

EXHIBIT C

(Transmission Path and Delivery and Measurement Conditions)

1. This Exhibit C made on _____, effective under and as a part of Contract No. 12-UGPR-1043, dated September 17, 2012, hereinafter called the Contract, shall become effective on the first day of the first full billing period after the date of its execution. Upon such effective date, this Exhibit C shall terminate and supersede Exhibit C dated September 17, 2012, and shall remain in effect until superseded by another Exhibit C or termination of the Contract.

2. TRANSMISSION PATH:

2.1 Historically, the transmission path for power and energy sold by Western to Crete was from the edge of Western's transmission system into third party transmission systems, under arrangements entered into by Crete, and then to Crete's facilities at Point of Delivery (POD) in the vicinity of Crete, Nebraska.

2.2 On October 1, 2015, Western joined Southwest Power Pool, Inc. (SPP) and placed certain facilities into SPP Zone 19 1/ which allows Western to deliver Federal power and energy within SPP Zone 19 2/. The facilities of Crete are not directly interconnected with SPP Zone 19. Deliveries of Federal power and energy sold under this Contract are therefore made over Western's facilities within SPP Zone 19, then into system(s) under the functional control of SPP outside of SPP Zone 19 3/, and that power and energy is then delivered to Crete. Crete's facilities are directly interconnected with the facilities of Nebraska Public Power District (NPPD) located in SPP Zone 17. Crete is responsible for and has made the necessary transmission arrangements for delivery of Federal power and energy, including losses, from the edge of SPP Zone 19 to the POD identified in Section 3 below. Should Western no longer have qualifying transmission facilities in SPP Zone 19 or the transmission arrangements change, Crete is responsible for all transmission arrangements from the edge of Western's system to the POD in Section 3 below. If needed, the Parties agree in good faith to revise this Exhibit C to reflect new conditions.

1/ SPP Zone 19 may consist of multiple transmission owners with qualified transmission facilities in SPP Zone 19.

2/ Western has made separate arrangements for delivery of Federal power and energy in SPP Zone 19.

3/ Federal power and energy may pass over system(s) under the functional control of SPP in Zones 16, 17, and/or 18 before being delivered to Crete.

3. DELIVERY CONDITIONS: The POD for electric power and energy delivered to Crete is defined as the point where the 34,500-volt circuit of NPPD connects to the 34,500-volt circuit of Crete, in the vicinity of Crete, Nebraska.
4. MEASUREMENT CONDITIONS: Crete receives fixed firm power and energy amounts as listed in Exhibit B. Meter readings are not used for Crete's deliveries. Crete is billed the fixed power and energy values as provided in Exhibit B of this Contract.
5. USE OF DIGITAL SIGNATURES: The Parties agree that this Exhibit C may be signed and executed by digital signature in accordance with Western's policy. A digital signature is the same as a handwritten signature and shall be considered valid and acceptable.

