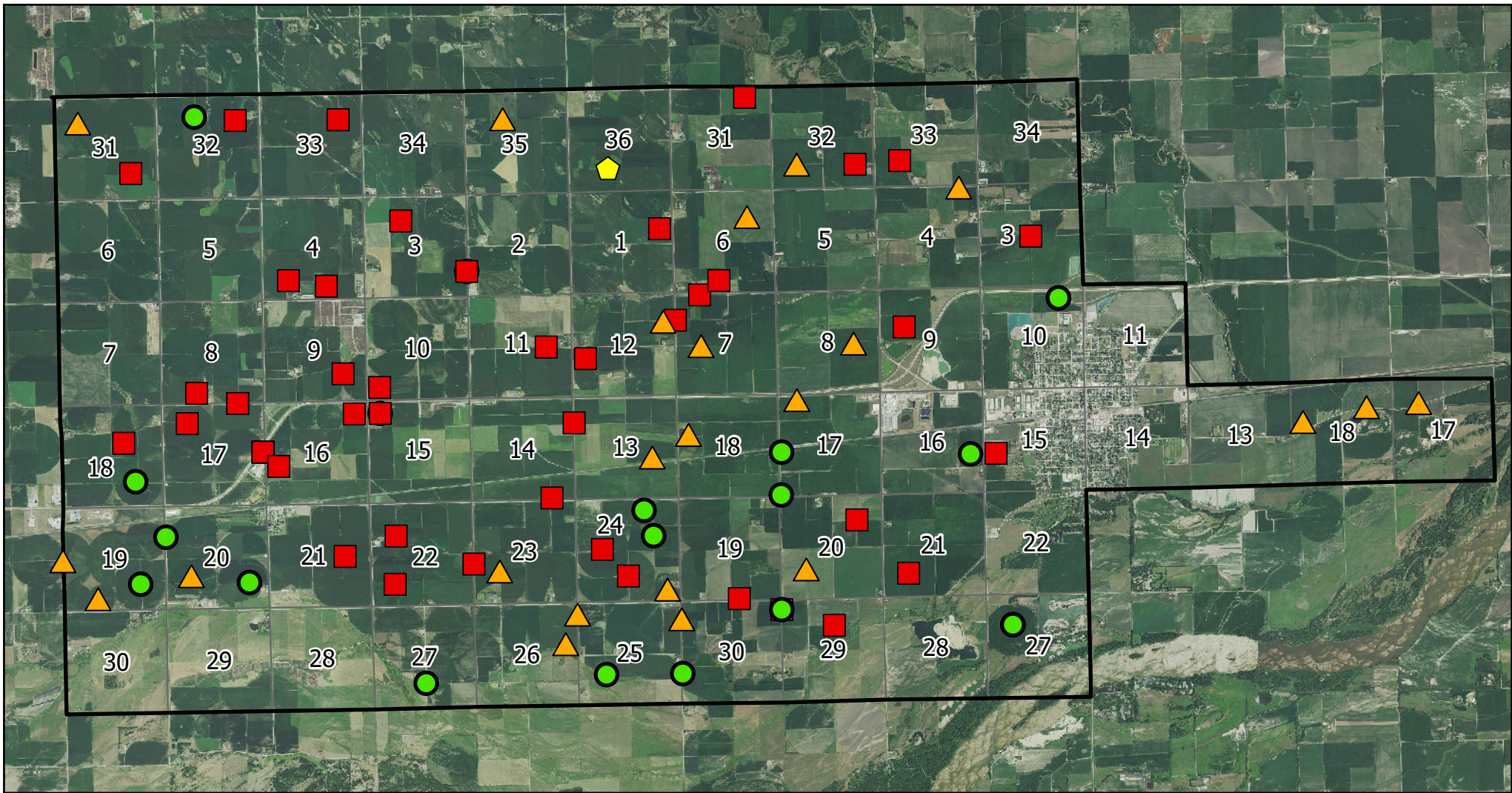
2022 Shell Creek Area Nitrate Sampling

The Environmental Protection Agency (EPA) has set the maximum contaminant level (MCL) for nitrate in drinking water at 10 parts per million. This is due to health risks associated with consuming water with high nitrate levels.



2023 Shell Creek Area Nitrate Sampling

The Environmental Protection Agency (EPA) has set the maximum contaminant level (MCL) for nitrate in drinking water at 10 parts per million. This is due to health risks associated with consuming water with high nitrate levels.



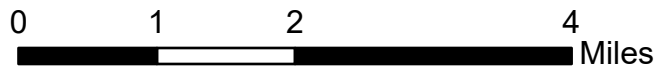
Richland Schuyler Phase III

2023

Nitrates

- 0 - 8
- ⬠ 8.01 - 10
- ▲ 10.01 - 15
- > 15.01

The Environmental Protection Agency (EPA) has set the maximum contaminant level (MCL) for nitrate in drinking water at 10 parts per million. This is due to health risks associated with consuming water with high nitrate levels.

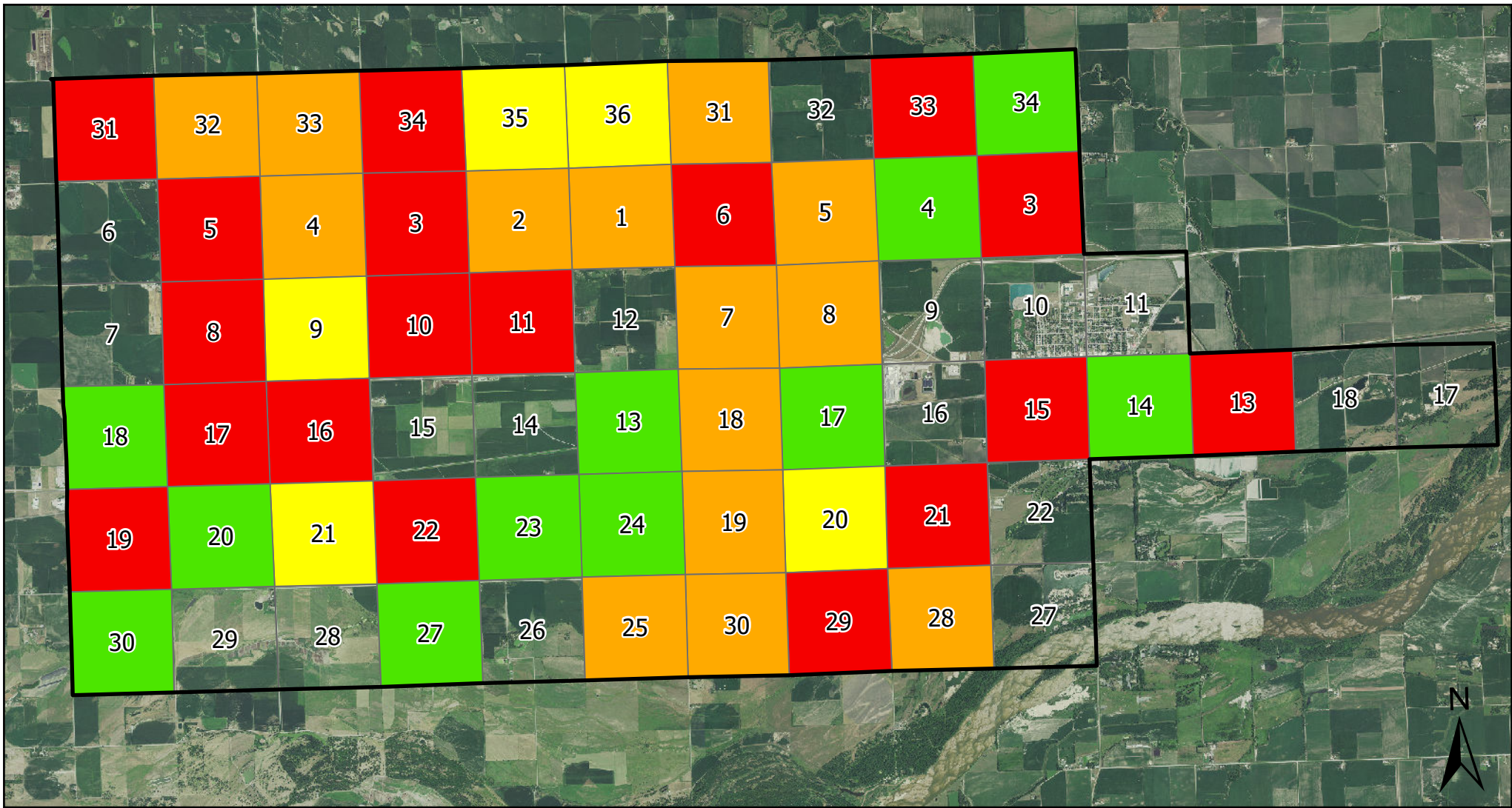


2023 NRD Sample Points

Includes data from 92 samples

Created 10/25/23 by LPNNRD
 NAD 1983 StatePlane Nebraska FIPS 2600 (US Feet)
 Data: LPNNRD Imagery: NRCS





Richland Schuyler Phase III

2019

Mean Nitrates

- 0 - 8
- 8.01 - 10
- 10.01 - 15
- > 15.01



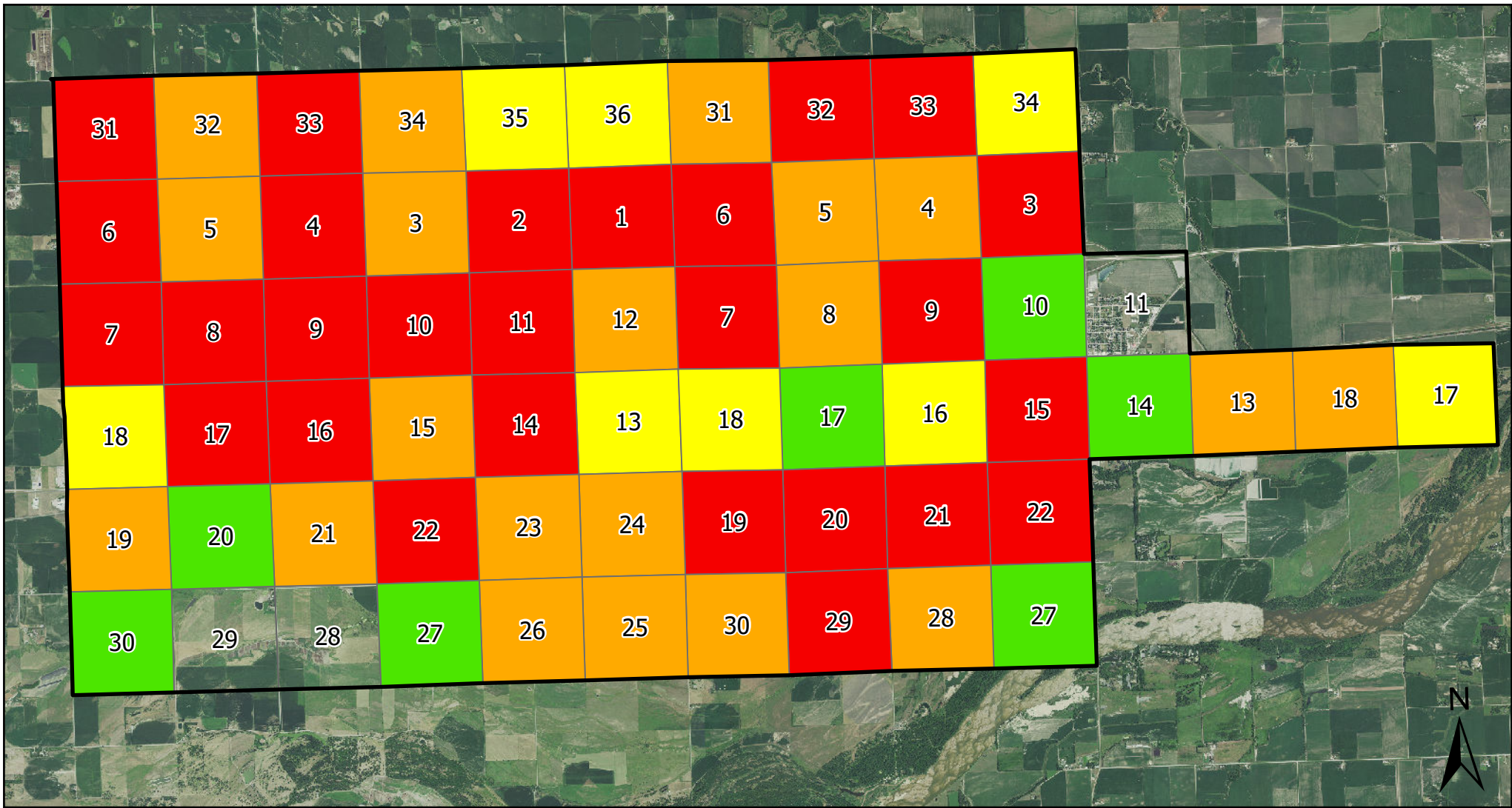
Mean N by Section 2019 NRD Samples

Includes data from 58 samples

The Environmental Protection Agency (EPA) has set the maximum contaminant level (MCL) for nitrate in drinking water at 10 parts per million. This is due to health risks associated with consuming water with high nitrate levels.

Created 10/19/23 by LPNNRD
 NAD 1983 StatePlane Nebraska FIPS 2600 (US Feet)
 Data: LPNNRD Imagery: NRCS





Richland Schuyler Phase III

2019, 2020, 2023

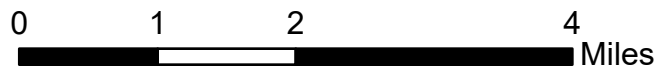
Mean Nitrates

- 0 - 8
- 8.01 - 10
- 10.01 - 15
- > 15.01

Mean N by Section 3-Year NRD Samples

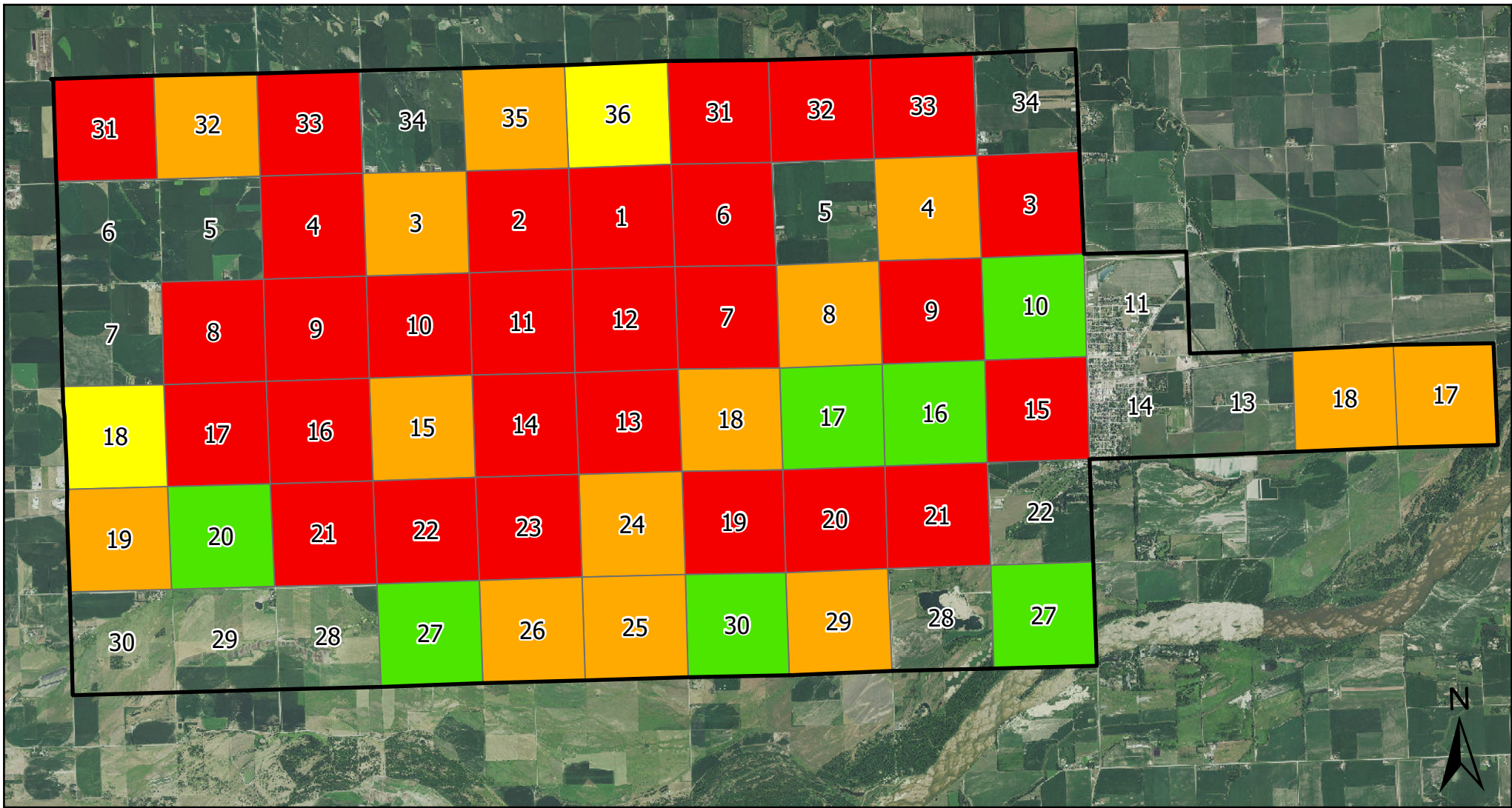
Includes data from 221 samples (2019, 2020, 2023)

The Environmental Protection Agency (EPA) has set the maximum contaminant level (MCL) for nitrate in drinking water at 10 parts per million. This is due to health risks associated with consuming water with high nitrate levels.



Created 10/20/23 by LPNNRD
 NAD 1983 StatePlane Nebraska FIPS 2600 (US Feet)
 Data: LPNNRD Imagery: NRCS





Richland Schuyler Phase III

2023

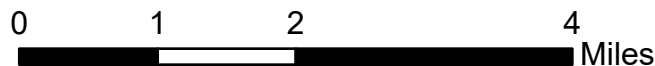
Mean Nitrates

- 0 - 8
- 8.01 - 10
- 10.01 - 15
- > 15.01

Mean N by Section 2023 NRD Samples

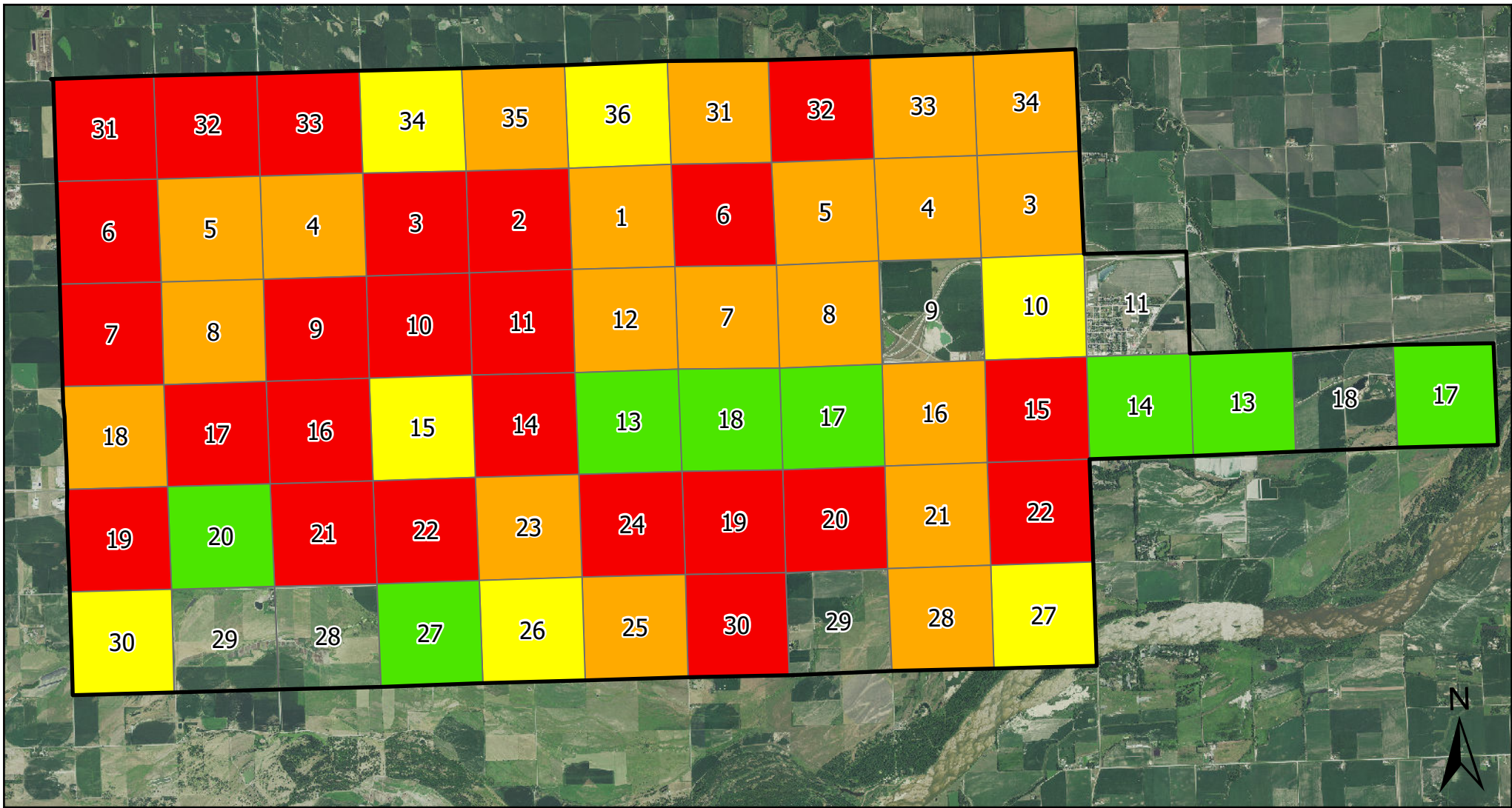
Includes data from 94 samples

The Environmental Protection Agency (EPA) has set the maximum contaminant level (MCL) for nitrate in drinking water at 10 parts per million. This is due to health risks associated with consuming water with high nitrate levels.



Created 10/19/23 by LPNNRD
 NAD 1983 StatePlane Nebraska FIPS 2600 (US Feet)
 Data: LPNNRD Imagery: NRCS



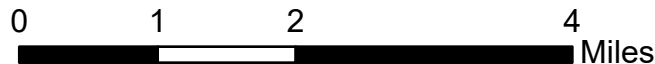


Richland Schuyler Phase III

2020

Mean Nitrates

- 0 - 8
- 8.01 - 10
- 10.01 - 15
- > 15.01



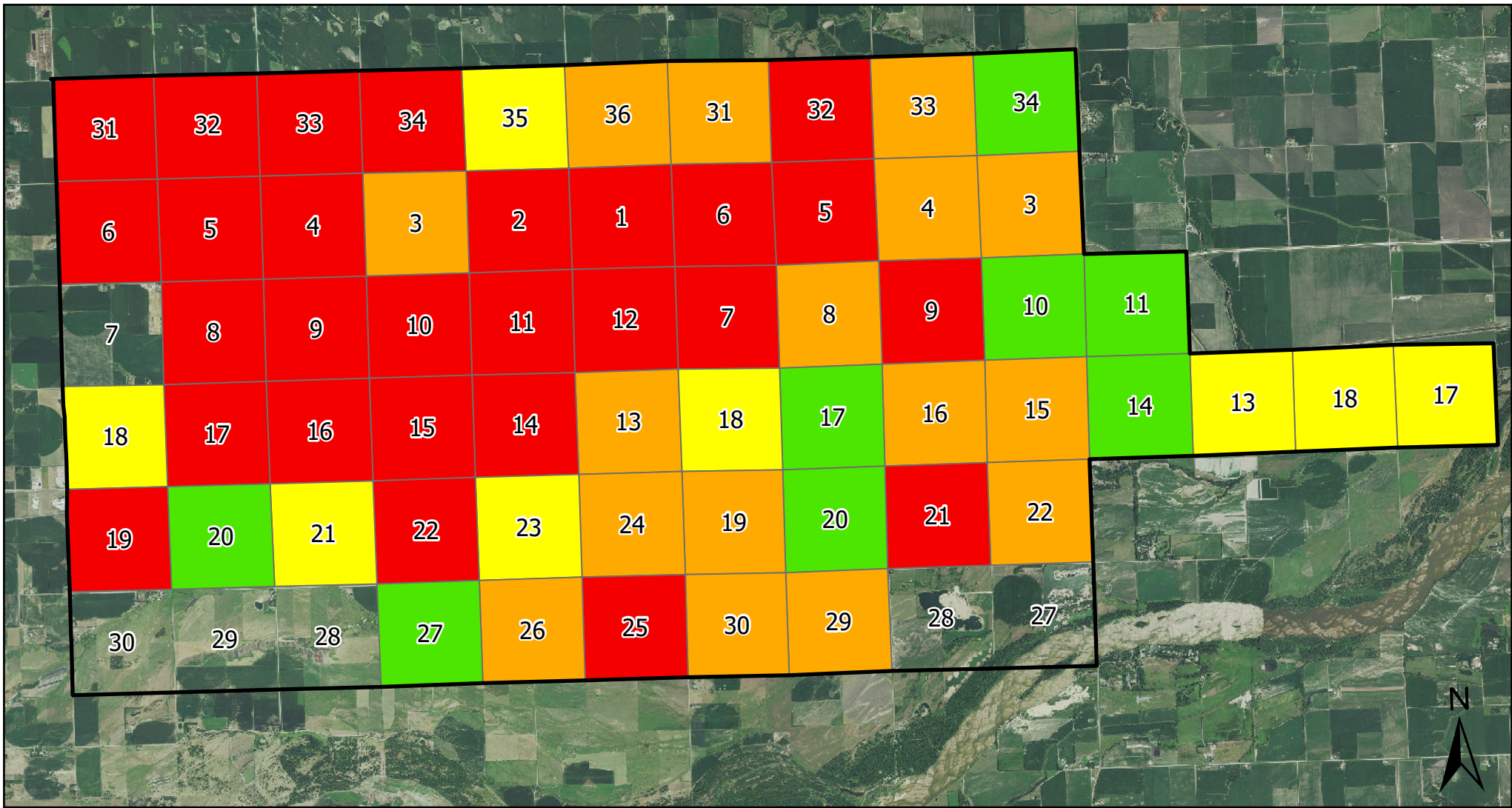
Mean N by Section 2020 NRD Samples

Includes data from 69 samples

The Environmental Protection Agency (EPA) has set the maximum contaminant level (MCL) for nitrate in drinking water at 10 parts per million. This is due to health risks associated with consuming water with high nitrate levels.

Created 10/19/23 by LPNNRD
 NAD 1983 StatePlane Nebraska FIPS 2600 (US Feet)
 Data: LPNNRD Imagery: NRCS





Richland Schuyler Phase III
 Producer Samples 2023

Mean Nitrates

- 0 - 8
- 8.01 - 10
- 10.01 - 15
- > 15.01

Mean N by Section 2023 Producer Samples

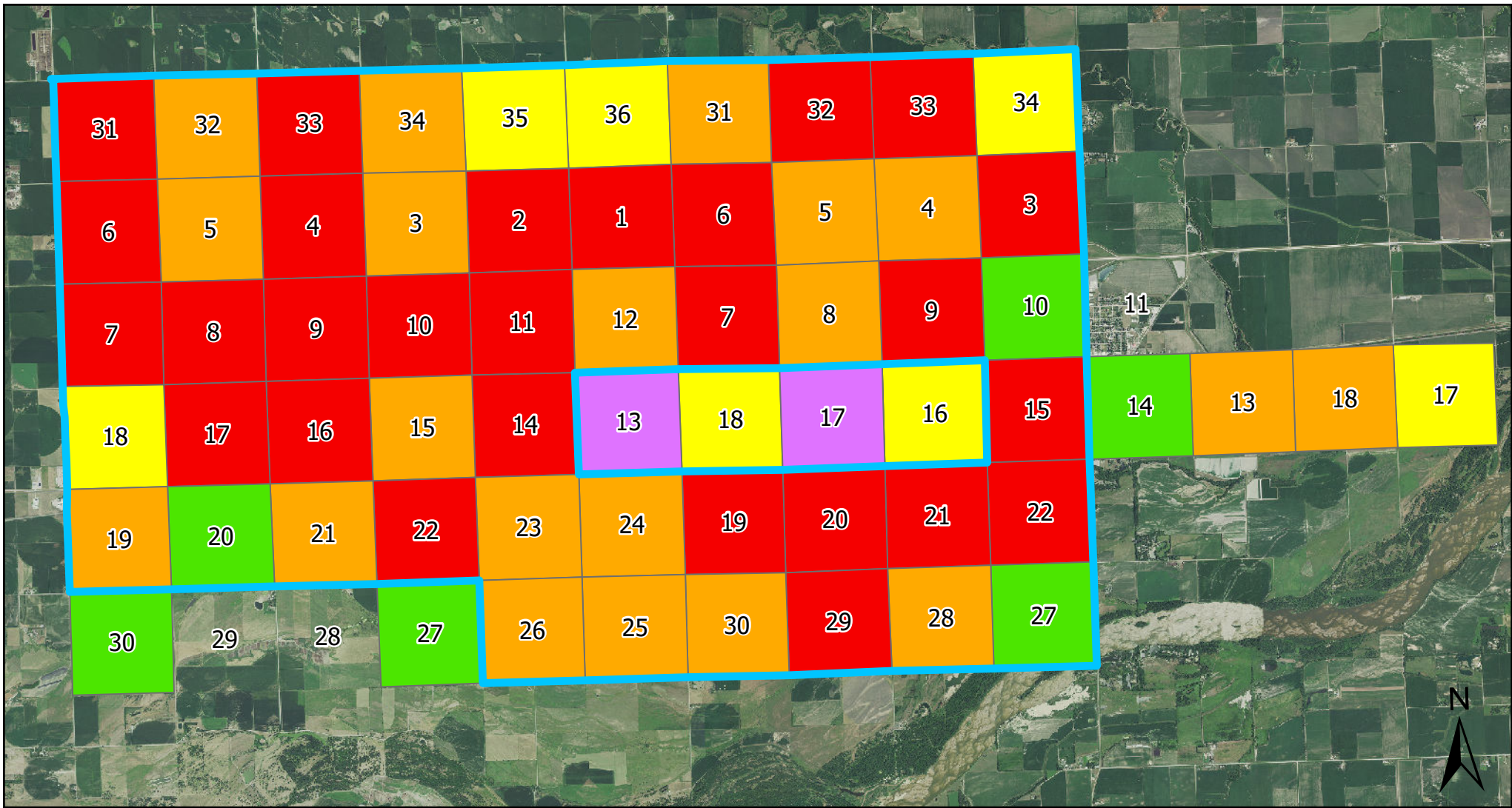
Includes data from 250 samples

The Environmental Protection Agency (EPA) has set the maximum contaminant level (MCL) for nitrate in drinking water at 10 parts per million. This is due to health risks associated with consuming water with high nitrate levels.



Created 10/27/23 by LPNNRD
 NAD 1983 StatePlane Nebraska FIPS 2600 (US Feet)
 Data: LPNNRD Imagery: NRCS










 Phase 4 Alternate Option

2019, 2020, 2023

Mean Nitrates

-  0 - 8
-  8.01 - 10
-  10.01 - 15
-  > 15.01

Uranium > 30 ppb

-  Uranium > 30 ppb

Phase 4 Alternate Option with 3 Year Mean

Phase area mean % calculated from 188 samples

2019: 20/47 = 43% > 15.01

2020: 29/59 = 49% > 15.01

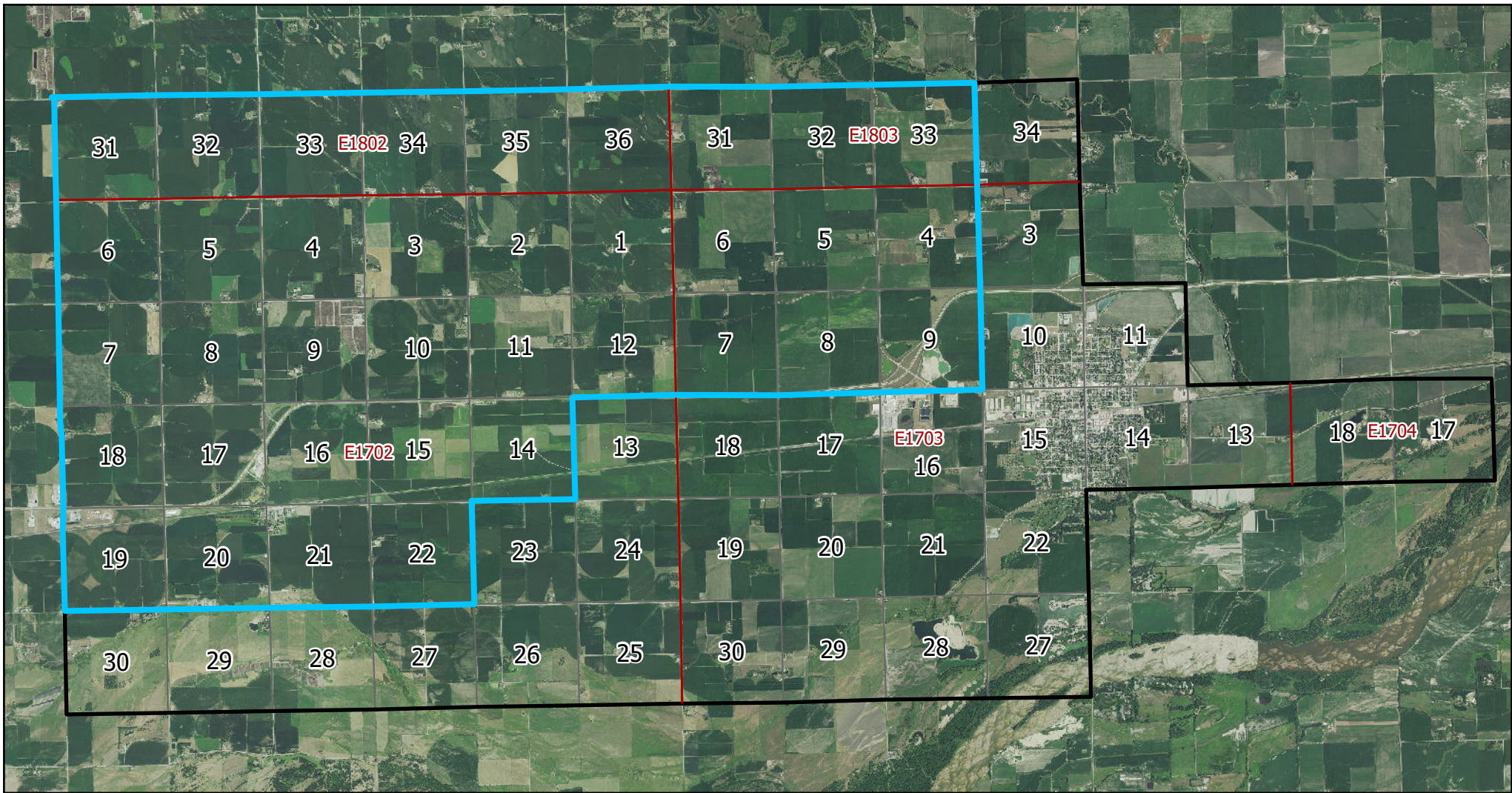
2023: 48/82 = 59% > 15.01




The Environmental Protection Agency (EPA) has set the maximum contaminant level (MCL) for nitrate in drinking water at 10 parts per million. This is due to health risks associated with consuming water with high nitrate levels.



Created 10/30/23 by LPNNRD
 NAD 1983 StatePlane Nebraska FIPS 2600 (US Feet)
 Data: LPNNRD Imagery: NRCS



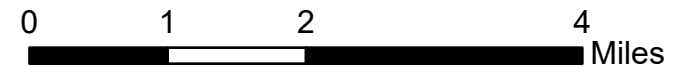


-  Richland Schuyler Phase III
-  Proposed Phase 4
-  Township

Proposed Phase 4 Management Area (36 sections)

Year	Samples	0 to 8	8 to 10	10 to 15	> 15.01	Avg
2019	33	15%	12%	27%	45%	14.7
2020	40	3%	10%	38%	50%	17.9
2023	57	12%	2%	19%	67%	18.2

The Environmental Protection Agency (EPA) has set the maximum contaminant level (MCL) for nitrate in drinking water at 10 parts per million. This is due to health risks associated with consuming water with high nitrate levels.



Created 10/27/23 by LPNNRD
 NAD 1983 StatePlane Nebraska FIPS 2600 (US Feet)
 Data: LPNNRD Imagery: NRCS



Section I Groundwater Quality Management Area - Phase Four

Rule 1 Phase Four Criteria

When levels of nitrate-nitrogen exceed 15.01 parts per million, or levels of other human induced non-point source contaminants exceed 100% of the MCL or LHAL, a Phase Four area will be declared. Within the same aquifer; boundary setting for Phase Four Areas will be initiated when: water quality analytical results within a minimum 9 square mile area are at identified trigger levels for a minimum of 2 sampling events. The area must contain a minimum of 10 registered wells and contaminant trigger levels must be exceeded in over 50% of the wells. When irrigation wells are not available, other wells may be used. Initial investigation by the District will be to determine if the contamination is a result of point-source or non-point source pollution. If non-point source pollution is found to be the reason, more intensive investigation for boundary setting will ensue. If a Wellhead Protection Area should be established due to non-point source pollution, the District may set boundaries that are less than 9 square miles. After the establishment of a Phase Four Area, if non-point source contamination levels should decline, two consecutive sampling events below the trigger levels are needed before the Area could be placed in Phase Three, Phase Two or Phase One.

Rule 2 Continuation of Phase One, Two and Three Rules

A continuation of Phase One Rules as defined in Section E, Rules 1-6, Section F, Rule 2, Phase Two Rules as defined in Section G, Rules 3, 4, 5, 8, 9, 10 and 11, Phase Three Rules as defined in Section H, Rule 4.

Rule 3 Fertilizer Application On All Soils

Split application of commercial nitrogen fertilizer is required with 80 pounds maximum applied before May 1.

Rule 4 Nitrogen Recommendations

Nitrogen applications must not exceed District Recommendations. Application data may be required to verify the amount of nitrogen that is applied to the field(s) within the management area.

Rule 5 Well Metering

Flow meters are required on all high capacity wells.

Rule 6 Acre-Inch Allocations

A rolling acre-inch allocation, in 3-year increments, will be put into place by the District and will be based on the aquifer subarea, crop planted, irrigation distribution system, percent decline of the aquifer, water use of the aquifer, climatic conditions, net corn crop requirements, and discretionary factors.

Rule 7 Staff Assistance

NRD Staff will work directly with individuals on Best Management Practices. Staff may spot check fields before May 1 by collecting a soil sample to monitor Rule 3.

Article from Nebraska Today (UNL)

Eight years ago, the data was sound but only suggestive, the evidence strong but circumstantial.

Now, the University of Nebraska–Lincoln’s Karrie Weber and colleagues have experimentally confirmed that nitrate, a compound common in fertilizers and animal waste, can help transport naturally occurring uranium from the underground to groundwater.

The new research backs [a 2015 Weber-led study](#) showing that aquifers contaminated with high levels of nitrate — including the High Plains Aquifer residing beneath Nebraska — contain uranium concentrations far exceeding a threshold set by the Environmental Protection Agency. Uranium concentrations above that EPA threshold have been shown to cause kidney damage in humans, especially when regularly consumed via drinking water.

“Most Nebraskans do rely on groundwater as drinking water,” said Weber, associate professor in the School of Biological Sciences and Department of Earth and Atmospheric Sciences. “In Lincoln, we rely on it. A lot of rural communities, they’re relying on groundwater.

“So when you have high concentrations (of uranium), that becomes a potential concern.”

Research had already established that dissolved inorganic carbon could chemically detach traces of uranium from underground sediment, ultimately priming it for transport into groundwater. But the 2015 study, which found that certain areas of the High Plains Aquifer contained uranium levels up to 89 times the EPA threshold, had convinced Weber that nitrate was contributing, too.

So, with the help of 12 colleagues, Weber set out to test the hypothesis. To do it, the team extracted two cylindrical cores of sediment — each roughly 2 inches wide and running 60 feet deep — from an aquifer site near Alda, Nebraska. That site not only contains natural traces of uranium, the researchers knew, but also allows groundwater to flow east into the adjacent Platte River.

Their goal? Recreate that flow in the samples of sediment, then determine whether adding some nitrate to the water would increase the amount of uranium that got carried away with it.

“One of the things we wanted to make sure of was that we did not alter the state of the uranium or the sediments or the (microbial) community when we collected the samples,” Weber said. “We did everything we could to preserve natural conditions.”

“Everything” meant immediately capping and wax-sealing the extracted cores, sliding them into airtight tubes, flushing those tubes with argon gas to dispel any oxygen, and putting them on ice. Back at the lab, Weber and colleagues would eventually remove 15-inch segments from each of the two cores. Those segments consisted of sand and silt that contained relatively high levels of uranium.

Later, the team would fill multiple columns with that silt before pumping simulated groundwater through at roughly the same rate it would have traveled underground. In some cases, that water contained nothing extra. In others, the researchers added nitrate. In still other cases, they added both nitrate and an inhibitor designed to halt the biochemical activity of microorganisms living in the sediment.

The water containing nitrate, but lacking the microbial inhibitor, managed to carry away roughly 85% of the uranium — compared with just 55% when the water lacked nitrate and 60% when it contained nitrate

plus the inhibitor. Those results implicated both the nitrate and the microbes in further mobilizing the uranium.

They also supported the hypothesis that a series of biochemical events, kicked off by the microbes, was transforming the otherwise-solid uranium into a form that could be easily dissolved in water. First, bacteria living in the sediment donate electrons to the nitrate, catalyzing its transformation into a compound called nitrite. That nitrite then oxidizes — steals electrons from — the neighboring uranium, ultimately turning it from a solid mineral into an aqueous one ready to surf the trickle of water seeping through the silt.

After analyzing DNA sequences present in its sediment samples, the team identified multiple microbial species capable of metabolizing nitrate to nitrite. Though that uranium-mobilizing biochemistry had been known to unfold in highly contaminated areas — uranium mines, sites where nuclear waste is processed — Weber said the new study is the first to establish that the same mobilization process also takes place in natural sediment.

“When we first got this project funded, and we were thinking about this, it was as a primary contaminant leading to secondary contamination,” she said of the nitrate and uranium. “This research supports that, yes, that can happen.”

Still, as Weber said, “Nitrate isn’t always a bad thing.” Both her previous research and some forthcoming studies suggest that nitrate mobilizes uranium only when the compound approaches [its own EPA threshold of 10 parts per million](#).

“If we reflect upon what we published prior, that data suggests there’s a tipping point. The important thing,” she said, “is not to have too much.”

The team reported its findings in the journal [Environmental Science & Technology](#). Weber authored the study with Nebraska’s Jeff Westrop, Pooja Yadav, Alicia Chan, Anthony Kohtz, Olivia Healy, Daniel Snow, P.J. Nolan and Donald Pan; Kate Campbell of the U.S. Geological Survey; Rajesh Singh, from India’s National Institute of Hydrology; along with Sharon Bone and John Bargar of the SLAC National Accelerator Laboratory.

Article from:
[Environment and Climate Change](#)

What are the environmental health concerns of uranium?

Naturally occurring uranium has very low levels of radioactivity. The chemical properties of uranium in drinking water are of greater health concern than its radioactivity. Most ingested uranium is due to food intake with lesser amounts accumulated from water or from the air. Uranium mostly is rapidly eliminated from the body, however a small amount is absorbed and carried through the blood stream. Studies show that elevated levels of uranium in drinking water can affect the kidneys. Bathing and showering with water that contains uranium is not considered a health concern. There is inadequate data available to evaluate the carcinogenicity of ingested uranium.



Daryl Andersen
 Lower Platte North NRD
 511 Commercial Park Road
 Wahoo, NE 68066-0126

November 13, 2023
 Project No: 5036LPN02
 Invoice No: 24647

Project 5036LPN02 LPNNRD Hydrogeologic Assessment

Professional Services through October 25, 2023.

Task 03 Deliverables

Professional Personnel

	Hours	Rate	Amount	
Mohr, Jonathan	8.00	183.00	1,464.00	
Sopiwnik, Roscoe	21.75	187.00	4,067.25	
Totals	29.75		5,531.25	
Total Labor				5,531.25

Reimbursable Expenses

Mohr, Jonathan			49.13	
Total Reimbursables			49.13	49.13

Total this Task \$5,580.38

Total this Invoice \$5,580.38

Outstanding Invoices

Invoice Number	Date	Balance
24368	10/17/2023	1,982.25
		1,982.25

Total Now Due \$7,562.63

TERMS: Net 30 days. A finance charge of 1.5% per month is applied to past due amounts.

LPNNRD Hydro Assessment
 Invoice Tracker - Mohr
 5036LPN02

Phase Task	Task	LRE Estimate	Expenses Estimate	Task Budget Subtotal		Invoice #1 4/4/2023 Amount	Invoice #2 5/8/2023 Amount	Invoice #3 6/5/2023 Amount	Invoice #4 7/6/2023 Amount	Invoice #5 8/8/2023 Amount	Invoice #6 9/12/2023 Amount	Invoice #7 10/10/2023 Amount	Invoice #8 11/9/2023 Amount	Task Billed	Task Remaining
1	PM & Meetings	\$3,900	\$0	\$3,900	----->	\$1,660.15	\$1,006.50	\$1,006.50	\$0.00	\$183.00	\$0.00	\$0.00	\$0.00	\$3,856.15	\$43.85
2	Hydrogeo Assess.	\$29,700	\$0	\$29,700	----->	\$8,697.25	\$6,192.50	\$2,333.25	\$5,268.75	\$366.00	\$0.00	\$0.00	\$0.00	\$22,857.75	\$6,842.25
3	Deliverables	\$22,400	\$0	\$22,400	----->	\$0.00	\$3,646.50	\$3,927.00	\$0.00	\$2,752.25	\$4,872.13	\$1,982.25	\$5,580.38	\$22,760.51	(\$360.51)
Total Budget				\$56,000											
Invoice Total						\$10,357.40	\$10,845.50	\$7,266.75	\$5,268.75	\$3,301.25	\$4,872.13	\$1,982.25	\$5,580.38	\$49,474.41	\$6,525.59
Project Total						\$10,357.40	\$21,202.90	\$28,469.65	\$33,738.40	\$37,039.65	\$41,911.78	\$43,894.03	\$42,620.03		

ok - final

Lower Platte North Natural Resources District

Schuyler – Richland Nitrogen Management Area Water Flow Meter Cost Share Program

Instructions: The Lower Platte North NRD (LPNNRD) is offering a cost share program on water flow meters, which are properly installed within the Schuyler-Richland Nitrogen Management Area. Please fill out the requested information on the back side of this form and submit it with your water flow meter receipt to the Lower Platte North NRD / PO Box-126 / Wahoo Nebraska / 68066. The LPNNRD will use a fixed amount for cost-share reimbursement based on the irrigation pipe diameter used with the flow meter. These amounts are given below: Please note the dates:

Flow Meter for Pipe Diameter	Amount of cost share provided by LPNNRD if installed by December 31, 2023	Amount of cost share provided by LPNNRD if installed between January 1 – December 31, 2024	Amount of cost share provided by LPNNRD if installed after January 1, 2025
6 inches	\$800	\$600	NONE
8 inches	\$1000	\$800	NONE
10 inches	\$1200	\$1000	NONE

Generally, only one flow meter per irrigation system will be eligible for cost share funding. If you have multiple fields, please fill out a separate cost share sheet for each flow meter purchased and installed. Do not purchase any water flow meters until applications are reviewed by LPNNRD. Applications will be reviewed each month and approved or denied at the following LPNNRD Board meeting. A current Nitrogen Certification card is required to be eligible for LPNNRD cost share. Also please fill out one Citizen Attestation form and one W-9 form (which are included in this packet) and submit these with your cost share application sheets and flow meter receipts to the LPNNRD.

Cost share applies to the water flow meter alone. Installation cost and any additional equipment such as straightening vanes, flow stabilizers, etc. are the total cost of the producer or landowner. Flow meters are to be from the LPNNRD Approved Flow Meter List and meet other requirements as outlined on this document, such as installed to manufacturer's recommendations, etc. (see attached). Flow meter readings are to be taken at the end of the irrigation season and reported to the Lower Platte North NRD by December 15th of each year. Failure to properly install the flow meter or failure to report these readings could result in denial of cost share assistance.

The LPNNRD will inspect each flow meter installation to make sure it has been properly installed and it matches the description on the cost share application. Incomplete applications maybe denied or delayed until the required information has been submitted and other requirements have been met.

Applications will be accepted starting January 1, 2023, with final deadline March 1, 2024. If funds should become limiting, cost share will be awarded on a 'first come – first serve' basis with priority awarded to meters purchased between January 1, 2023 to November 1, 2023. Time extensions and other considerations will be reviewed on a case-by-case basis by the LPNNRD.

Schuyler – Richland Nitrogen Management Area
Water Flow Meter Cost Share Application for the Lower Platte North NRD

Landowner Information

Name _____

Address / Town / Zip code: _____

Phone Number _____

Flow Meter Information (to be determined after installation)

Company name where you purchased the flow meter _____

Total amount you paid for the flow meter _____

Date you purchased the flow meter _____

Date flow meter installed _____

Manufacturer of Flow Meter _____

Serial Number of Flow Meter _____

Legal Description of where Flow Meter is installed: Quarter _____ Quarter _____
 Section _____ Township _____ Range _____ E or W (circle one) Acres _____
 County _____ **Well Registration Number** _____

Pipe Diameter in Inches (circle one): 6-inch, 8-inch, 10-inch,

Flow Meter installed near (circle one): Well Pivot Point Other _____

Signature required: I attest that I have read and understand the instructions given and that the above information is accurate for this flow meter cost share application. Landowner signature is required if you do not own the well.

Your Signature: _____

Landowner Signature: _____

Submit the Following:

One W-9 Form / One Citizen Attestation Form / One Cost-Share Application Form (with Receipt) for **each flow meter** purchased and installed.

If Approved:

LPNNRD will distribute funds after inspections and all necessary documents are submitted.

For Use by LPNNRD ID# _____ Nitrogen Certification #: _____ Date: _____

Date Received		Date Reviewed by Water Committee	
All Forms submitted		Date Approved by NRD Board	
Date Inspected		Amount Approved	

**Request for Qualifications
Lower Platte North Natural Resources District
Groundwater Management Plan Update**

Proposals Must Be Received by: 10:00 am on December 27, 2023.

The Lower Platte North Natural Resources District (LPNNRD) is requesting qualifications from firms specializing in the technical writing of a Groundwater Management Plan. The plan should meet all the requirements outlined by Nebraska State Statues 46-709 as shown:

- (1) Ground water supplies within the district including transmissivity, saturated thickness maps, and other ground water reservoir information, if available;
- (2) Local recharge characteristics and rates from any sources, if available;
- (3) Average annual precipitation and the variations within the district;
- (4) Crop water needs within the district;
- (5) Current ground water data-collection programs;
- (6) Past, present, and potential ground water use within the district;
- (7) Ground water quality concerns within the district;
- (8) Proposed water conservation and supply augmentation programs for the district;
- (9) The availability of supplemental water supplies, including the opportunity for ground water recharge;
- (10) The opportunity to integrate and coordinate the use of water from different sources of supply;
- (11) Ground water management objectives, including a proposed ground water reservoir life goal for the district. For management plans adopted or revised after July 19, 1996, the ground water management objectives may include any proposed integrated management objectives for hydrologically connected ground water and surface water supplies but a management plan does not have to be revised prior to the adoption or implementation of an integrated management plan pursuant to section [46-718](#) or [46-719](#);
- (12) Existing subirrigation uses within the district;
- (13) The relative economic value of different uses of ground water proposed or existing within the district; and
- (14) The geographic and stratigraphic boundaries of any proposed management area.

Each district's ground water management plan shall also identify, to the extent possible, the levels and sources of ground water contamination within the district, ground water quality goals, long-term solutions necessary to prevent the levels of ground water contaminants from becoming too high and to reduce high levels sufficiently to eliminate health hazards, and practices recommended to stabilize, reduce, and prevent the occurrence, increase, or spread of ground water contamination.

The LPNNRD's first plan was approved in 1985 and most recently updated in 1995. Since 1995 the NRD has collected additional geologic, groundwater quality, and quantity data. Maps and reports created with this data are available at the LPNNRD office in Wahoo. The LPNNRD's goal is to create a new Groundwater Management Plan that is concise, easily readable by the public, adaptable, and meets statutory requirements. Additional topics of focus in the plan shall include:

- The availability of supplemental water supplies;
- Public health concerns;
- Contamination triggers;
- Rural and urban best management practices;
- Organic and inorganic nitrogen;
- References to additional interactive maps for public viewing currently being developed by the LPNNRD; and
- Other recommendations that arise during the process of updating the plan.

Minimum Project Requirements:

1. Exemplary communication and a robust public participation process, including:
 - a. One in-person kickoff meeting at LPNNRD office with District personnel;
 - b. Two in-person public meetings and six stakeholder meetings;
 - i. The NRD will take care of invites, notices, facilities, and printing of information with general guidance from contractor;
 - c. Two in-person meetings with LPNNRD water committee;
 - d. One in-person meeting/presentation to LPNNRD board of directors; and
 - e. Virtual and/or in-person meetings with staff as needed.
2. Final state approved groundwater management plan, which shall include:
 - a. One round of revisions requested from NeDNR and other applicable reviewing agencies; and
 - b. Adobe PDF format and the editable documents including all links used to produce the final PDF (Adobe InDesign, Microsoft Word, or other software package as agreed to).

If interested, the following information should be submitted:

1. A letter of interest not to exceed two (2) 8 ½ x 11 pages. Include the firm name, address, telephone number and email address, the year the firm was established, any previous names for the firm and a list of the types of services for which the firm is qualified.
2. The body of the proposal not to exceed five (5) 8 ½ x 11 pages and three (3) 11 x 17 pages. General overview of firm's understanding of the project(s) and approach to the project(s).
3. A description of the project organization not to exceed two (2) 8 ½ x 11 pages. Including the names of the principals of the firm, the names of the personnel expected to be utilized including any sub-consultant personnel and the specific project contact person.
4. A list of similar projects completed by the firm within the last 5 years. Please list key personnel involved in each project. Each project description shall be limited to one (1) 8 ½ x 11 page (maximum of 4 pages).
5. Resumes of key personnel. Resumes shall include their workplace location, a description of their relevant experience, length of time with the firm, applicable licensures and

registrations, and their proposed role in the project. Resumes shall be limited to one (1) 8 ½ x 11 page per resume (maximum of 10 pages).

6. Proposed schedule of completion not to exceed one (1) 11 x 17 page.
7. Proof of professional liability insurance in the amount of \$1,000,000 not to exceed one 8 ½ x 11 page.

Selection factors for the project will include the following:

1. Project understanding and approach;
2. The project organization, adequacy of available staff, location of personnel relative to the project location;
3. Ability to meet schedule of completion;
4. Similar projects completed by the firm; and
5. Qualifications of the professional personnel and staff members.

Project Fee:

Estimated fees should be submitted for all aspects of this project.

General guidelines:

This RFP for consulting services is a qualifications-based selection process, however, an estimate of probable costs for services are requested with the proposal as outlined above. The final price for consulting services will be negotiated with the selected firm during the scoping process. All consultant firms submitting proposals must be available to initiate work upon notice to proceed.

Final selection of the firm to perform such services may require an in-person interview that will be scheduled after receipts of the project proposals. If selected for an interview, firm must be available the first week of January (January 3rd, 4th, or 5th) to present to the LPNNRD's selection committee. The LPNNRD intends to negotiate a contract with the recommended firm and approve a contract at the January 8, 2024 Board meeting.

One hard copy and an electronic copy of your qualifications/proposals must be provided to: Lower Platte North NRD, Box 126, 511 Commercial Park Road, Wahoo, NE 68066, no later than 10:00 AM on Wednesday December 27th, 2023.

Questions regarding the RFQ/RFP and hiring process can be addressed to Daryl Andersen, LPNNRD (phone: 402-443-4675; e-mail address: dandersen@lpnnrd.org).

Your interest in submitting a project proposal is appreciated.

Attachment available on the District's website (lpnnrd.org):

1. GW Management Plan 1995

Send to Wahoo Newspaper on November 30, 2023, to be published in the December 8th, 15, and 22nd, 2023 issue of the Wahoo newspaper.

Request for Qualifications

The Lower Platte North Natural Resources District (LPNNRD) is requesting proposals for updating the LPNNRD Groundwater Management Plan as outline in State Statute 46-709. Deadline for proposals is Wednesday December 27th, 2023 at 10:00 AM. Additional details can be obtained online at lpnnrd.org or by calling the NRD office at 402-443-4675.

Progress Report for Wahoo Creek Watershed Dams Sites



Lower Platte North NRD

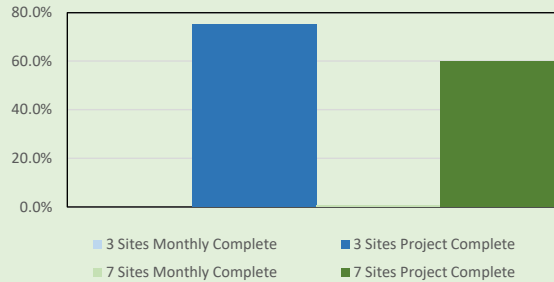
For Work Completed During The Month Of : **October, 2023**
(through 11/4/23)

Project # 018-3423 Dam Site 26A, 26B, &27 Project Phase	Phase Budget	Billings for Month		Project Total Billings to Date	
		Current Earned/Billings	% Completed This Month	JTD Earned/Billings	% Completed Overall
010 - Project Management/Meetings	\$ 23,213		0.0%	\$ 14,067.55	60.6%
020 - Geotechnical Engineering	\$ 224,493		0.0%	\$ 226,775.48	101.0%
030 - Dam Design	\$ 184,885		0.0%	\$ 199,168.83	107.7%
040 - Permitting	\$ 86,634		0.0%	\$ 60,884.18	70.3%
050 - Survey and Legal Descriptions	\$ 11,142		0.0%	\$ 23,636.47	212.1%
060 - Community/Public Participation	\$ -			\$ -	
070 - Construction Services	\$ 171,962			\$ 1,590.75	0.9%
				\$ -	
3 Sites Totals	\$ 702,329	\$ -	0.0%	\$ 526,123.26	74.9%

Project # A18-3423 (separate invoice) Sites 55, 66, 77, 82, 84, 85, &86 Project Phase	Phase Totals	Billings for Month		Project Total Billings to Date	
		Current Earned/Billings	% Completed This Month	JTD Earned/Billings	% Completed Overall
100 - Project Management/Meetings	\$ 60,813		0.0%	\$ 33,240.14	54.7%
110 - Geotechnical Engineering	\$ 592,047	\$ 2,771.05	0.5%	\$ 566,187.05	95.6%
120 - Dam Design	\$ 425,202		0.0%	\$ 399,831.35	94.0%
130 - Permitting	\$ 244,810	\$ 11,150.13	4.6%	\$ 151,697.59	62.0%
140 - Survey and Legal Descriptions	\$ 28,165		0.0%	\$ 33,529.76	119.0%
150 - Community/Public Participation	\$ 30,000		0.0%	\$ 5,899.20	19.7%
160 - Other	\$ -			\$ -	
170- Construction Services	\$ 603,992			\$ -	0.0%
7 Sites Totals	\$ 1,985,029	\$ 13,921.18	0.7%	\$ 1,190,385.09	60.0%

Billings For Month	\$ 13,921.18
Total Billings To Date	\$ 1,716,508.35
Project Budget	\$ 2,687,358.00
Budget Remaining	\$ 970,849.65

% Budget Spent Per Site



Summary Of Work Completed This Month	
Sites 26A, 26B, & 27	Sites 55,66,77,82,84,85, & 86
-Awaiting comments from State for submittal of 26a, 26b and 27 -Finalized the legal descriptions for 1st three sites	-Submitted 60% plans for Sites 84, 85, 86 -Finished draft geotechnical analysis for 84, 85, 86 -Project management -Environmental: Coordination with USACE and NRCS, wetland mitigation calculations, permit preparation updating plans based on comments -Met with NRCS and NRD to discuss pipe size changes for 77

Planned Work For Next Month	
Site 26A, 26B, & 27	Sites 55, 66, 77, 82, 84, 85, & 86
-Anticipating comments from the State of Nebraska in November and December	-Finish NRCS comments and submit 90% for Site 66 -Finish Tree bid package and bid early December -Updating USACE permit for nationwide permit and individual permits -Finalize on approach for Site 77 and begin updating 60% plans

For questions regarding billings, please contact Andrew Phillips at (402) 440-8807 or aphillips@olsson.com

Invoice



601 P St Suite 200
PO Box 84608
Lincoln, NE 68501-4608
Tel 402.474.6311, Fax 402.474.5063

November 22, 2023
Invoice No: 479083

Ryan Chapman
Lower Platte North NRD
PO Box 126
Wahoo, NE 68066-0126

Invoice Total \$13,921.18

Olsson Project # A18-34230 Lower Platte North NRD Wahoo Creek Watershed & 7 Dam Sites
Phase II

Professional services rendered October 8, 2023 through November 4, 2023 for work completed in accordance with agreement.

Phase 110 Geotechnical Engineering

	Hours	Amount	
Labor			
Assistant Engineer	.75	73.42	
Project Professional	16.50	2,300.43	
Administrative/Clerical	5.00	397.20	
Totals	22.25	2,771.05	
Total Labor			2,771.05
		Total this Phase	\$2,771.05

Phase 130 Permitting

Labor			
Principal	36.25	6,486.82	
Assistant Professional	39.00	4,286.77	
Administrative/Clerical	1.00	74.04	
Totals	76.25	10,847.63	
Total Labor			10,847.63
Reimbursable Expenses			
Filing Fees		302.50	
Total Reimbursables		302.50	302.50
		Total this Phase	\$11,150.13

AMOUNT DUE THIS INVOICE \$13,921.18

Authorized By: Andrew Phillips

Invoice



601 P St Suite 200
PO Box 84608
Lincoln, NE 68501-4608
Tel 402.474.6311, Fax 402.474.5063

November 21, 2023
Invoice No: 478817

Ryan Chapman
Lower Platte North NRD
PO Box 126
Wahoo, NE 68066-0126

Invoice Total \$2,873.63

Olsson Project # 023-00443 LPNNRD Wahoo Creek Watershed Flood Reduction Project Real Estate Services
Professional services rendered through November 4, 2023 for work completed in accordance with our Agreement dated February 17, 2023.

Phase 100 Real Estate Acquisitions

Labor

		Hours	Amount	
Principal		12.50	2,873.63	
	Totals	12.50	2,873.63	
	Total Labor			2,873.63
			Total this Phase	\$2,873.63

Billing Limits

	Current	Prior	To-Date
Total Billings	2,873.63	25,064.70	27,938.33
Limit			210,000.00
Balance Remaining			182,061.67
	AMOUNT DUE THIS INVOICE		\$2,873.63

Billings to Date

	Current	Prior	Total
Labor	2,873.63	22,478.21	25,351.84
Expense	0.00	2,586.49	2,586.49
Totals	2,873.63	25,064.70	27,938.33

Email invoices to: rchapman@lpnnrd.org; selliott@lpnnrd.org and CC: jbrenunig@lpnnrd.org

Authorized By: Danielle Allen

Trend Analysis on Continuous Water Quality in the Lower Platte River

USGS Nebraska Water Science Center
Matt Moser, Brenda Densmore, and Dave Rus

In partnership with the Lower Platte River Corridor Alliance

Introduction:

With continuous water quality data being collected in cooperation with the Lower Platte River Corridor Alliance (LPRCA) over the past 15 years, datasets are now sufficient to begin looking for potential water quality trends that are occurring in the lower Platte River. These data sets can be examined using modeling techniques to account for wet and dry years or missing data and detect water quality trends or facilitate comparisons between sites to better understand how the water quality in the Lower Platte River has changed over the monitoring. This short proposal describes the type of modeling that the USGS could complete in cooperation with the LPRCA to gain more information about the water quality of the Lower Platte River as represented by this monitoring data.

The Lower Platte River Corridor Alliance has cooperated with the USGS Nebraska Water Science Center since 2007 to collect continuous water quality data at four stream locations strategically placed in the lower Platte River basin to target specific watersheds. These include:

- Platte River at Louisville has had seasonal collection of water temperature, specific conductance, dissolved oxygen, and turbidity since the fall of 2007. Beginning in 2012, continuous nitrate data were also collected seasonally.
- Elkhorn River at Waterloo has had seasonal collection of water temperature, specific conductance, dissolved oxygen, and turbidity since the fall of 2007. Beginning in 2016, continuous nitrate data were also collected seasonally.
- Platte River at Leshara has had seasonal collection of water temperature, specific conductance, dissolved oxygen, turbidity, and nitrate since 2016.
- Salt Creek near Ashland has had seasonal collection of water temperature, specific conductance, dissolved oxygen, and turbidity since the fall of 2007.

The USGS has provided the Lower Platte River Corridor Alliance and the Natural Resources Districts (NRD) with bi-yearly updates on the collected data with graphs, data summaries, and observations on how these continuous water quality variables were changing from year to year. These continuous data sets have also supported other water management operations and studies in these streams by documenting current water quality conditions.

The continuous water quality monitors can provide data for trend analysis over several years, river conditions, and multiple parameters. Continuous water quality monitors provide the ability to look at short term fluctuations in the river that traditional sampling can miss, as well as data that can be collected and analyzed over a variety of flow conditions. Continuous data such as this, provide the ability to look at a more complete picture of river conditions.

To date (2023), statistical analysis of the continuous water quality data being collected has not been completed to better understand how water temperature, specific conductance, dissolved oxygen, turbidity, and nitrate are changed seasonally, during wet and dry years, and year to year over the period of data collection. Therefore, the full value of this continuous data record is not well understood.

Objectives:

The LPRCA and the USGS NEWSW are interested in completing statistical trend analysis on the continuous water quality data from the beginning of each record up to and including the 2023 monitoring season to better understand how these monitored parameters are changing over time. This project will also include an analysis of discharge trends during the same time period.

Conceptual approach:

The high-frequency data from continuous water quality monitoring provides many benefits but also provide challenges to the statistical analysis of trends because of the serial correlation (dependence upon previous data values) inherent in the measurements. Since many wide-spread, readily available continuous water quality data sets are just recently reaching length thresholds that make trend analysis practical (generally around 10 years), trend analysis using these types of data are an active research topic.

Using order statistics of daily values from continuous water quality data in Virginia streams, Porter and others (2020) were able to perform a trend analysis on high frequency data. The USGS Nebraska WSC would follow a similar method to analyze data and look for trends on data collected in Nebraska. Daily values would be utilized for data to run linear regressions on continuous water quality data in the lower Platte. This approach would look at overall trends occurring throughout the time frame and not analyze every single point.

The linear regressions would only focus on the extremes and averages observed within each selected time frame, and then compare those extremes and averages against similar time frames throughout the 15-year period where data have been collected. The USGS NEWSW would utilize previous R packages already established by the USGS and available in R to analyze the data.

Temporal changes in daily discharge statistics will be explored using methods available in the EGRET software (Hirsch and De Cicco, 2015). Daily discharge records can be used to perform Mann-Kendall trend tests, and the associated Thiel-Sen slope estimates, to create Quantile-Kendall plots (Hirsch, 2018) to evaluate discharge trends across the range of discharge values at each of the sites for a specified timeframe. These statistics will be explored as a possible method for trend analysis at the four sites in the lower Platte River. In addition to these trend analyses at each site, sites will be compared to better understand how the full system is changing over the years contributions to the system from the tributaries vs from the Central Platte.

The USGS also previously produced concentration predictions using surrogate relations in the Lower Platte River. These relations were published through a USGS Scientific Investigations Report (Schaepe et al, 2014) and were funded in part by a NET grant. These surrogate equations were developed using continuous water quality data collected from 2007 to 2011 and comparing those data to a USGS sample dataset. When these two data sets are combined, their relations were able to compute additional concentrations of analytes of concern that were occurring in the stream throughout that period. The USGS is proposing to add in data collected from 2011 to 2023 to these equations to update the data to better reflect stream concentrations

over the entire monitoring period. This will help represent the concentrations of additional constituents more accurately in the rivers. By updating these equations, better calculations would be made of real time concentrations of concern such as atrazine, *E.coli*, phosphorus, suspended sediment, and ammonia.

Potential outcome of the study:

The Lower Platte River Corridor Alliance and member NRDs have water quality management plans in place on the Platte River and its tributaries. Part of these water quality management plans are to look at impaired watersheds and water flowing into the river. The trend analysis being proposed can look at the collected continuous water quality data to help determine if long term management changes are impacting the water quality of the lower Platte River. The trends analysis will be able to account for wet vs dry years and see a clearer picture of how the water quality of the system is changing independent of discharge. Often during dry years, the amount of runoff into the channel is diminished which also decreases the quantity of contaminants and likewise during very wet years extremes in water quality are observed.

Long term changes can also possibly identify changes occurring in regard to climatic effects. The temperature in the lower Platte River can be analyzed throughout the previous 15+ years to see if any changes have occurred or are occurring.

The outcomes of this study will also provide a better understanding of how continuous water quality parameters in the Lower Platte River watersheds are changing over time since data collection started. The R scripts used to complete the data analysis will be created in a way that future years of collected data can be further analyzed through these same scripts. The statistical methods used will be described in a USGS scientific investigations report and the R script and resulting trends data will be published as a USGS data release in ScienceBase.

Study duration: 2 years

Data analysis will primarily occur during Federal Fiscal Year (FY) 2024, with report writing beginning at the same time. The final scientific investigations report and data release will be published in FY 2025.

Cost estimate:

The anticipated cost for the data analysis and report production are expected to be \$148,100. This cost will be split between the USGS and Lower Platte Corridor Alliance members electing to participate in the trend analysis. Of the total cost, the USGS will be contributing \$48,300 and the LPRCA members contributing \$99,800.

References:

Helsel, D.R., Hirsch, R.M., Ryberg, K.R., Archfield, S.A., and Gilroy, E.J., 2020, Statistical methods in water resources: U.S. Geological Survey Techniques and Methods, book 4, chap. A3, 458 p., <https://doi.org/10.3133/tm4a3>. [Supersedes USGS Techniques of Water-Resources Investigations, book 4, chap. A3, version 1.1.]

Hirsch, R.M., and De Cicco, L.A., 2015, User guide to Exploration and Graphics for RivEr Trends (EGRET) and dataRetrieval: R packages for hydrologic data (version 2.0, February 2015): U.S. Geological Survey Techniques and Methods book 4, chap. A10, 93 p., <https://dx.doi.org/10.3133/tm4A10>.

Hirsch, R.M., 2018, Daily Streamflow Trend Analysis, U.S. Geological Survey Office of Water Information Blog, <https://owi.usgs.gov/blog/Quantile-Kendall/>

Kendall, M.G., 1975, Rank correlation methods (4th ed.): London, Charles Griffin.

Porter, A.J., Webber, J.S., Witt, J.W., and Jastram, J.D., 2020, Spatial and temporal patterns in streamflow, water chemistry, and aquatic macroinvertebrates of selected streams in Fairfax County, Virginia, 2007–18: U.S. Geological Survey Scientific Investigations Report 2020–5061, 106 p., <https://doi.org/10.3133/sir20205061>.

Schaepe, N.J., Soenksen, P.J., and Rus, D.L., 2014, Relations of water-quality constituent concentrations to surrogate measurements in the lower Platte River corridor, Nebraska, 2007 through 2011

Sen, P.K., 1968, Estimates of the regression coefficient based on Kendall's tau: Journal of the American Statistical Association, v. 63 p. 1379–1389

Yang, G., and Moyer, D.L., 2020, Estimation of nonlinear water-quality trends in high-frequency monitoring data: The Science of the Total Environment, v. 715, p. 136686, accessed February 2020 at <https://doi.org/10.1016/j.scitotenv.2020.136686>.

For any additional questions or comments, please reach out to:

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USGS – LPRCA Water Quality Gages in the Lower Platte River

The USGS Nebraska Water Science Center has been cooperating with the Lower Platte Corridor Alliance to collect continuous water quality data in the lower Platte River. Four gages have recorded continuous water-quality data seasonally since 2007. Readings of water temperature, specific conductance, dissolved oxygen, turbidity, and nitrate are taken every 15 minutes and the data are transmitted hourly to the USGS webpages. These water quality measurements provide information for a variety of goals in the Lower Platte River, some of which include:

- Monitoring in support of the Lower Platte River’s Water Quality Management Plan
- Potential to identify the water-quality impacts from management and land use changes in the contributing basin and to provide a baseline for future comparisons.
- Assessing the stream health for fisheries
- Better characterization of nitrate concentration in the drinking water source of many Nebraskans.
- Inform those who use the river for recreating of potential water quality risks.
- Development of surrogate estimates to help better quantify loads of non-monitored parameters.

This data collection effort has been funded by multiple agencies that are a part of the LPRCA. The Platte River at Leshara site is funded as a joint agreement between the USGS, Lower Platte South, Lower Platte North, Papio-Missouri, Lincoln Water System and Metropolitan Utilities District.

The remaining three sites; Louisville, Waterloo, and Salt Creek, are funded through USGS, Lower Platte South NRD, and Papio-Missouri NRDs. Data collection will continue under the current agreement through the 2024 calendar year.



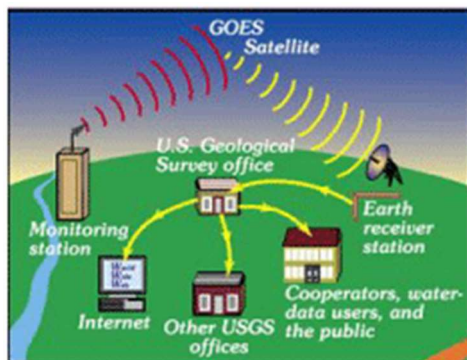
What is continuous real-time water quality?

Real-time water quality refers to in-stream water-quality measurements made available on the web in real-time. Water-quality measurements are recorded in time intervals as small as 5 minutes to hourly and are often referred to as continuous. These time-dense (continuous) stream data are made available on the Web in near real-time (available at <http://waterdata.usgs.gov/nwis>). Providing these data in real-time informs the user of stream conditions for various uses and public safety.



Real-time water quality information is made possible because of improvements in sensor and data recording technology since the first in-stream sensors were developed in the 1950-60s to directly measure or compute concentrations of many water-quality constituents. Sensors that measure water-quality properties or constituent concentrations are available for specific conductance, pH, water temperature, turbidity, dissolved oxygen, and nitrate. Sensors also are available that measure portions of the electromagnetic spectrum (light) that indicate adsorption or scatter (turbidity, chlorophyll, nitrate, and fluorescence) or sound (acoustic Doppler technology,). In-stream chemical analyzers and portable field laboratories for nitrate and phosphorus also are available. Many additional new sensors are being developed as the need for these data increase.

Increasingly, the USGS, in cooperation with other Federal, Tribal, State, and local agencies and non-governmental organizations, are using these innovative real-time monitoring approaches to collect continuous and immediate water-quality information that is then used as surrogates for many other constituents in water including, sediment, indicator bacteria and nutrients. In recent years, selected field measurements are available in real-time from more than 3,000 USGS sites available at <https://waterdata.usgs.gov/nwis>.



Continuous real-time information on water quality is a vital asset that helps safeguard lives and property and ensures adequate water resources for a healthy State economy. Increased data-collection frequency provides an improved understanding of factors affecting water quality. Continuous real-time water-quality data are needed for decisions regarding drinking water, water treatment, regulatory programs, recreation, and public safety.



Why continuous and real time?

Continuous real-time information is a vital asset that helps safeguard lives and property and ensures adequate water resources for a healthy economy. Continuous real-time water-quality data are needed for decisions regarding drinking water, water treatment, regulatory programs, recreation, and public safety. Additionally, increased data-collection frequency provides an improved understanding of factors that affect water quality.

Advances related to monitoring technology are enhancing our understanding of water-quality issues. These advancements include, for example, innovation and new water-quality sensors, monitors (multiple sensors in a single probe), data recorders, and transmission equipment. In-stream water-quality sensors provide continuous measurements (typically, every 5-60 minutes) of water-quality conditions that may vary widely over short periods of time, such as before, during, and after storms or during tidal fluctuations. When these data are available in real time, water management officials can be notified of these changes and are able to respond by altering treatment or collecting additional data. Additionally, real-time measurements for temperature, conductance, and turbidity can be statistically related to other important properties, such as indicator bacteria that are more costly and difficult to monitor and analyze. Continued development, testing, and deployment of a new generation of real-time sensors for water quality have the potential to greatly increase the level of information available.

Advantages of continuous and real-time data:

- USGS real-time water-quality data are available to everyone on the Internet.
- The time-density of continuous data improves our knowledge and understanding of relations between water quality and changes in hydrology, geology, and land use.
- Increased data-collection frequency provides an improved understanding of factors that affect water quality.
- Continuous data provide richer data sets for developing tools and models for extending observed water quality to unmeasured streams and enables development of better management tools for ensuring stream quality protection.
- Notification of water resource managers in real time, eliminating delay between sample collection and lab analysis may be critical for warning the public for recreation or for water treatment.
- Real-time data can decrease time and costs associated with manual sampling.
- Continuous data provide better measures of water quality relative to water-quality criteria compared to a few samples collected during a year.
- Continuous data measure water quality changes at night and during storms when samples are seldom collected and when storm events can have major effects on concentrations and loads.



Lower Platte North NRD**Bills Pending****December 11, 2023**

Vendor	Description	Balance
Adam Brockmann	Cell Phone Reimbursement	\$ 45.00
Advanced Office Automation, Inc.	Maintenance Contract	\$ 53.84
Aflac	Employee Benefits	\$ 219.60
Anderson Ford	2024 F-350	\$ 56,084.00
AWS Well Co. Inc.	Czechland Well Repair	\$ 1,372.09
Benes Service	Grass Drill Repair	\$ 911.86
Bill Bos	Mileage Expense	\$ 133.62
Bobcat of Omaha	Filters	\$ 40.13
Bomgaars	Wanahoo Rec./Normal O & M	\$ 321.04
Bret C. Schomer	Cell Phone Reimbursement	\$ 45.00
Bromm, Lindahl, ET AL	Retainer/General Matters	\$ 629.50
Butler Public Power	Utilities Expense	\$ 1,662.53
Christopher L. Poole	Computer Consultant	\$ 400.00
Cintas	Education Building Expense	\$ 187.15
Cornhusker State Industries	3 New Office Chairs	\$ 1,284.00
Cuda's Auto, Inc.	New Tires/Repair	\$ 564.00
Daniel Stevenson	Cost-Share 3 Meters	\$ 3,000.00
Daryl Andersen	Cell Phone Reimbursement	\$ 45.00
DAS State Acctg - Central Finance OCIO	Cell/iPad	\$ 381.67
David A Moore	Cell Phone Reimbursement	\$ 45.00
David City Utilities	Bruno Water Purchase	\$ 1,406.09
David J. Medinger	Rock & Jetty	\$ 560.50
Dennis J. Medinger	Rock & Jetty	\$ 560.50
Diana J. Kehrli	Rock & Jetty	\$ 560.50
Diode Communications	NRD/Ed Building Open Path	\$ 54.58
Drew ten Bensel	Cell Phone Reimbursement	\$ 45.00
Duane J. Medinger	Rock & Jetty	\$ 560.50
Eric Gottschalk	Cell Phone Reimbursement	\$ 45.00
First Edition Printing	Wanahoo Envelopes	\$ 2,989.25
Fremont Sanitation	NRD/Wanahoo Garbage	\$ 708.32
GMD3	Director/Personnel Meeting	\$ 2,350.00
Google	Email	\$ 276.00
Great Plains Appraisal Company	Wahoo Creek	\$ 23,100.00
HBE LLP	Professional Service Accounting	\$ 7,325.00
HDR Engineering Inc.	Cottonwood 21-A	\$ 37,389.04
Helm Connected, LLC	Computer Consultant	\$ 398.00
Hergert Oil Company	Fuel Expense	\$ 1,355.17
Intermedia	Local Phone/Internet	\$ 157.61
JEO Consulting Group, Inc.	New Office Drawings	\$ 42,488.75
Jill Breunig	Cell Phone Reimbursement	\$ 45.00
Karen Rezac	Cell Phone Reimbursement	\$ 45.00
Kenneth J. Stevenson	Cost-Share Meter	\$ 1,000.00
Kim Homes	Education Building Cleaning	\$ 225.00
Kristin Miller	Personnel Meeting	\$ 11.59
KTIC 840 Rural Radio	Radio Ads	\$ 210.00
Lacey Sabatka	Cell Phone Reimbursement	\$ 45.00

Lower Platte North NRD

Bills Pending

December 11, 2023

LRE Water	Hydrological Study	\$ 708.25
Mid-American Benefits, Inc	Employee Benefits	\$ 632.50
Midwest Laboratories, Inc	GW Quality Sampling	\$ 77.00
Midwest Technology Specialists LLC	Software - Firewall	\$ 1,027.20
Municipal Supply, Inc. of Omaha	Colon Hookup	\$ 56.61
NARD Risk Pool Association	Employee Benefits	\$ 39,867.03
Nationwide	Retirement Expense	\$ 5,993.76
Nationwide	Retirement Expense	\$ 5,993.76
NDEE - Public Water Operators	Chapman License	\$ 115.00
Ne Department of Revenue	Lake Wanahoo Lodging Tax	\$ 550.96
Nebraska Public Health Environmental Lab	GW Quality Sampling	\$ 96.00
Nebraska Public Health Environmental Lab	GW Quality Sampling	\$ 144.00
Nebraska Public Health Environmental Lab	GW Quality Sampling	\$ 160.00
Nebraska Public Media Foundation	Promotion Video	\$ 560.00
News Channel Nebraska	TV Promotion/Promotion Video	\$ 819.00
Noah Franzen	Cell Phone Reimbursement	\$ 45.00
Olsson Associates	Wahoo Creek Watershed & 7 Dam Sites	\$ 13,921.18
Olsson Associates	Wahoo Creek Real Estate	\$ 2,873.63
One Call Concepts, Inc	One Call Expense	\$ 21.56
Otte Oil & Propane	Wanahoo Chemical	\$ 80.40
Papio-Missouri River NRD	Ice Jam Monitoring	\$ 619.39
Papio-Missouri River NRD	Water Strategies	\$ 2,500.00
Randall Brabec	Shell Creek Septic System	\$ 3,265.81
Ryan Chapman	Cell Phone Reimbursement	\$ 45.00
Rydin	Wanahoo Park Stickers	\$ 2,020.00
Schuyler Cooperative Assn	Grass Drill Repair	\$ 560.00
Sean Elliott	Cell Phone Reimbursement	\$ 45.00
Simons Home Store	Wanahoo Rec.	\$ 83.97
Susan A. Medinger	Rock & Jetty	\$ 560.50
Sydney Abbott	Cell Phone Reimbursement	\$ 45.00
Timberwood Homeowners Association	Stream Bank Stabilization	\$ 4,000.00
UBT	Bi-Weekly Payroll - 11/24/23	\$ 47,032.28
UBT	Bi-Weekly Payroll - 12/08/23	\$ 46,579.29
UBT - VISA	P. Mtg-Monitoring Well - Subscription	\$ 3,353.50
Union Bank	Bank Fees	\$ 44.68
Wahoo Auto Parts	Vehicle Filters	\$ 194.64
Wahoo Utilities	Utilities Expense/Colon RW	\$ 1,372.42
Wahoo-Waverly-Ashland Newspapers	Public Notices	\$ 116.42
Wells Fargo Financial Leasing, Inc.	Copier Lease	\$ 209.00
William Brueggemann	Cell Phone Reimbursement	\$ 45.00
Windstream	Local Phone/Internet	\$ 611.42
Grand Total		\$ 378,382.59

Consent Agenda

December 11, 2023

- 5. Approval of Minutes
- 6.A.3.h. Wanahoo Recreation Season Summary '24 Budget
- 6.A.6.b. Approval Manager Time and Expense Sheets
- 6.B.3.e. Intersection Hwy 77 & 109 Round About
- 6.B.6.a.3. Advertising with 10/11
- 6.C.3.b.1. Phase Area Update
- 6.C.4. Groundwater Management Plan
- 6.D.3.a. Shell Creek Implementation – 319 & NET
- 6.D.5. Lower Platte River Corridor Alliance
- 8. Authorize General Manager to approve and then treasurer to pay monthly recurring expenses pursuant to April 11, 2011 board policy.